

BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

In the Matter of:

DOCKET NO. 110313-PU

INITIATION OF RULEMAKING TO
ADOPT RULE 25-6.0346, AND TO
AMEND RULES 25-6.019, 25-6.0345,
25-6.060, 25-7.059, 25-7.060,
25-7.061, 25-7.062, 25-7.064,
25-7.065, 25-7.066, 25-7.070,
25-7.071, 25-7.084, 25-12.005,
25-12.008, 25-12.027, 25-12.052,
AND 25-12.082, F.A.C.

PROCEEDINGS: RULEMAKING STAFF WORKSHOP

TAKEN AT THE
INSTANCE OF: The Staff of the Florida
Public Service Commission

DATE: Thursday, June 21, 2012

TIME: Commenced at 9:30 a.m.
Concluded at 9:43 a.m.

PLACE: Betty Easley Conference Center
Hearing Room 148
4075 Esplanade Way
Tallahassee, Florida

REPORTED BY: LINDA BOLES, RPR, CRR
Official FPSC Reporter
(850) 413-6734

DOCUMENT NUMBER-DATE

04248 JUN 27 2012

P R O C E E D I N G S

1
2 **MS. COWDERY:** Good morning. Pursuant to
3 notice, this time and place has been set for this Staff
4 Rule Development Workshop in Docket Number 110313-PU to
5 take input from interested persons on the adoption of
6 Rule 25-6.034, Quarterly Reports of Work Orders and
7 Safety Compliance; and the amendment of Rules 25-6.019,
8 Notification of Accidents; 25-6.0345, Safety Standards
9 for Construction of New Transmission and Distribution
10 Facilities; and 25-6.060, Meter Test - Refereed
11 Disputes.

12 I'm Kathryn Cowdery with the Office of General
13 Counsel, and with me is Rick Moses and Bill McNulty.
14 There are sign-in sheets at the back of the room, and
15 also the workshop materials are at the back of the room.
16 If you could please sign in so we have a record of who's
17 attended today, that would be helpful.

18 These are the same materials that are the
19 Notice of Staff Rule Development Workshop that was
20 issued on May 29th, so we're talking about that same
21 draft.

22 Staff received public comment on these rules
23 or essentially on these rules, three or four of them, at
24 our first workshop in January 2012. This draft takes
25 those comments into consideration.

1 If you are going to speak today, we would
2 appreciate you stating your name for purposes of the
3 court reporter and also anyone who may be listening in
4 on the staff -- on the PSC website.

5 Does anyone have any preliminary matters at
6 this time before we begin? Okay. Then Rick Moses will
7 go over the rules.

8 **MR. MOSES:** Good morning. I understand that
9 there's another draft of some language that you all have
10 gotten together and wanted to present, so if whoever
11 wants to be the spokesperson for that would like to go
12 through them.

13 **MR. BEASLEY:** All right. Thank you, Rick.
14 Jim Beasley for Tampa Electric Company.

15 What we did, and I didn't know if you wanted
16 to address the rules first, we'd be happy to defer, or
17 we can just simply go through our edits to the markup
18 that the staff had distributed.

19 **MR. MOSES:** I would think you've all read
20 these things to the point you don't want to read them
21 anymore. So if you want to go right through it, that's
22 fine.

23 **MR. BEASLEY:** Okay. Let's do that.

24 I'll start off with Rule 25-6.019,
25 notification of certain events involving electrical

1 systems.

2 We had suggested some language at line 5 that
3 would allow the utility a little bit of time to get the
4 information that it needs to report to the Commission,
5 and we suggested changing "by the end of the next
6 business day" to "no later than two business days after"
7 the utility learns of the occurrence that it's required
8 to report. And we would submit that for your
9 consideration.

10 The, the changes that we have made to the
11 staff's earlier edit are shown in red on this document.
12 So the changes that aren't in red are the changes that
13 the staff had made.

14 We have suggested on line 18 including the
15 words "learning of" the event, similar to what is up in
16 subsection (1) where the key date from which the
17 utility's time begins to run is when it learns of the
18 event that it's required to report about.

19 Down on line 25 we have added back in the
20 language "Unless requested by the Commission," and I
21 believe that's the preference of the staff to have that
22 language in there. So we're, we're willing to add that
23 back in.

24 On page 6, given the fact that these rules
25 appear to be designed to address events that safety can

1 help a utility perhaps prevent, we got into the area of
2 weather events, and we figured that that would be
3 something that should be accepted out of the rule
4 because, you know, safety standards don't really control
5 the weather. So that accounts for the language that
6 we've added in lines 2 and 3 on page 6 that say "or
7 events that are weather related and beyond the control
8 of the utility."

9 MR. MOSES: What do you think of the idea of
10 changing that to similar other rules that says "a named
11 storm"? Otherwise, every rain shower you're going to
12 have could be beyond your control.

13 MR. BEASLEY: Right. A named storm or perhaps
14 tornadoes.

15 MR. WHITE: You know, we had actually, you
16 know, where you're going with this, we had actually
17 discussed the reference to the rule, the reliability
18 reporting rule that kind of lists out, you know,
19 tornadoes and named storms. And so, I mean, I think
20 that, you know, either referring to that rule and those
21 exceptions to the, the event reporting or using those
22 similar events that would be excluded I guess would
23 probably be, I mean, subject to check with these folks,
24 would be okay.

25 MR. MOSES: Okay.

1 **MR. WHITE:** And I think, I think -- and I've
2 got a copy of that here. I think it includes named
3 storms, tornadoes. What else is it? Ice on lines, and
4 there's, you know, five or six things. And this is --
5 I'm referring to 25-6.0455. This is Jordan White with
6 FPL. Sorry. I apologize for that.

7 **MR. MOSES:** Thank you.

8 **MR. BEASLEY:** I think similar language
9 referring to those specific types of events would
10 probably work well.

11 We had some back and forth on subsection
12 (4) on lines 4 through 7 on that page. We had initially
13 proposed keeping something like the current rule has in
14 it that reporting events or accidents or other
15 occurrences would not be any kind of indication of fault
16 or liability on the part of the utility company.

17 We understood that staff had some concerns
18 with the language that we had put in for that
19 subsection. The staff came back with subsection (4) as
20 it's currently written and stricken through. We had
21 suggested that language at the very end, excuse me, the
22 language about -- well, I've taken it out there.

23 But to make a long story short, we're amenable
24 to taking out subsection (4) in its entirety, and I
25 think that would take care of that.

1 Rule 25-6.0345, we had no real edits or
2 changes to that rule from that the staff had proposed.

3 Moving over to 25-6.0346, quarterly reports,
4 we put some language in lines 3 and 4 to make it clear
5 that the work orders are those that are relating to the
6 construction and/or maintenance of transmission and
7 distribution facilities.

8 Down on lines 12 through 14 in reference to
9 the quarterly reports, we just had suggested changing
10 that so that the quarterly report certifies that the
11 work described in the completed work orders listed in
12 the quarterly reports meets or exceeds the applicable
13 standards, and that would, that would make it scope in
14 on actually what's being reported as opposed to
15 everything systemwide.

16 On Rule 25-6.060, Refereed Dispute, we had
17 suggested changes to this rule that would make it clear
18 that customers would get one meter test per year per
19 12-month period without charge. And if they wanted to
20 have the meter tested again, it could be done consistent
21 with the way it's done in Rule 25-6.059(4), and that
22 would be that the customer would have the option of
23 having an independent meter testing organization test
24 the meter. And under that particular subsection of Rule
25 25-6.059, if the meter is found to be running fast, then

1 the customer gets the money back, the costs for testing
2 that meter. This would make the two rules kind of work
3 in sync where if it is running fast, the customer is not
4 responsible for the cost of the meter, the second meter
5 test.

6 MR. MOSES: Let me ask you a question on that.
7 What would be the objection and would it accomplish what
8 you're trying to accomplish if you just referenced
9 25-6.059 in its entirety instead of just subsection (4)?

10 MR. BEASLEY: I don't know that that would --

11 MR. WHITE: Are you, are you suggesting that
12 you would say something to the effect that it should be
13 consistent with that rule or --

14 MR. MOSES: Well, the way I understand your
15 draft, you've got it sent directly to an independent
16 testing person if it's within that 12-month period of
17 when you previously tested it and found no problem.

18 MR. BEASLEY: Right. Right.

19 MR. MOSES: What would be wrong with the
20 person asking the company to do the test again, do the
21 \$100 deposit that's required in the rule, and you test
22 it again? If it's found that it's working properly, you
23 get to keep the \$100. If it's not, then they should be
24 having a new meter anyway. What would be wrong with
25 that?

1 MR. WHITE: I, I mean, subject to, you know,
2 getting back with our subject matter expert on it, I
3 think that that makes sense.

4 MR. MOSES: Okay. I think it would too. I
5 mean, I think we're trying to fix something that's
6 already fixed. It's just the way you're reading it.

7 MR. BEASLEY: Don't reinvent the wheel.

8 MR. MOSES: Right.

9 MR. BEASLEY: Very good.

10 MR. MOSES: And if they want to go to an
11 independent testing facility, that's still in that
12 059 rule, they can do that.

13 MR. WHITE: Yeah. I mean, I think that makes
14 sense. But, again, I mean, these -- I mean, frankly,
15 these -- there's, you know, a bit of complexity. So if
16 we can just, you know, maybe noodle over it for, you
17 know, a bit and then potentially we can get back to you
18 in our post-workshop comments.

19 MR. MOSES: Okay. That's fine.

20 MR. BEASLEY: Check with some folks that know
21 more about meters than, than the three of us.

22 MR. MOSES: Okay.

23 MR. BEASLEY: Okay. On page 11 we had taken
24 out the reference to the 911 address because in many
25 instances there is, either it's not known or it's

1 uncertain.

2 On page 14 we just kind of tracked the, the
3 reference to the rule where we talk about damages
4 greater than \$10,000 rather than trying to put an
5 estimate on what the level of damage is. So that makes
6 it consistent with the rule language.

7 And those are our recommended changes to the
8 edits the Commission staff had already done. I think
9 together they make a good set of rules here, and we
10 would urge you to adopt them. We'd be happy to answer
11 any questions that staff may have on this.

12 MR. MOSES: I believe you've answered all the
13 questions I've had. Has anybody else got any? Bill?

14 MR. McNULTY: No.

15 MS. COWDERY: Okay. Do we have any other
16 comments?

17 MS. RODDY: This is Lisa Roddy with Progress
18 Energy. I just want to support TECO's suggested
19 changes.

20 MR. GRIFFIN: This is Steve Griffin for Gulf
21 Power Company, and we also support those changes.

22 MR. MOSES: Okay. This has got to go down in
23 the world record, the shortest workshop.

24 MS. COWDERY: No.

25 MR. MOSES: No?

1 MS. COWDERY: No.

2 MR. MOSES: Oh, darn.

3 MS. COWDERY: Sorry. We anticipate the
4 transcript of this workshop will be ready by Wednesday,
5 July 11th. If anyone would like to submit workshop,
6 post-workshop comments, we would welcome them. And we
7 would like to receive the comments by Wednesday,
8 July 18th, which is about four weeks from today. Does
9 that seem acceptable? Okay?

10 MR. BEASLEY: That's fine. Thank you.

11 MS. COWDERY: Okay. And as part of the
12 rulemaking, staff will be preparing a statement of
13 estimated regulatory costs pursuant to 120.54(3)(b) and
14 120.541(2). As part of your workshop comments, we would
15 appreciate any input that you may have on any of the
16 elements to be considered in the SERC listed in
17 120.541(2). Thank you very much.

18 MR. BEASLEY: Thank you.

19 MS. COWDERY: And I think we're adjourned.

20 (Proceeding adjourned at 9:43 a.m.)

21

22

23

24

25

1 STATE OF FLORIDA)
 : CERTIFICATE OF REPORTER
2 COUNTY OF LEON)

3
4 I, LINDA BOLES, RPR, CRR, Official Commission
5 Reporter, do hereby certify that the foregoing
6 proceeding was heard at the time and place herein
7 stated.

8 IT IS FURTHER CERTIFIED that I
9 stenographically reported the said proceedings; that the
10 same has been transcribed under my direct supervision;
11 and that this transcript constitutes a true
12 transcription of my notes of said proceedings.

13 I FURTHER CERTIFY that I am not a relative,
14 employee, attorney or counsel of any of the parties, nor
15 am I a relative or employee of any of the parties'
16 attorneys or counsel connected with the action, nor am I
17 financially interested in the action.

18 DATED THIS 27th day of June,
19 2012.

20 Linda Boles
21 LINDA BOLES, RPR, CRR
22 FPSC Official Commission Reporter
23 (850) 413-6734
24
25

FLORIDA PUBLIC SERVICE COMMISSION
NOTICE OF STAFF RULE DEVELOPMENT WORKSHOP

TO

ALL INTERESTED PERSONS

DOCKET NO. 110313-PU

IN RE: INITIATION OF RULEMAKING TO ADOPT RULE 25-6.0346, AND TO AMEND
RULES 25-6.019, 25-6.0345, 25-6.060, 25-7.059, 25-7.060, 25-7.061, 25-7.062, 25-7.064, 25-
7.065, 25-7.066, 25-7.070, 25-7.071, 25-7.084, 25-12.005, 25-12.008, 25-12.027, 25-12.052,
AND 25-12.082, F.A.C.

ISSUED:

NOTICE is hereby given that a staff rule development workshop concerning Rules 25-6.019, 25-6.0345, 25-6.0346, and 25-6.060, Florida Administrative Code, will be held at the following time and place:

June 21, 2012 - 9:30 a.m.
Room 148, Betty Easley Conference Center
4075 Esplanade Way
Tallahassee, FL 32399-0862.

The attached Notice of Workshop appeared in the May 11, 2012, edition of the Florida Administrative Weekly. A copy of the draft rules and the agenda for the workshop are attached. One or more Commissioners may be in attendance and participate in the workshop. The person to be contacted regarding this rule development is, Kathryn G. W. Cowdery, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, (850) 413-6216, kcowdery@psc.state.fl.us.

In accordance with the Americans with Disabilities Act, persons requiring a special accommodation to participate at this workshop should contact the Office of Commission Clerk no later than five days prior to the workshop at 2540 Shumard Oak Boulevard., Tallahassee, Florida 32399-0850, via 1-800-955-8770 (Voice) or 1-800-955-8771 (TDD), Florida Relay Service.

TECO
✓
Parties/Staff
event date 6/21/12
Docket No. 110313

NOTICE OF STAFF RULE DEVELOPMENT WORKSHOP
DOCKET NO. 110313-PU
PAGE 2

By DIRECTION of the Florida Public Service Commission this ____ day of _____,
_____.

ANN COLE
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399
(850) 413-6770
www.floridapsc.com

Copies furnished: A copy of this document is provided to the parties of record at the time of issuance and, if applicable, interested persons.

KC

FLORIDA PUBLIC SERVICE COMMISSION

AGENDA

STAFF RULE DEVELOPMENT WORKSHOP

IN RE: INITIATION OF RULEMAKING TO ADOPT Rule 25-6.0346, AND TO AMEND
RULES 25-6.019, 25-6.0345, 25-6.060, 25-7.059, 25-7.060, 25-7.061, 25-7.062, 25-7.064, 25-
7.065, 25-7.066, 25-7.070, 25-7.071, 25-7.084, 25-12.005, 25-12.008, 25-12.027, 25-12.052,
AND 25-12.082, F.A.C

Docket No. 110313-PU

June 21, 2012

9:30 a.m.

Betty Easley Conference Center, Room 148
4075 Esplanade Way
Tallahassee, Florida 32399-0850

1. Order of presentation. Staff will explain the proposed rule amendments and solicit comments and/or questions on Rules 25-6.019, 25-6.0345, 25-6.0346, and 25-6.060, F.A.C.
2. Any Other Matters for Discussion
3. Discussion of Next Steps in this Rulemaking
4. Adjourn

NOTICE OF STAFF RULE DEVELOPMENT WORKSHOP
DOCKET NO. 110313-PU
PAGE 4

Notice of Meeting/Workshop Hearing

PUBLIC SERVICE COMMISSION

RULE NO.: RULE TITLE:

25-6.019: Notification of Accidents

25-6.0345: Safety Standards for Construction of New Transmission and Distribution Facilities

25-6.0346: Quarterly Reports of Work Orders and Safety Compliance

25-6.060: Meter Test - Referee

The Florida Public Service Commission announces a workshop to which all persons are invited.

DATE AND TIME: Thursday, June 21, 2012, at 9:30 a.m.

PLACE: Room 148, Betty Easley Conference Center, 4075 Esplanade Way, Tallahassee, FL 32399-0862

GENERAL SUBJECT MATTER TO BE CONSIDERED: Electric utility requirements concerning notification of accidents, safety standards for construction on new transmission and distribution facilities, quarterly reports of work orders and safety compliance, and meter tests.

A copy of the agenda may be obtained by contacting: the Commission's website, www.floridapsc.com, on June 6, 2012

Pursuant to the provisions of the Americans with Disabilities Act, any person requiring special accommodations to participate in this workshop/meeting is asked to advise the agency at least 5 days before the workshop/meeting by contacting: Office of Commission Clerk at 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850,. If you are hearing or speech impaired, please contact the agency using the Florida Relay Service, 1(800)955-8771 (TDD) or 1(800)955-8770 (Voice).

For more information, you may contact: Kathryn G. W. Cowdery, Office of General Counsel, Florida Public Service Commission, 2540 Shumard Oak Blvd., Tallahassee, FL 32399-0862, (850)413-6216.

Docket No. 110313-PU

<H:\JDB\TEC\Rules\Docket 110313\PSC Comm Notice June 21 2012 Workshop.doc>
<H:\JDB\TEC\PSC Comm Notice June 21 2012 Workshop.doc>

1 **25-6.019 Notification of Certain Events Involving Electrical Systems Accidents.**

2 (1) Form PSC/SCR 159 (XX/XX), entitled “Electric Utility Event Report – Injury,” is
3 incorporated in this rule by reference and may be obtained from the Commission’s Division of
4 Administrative Services and is also available at [Dept of State hyperlink]. As soon as
5 practicable, ~~but no later than two by the end of the next~~ business days after it learns of the
6 occurrence, each investor-owned electric utility, rural electric cooperative, and municipal
7 electric utility shall notify the Director of the Division of Safety, Reliability and Consumer
8 Assistance Commission, in writing, using Form PSC/SCR 159 (XX/XX) of any event
9 involving ~~accident occurring in connection with~~ any part of the electrical system which:

10 (a) Involves death or injury requiring hospitalization of non-utility persons, or

11 (b) Is significant from a safety standpoint in the judgment of the utility even though it
12 is not required by paragraph (a).

13 (2) Form PSC/SRC 158 (XX/XX) entitled “Electric Utility Event Report – Damages,”
14 is incorporated into this rule by reference and may be obtained from the Commission’s
15 Division of Administrative Services and is also available at [Dept of State hyperlink]. Each
16 investor-owned electric utility, rural electric cooperative, and municipal electric utility shall
17 report, in writing, to the Director of the Division of Safety, Reliability and Consumer
18 Assistance using Form PSC/SRC 158 (XX/XX) ~~Commission~~ within 30 days of learning of any
19 event ~~malfunction of or accident~~ involving any part of the electrical system, ~~fire, or explosion,~~
20 that:

21 (a) Involves damage to the property of others for an amount in excess of \$10,000
22 \$5000, or,

23 (b) Causes ~~Cause~~ significant damage, in the judgment of the utility, to the utility’s
24 facilities.

25 (3) Unless requested by the Commission, reports are not required with respect to

CODING: Words underlined are additions; words in ~~struck through~~ type are deletions from existing law.

1 personal injury, death, or property damage resulting from vehicular equipment striking poles
2 and/or other utility property or events that are weather related and beyond the control of the
3 utility.

4 ~~(4) The purpose of reporting an event in compliance with this rule is to assist the Commission~~
5 ~~in exercising its jurisdiction to prescribe and enforce safety standards for transmission and~~
6 ~~distribution facilities of all electric utilities, by making the Commission aware of potential~~
7 ~~hazards to the public.~~

8 Rulemaking Specific Authority 350.127(2), 366.05(1) FS. Law Implemented 366.04(2)(f) and
9 (6), 366.05(1) FS. History—New 7-29-69, Amended 4-13-80, Formerly 25-6.19, Amended
10 _____.

11 **25-6.0345 Safety Standards for Construction of New Transmission and Distribution**
12 **Facilities.**

13 (1) The Commission adopts and incorporates by reference the 2012 ~~2002~~ edition of the
14 National Electrical Safety Code (ANSI C-2) [NESC], as the applicable safety standards for
15 transmission and distribution facilities subject to the Commission's safety jurisdiction. ~~For~~
16 ~~electrical facilities constructed on or after February 1, 2007, the 2007 NESC shall apply.~~
17 ~~Electrical facilities constructed prior to February 1, 2007, shall be governed by the edition of~~
18 ~~the NESC specified by subsections 013.B.1, 013.B.2, and 013.B.3 of the 2007 NESC. Each~~
19 investor-owned electric utility, rural electric cooperative, and municipal electric system shall,
20 at a minimum, comply with the standards in these provisions. A copy of the 2007-NESC,
21 ISBN number ~~0-7381-4893-8~~, may be obtained from the Institute of Electric and Electronic
22 Engineers, Inc. (IEEE), 3 Park Avenue, New York, NY, 10016-5997.

23 ~~(2) Each investor-owned electric utility, rural electric cooperative and municipal electric~~
24 ~~utility shall report all completed electric work orders, whether completed by the utility or one~~
25 ~~of its contractors, at the end of each quarter of the year. The report shall be filed with the~~
CODING: Words underlined are additions; words in ~~struck through~~ type are deletions from
existing law.

1 ~~Director of the Commission's Division of Regulatory Compliance and Consumer Assistance~~
2 ~~no later than the 30th working day after the last day of the reporting quarter, and shall contain,~~
3 ~~at a minimum, the following information for each work order:~~

- 4 ~~—— (a) Work order number/project/job;~~
5 ~~—— (b) Brief title outlining the general nature of the work;~~
6 ~~—— (c) Estimated cost in dollars, rounded to nearest thousand and;~~
7 ~~—— (d) Location of project.~~

8 ~~—— (3) The quarterly report shall be filed in standard DBase or compatible format, DOS~~
9 ~~ASCII text, or hard copy, as follows:~~

10 ~~—— (a) DBase Format~~

Field Name	Field Type	Digits
1. Work orders	Character	20
2. Brief title	Character	30
3. Cost	Numeric	8
4. Location	Character	50

16 ~~—— (b) DOS ASCII Text.~~
17 ~~—— 1. Columns shall be the same type and in the same order as listed under Field Names~~
18 ~~above:~~

- 19 ~~—— 2. A comma (,) shall be placed between data fields.~~
20 ~~—— 3. Character data fields shall be placed between quotation marks (“.””).~~
21 ~~—— 4. Numeric data fields shall be right justified.~~
22 ~~—— 5. Blank spaces shall be used to fill the data fields to the indicated number of digits.~~

23 ~~—— (c) Hard Copy.~~

24 ~~The following format is preferred, but not required:~~

25 ~~Completed Electrical Work Orders For PSC Inspection~~

CODING: Words underlined are additions; words in ~~struck through~~ type are deletions from existing law.

Work Order	Brief Title	Estimated Cost	Location

~~(4) In its quarterly report, each utility shall identify all transmission and distribution facilities subject to the Commission's safety jurisdiction, and shall certify to the Commission that they meet or exceed the applicable standards. Compliance inspections by the Commission shall be made on a random basis or as appropriate.~~

~~(5) As soon as practicable, but by the end of the next business day after it learns of the occurrence, each investor-owned electric utility, rural electric cooperative, and municipal electric utility shall (without admitting liability) report to the Commission any accident occurring in connection with any part of its transmission or distribution facilities which:~~

~~(a) Involves death or injury requiring hospitalization of nonutility persons; or~~

~~(b) Is significant from a safety standpoint in the judgment of the utility even though it is not required by subsection (a).~~

~~(6) Each investor-owned electric utility, rural electric cooperative, and municipal electric utility shall (without admitting liability) report each accident or malfunction, occurring in connection with any part of its transmission or distribution facilities, to the Commission within 30 days after it learns of the occurrence, provided the accident or malfunction:~~

~~(a) Involves damage to the property of others in an amount in excess of \$5000; or~~

~~(b) Causes significant damage in the judgment of the utility to the utility's facilities.~~

~~(7) Unless requested by the Commission, reports are not required with respect to personal injury, death, or property damage resulting from vehicles striking poles or other utility property.~~

Rulemaking Specific Authority 350.127(2), 366.05(1) FS. Law Implemented 366.04(2)(f), (6) FS. History—New 8-13-87, Amended 2-18-90, 11-10-93, 8-17-97, 7-16-02, 2-1-07, ____.

CODING: Words underlined are additions; words in ~~struck through~~ type are deletions from existing law.

1 **25-6.0346 Quarterly Reports of Work Orders and Safety Compliance**

2 (1) Each investor-owned electric utility, rural electric cooperative and municipal
3 electric utility shall report all completed electric work orders relating to the construction
4 and/or maintenance of ~~new~~ transmission and distribution facilities, whether completed by the
5 utility or one of its contractors, at the end of each quarter of the year. The report shall be
6 electronically filed with the Director of the Division of Safety, Reliability and Consumer
7 Assistance no later than the 30th working day after the last day of the reporting quarter using
8 Form PSC/SRC 157 (xx/12), "PSC Quarterly Report of Completed Work Orders," which is
9 available at <http://www.flrules.org/Gateway/reference.asp?No=Ref-xxxxx>. This form is
10 incorporated into this rule by reference and may also be obtained from the Commission's
11 Division of Administrative Services.

12 (2) In its quarterly report, each utility shall identify all transmission and distribution
13 facilities subject to the Commission's safety jurisdiction, and shall certify to the Commission
14 that all work described in the completed work orders listed in the quarterly report ~~they~~ meets
15 or exceeds the applicable standards. Compliance inspections by the Commission shall be made
16 on a random basis or as appropriate.

17 Rulemaking Authority 350.127(2), 366.05(1) FS. Law Implemented 366.04(2)(f) and (6),
18 366.05(1) FS. History—New _____.

19 **25-6.060 Meter Test – Refereed Dispute Referee.**

20 (1) In the event of a dispute, upon written request ~~written application~~ to the
21 Commission by any customer, a test of the customer's meter will be made by the utility as
22 soon as practicable. The test will be made without charge, provided that the meter has not
23 been tested under the supervision of a Commission representative within twelve (12) months
24 previous to such request. If the meter has been tested under dispute during the previous
25 twelve (12) months, the customer shall have the option of having the meter tested by an

CODING: Words underlined are additions; words in ~~struck through~~ type are deletions from existing law.

ELECTRIC UTILITY EVENT REPORT - INJURY

Narrative of Event:		
Location of Event:		
Type of Injury:		
Date:	Time:	County:
Facilities Involved		
Voltage:		Constructed Before 7/1/86? (Y/N):
Overhead:		Underground:
Parallel To:		Parallel To:
Crossing Over:		Crossing Under:
Vertical Clearance:	ft. in.	Pad Mounted Equipment:
Horizontal Clearance:	ft. in.	Burial Depth: in.
Remarks:		Was Line Marked (Y/N): If Yes, Interval of Markings: ft.
Was Company Given Advance Notification Of Work? (Y/N):		
Electric Utility:		Reported By:
Date Reported:		Time Reported:
Number Of Fatalities:		Number Of Injuries:

Description of Electric Utility Event Report Fields

Constructed Before 7/1/86?: Was the power line/equipment involved in the event constructed after July 1, 1986?

Overhead: Did the event involve an above ground power line(Y/N).

Underground: Did the event involve a buried power line(Y/N).

Parallel To: Does the power line in question run parallel to a street, highway or other suitable landmark. If yes, enter the name of the street, highway or landmark. Example, Highway 301, rear lot line, drainage canal, Wachovia Bank Building, etc.

Crossing Over: Does the overhead power line in question cross over a street, highway or other suitable landmark. If yes, enter the name of the street, highway or landmark. Example, billboard sign, rooftop, balcony, lake, etc.

Crossing Under: Does the buried power line in question cross under a street, highway or other suitable landmark. If yes, enter the name of the street, highway or landmark. Example, driveway, Highway 301, fence, etc.

Vertical Clearance: Depending on the circumstances of the event, the vertical clearance of the power line from a roadway, rooftop, scaffold, platform, etc.

Pad Mounted Equipment: Did the event involve a pad mounted transformer or switchgear.

Horizontal Clearance: Similar to Vertical Clearance but for lateral measurements.

Burial Depth: If power line is underground, depth to which it is buried.

Remarks: This space to be used by reporting company as needed.

Was Line Marked: Was the location of the underground power line marked or identified in some way.

If Yes, Interval of Markings: What was the interval of the markings. Example, every 3 feet, every 10 feet, etc.

Was Company Given Advance Notification Of Work? (Y/N): If the event involved non-utility workers, was the utility given advance notification of the work to be performed?

NOTICE OF STAFF RULE DEVELOPMENT WORKSHOP
DOCKET NO. 110313-PU
PAGE 14

ELECTRIC UTILITY EVENT REPORT - DAMAGES
GREATER THAN \$10,000

Narrative of Event:

~~Approximate dollar amount of damage to property of others: _____~~

Damage to utilities facilities:

Date of Event:

Time of Event:

Constructed Before 7/1/1986? (Y/N):

Location of Event:

County:

Utility Name:

Person Reporting Event:

Date Reported:

Time Reported:

Additional Remarks:

NOTICE OF STAFF RULE DEVELOPMENT WORKSHOP

DOCKET NO. 110313-PU

PAGE 15

1 independent meter testing facility under FAC 25-6.059(4). Said test will be supervised and
2 witnessed by a representative of the Commission.

3 (2) A meter shall in no way be disturbed after the utility has received notice that
4 application has been made for such referee test unless a representative of the Commission is
5 present or unless authority to do so is first given in writing by the Commission or by the
6 customer.

7 (3) A report of the results of the test will be made by the Commission to the customer.

8 (4) For equipment tested under this rule, any previous accuracy test result on record at
9 the time the meter test is requested must be retained in accordance with Rule 25-6.022, F.A.C.
10 Rulemaking Specific Authority 350.127(2), 366.05(1) FS. Law Implemented 366.05(3),
11 366.08 FS. History—New 7-29-69, Formerly 25-6.60, Amended 7-3-06,_____.

12

13

14

15

16

17

18

19

20

21

22

23

24

25

CODING: Words underlined are additions; words in ~~struck through~~ type are deletions from existing law.