

Eric Fryson


From: Debbie Stitt [dstitt@stjoegas.com]
Sent: Thursday, July 19, 2012 9:34 AM
To: Filings@psc.state.fl.us
Subject: June 2012 PGA
Attachments: 0612PGA.pdf

- a. Person responsible for this electronic filing:

Debbie Stitt, Regulatory Analyst
St Joe Natural Gas Company, Inc.
301 Long Avenue
Port St Joe, Fl. 32456
(850) 229-8216 x205
dstitt@stjoegas.com
- b. Docket No. 120003-GU
Re: Purchased Gas Adjustment (PGA)
- c. Document being filed on behalf of St Joe Natural Gas Company
- d. There are a total of 8 pages
- e. The documents attached are a cover letter and worksheets reporting PGA data for June 2012.

DOCUMENT NUMBER-DATE
04826 JUL 19 09
FPSC-COMMISSION CLERK

ST JOE NATURAL GAS



Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457
301 Long Avenue / Port St. Joe, FL 32456
tel 850.229.8216 / fax 850.229.8392
www.stjoenaturalgas.com

July 19, 2012

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 120003-GU
Purchased Gas Cost Recovery Monthly for June 2012

Dear Ms. Cole:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 for the month of June 2012.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf
Vice-President

DOCUMENT NUMBER DATE

04826 JUL 19 2012

FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS CO COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE SCHEDULE A-1
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 ESTIMATED FOR THE PERIOD OF: JANUARY 2012 Through DECEMBER 2012

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$228.10	\$228.10	0	0.00	\$103.78	\$80.50	-23	-28.92
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$18,160.75	\$18,480.00	319	1.73	\$181,829.48	\$197,591.63	15,762	7.98
5 DEMAND	\$4,311.00	\$4,311.00	0	0.00	\$52,234.95	\$52,234.95	0	0.00
6 OTHER	\$3,521.52	\$7,501.00	3,979	53.05	\$30,732.74	\$114,487.50	83,755	73.16
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$26,221.37	\$30,520.10	4,299	14.08	\$264,900.95	\$364,394.58	99,494	27.30
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$31.08	\$0.00	-31	0.00	\$159.20	\$0.00	-159	0.00
14 TOTAL THERM SALES	\$35,433.73	\$30,520.10	-4,914	-16.10	\$346,974.26	\$364,394.58	17,420	4.78
THERMS PURCHASED								
15 COMMODITY (Pipeline)	57,600	57,600	0	0.00	582,950	597,500	14,550	2.44
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	58,720	60,000	1,280	2.13	547,380	618,190	70,810	11.45
19 DEMAND	60,000	60,000	0	0.00	727,000	727,000	0	0.00
20 OTHER	0	2,338	2,338	0.00	0	35,072	35,072	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	57,600	57,600	0	0.00	582,950	597,500	14,550	2.44
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	57	0	-57	0.00	261	0	-261	0.00
27 TOTAL THERM SALES	64,541	57,600	-6,941	-12.05	555,430	597,500	42,070	7.04
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	\$0.00396	\$0.00396	\$0.00000	0.00	\$0.00018	\$0.00013	0	-32.14
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.30928	\$0.30800	-\$0.00128	-0.41	\$0.33218	\$0.31963	-0.01255	-3.93
32 DEMAND (5/19)	\$0.07185	\$0.07185	\$0.00000	0.00	\$0.07185	\$0.07185	0.00000	0.00
33 OTHER (6/20)	#DIV/0!	\$3.20830	#DIV/0!	#DIV/0!	#DIV/0!	\$3.26436	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.45523	\$0.52986	\$0.07463	14.08	\$0.47693	\$0.60987	0.13294	21.80
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.54724	#DIV/0!	#DIV/0!	#DIV/0!	\$0.60932	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.40627	0.52986	\$0.12359	23.32	0.47693	0.60987	0.13294	21.80
41 TRUE-UP (E-2)	\$0.01738	\$0.01738	\$0.00000	\$0.00000	\$0.01738	\$0.01738	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.42365	\$0.54724	\$0.12359	22.58	\$0.49431	\$0.62725	0.13294	21.19
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.42579	\$0.55000	\$0.12421	22.58	\$0.49680	\$0.63040	0.13360	21.19
45 PGA FACTOR ROUNDED TO NEAREST 001	0.426	\$0.550	\$0.124	22.55	\$0.497	\$0.630	\$0.133	21.11

DOCUMENT NUMBER-DATE
 04826 JUL 19 2012
 FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2012 THROUGH: DECEMBER 2012
CURRENT MONTH: JUNE

COMMODITY (Pipeline)	-A- THERMS	-B- INVOICE AMOUNT	-C- COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			
2 Commodity Pipeline - Scheduled FTS-2	57,600	\$228.10	0.00396
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	57,600	\$228.10	0.00396
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	60,000	\$18,480.00	0.30800
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT Correct 5/12 CO		\$2.80	
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout - FGT	-1,280	(\$322.05)	0.25160
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	58,720	\$18,160.75	0.30928
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			
26 Less Relinquished - FTS-1			
27 Demand (Pipeline) Entitlement - FTS-2	60,000	\$4,311.00	0.07185
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	60,000	\$4,311.00	0.07185
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$3,521.52	
39 Other			
40 TOTAL OTHER	0	\$3,521.52	0.00000

FOR THE PERIOD OF: JANUARY 2012 Through DECEMBER 2012

	CURRENT MONTH: JUNE				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$18,161	\$18,480	319	0.017275	\$181,829	\$197,592	15,762	0.079771	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9	\$8,061	\$12,040	3,979	0.330519	\$83,071	\$166,803	83,731	0.501978	
3 TOTAL	\$26,221	\$30,520	4,299	0.140849	\$264,901	\$364,395	99,494	0.273038	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$35,434	\$30,520	-4,914	-0.161	\$346,974	\$364,395	17,420	0.047806	
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$2,002	-\$2,002	0	0	-\$12,010	-\$12,010	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$33,432	\$28,519	-4,914	-0.1723	\$334,965	\$352,385	17,420	0.049435	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$7,211	-\$2,002	-9,212	4.602538	\$70,064	-\$12,010	-82,073	6.834032	
8 INTEREST PROVISION-THIS PERIOD (21)	\$5	-\$7	-12	1.802229	\$12	-\$30	-42	1.397648	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$43,104	(\$59,472)	-102,575	1.724777	-\$29,764	(\$59,448)	-29,684	0.499327	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	2,002	2,002	0	0	12,010	12,010	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$52,321	-\$59,478	-111,800	1.879672	\$52,321	-\$59,478	-111,800	1.879672	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	43,104	(59,472)	(102,575)	1.724777	If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	52,316	(59,472)	(111,788)	1.879681					
14 TOTAL (12+13)	95,420	(118,943)	(214,363)	1.802229					
15 AVERAGE (50% OF 14)	47,710	(59,472)	(107,181)	1.802229					
16 INTEREST RATE - FIRST DAY OF MONTH	0.12	0.12	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.15	0.15	0	0					
18 TOTAL (16+17)	0.27	0.27	0	0					
19 AVERAGE (50% OF 18)	0.14	0.14	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.01125	0.01125	0	0					
21 INTEREST PROVISION (15x20)	5	-7	-12	1.802229					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JUNE

JANUARY 2012 Through

DECEMBER 2012

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JUNE	FGT	SJNG	FT	0		0		\$42.62	\$4,311.00	\$185.48	
2 "	PRIOR	SJNG	FT	60,000		60,000	\$18,480.00				30.80
3 "	INFINITE ENERGY	SJNG	CO			0					#DIV/0!
4 "	SJNG	FGT	CO	-1,280		-1,280	-\$322.05				25.16
5 MAY CORR	FGT	SJNG	CO			0	\$2.80				#DIV/0!
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
TOTAL				58,720	0	58,720	\$18,160.75	\$42.62	\$4,311.00	\$185.48	38.66

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY Through DECEMBER 2012

MONTH: JUNE

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	200	192	6,000	5,760	3.08	3.21
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	200	192	6,000	5,760		
20.				WEIGHTED AVERAGE		3.08	3.21

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2012 THRU DECEMBER 2012

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST													
1	Commodity costs	67,465	32,244	24,617	20,953	19,096	18,161	0	0	0	0	0	0
2	Transportation costs	18,846	17,803	14,794	15,106	12,442	8,061	0	0	0	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	86,311	50,047	39,411	36,058	31,538	26,221	0	0	0	0	0	0
PGA THERM SALES													
13	Residential	92,783	67,067	69,504	32,341	29,475	31,393	0	0	0	0	0	0
14	Commercial	52,482	39,366	46,572	31,222	30,281	32,678	0	0	0	0	0	0
15	Interruptible						527			0	0		
18	Total:	145,265	106,433	116,076	63,563	59,756	64,598	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.65	0.65	0.65	0.65	0.55	0.55						
20	Commercial	0.65	0.65	0.65	0.65	0.55	0.55						
21	Interruptible						0.77						
22													
23													
PGA REVENUES													
24	Residential	60,007	43,376	44,952	20,917	16,211	17,266	0	0	0	0	0	0
25	Commercial	33,943	25,460	30,120	20,193	16,655	17,973	0	0	0	0	0	0
26	Interruptible						405			0	0		
27	Adjustments*												
28													
29													
45	Total:	93,950	68,836	75,072	41,109	32,866	35,644	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS													
46	Residential	2,695	2,711	2,699	2,724	2,685	2,696						
47	Commercial	214	214	209	211	208	208						
48	Interruptible *						1						

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2012			through			DECEMBER 2012					
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.014634	1.014203	1.015594	1.015355	1.019269	1.015611						
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.031854	1.031417	1.032831	1.032588	1.036568	1.032848	0	0	0	0	0	0