

Eric Fryson

From: Christina Robinson [crobinso@aglresources.com]
Sent: Tuesday, July 24, 2012 3:03 PM
To: Filings@psc.state.fl.us
Subject: FCG - revised May 2012 and actual June 2011 PGA Filing
Attachments: FCG PGA 06 2012.pdf; FCG PGA 05 2012 - Revised for Margin Sharing.pdf

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 120003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed is the electronic filing of Florida City Gas purchased gas adjustment revised filing for May 2012 to reflect the margin sharing adjustment in the month of May and the June 2012 filing.

Please feel free to contact me if you have any questions.

Thank you for your assistance.

Sincerely,

s/ Christina F Robinson

Regulatory Analyst
Florida City Gas
955 E 25th St,
Hialeah FL 33025
(305) 835-3601



DOCUMENT NUMBER - DATE

04968 JUL 24 09

FPSC-COMMISSION CLERK

7/24/2012

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 12

	CURRENT MONTH: 06/12		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	8,983	8,983	100.00	-	61,496	61,496	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	582,793	1,887,235	1,304,442	69.12	5,376,355	12,725,551	7,349,196	57.75
5 DEMAND (Line 32 A-1 support detail)	518,651	518,629	(22)	-	4,465,818	4,465,598	(220)	-
6 OTHER (Line 40 A-1 support detail)	52,447	29,024	(23,423)	(80.70)	598,468	198,774	(397,694)	(200.07)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,153,891	2,443,871	1,289,980	52.78	10,438,641	16,251,419	5,812,778	35.77
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(279)	(1,495)	(1,216)	81.34	(1,075)	(8,666)	(7,591)	87.60
14 TOTAL THERM SALES	1,451,213	2,442,376	991,163	40.58	10,158,944	16,242,753	6,083,809	37.46
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,456,379	3,266,369	809,990	24.80	20,942,461	22,362,582	1,420,121	6.35
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,226,189	3,234,669	1,008,480	31.18	20,268,651	22,141,382	1,872,731	8.46
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	28,870,100	8,897,400	(19,972,700)	(224.48)	106,404,860	78,135,160	(28,269,700)	(36.18)
20 OTHER Commodity (Line 40 A-1 support detail)	357,964	33,700	(324,264)	(962.21)	1,167,693	239,200	(928,493)	(388.17)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,584,153	3,268,369	684,216	20.93	21,436,344	22,380,582	944,238	4.22
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(621)	(2,000)	(1,379)	68.95	(2,290)	(12,000)	(9,710)	80.92
27 TOTAL THERM SALES (24-26 Estimated only)	3,241,288	3,266,369	25,081	0.77	21,916,357	22,362,582	446,225	2.00
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00275	0.00275	100.00	-	0.00275	0.00275	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.26179	0.58344	0.32165	55.13	0.26525	0.57474	0.30949	53.85
32 DEMAND (5/19)	0.01796	0.05829	0.04033	69.19	0.04197	0.05715	0.01518	26.56
33 OTHER (6/20)	0.14651	0.86125	0.71474	82.99	0.51081	0.83099	0.32018	38.53
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.44653	0.74773	0.30120	40.28	0.48696	0.72614	0.23918	32.94
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.44928	0.74750	0.29822	39.90	-	0.72217	0.72217	100.00
40 TOTAL THERM SALES (11/27)	0.35600	0.74819	0.39219	52.42	0.47629	0.72672	0.25043	34.46
41 TRUE-UP (E-2)	(0.00227)	(0.00227)	-	-	(0.00227)	(0.00227)	-	-
42 TOTAL COST OF GAS (40+41)	0.35373	0.74592	0.39219	52.58	0.47402	0.72445	0.25043	34.57
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.35551	0.74967	0.39416	52.58	0.47640	0.72809	0.25169	34.57
45 PGA FACTOR ROUNDED TO NEAREST .001	0.356	0.75000	0.394	52.53	0.476	0.728	0.252	34.62

DOCUMENT NUMBER-DATE
04968 JUL 24 02
FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

SCHEDULE A-1/R
(REVISED 6/08/94)
(Flex Down) PAGE 2 OF 12

	CURRENT MONTH: 06/12		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	14,897	14,897	100.00	-	126,964	126,964	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	582,793	792,739	209,946	26.48	5,376,355	6,359,173	982,818	15.46
5 DEMAND (Line 25 + Line 31 A-1 support detail)	518,651	492,685	(25,966)	(5.27)	4,465,818	4,240,093	(225,725)	(5.32)
6 OTHER (Line 40 A-1 support detail)	52,447	29,024	(23,423)	(80.70)	596,468	198,774	(397,694)	(200.07)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COS\ (1+2+3+4+5+6+10)-(7+8+9)	1,153,891	1,329,345	175,454	13.20	10,438,641	10,925,004	486,363	4.45
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(279)	(899)	(620)	68.97	(1,075)	(5,571)	(4,496)	80.70
14 TOTAL THERM SALES	1,451,213	1,328,446	(122,767)	(9.24)	10,158,944	10,919,432	760,488	6.96
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,456,379	2,927,345	470,966	16.09	20,942,461	23,116,032	2,173,571	9.40
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,226,189	2,927,345	701,156	23.95	20,268,651	23,116,032	2,847,381	12.32
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	28,870,100	8,897,400	(19,972,700)	(224.48)	106,404,860	78,135,160	(28,269,700)	(36.18)
20 OTHER Commodity (Line 40 A-1 support detail)	357,964	33,700	(324,264)	(962.21)	1,167,693	233,200	(934,493)	(400.73)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,584,153	2,961,045	376,892	12.73	21,436,344	23,349,232	1,912,888	8.19
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(621)	(2,000)	(1,379)	-	(2,290)	(12,000)	(9,710)	80.92
27 TOTAL THERM SALES (24-26 Estimated only)	3,241,288	2,959,045	(282,243)	(9.54)	21,916,357	23,337,232	1,420,875	6.09
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00509	0.00509	100.00	-	0.00549	0.00549	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.26179	0.27080	0.00901	3.33	0.26525	0.27510	0.00985	3.58
32 DEMAND (5/19)	0.01796	0.05537	0.03741	67.56	0.04197	0.05427	0.01230	22.66
33 OTHER (6/20)	0.14651	0.86124	0.71473	82.99	0.51081	0.85238	0.34157	40.07
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.44653	0.44894	0.00241	0.54	0.48696	0.46790	(0.01906)	(4.07)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.44928	0.44925	(0.00003)	(0.01)	-	0.46425	0.46425	100.00
40 TOTAL THERM SALES (11/27)	0.35600	0.44925	0.09325	20.76	0.47629	0.46814	(0.00815)	(1.74)
41 TRUE-UP (E-2)	(0.00151)	(0.00151)	-	-	(0.00151)	(0.00151)	-	-
42 TOTAL COST OF GAS (40+41)	-	0.44774	0.44774	100.00	0.47478	0.46663	(0.00815)	(1.75)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.35551	0.44999	0.09448	21.00	0.47717	0.46898	(0.00819)	(1.75)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.356	0.45000	0.094	20.89	0.477	0.469	(0.008)	(1.71)

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED		Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012	Oct 2012	Nov 2012	Dec 2012
1	COMMODITY (Pipeline)	32,058	27,931	22,691	16,969	12,418	14,897						
2	NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-						
3	SWING SERVICE	-	-	-	-	-	-						
4	COMMODITY (Other)	1,815,141	1,429,716	1,031,363	728,142	562,072	792,739						
5	DEMAND	885,981	830,996	885,981	836,466	507,982	492,685						
6	OTHER	38,068	36,353	34,105	32,538	28,666	29,024						
LESS END-USE CONTRACT													
7	COMMODITY (Pipeline)	-	-	-	-	-	-						
8	DEMAND	-	-	-	-	-	-						
9	Other	-	-	-	-	-	-						
10	Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-						
11	TOTAL COS(1+2+3+4+5+6+10)-(7+8+9)	2,771,268	2,324,998	1,974,140	1,414,115	1,111,138	1,329,345						
12	NET UNBILLED	-	-	-	-	-	-						
13	COMPANY USE	(958)	(958)	(958)	(899)	(899)	(899)						
14	TOTAL THERM SALES	2,770,309	2,324,040	1,973,182	1,413,216	1,110,239	1,328,446						
THERMS PURCHASED													
15	COMMODITY (Pipeline) Billing Determinants Only	5,741,150	4,611,692	4,082,387	3,111,615	2,441,643	2,927,345						
16	NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-						
17	SWING SERVICE Commodity	-	-	-	-	-	-						
18	COMMODITY (Other) Commodity	5,741,150	4,611,692	4,082,387	3,111,615	2,441,643	2,927,345						
19	DEMAND Billing Determinants Only	16,785,880	15,702,620	16,785,880	10,769,100	9,193,960	8,897,400						
20	OTHER Commodity	45,000	43,000	40,100	38,000	33,400	33,700						
LESS END-USE CONTRACT													
21	COMMODITY (Pipeline)	-	-	-	-	-	-						
22	DEMAND	-	-	-	-	-	-						
23	Other	-	-	-	-	-	-						
24	TOTAL PURCHASES (17+18+20)-(21+23)	5,786,150	4,854,692	4,122,487	3,149,615	2,475,243	2,961,045						
25	NET UNBILLED	-	-	-	-	-	-						
26	COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)						
27	TOTAL THERM SALES (24-26 Estimated only)	5,784,150	4,852,692	4,120,487	3,147,615	2,473,243	2,959,045						
CENTS PER THERM													
28	COMMODITY (Pipeline) (1/15)	0.00558	0.00580	0.00556	0.00545	0.00509	0.00509						
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-						
30	SWING SERVICE (3/17)	-	-	-	-	-	-						
31	COMMODITY (Other) (4/18)	0.31616	0.29713	0.25264	0.23401	0.23018	0.27080						
32	DEMAND (5/19)	0.05278	0.05292	0.05278	0.05910	0.05525	0.05537						
33	OTHER (6/20)	0.84639	0.84542	0.85051	0.85625	0.85825	0.86124						
LESS END-USE CONTRACT													
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-						
35	DEMAND (8/22)	-	-	-	-	-	-						
36	Other (9/23)	-	-	-	-	-	-						
37	TOTAL COST (11/24)	0.47895	0.47892	0.47887	0.44898	0.44890	0.44894						
38	NET UNBILLED (12/25)	-	-	-	-	-	-						
39	COMPANY USE (13/26)	0.47911	0.47912	0.47910	0.44927	0.44926	0.44925						
40	TOTAL THERM SALES (11/27)	0.47911	0.47912	0.47910	0.44927	0.44926	0.44925						
41	TRUE-UP (E-2)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)						
42	TOTAL COST OF GAS (40+41)	0.47760	0.47761	0.47759	0.44776	0.44775	0.44774						
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503						
44	PGA FACTOR ADJUSTED FOR TAXES	0.48000	0.48001	0.47999	0.45001	0.45000	0.44999						
45	PGA FACTOR ROUNDED TO NEAREST .001	0.48000	0.48000	0.48000	0.45000	0.45000	0.45000						

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD: JANUARY 2012 THROUGH DECEMBER 2012

CURRENT MONTH: 06/12

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,114,220	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(657,220)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(621)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,456,379	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	2,457,000	813,054.61	0.33091
18 Bay Gas Storage	0	263.03	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(78,610.00)	(15,698.42)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	(151,580)	(192,619.32)	
22 Other Shippers (Line 85 Page 10)	0.00	(21,927.33)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(621)	(279.45)	0.45000
24 TOTAL COMMODITY (Other)	2,226,189	582,793.12	0.26179
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	27,288,360	484,900.95	0.01777
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,581,740	33,750.00	
32 TOTAL DEMAND	28,870,100	518,650.95	0.01796
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	35,964	36,012.00	1.00133
34 Storage Purchases	0	19,486.39	
35 Storage withdrawal	322,000	2,174.11	
36 Storage Activity	0	(5,225.45)	
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 LNG Supply		0.00	
39 Other - FGT Supplier Refund		0.00	
40 TOTAL OTHER	357,964	52,447.05	0.14651
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

PAGE 5 OF 12

	CURRENT MONTH: 06/12		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	635,240	821,763	186,523	22.70%	5,972,823	7,115,049	1,142,226	16.05%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	518,651	507,582	(11,069)	-2.18%	4,465,818	4,559,202	93,384	2.05%
3	TOTAL	1,153,891	1,329,345	175,454	13.20%	10,438,641	11,674,251	1,235,610	10.58%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,451,213	1,328,446	(122,767)	-9.24%	10,158,944	11,668,678	1,509,734	12.94%
5	TRUE-UP (COLLECTED) OR REFUNDED	8,148	8,148	-	0.00%	48,886	48,886	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,459,361	1,336,594	(122,767)	-9.19%	10,207,830	11,717,564	1,509,734	12.88%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	305,470	7,249	(298,221)	-4113.96%	(230,811)	43,313	274,124	632.89%
8	INTEREST PROVISION-THIS PERIOD (21)	257	(54)	(311)	575.93%	858	(274)	(1,132)	413.14%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,183,943	(486,413)	(2,670,356)	548.99%	2,003,405	(486,413)	(2,489,818)	511.87%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(8,148)	(8,148)	-	0.00%	(48,886)	(48,886)	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	756,956	-	(756,956)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	2,481,522	(487,366)	(2,968,888)	609.17%	2,481,522	(492,260)	(2,973,782)	604.11%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	2,183,943	(486,413)	(2,670,356)	548.99%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	2,481,265	(487,312)	(2,968,577)	609.17%				
14	TOTAL (12+13)	4,665,208	(973,725)	(5,638,933)	579.11%				
15	AVERAGE (50% OF 14)	2,332,604	(486,863)	(2,819,467)	579.11%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00120	0.00120	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00150	0.00150	-	0.00%				
18	TOTAL (16+17)	0.00270	0.00270	-	0.00%				
19	AVERAGE (50% OF 18)	0.00135	0.00135	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00011	0.00011	-	0.00%				
21	INTEREST PROVISION (15x20)	257	(54)	(311)	575.93%				

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

JANUARY 2012 THROUGH DECEMBER 2012

CURRENT MONTH: 06/12

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						484,900.95		16.09
2	Sequent Energy Management	System Supply	FTS	3,036,140		3,036,140	788,213.31			3,643.37	25.96
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,036,140	-	3,036,140	788,213	-	484,901	3,643	42.05

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 7 OF 12

COMPANY: FLORIDA CITY GAS
FOR THE PERIOD:

JANUARY 2012 THROUGH DECEMBER 2012

CURRENT MONTH: 06/12

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	10,120	9,842	303,614	295,265	2.5961	2.6695
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		TOTAL	10,120	9,842	303,614	295,265	2.6779	2.7536
					<u>WEIGHTED AVERAGE</u>		2.5961	2.6695

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY		THERM SALES AND CUSTOMER DATA								SCHEDULE A-5 (REVISED 8/19/93)	
FLORIDA CITY GAS		FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012								PAGE 8 OF 12	
	CURRENT MONTH: 06/12		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE				
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %			
THERM SALES (FIRM)											
1 RESIDENTIAL	1,142,664	1,250,998	108,324	9.48%	8,635,651	9,377,383	741,732	8.59%			
2 GAS LIGHTS	1,332	1,900	568	42.64%	7,992	11,400	3,408	42.64%			
3 COMMERCIAL	1,933,137	1,929,681	(3,456)	-0.18%	12,244,039	12,458,749	214,710	1.75%			
4 LARGE COMMERCIAL	163,482	83,500	(79,982)	-48.92%	1,023,055	513,250	(509,805)	-49.83%			
5 NATURAL GAS VEHICLES	673	300	(373)	-55.42%	5,620	1,800	(3,820)	-67.97%			
6 TOTAL FIRM	3,241,288	3,266,369	25,081	0.77%	21,916,357	22,362,582	446,225	2.04%			
THERM SALES (INTERRUPTIBLE)											
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%			
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%			
17 CONTR. INTERR. LG VOL TRANSP	-	-	-	0.00%	-	-	-	0.00%			
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%			
THERM TRANSPORTED											
10 COMMERCIAL TRANSP	2,838,029	2,150,900	(887,129)	-24.16%	16,911,604	13,024,700	(3,886,904)	-22.98%			
11 SMALL COMMERCIAL TRANSP FIRM	1,783,838	1,842,250	(141,588)	-7.94%	11,834,426	11,491,490	(342,936)	-2.93%			
12 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%			
13 SMALL COMMERCIAL TRANSP - NGV	-	1,000	1,000	0.00%	-	6,000	6,000	0.00%			
14 INTERRUPTIBLE TRANSP	-	-	-	0.00%	-	-	-	0.00%			
15 CONTRACT INTERRUPT TRANSP	-	-	-	0.00%	-	-	-	0.00%			
16 INTERRUPT LG VOL TRANSP	-	-	-	0.00%	-	-	-	0.00%			
17 CONTR. INTERR. LG VOL TRANSP	-	-	-	0.00%	-	-	-	0.00%			
18 SPECIAL CONTRACT TRANSP	42,708	46,500	3,792	8.88%	3,446,622	814,100	(2,632,522)	-76.38%			
19 TOTAL TRANSPORTATION	4,682,575	3,840,650	(821,925)	-17.63%	32,192,652	25,336,290	(6,856,362)	-21.30%			
TOTAL THERMS SALES & TRANSP.	7,903,863	7,107,019	(796,844)	-10.08%	54,109,009	47,698,872	(6,410,137)	-11.85%			
NUMBER OF CUSTOMERS (FIRM)											
20 RESIDENTIAL	97,079	96,388	(691)	-0.71%	97,141	96,531	(610)	-0.32%			
21 GAS LIGHTS	-	197	197	0.00%	-	197	197	0.00%			
22 COMMERCIAL	4,930	4,857	(73)	-1.48%	4,909	4,841	(68)	-1.39%			
23 LARGE COMMERCIAL	9	13	4	44.44%	10	13	3	30.00%			
24 NATURAL GAS VEHICLES	1	1	-	0.00%	1	1	-	0.00%			
25 TOTAL FIRM	102,019	101,456	(563)	-0.55%	102,061	101,883	(178)	-0.17%			
NUMBER OF CUSTOMERS (INTERRUPTIBLE)											
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%			
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%			
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%			
NUMBER OF CUSTOMERS (TRANSPORTATION)											
29 COMMERCIAL TRANSP	83	311	228	274.70%	83	311	228	274.70%			
30 SMALL COMMERCIAL TRANSP FIRM	1,729	1,368	(361)	-20.88%	1,722	1,372	(350)	-20.33%			
31 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%			
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%			
33 INTERRUPTIBLE TRANSP	-	-	-	0.00%	-	-	-	0.00%			
34 CONTRACT INTERRUPT TRANSP	-	-	-	0.00%	-	-	-	0.00%			
35 INTERRUPT LG VOL TRANSP	-	-	-	0.00%	-	-	-	0.00%			
36 CONTR. INTERR. LG VOL TRANSP	-	-	-	0.00%	-	-	-	0.00%			
37 SPECIAL CONTRACT TRANSP	2	2	-	0.00%	2	2	-	0.00%			
38 TOTAL TRANSPORTATION	1,814	1,684	(130)	-7.17%	1,807	1,688	(119)	-6.59%			
TOTAL CUSTOMERS	103,833	103,140	(693)	-0.67%	103,868	103,571	(297)	-0.29%			
THERM USE PER CUSTOMER											
39 RESIDENTIAL	12	13	1	8.33%	15	16	1	6.67%			
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%			
41 COMMERCIAL	392	397	5	1.28%	416	429	13	3.13%			
42 LARGE COMMERCIAL	18,165	6,423	(11,742)	-64.64%	17,051	6,580	(10,471)	-61.41%			
43 NATURAL GAS VEHICLES	-	300	300	0.00%	-	-	-	0.00%			
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%			
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%			
46 COMMERCIAL TRANSP	34,169	6,916	(27,253)	-79.76%	33,959	6,980	(26,979)	-79.45%			
47 SMALL COMMERCIAL TRANSP FIRM	1,032	1,200	168	16.28%	1,145	1,396	251	21.92%			
48 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%			
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	333	333	0.00%			
50 INTERRUPTIBLE TRANSP	-	-	-	0.00%	-	-	-	0.00%			
51 CONTRACT INTERRUPT TRANSP	-	-	-	0.00%	-	-	-	0.00%			
52 INTERRUPT LG VOL TRANSP	-	-	-	0.00%	-	-	-	0.00%			
53 CONTR. INTERR. LG VOL TRANSP	-	-	-	0.00%	-	-	-	0.00%			
54 SPECIAL CONTRACT	21,354	23,250	1,896	8.88%	287,219	67,842	(219,377)	-76.38%			

COMPANY
FLORIDA CITY GAS

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 9 OF 12

ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0160	1.0151	1.0151	1.0151	1.0151	1.0189	-	-	-	-	-	-
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0510	1.0500	1.0500	1.0500	1.0500	1.0540						

FLORIDA CITY GAS
GAS INVOICES
CURRENT MONTH: 06/12

FOR THE PERIOD: JANUARY 2012 THROUGH DECEMBER 2012

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:	
1	Commodity costs						
2	Contract #5034	FTS 1	3,114,220	0.00000	0.00		
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00		
3A	Back to Back / No Notice			n/a	n/a		
4	Total Firm:		3,114,220		0.00	()	
MEMO: FGT Fixed charges paid on 10th of month							
5	FTS-1 Demand - System supply	Miami	4,533,300	0.04694	212,793.08	()	
6	" Capacity release			---			
7	" System supply	Treasure Coast	240,300	0.04694	11,279.70	()	
8	" System supply	Brevard	1,423,800	0.04694	66,833.17	()	
9	" " "	Merritt Sq.	0	0.04694	0.00	()	
10	Total FTS-1 demand		6,197,400		290,905.95		
11							
12	FTS-2 Demand - System supply	Miami	2,700,000	0.07185	193,995.00	()	
13	FTS-2 Demand - Capacity release		0	---	0.00		
14							
15	Total FTS-2 demand		2,700,000		193,995.00		
16							
17	TECO - Peoples Gas - 08/11 Usage Adj						
18	FGT Storage Demand						
19							
20	Total fixed charges		8,897,400		484,900.95	()	
21							
22							
23	OTHER SUPPLIERS:						
24			THERMS		AMOUNT		
25	Sequent Energy Management		3,036,140		788,213.31	()	
26	Bay Gas Storage - Injection		168,620		24,841.30	()	
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45	Total costs:		3,204,760		813,054.61		
46							
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					1,297,955.56	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS
CURRENT MONTH: 06/12

FOR THE PERIOD: JANUARY 2012 THROUGH DECEMBER 2012

	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice #PG111E42	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod (Mia.Br,TC) 06/12		3,114,220.0	-	-			
2	Reverse FTS-1 & FTS-2 Commod accr 05/12		(3,591,950.0)	-	-			
3	FTS-1 & FTS-2 Commodiv 05/12		2,934,730.0	-	-			
4			2,457,000.0	-	-			
5								
6	FTS-1 & FTS-2 Demand (Mia.Br,TC) 06/12	8,897,400.0		484,900.95	484,900.95			
7	Reverse FTS-1 & FTS-2 Demand accr 05/12	9,196,980.0		(501,064.33)	(501,064.33)			
8	FTS-1 & FTS-2 Demand 05/12	9,193,980.0		501,064.33	501,064.33	B1 (1)		
9								
10	TOTAL FGT DEMAND	27,288,360.0			484,900.95			
11	No-Notice Demand				-			
12					-			
13					-			
14					-			
15					-			
16	TOTAL NO-NOTICE DEMAND							1,140,610.71
17								904,198.97
18								
19	FGT - Special Fuel Surcharge				-			
20	FGT - Supplier Refund				-			
21								
22	TECO - Peoples Gas		5,263	5,310.57	5,310.57	B2 & B3		
23	TECO - Peoples Gas - Miramar Hosp.		30,701	30,701.43	30,701.43	B4		
24	Reverse Sequent - 05/12	(3,670,470.0)			(747,371.25)			
25								
26	Sequent - 06/12	3,055,070.0		725,443.92	725,443.92	B1 (2)		
27	Sequent - - Adjustment				-			
28								
29								
30	Bay Gas Storage Activity 04/12			(125,186.47)	(125,186.47)			
31	Bay Gas Storage Activity 05/12			118,138.08	118,138.08			
32	Bay Gas Storage Activity 06/12			26,664.24	26,664.24			
33	Bay Gas Storage Activity 06/12			(24,841.3)	(24,841.30)			
34					-			
35					-			
36					-			
37					-			
38					-			
39					-			
40					-			
41					-			
42					-			
43					-			
44					-			
45					-			
###								
###	Net Activity	(615,400.00)			(27,152.76)			
###								
###	CURRENT MTH ACCRUALS(Page 9 Ln 45)	3,204,760.0		813,054.61	813,054.61			
###								
###	Total purchases & accruals -		2,492,964.0	1,257,294.80	49,519.98	1,306,814.78		

FLORIDA CITY GAS
SUMMARY OF GAS COSTS

FOR THE PERIOD: JANUARY 2012 THROUGH DECEMBER 2012								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs	(151,580.0)	(192,619.32)		(192,619.32)	B6		
3								
4								
5								
16								
17								
18								
19								
20								
21								
22	Total Cash outs / Overtenders	0.0	(151,580.0)	(192,619.32)	0.00	(192,619.32)		
BOOK-OUT TRANSACTIONS								
24								
25	FGT Cashout	(78,610.0)	(15,698.42)		(15,698.42)	B1 (3)		
26	Annual Cashout (aug 11 - jul 12)							
27	Bay Gas Property Tax Reimbursement					B1 (10)		
28	Total book-outs	0.0	(78,610.0)	(15,698.42)	0.00	(15,698.42)		
STORAGE TRANSACTIONS								
29								
30	Bay Gas - Storage Demand	1,500,000		33,750.00	33,750.00	B1 (1)		
31	Storage Purchases - Bay Gas	81,740		19,486.39	19,486.39	B1 (9)		
32	Storage Injections Purch - Bay Gas	77,350		77.35	77.35	B1 (4)		
33	Storage Injections Transp - Bay Gas	78,520		165.68	165.68	B1 (5)		
34	Storage Withdrawals - Bay Gas	335,210		335.21	335.21	B1 (6)		
35	Storage Withdrawals - Transp - Bay Gas		322,000	1,838.90	1,838.90	B1 (7)		
36	Total storage costs	2,072,820.0		55,673.53	0.00	55,673.53		
37								
38			2,684,774.0	1,104,650.69	48,519.98	1,154,170.57		
39				(a)	(b)			
40								
41	Total Gas Cost - (a + b):			1,154,170.57				
42				0.00				
43	50% margin sharing						(For information only)	
44	Company Use		(614.0)	(276.30)				
45	CNG Vehicle Use		(7.0)	(3.15)				
46								
47	Total PGA Gas Cost - (Ln 34 through 41):		2,684,153.00	1,153,891.12				