



955 E 25 Street
Hialeah, FL 33013
Tel # (305) 835-3601

July 20th 2012

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 120003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed please find the revised Florida City Gas purchased gas adjustment filing for the month of May 2012.

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely,

A handwritten signature in cursive script that reads "Christina F. Robinson".

Christina F Robinson

Regulatory Analyst
Florida City Gas
955th E 25th St.,
Hialeah FL 33013
crobinso@aglresources.com
(305) 835-3601 (Office)
(305) 835-6491 (Fax)

DOCUMENT NUMBER-DATE

04969 JUL 24 2012

FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)

	CURRENT MONTH: 05/12		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	9,834	9,834	100.00	-	52,513	52,513	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	513,857	2,057,561	1,543,704	75.03	4,793,562	10,838,316	6,044,754	55.77
5 DEMAND (Line 32 A-1 support detail)	534,814	534,814	-	-	3,947,167	3,946,969	(198)	(0.01)
6 OTHER (Line 40 A-1 support detail)	153,427	28,666	(124,761)	(435.22)	544,021	169,750	(374,271)	(220.48)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	-	1,200,000	-	-	-	-	-	-
10 Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COS1(1+2+3+4+5+6+10)-(7+8+9)	1,202,098	1,430,874	228,776	15.99	9,284,750	13,807,548	4,522,798	32.76
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(412)	(800)	(388)	48.50	(796)	(7,171)	(6,375)	88.90
14 TOTAL THERM SALES	1,539,678	1,430,074	(109,604)	(7.66)	8,707,731	13,800,377	5,092,646	36.90
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,758,311	3,576,168	(182,143)	(5.09)	18,488,082	19,096,213	610,131	3.20
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,736,371	3,544,768	(191,603)	(5.41)	18,042,462	18,906,713	864,251	4.57
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,729,490	9,193,960	(1,535,510)	(16.70)	77,534,760	69,237,760	(8,297,000)	(11.98)
20 OTHER Commodity (Line 40 A-1 support detail)	44,072	33,400	(10,672)	(31.95)	809,729	205,500	(604,229)	(294.03)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,780,443	3,578,168	(202,275)	(5.65)	18,852,191	19,112,213	260,022	1.36
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(859)	(2,000)	(1,141)	57.05	(1,669)	(10,000)	(8,331)	83.31
27 TOTAL THERM SALES (24-26 Estimated only)	3,435,947	3,576,168	140,221	3.92	18,675,069	19,096,213	421,144	2.21
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00275	0.00275	100.00	-	0.00275	0.00275	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.13753	0.58045	0.44292	76.31	0.26568	0.57325	0.30757	53.65
32 DEMAND (5/19)	0.04985	0.05817	0.00832	14.30	0.05091	0.05701	0.00610	10.70
33 OTHER (6/20)	3.48128	0.85826	(2.62302)	(305.62)	0.67186	0.62603	0.15417	18.66
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.31798	0.39989	0.08191	20.48	0.49250	0.72245	0.22995	31.83
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.47963	0.40000	(0.07963)	(19.91)	-	0.71710	0.71710	100.00
40 TOTAL THERM SALES (11/27)	0.34986	0.40011	0.05025	12.56	0.49717	0.72305	0.22588	31.24
41 TRUE-UP (E-2)	(0.00227)	(0.00227)	-	-	(0.00227)	(0.00227)	-	-
42 TOTAL COST OF GAS (40+41)	0.34759	0.39784	0.05025	12.63	0.49490	0.72078	0.22588	31.34
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.34934	0.39984	0.05050	12.63	0.49739	0.72441	0.22702	31.34
45 PGA FACTOR ROUNDED TO NEAREST .001	0.349	0.40000	0.051	12.75	0.497	0.724	0.227	31.35

DOCUMENT NUMBER-DATE

04969 JUL 24 02

FPSC-COMMISSION CLERK

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:				SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 12			
		JANUARY 2012 THROUGH DECEMBER 2012							
		CURRENT MONTH: 05/12		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	12,418	12,418	100.00	-	112,067	112,067	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	513,857	562,072	48,215	8.58	4,793,562	5,566,434	772,872	13.88
5	DEMAND (Line 25 + Line 31 A-1 support detail)	534,814	507,982	(26,832)	(5.28)	3,947,167	3,747,408	(199,759)	(5.33)
6	OTHER (Line 40 A-1 support detail)	153,427	28,666	(124,761)	(435.22)	544,021	169,750	(374,271)	(220.48)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS1 (1+2+3+4+5+6+10)-(7+8+9)	1,202,098	1,111,138	(90,960)	(8.19)	9,284,750	9,595,859	310,909	3.24
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(412)	(899)	(487)	54.17	(796)	(4,672)	(3,876)	82.96
14	TOTAL THERM SALES	1,539,678	1,110,239	(429,439)	(38.68)	8,707,731	9,590,986	883,255	9.21
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,758,311	2,441,843	(1,316,468)	(53.91)	18,486,082	20,188,687	1,702,605	8.43
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,736,371	2,441,843	(1,294,528)	(53.01)	18,042,462	20,188,687	2,146,225	10.63
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,729,490	9,193,980	(1,535,510)	(16.70)	77,534,760	69,237,760	(8,297,000)	(11.98)
20	OTHER Commodity (Line 40 A-1 support detail)	44,072	33,400	(10,672)	(31.95)	809,729	199,500	(610,229)	(305.88)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,780,443	2,475,243	(1,305,200)	(52.73)	18,852,191	20,388,187	1,535,996	7.53
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(859)	(2,000)	(1,141)	-	(1,669)	(10,000)	(8,331)	83.31
27	TOTAL THERM SALES (24-26 Estimated only)	3,435,947	2,473,243	(962,704)	(38.92)	18,675,069	20,378,187	1,703,118	8.36
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00509	0.00509	100.00	-	0.00555	0.00555	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.13753	0.23018	0.09265	40.25	0.26568	0.27572	0.01004	3.64
32	DEMAND (5/19)	0.04985	0.05525	0.00540	9.77	0.05091	0.05412	0.00321	5.93
33	OTHER (6/20)	3.48128	0.85825	(2.62303)	(305.63)	0.67186	0.85088	0.17902	21.04
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.31798	0.44890	0.13092	29.16	0.49250	0.47065	(0.02185)	(4.64)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.47963	0.44926	(0.03037)	(6.76)	-	0.46720	0.46720	100.00
40	TOTAL THERM SALES (11/27)	0.34986	0.44926	0.09940	22.13	0.49717	0.47088	(0.02629)	(5.58)
41	TRUE-UP (E-2)	(0.00151)	(0.00151)	-	-	(0.00151)	(0.00151)	-	-
42	TOTAL COST OF GAS (40+41)	-	-	0.44775	100.00	0.49566	0.46937	(0.02629)	(5.60)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.34934	0.45000	0.10066	22.37	0.49815	0.47173	(0.02642)	(5.60)
45	PGA FACTOR ROUNDED TO NEAREST 001	0.34900	0.45000	0.101	22.44	0.498	0.472	(0.026)	(5.51)

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED		Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012	Oct 2012	Nov 2012	Dec 2012
1	COMMODITY (Pipeline)	32,058	27,931	22,691	16,989	12,418							
2	NO NOTICE SERVICE RESERVATION	-	-	-	-	-							
3	SWING SERVICE	-	-	-	-	-							
4	COMMODITY (Other)	1,815,141	1,429,716	1,031,363	728,142	562,072							
5	DEMAND	885,981	830,998	885,981	638,466	507,982							
6	OTHER	38,088	36,353	34,105	32,538	28,666							
LESS END-USE CONTRACT													
7	COMMODITY (Pipeline)	-	-	-	-	-							
8	DEMAND	-	-	-	-	-							
9	Other	-	-	-	-	-							
10	Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-							
11	TOTAL COS ¹ (1+2+3+4+5+6+10)-(7+8+9)	2,771,268	2,324,998	1,974,140	1,414,115	1,111,138							
12	NET UNBILLED	-	-	-	-	-							
13	COMPANY USE	(958)	(958)	(958)	(699)	(899)							
14	TOTAL THERM SALES	2,770,309	2,324,040	1,973,182	1,413,216	1,110,239							
THERMS PURCHASED													
15	COMMODITY (Pipeline) Billing Determinants Only	5,741,150	4,611,692	4,082,387	3,111,615	2,441,843							
16	NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-							
17	SWING SERVICE Commodity	-	-	-	-	-							
18	COMMODITY (Other) Commodity	5,741,150	4,611,692	4,082,387	3,111,615	2,441,843							
19	DEMAND Billing Determinants Only	16,785,880	15,702,920	16,785,880	10,769,100	9,193,960							
20	OTHER Commodity	45,000	43,000	40,100	38,000	33,400							
LESS END-USE CONTRACT													
21	COMMODITY (Pipeline)	-	-	-	-	-							
22	DEMAND	-	-	-	-	-							
23		-	-	-	-	-							
24	TOTAL PURCHASES (17+18+20)-(21+23)	5,786,150	4,654,692	4,122,487	3,149,615	2,475,243							
25	NET UNBILLED	-	-	-	-	-							
26	COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)							
27	TOTAL THERM SALES (24-26 Estimated only)	5,784,150	4,652,692	4,120,487	3,147,615	2,473,243							
CENTS PER THERM													
28	COMMODITY (Pipeline) (1/15)	0.00558	0.00580	0.00556	0.00545	0.00509							
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-							
30	SWING SERVICE (3/17)	-	-	-	-	-							
31	COMMODITY (Other) (4/18)	0.31616	0.29713	0.25264	0.23401	0.23018							
32	DEMAND (5/19)	0.05278	0.05292	0.05278	0.05910	0.05525							
33	OTHER (6/20)	0.84639	0.84542	0.85051	0.85625	0.85825							
LESS END-USE CONTRACT													
34	COMMODITY Pipeline (7/21)	-	-	-	-	-							
35	DEMAND (8/22)	-	-	-	-	-							
36	Other (9/23)	-	-	-	-	-							
37	TOTAL COST (11/24)	0.47895	0.47892	0.47887	0.44896	0.44890							
38	NET UNBILLED (12/25)	-	-	-	-	-							
39	COMPANY USE (13/26)	0.47911	0.47912	0.47910	0.44927	0.44926							
40	TOTAL THERM SALES (11/27)	0.47911	0.47912	0.47910	0.44927	0.44926							
41	TRUE-UP (E-2)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)							
42	TOTAL COST OF GAS (40+41)	0.47760	0.47761	0.47759	0.44776	0.44775							
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503							
44	PGA FACTOR ADJUSTED FOR TAXES	0.48000	0.48001	0.47999	0.45001	0.45000							
45	PGA FACTOR ROUNDED TO NEAREST 001	0.48000	0.48000	0.48000	0.45000	0.45000							

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 4 OF 12

FOR THE PERIOD: JANUARY 2012 THROUGH DECEMBER 2012

CURRENT MONTH: 05/12

COMMODITY (Pipeline)	(A)	(B)	(C)
	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,591,950	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	167,220	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(859)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,758,311	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	3,759,170	747,371.25	0.19881
18 Bay Gas Storage	0	127.06	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	137,090.00	(28,446.18)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	(159,030)	(197,259.76)	
22 Other Shippers (Line 85 Page 10)	0.00	(7,523.30)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(859)	(412.20)	0.47986
24 TOTAL COMMODITY (Other)	3,736,371	513,856.87	0.13753
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	9,193,980	501,064.32	0.05450
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,535,510	33,750.00	
32 TOTAL DEMAND	10,729,490	534,814.32	0.04985
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	44,072	40,459.36	0.91803
34 Storage Purchases	0	7,403.84	
35 Storage withdrawal	0	0.00	
36 Storage Activity	0	105,563.83	
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 LNG Supply		0.00	
39 Other - FGT Supplier Refund		0.00	
40 TOTAL OTHER	44,072	153,427.03	3.48128
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

PAGE 5 OF 12

	CURRENT MONTH: 05/12		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	667,284	590,738	(76,546)	-12.96%	5,337,583	6,123,344	785,761	12.83%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	534,814	520,400	(14,414)	-2.77%	3,947,167	3,918,585	(28,582)	-0.73%
3	TOTAL	1,202,098	1,111,138	(90,960)	-8.19%	9,284,750	10,041,929	757,179	7.54%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,539,678	1,110,239	(429,439)	-38.68%	8,707,731	10,037,255	1,329,524	13.25%
5	TRUE-UP (COLLECTED) OR REFUNDED	8,148	8,148	-	0.00%	40,738	40,738	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,547,826	1,118,387	(429,439)	-38.40%	8,748,469	10,077,993	1,329,524	13.19%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	345,728	7,249	(338,479)	-4669.32%	(536,281)	36,064	572,345	1587.03%
8	INTEREST PROVISION-THIS PERIOD (21)	164	(49)	(213)	434.69%	601	(220)	(821)	373.18%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,089,243	(486,413)	(1,575,656)	323.93%	2,003,405	(486,413)	(2,489,818)	511.87%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(8,148)	(8,148)	-	0.00%	(40,738)	(40,738)	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	756,956	-	(756,956)	---	756,956	-	(756,956)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	2,183,943	(487,361)	(2,671,304)	548.12%	2,183,943	(491,307)	(2,675,250)	544.52%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,089,243	(486,413)	(1,575,656)	323.93%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	2,183,779	(487,312)	(2,671,091)	548.13%				
14	TOTAL (12+13)	3,273,022	(973,725)	(4,246,747)	436.13%				
15	AVERAGE (50% OF 14)	1,636,511	(486,863)	(2,123,374)	436.13%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00130	0.00130	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00120	0.00120	-	0.00%				
18	TOTAL (16+17)	0.00250	0.00250	-	0.00%				
19	AVERAGE (50% OF 18)	0.00125	0.00125	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00010	0.00010	-	0.00%				
21	INTEREST PROVISION (15x20)	164	(49)	(213)	434.69%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

JANUARY 2012 THROUGH DECEMBER 2012

CURRENT MONTH: 05/12

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						501,064.32		15.51
2	Sequent Energy Management	System Supply	FTS	3,256,730		3,256,730	727,621.76			3,908.08	22.34
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,256,730	-	3,256,730	727,622	-	501,064	3,908	37.85

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 7 OF 12

COMPANY: FLORIDA CITY GAS
FOR THE PERIOD: JANUARY 2012 THROUGH DECEMBER 2012

CURRENT MONTH: 05/12

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	10,856	10,557	325,673	316,717	2.2342	2.2974
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
TOTAL		10,856	10,557	325,673	316,717	2.2949	2.3598
WEIGHTED AVERAGE						2.2342	2.2974

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA								SCHEDULE A-5 (REVISED 8/19/93) PAGE 8 OF 12
	FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012								
	CURRENT MONTH: 05/12		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
1 RESIDENTIAL	1,228,385	1,404,423	176,038	14.33%	7,492,987	8,126,395	633,408	8.45%	
2 GAS LIGHTS	1,332	1,900	568	42.64%	6,660	9,500	2,840	42.64%	
3 COMMERCIAL	2,020,758	2,087,545	66,787	3.31%	10,310,902	10,529,060	218,166	2.12%	
4 LARGE COMMERCIAL	183,718	82,000	(101,718)	-55.37%	859,573	429,750	(429,823)	-50.00%	
5 NATURAL GAS VEHICLES	1,754	300	(1,454)	-82.90%	4,947	1,500	(3,447)	-69.68%	
6 TOTAL FIRM	3,435,947	3,576,168	140,221	4.08%	18,675,069	19,096,213	421,144	2.26%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR LG VOL TRANSP	-	-	-	-	-	-	-	-	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP	2,948,017	2,017,100	(930,917)	-31.58%	14,075,575	10,873,800	(3,201,775)	-22.75%	
11 SMALL COMMERCIAL TRANSP FIRM	1,854,642	1,781,880	(72,762)	-3.92%	10,050,588	9,849,240	(201,348)	-2.00%	
12 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - NGV	-	1,000	1,000	0.00%	-	5,000	5,000	0.00%	
14 INTERRUPTIBLE TRANSP	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT TRANSP	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT LG VOL TRANSP	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR INTERR LG VOL TRANSP	-	-	-	0.00%	-	-	-	0.00%	
18 SPECIAL CONTRACT TRANSP	42,756	46,500	3,744	8.76%	3,403,914	767,600	(2,636,314)	-77.45%	
19 TOTAL TRANSPORTATION	4,845,415	3,846,480	(998,935)	-20.62%	27,530,077	21,495,640	(6,034,437)	-21.92%	
TOTAL THERMS SALES & TRANSP.	8,281,362	7,422,648	(858,714)	-10.37%	46,205,146	40,591,853	(5,613,293)	-12.16%	
NUMBER OF CUSTOMERS (FIRM) AVG. NO. OF CUSTOMERS PERIOD TO DATE									
20 RESIDENTIAL	97,155	96,569	(586)	-0.60%	97,153	96,920	(233)	-0.24%	
21 GAS LIGHTS	-	197	197	0.00%	-	197	197	0.00%	
22 COMMERCIAL	4,932	4,853	(79)	-1.60%	4,905	4,838	(67)	-1.37%	
23 LARGE COMMERCIAL	11	13	2	18.18%	10	13	3	30.00%	
24 NATURAL GAS VEHICLES	1	1	-	0.00%	1	1	-	0.00%	
25 TOTAL FIRM	102,099	101,633	(466)	-0.46%	102,069	101,969	(100)	-0.10%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE) AVG. NO. OF CUSTOMERS PERIOD TO DATE									
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION) AVG. NO. OF CUSTOMERS PERIOD TO DATE									
29 COMMERCIAL TRANSP	84	311	227	270.24%	83	311	228	274.70%	
30 SMALL COMMERCIAL TRANSP FIRM	1,721	1,371	(350)	-20.34%	1,720	1,373	(347)	-20.17%	
31 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%	
33 INTERRUPTIBLE TRANSP	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT TRANSP	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT LG VOL TRANSP	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR INTERR LG VOL TRANSP	-	-	-	0.00%	-	-	-	0.00%	
37 SPECIAL CONTRACT TRANSP	2	2	-	0.00%	2	2	-	0.00%	
38 TOTAL TRANSPORTATION	1,807	1,687	(120)	-6.64%	1,805	1,689	(116)	-6.43%	
TOTAL CUSTOMERS	103,906	103,320	(586)	-0.56%	103,874	103,658	(216)	-0.21%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	13	15	2	15.38%	15	17	2	13.33%	
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%	
41 COMMERCIAL	410	430	20	4.88%	420	435	15	3.57%	
42 LARGE COMMERCIAL	16,702	6,308	(10,394)	-62.23%	17,191	6,612	(10,579)	-61.54%	
43 NATURAL GAS VEHICLES	-	300	300	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP	35,095	6,486	(28,609)	-81.52%	33,917	6,993	(26,924)	-79.38%	
47 SMALL COMMERCIAL TRANSP FIRM	1,078	1,300	222	20.59%	1,169	1,435	266	22.75%	
48 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	333	333	0.00%	
50 INTERRUPTIBLE TRANSP	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT TRANSP	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT LG VOL TRANSP	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR INTERR LG VOL TRANSP	-	-	-	0.00%	-	-	-	0.00%	
54 SPECIAL CONTRACT	21,378	23,250	1,872	8.76%	340,391	76,760	(263,631)	-77.45%	

COMPANY
FLORIDA CITY GAS

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 9 OF 12

ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1 0160	1 0151	1 0151	1 0151	1 0151	-	-	-	-	-	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0510	1.0500	1.0500	1.0500	1.0500							

FLORIDA CITY GAS
GAS INVOICES
CURRENT MONTH: 05/12

FOR THE PERIOD: JANUARY 2012 THROUGH DECEMBER 2012

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	3,591,950	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A	Back to Back / No Notice					
4	Total Firm:		3,591,950	n/a	0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	4,684,410	0.04694	219,886.19	()
6	" Capacity release			---		
7	" System supply	Treasure Coast	248,310	0.04694	11,655.69	()
8	" System supply	Brevard	1,471,260	0.04694	69,060.94	()
9	" " "	Merritt Sq.	0	0.04694	0.00	()
10	Total FTS-1 demand		6,403,980		300,602.82	
11						
12	FTS-2 Demand - System supply	Miami	2,790,000	0.07185	200,461.50	()
13	FTS-2 Demand - Capacity release		0	---	0.00	
14						
15	Total FTS-2 demand		2,790,000		200,461.50	
16						
17	TECO - Peoples Gas - 08/11 Usage Adj					
18	FGT Storage Demand					
19						
20						()
21	Total fixed charges		9,193,980		501,064.32	
22						
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	Sequent Energy Management		3,256,730		727,621.76	()
26	Bay Gas Storage - Injection		413,740		19,749.49	()
27						()
28						()
29						()
30						()
31						()
32						()
33						()
34						()
35						()
36						()
37						()
38						()
39						()
40						()
41						()
42						()
43						()
44						()
45	Total costs:		3,670,470		747,371.25	
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					1,248,435.57

FLORIDA CITY GAS
SUMMARY OF GAS COSTS
CURRENT MONTH: 05/12

FOR THE PERIOD: JANUARY 2012 THROUGH DECEMBER 2012

	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice #PG11IE42	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia.Br,TC) 05/12		3,591,950.0	-	-			
2	Reverse FTS-1 & FTS-2 Commod accr 04/12		(3,606,640.0)	-	-			
3	FTS-1 & FTS-2 Commodity 04/12		3,773,860.0	-	-			
4			3,759,170.0					
5								
6	FTS-1 & FTS-2 Demand (Mia.Br,TC) 05/12	9,193,980.0		501,064.32	501,064.32			
7	Reverse FTS-1 & FTS-2 Demand accr 04/12	(10,769,100.0)		(619,277.98)	(619,277.98)			
8	FTS-1 & FTS-2 Demand 04/12	10,769,100.0		619,277.98	619,277.98	B1 (1)		
9								
10	TOTAL FGT DEMAND	9,193,980.0			501,064.32			
11	No-Notice Demand							
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND							1,140,810.71
17								904,198.97
18								
19	FGT - Special Fuel Surcharge							
20	FGT - Supplier Refund							
21								
22	TECO - Peoples Gas		6,099	5,836.02	5,836.62	B2 & B3		
23	TECO - Peoples Gas - Miramar Hosp.		37,973	34,822.74	34,822.74	B4		
24	Reverse Sequent - 04/12	(3,840,750.0)			(803,094.17)			
25								
26	Sequent - 05/12	3,754,590.0		795,570.87	795,570.87	B1 (2)		
27	Sequent - - Adjustment							
28								
29								
30	Bay Gas Storage Activity 04/12			(7,403.84)	(7,403.84)			
31	Bay Gas Storage Activity 04/12			7,530.70	7,530.70			
32	Bay Gas Storage Activity 04/12			125,186.47	125,186.47			
33	Bay Gas Storage Activity 04/12			(19,749.5)	(19,749.50)			
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
###								
###	Net Activity	113,840.00			98,040.53			
###								
###	CURRENT MTH ACCRUALS(Page 9 Ln 45)	3,670,470.0		747,371.25	747,371.25			
###								
###	Total purchases & accruals -		3,803,242.0	1,560,872.04	(173,936.68)	1,386,935.46		

FLORIDA CITY GAS
SUMMARY OF GAS COSTS

FOR THE PERIOD: JANUARY 2012 THROUGH DECEMBER 2012								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	This month Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs	(159,030.0)	(5197,259.76)		(197,259.76)	B5		
3								
4								
5								
16								
17								
18								
19								
20								
21								
22	Total Cash outs / Overtenders	0.0	(159,030.0)	(197,259.76)	0.00	(197,259.76)		
BOOK-OUT TRANSACTIONS								
24								
25	FGT Cashout		137,090.0	(28,446.18)	(28,446.18)	B1 (3)		
26	Annual Cashout (aug 11 - jul 12)							
27	Bay Gas Property Tax Reimbursement		-			B1 (10)		
28	Total book-outs	0.0	137,090.0	(28,446.18)	0.00	(28,446.18)		
STORAGE TRANSACTIONS								
29								
30	Bay Gas - Storage Demand	1,500,000		33,750.00	33,750.00	B1 (1)		
31	Storage Purchases - Bay Gas	35,510		7,403.84	7,403.84	B1 (9)		
32	Storage Injections Purch - Bay Gas	33,600		33.60	33.60	B1 (4)		
33	Storage Injections Transp - Bay Gas	34,110		93.46	93.46	B1 (8)		
34	Storage Withdrawals - Bay Gas	0		0.00	0.00	B1 (6)		
35	Storage Withdrawals - Transp - Bay Gas			0.00	0.00	B1 (7)		
36	Total storage costs	1,603,220.0		41,260.90	0.00	41,260.90		
37								
38			3,781,302.0	1,376,447.00	(173,936.58)	1,202,610.42		
39				(a)	(b)			
40								
41	Total Gas Cost - (a + b):			1,202,610.42				
42				0.00				
43	50% margin sharing						(For information only)	
44	Company Use		(846.6)	(406.35)				
45	CNG Vehicle Use		(12.2)	(5.85)				
46								
47	Total PGA Gas Cost - (Ln 34 through 41):		3,780,443.20	1,202,098.22				

Florida City Gas - Marketer Cash Outs

B5

CURRENT MONTH: 05/12

	dth	Therms	Amount
FPU	(24,186)	(241,860)	(\$215,840.26)
FPL Energy Services	2,060	20,600	\$4,696.18
Infinite Energy	407	4,070	\$927.84
Infinite Energy (adjustment)			
Interconn Resources	5,681	56,810	\$12,648.72
Interconn Resources (adjustment)			
Mirabito		-	
End Users Inc		-	
MX Energy		-	
Penninsula Energy	135	1,350	\$307.76
Pacific Summit		-	
Utility Resources Sol		-	
Pro Energy Partners		-	
Florida Natural Gas		-	
PRI Energy Services		-	
PRI Energy Services		-	
PRI Energy Services		-	
	(15,903)	(159,030)	(\$197,259.76)