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July 25, 2012

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Ms. Ann Cole, Director  
Division of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Petition of Tampa Electric Company to Recovery Capital Costs of Polk Fuel Cost Reduction Project through the Fuel Cost Recovery Clause.  
Docket No. 120153-EL.

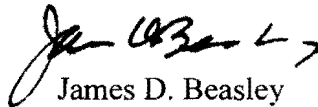
Dear Ms. Cole:

Enclosed for filing in the above docket are the original and five (5) copies of Tampa Electric Company's Revised Answer to Staff's First Data Request (No. 13, Bates stamp p. 19) which corrects a formula error in the original answer. Also enclosed are five (5) copies of Tampa Electric's Revised Answer to Staff's First Data Request (No. 50, Bates stamp pp. 98 and 99), restated to reflect the rate impacts in nominal dollars.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

COM \_\_\_\_\_  
AFD 2 JDB/pp  
Enclosure  
APA \_\_\_\_\_  
ECO \_\_\_\_\_  
ENG 1 cc: Lisa Bennett (w/enc.)  
GCL 1 Patricia A. Christensen (w/enc.)  
IDM 1  
TEL \_\_\_\_\_  
CLK \_\_\_\_\_

DOCUMENT NUMBER DATE

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FPSC-COMMISSION CLERK

**TAMPA ELECTRIC COMPANY**  
**DOCKET NO. 120153-EI**  
**STAFF'S FIRST DATA REQUEST**  
**REQUEST NO. 13**  
**PAGE 1 OF 1**  
**FILED: JUNE 22, 2012**  
**REVISED: JULY 25, 2012**

13. Please complete the table below describing the estimated bill impact of the fuel reduction projects.

Year	Bill Impact (\$/1,000 kWh)
2013	
2014	
2015	
2016	
2017	
2018	
2019	
2020	
2021	
2022	
2023	
2024	

- A. The requested information is provided in the following table.

Year	Nominal Bill Impact (\$/1,000 kWh)
2013	\$ (0.01)
2014	\$ (0.12)
2015	\$ (0.12)
2016	\$ (0.15)
2017	\$ (0.17)
2018	\$ (0.31)
2019	\$ (0.41)
2020	\$ (0.42)
2021	\$ (0.41)
2022	\$ (0.47)
2023	\$ (0.45)
2024	\$ (0.42)

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 120153-EI  
STAFF'S FIRST DATA REQUEST  
REQUEST NO. 50  
PAGE 1 OF 2  
FILED: JUNE 22, 2012  
REVISED: JULY 25, 2012**

- 50.** Please provide a copy of the analysis, assumptions, and working papers used to develop the response to Question 13.
- A.** The requested documents are attached.

Year	Total Costs without the Project (000)	Total Costs with the Project (000)	Difference (000)	Recoverable Difference (000)	Retail Energy (MWh)	CPVRR \$/MWh	PVRR Bill Impact (\$/1,000 kWh)	Discount Rate	Nominal Bill Impact (\$/1,000 kWh)
2013	123,218	122,988	-230	-230	20,179,450	\$ (0.01)	\$ (0.01)	7.95%	\$ (0.01)
2014	183,073	180,796	-2,277	-2,277	20,223,680	\$ (0.11)	\$ (0.10)	7.95%	\$ (0.12)
2015	238,954	234,659	-4,295	-4,295	20,357,210	\$ (0.21)	\$ (0.10)	7.95%	\$ (0.12)
2016	293,769	287,132	-6,637	-6,637	20,570,200	\$ (0.32)	\$ (0.11)	7.95%	\$ (0.15)
2017	345,673	336,618	-9,055	-9,055	20,771,920	\$ (0.44)	\$ (0.11)	7.95%	\$ (0.17)
2018	392,695	379,431	-13,264	-13,264	20,991,680	\$ (0.63)	\$ (0.20)	7.95%	\$ (0.31)
2019	440,999	422,442	-18,557	-18,557	21,219,120	\$ (0.87)	\$ (0.24)	7.95%	\$ (0.41)
2020	488,024	464,348	-23,676	-23,676	21,440,320	\$ (1.10)	\$ (0.23)	7.95%	\$ (0.42)
2021	531,735	503,315	-28,420	-28,420	21,650,290	\$ (1.31)	\$ (0.21)	7.95%	\$ (0.41)
2022	577,964	544,544	-33,420	-33,420	21,849,310	\$ (1.53)	\$ (0.22)	7.95%	\$ (0.47)
2023	620,593	582,606	-37,987	-37,987	22,045,340	\$ (1.72)	\$ (0.19)	7.95%	\$ (0.45)
2024	659,054	616,981	-42,073	-42,073	22,240,410	\$ (1.89)	\$ (0.17)	7.95%	\$ (0.42)