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August 7, 2012

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Ms. Ann Cole  
 Commission Clerk  
 Florida Public Service Commission  
 2540 Shumard Oak Blvd.  
 Tallahassee, FL 32399-0850

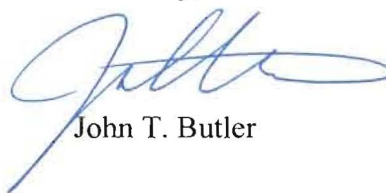
**Re: Docket No. 120001-EI**

Dear Ms. Cole:

On July 20, 2012, in accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company (“FPL”) filed the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of June 2012. However, those schedules do not presently appear on the Commission’s website for this docket. Accordingly, FPL is enclosing for filing in this docket a replacement original and ten (10) copies of those schedules.

If there are any questions regarding this transmittal, please contact me at 561-304-5639.

Sincerely,



John T. Butler

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FPSC-COMMISSION CLERK

FLORIDA POWER & LIGHT COMPANY  
 COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 MONTH OF: June 2012

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	305,420,731	293,088,435	12,332,296	4.2	9,406,954	9,048,921	358,033	4.0	3.2458	3.2389	0.0079	0.2
2 Nuclear Fuel Disposal Costs	1,465,162	1,573,067	(107,905)	(6.9)	1,566,528	1,682,605	(116,077)	(6.9)	0.0935	0.0935	0.0000	0.0
4 Adjustments to Fuel Cost (A2, page 1)	(1,137,833)	(875,315)	(262,518)	30.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	305,748,050	293,786,187	11,961,873	4.1	9,406,954	9,048,921	358,033	4.0	3.2502	3.2466	0.0036	0.1
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	18,503,611	20,794,467	(2,290,856)	(11.0)	618,728	560,768	57,960	10.3	2.9906	3.7082	(0.7176)	(19.4)
7 Energy Cost of Florida Economy/OS Purchases (A9)	607,395	11,429,975	(10,822,580)	(94.7)	14,998	197,150	(182,152)	(92.4)	4.0498	5.7976	(1.7478)	(30.1)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	873,156	2,361,000	(1,487,844)	(63.0)	23,952	56,950	(32,998)	(57.9)	3.6454	4.1457	(0.5003)	(0.1)
11 Energy Payments to Qualifying Facilities (A8)	9,876,552	15,647,756	(5,771,204)	(36.9)	249,008	337,274	(88,266)	(26.2)	3.9664	4.6395	(0.6731)	(14.5)
12 TOTAL COST OF PURCHASED POWER	29,860,714	50,233,199	(20,372,485)	(40.6)	906,686	1,152,142	(245,456)	(21.3)	3.2934	4.3600	(1.0666)	(24.5)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	335,608,774	344,019,386	(8,410,612)	(2.4)	10,313,640	10,201,063	112,577	1.1	3.2540	3.3724	(0.1184)	(3.5)
14 Fuel Cost of Economy and Other Power Sales (A6)	(520,850)	(1,003,435)	482,575	(48.1)	(22,647)	(13,500)	(9,147)	67.8	2.2999	7.4329	(5.1330)	(69.1)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(387,133)	(381,744)	(5,389)	1.4	(49,083)	(50,244)	1,161	(2.3)	0.7687	0.7598	0.0289	3.8
17 Gains from Off-System Sales (A6)	(222,303)	(149,996)	(72,307)	48.2	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(1,130,297)	(1,535,175)	404,878	(26.4)	(71,730)	(63,744)	(7,986)	12.5	1.5758	2.4083	(0.8325)	(34.6)
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	334,478,478	342,484,211	(8,005,733)	(2.3)	10,241,910	10,137,319	104,591	1.0	3.2658	3.3784	(0.1126)	(3.3)
21 Net Unbilled Sales *	(3,816,964)	10,434,646	(14,251,610)	(136.6)	(116,877)	308,864	(425,740)	(137.8)	(0.0392)	0.1125	(0.1517)	(1.3)
22 Company Use *	381,668	379,216	2,452	0.6	11,687	11,225	462	4.1	0.0039	0.0041	(0.0002)	(0.0)
23 T & D Losses *	19,159,085	17,527,201	1,631,884	9.3	586,658	518,802	67,857	13.1	0.1967	0.1889	0.0078	0.0
24 SYSTEM KWH SALES (EXCL CKW A2,p1)	334,478,478	342,484,211	(8,005,733)	(2.3)	9,740,326,682	9,277,117,076	463,209,606	5.0	3.4340	3.6917	(0.2578)	(7.0)
25 Wholesale KWH Sales (EXCL CKW A2,p1)	6,361,681	6,513,947	(152,266)	(2.3)	185,257,965	187,912,003	(2,654,038)	(1.4)	3.4340	3.6917	(0.2578)	(7.0)
26 Jurisdictional KWH Sales	328,116,798	335,970,264	(7,853,466)	(2.3)	9,555,068,717	9,089,205,073	465,863,644	5.1	3.4340	3.6917	(0.2578)	(7.0)
26a Jurisdictional Loss Multiplier									1.00085	1.00085	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	328,395,697	335,832,271	(7,436,574)	(2.2)	9,555,068,717	9,089,205,073	465,863,644	5.1	3.4369	3.6948	(0.2580)	(7.0)
28 TRUE-UP **	(4,316,701)	(4,316,701)	0	0.0	9,555,068,717	9,089,205,073	465,863,644	5.1	(0.0452)	(0.0475)	0.0023	(4.9)
29 TOTAL JURISDICTIONAL FUEL COST	324,078,996	331,515,570	(7,436,574)	(2.2)	9,555,068,717	9,089,205,073	465,863,644	5.1	3.3917	3.6474	(0.2557)	(7.0)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									3.3941	3.6500	(0.2559)	(7.0)
32 GPIF **	547,621	547,621	0	0.0	9,555,068,717	9,089,205,073	465,863,644	5.1	0.0057	0.0060	(0.0003)	(5.0)
33 Fuel Factor Including GPIF									3.3998	3.6560	(0.2562)	(7.0)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.400	3.656	(0.256)	(7.0)

\* For Informational Purposes Only  
 \*\* Calculation Based on Jurisdictional KWH Sales

DOCUMENT NUMBER-DATE

05384 AUG-7 2012

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FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: JANUARY 2012 THROUGH JUNE 2012

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	1,537,711,295	1,567,543,921	(29,832,626)	(1.9)	49,213,164	47,334,951	1,878,213	4.0	3.1246	3.3116	(0.1870)	(5.6)
2 Nuclear Fuel Disposal Costs	7,574,252	8,079,218	(504,966)	(6.3)	8,102,749	8,641,799	(539,050)	(6.2)	0.0935	0.0935	0.0000	NA
3b Coal Cars Depreciation returns	(47,585)	0	(47,585)	NA	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
4 Adjustments to Fuel Cost (A2, page 1)	(4,435,720)	(4,503,148)	67,428	(1.5)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	1,540,802,242	1,571,119,990	(30,317,748)	(1.9)	49,213,164	47,334,951	1,878,213	4.0	3.1309	3.3192	(0.1883)	(5.7)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	85,039,376	98,895,728	(13,856,352)	(14.0)	2,446,132	2,712,779	(266,647)	(9.8)	3.4765	3.6455	(0.1690)	(4.6)
7 Energy Cost of Florida Economy/OS Purchases (A9)	4,705,624	23,880,400	(19,174,776)	(80.3)	121,644	470,450	(348,806)	(74.1)	3.8684	5.0761	(1.2077)	(23.8)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	8,608,892	10,104,550	(1,495,658)	(14.8)	232,709	244,450	(11,741)	(4.8)	3.6994	4.1336	(0.4342)	(10.5)
11 Energy Payments to Qualifying Facilities (A8)	46,104,855	79,133,820	(33,028,965)	(41.7)	1,223,981	1,775,277	(551,295)	(31.1)	3.7668	4.4575	(0.6907)	(15.5)
12 TOTAL COST OF PURCHASED POWER	144,458,747	212,014,498	(67,555,751)	(31.9)	4,024,466	5,202,958	(1,178,490)	(22.7)	3.5895	4.0749	(0.4854)	(11.9)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	1,685,260,989	1,783,134,488	(97,873,499)	(5.5)	53,237,630	52,537,908	699,723	1.3	3.1655	3.3940	(0.2285)	(6.7)
14 Fuel Cost of Economy and Other Power Sales (A6)	(3,957,743)	(11,119,600)	7,161,857	(64.4)	(205,904)	(286,000)	80,096	(28.0)	1.9221	3.8880	(1.9659)	(50.6)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(520,832)	(1,158,157)	637,225	(55.0)	(63,759)	(146,241)	82,482	(56.4)	0.8170	0.7919	0.0251	3.2
17 Gains from Off-System Sales (A6)	(2,025,301)	(2,907,065)	881,765	(30.3)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(6,503,975)	(15,184,822)	8,680,847	(57.2)	(269,663)	(432,241)	162,578	(37.6)	2.4119	3.5130	(1.1011)	(31.3)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	1,678,757,022	1,767,949,667	(89,192,645)	(5.0)	52,967,967	52,105,656	862,301	1.7	3.1694	3.3930	(0.2236)	(6.6)
21 Net Unbilled Sales *	25,415,576	21,583,275	3,832,301	NA	801,905	636,112	165,793	NA	0.0518	0.0444	0.0074	NA
22 Company Use *	2,201,178	1,858,718	242,460	NA	69,451	57,728	11,723	NA	0.0045	0.0040	0.0005	NA
23 T & D Losses *	100,267,029	92,348,686	7,918,343	NA	3,163,597	2,721,741	441,855	NA	0.2045	0.1901	0.0144	NA
24 SYSTEM KWH SALES (EXCL CKW A2,p1)	1,678,757,022	1,767,949,667	(89,192,645)	(5.0)	49,027,305,569	48,579,175,003	448,130,566	0.9	3.4241	3.6393	(0.2152)	(5.9)
25 Wholesale KWH Sales (EXCL CKW A2,p1)	32,061,485	539,563,501	(507,502,017)	(94.1)	936,382,503	946,082,322	(9,699,819)	(1.0)	3.4241	3.6393	(0.2152)	(5.9)
26 Jurisdictional KWH Sales	1,646,695,537	1,228,386,166	418,309,371	34.1	48,090,923,066	47,633,092,681	457,830,385	1.0	3.4241	3.6393	(0.2152)	(5.9)
26a Jurisdictional Loss Multiplier									1.00085	1.00085	0.0000	
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,648,095,225	1,734,861,814	(86,766,589)	(5.0)	48,090,923,066	47,633,092,681	457,830,385	1.0	3.4270	3.6421	(0.2151)	(5.9)
28 TRUE-UP **	(25,900,206)	(25,900,206)	0	NA	48,090,923,066	47,633,092,681	457,830,385	1.0	(0.0539)	(0.0544)	0.0005	(1.0)
29 TOTAL JURISDICTIONAL FUEL COST	1,622,195,019	1,708,961,608	(86,766,589)	(5.1)	48,090,923,066	47,633,092,681	457,830,385	1.0	3.3732	3.5878	(0.2146)	(6.0)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.3756	3.5903	(0.2147)	(6.0)
32 GPIF **	3,285,725	3,285,725	0	NA	48,090,923,066	47,633,092,681	457,830,385	1.0	0.0068	0.0069	(0.0001)	(1.4)
33 Fuel Factor Including GPIF									3.382	3.597	(0.2148)	(6.0)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.382	3.597	(0.215)	(6.0)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

Note: The Period To Date cost of total system net generation reflected on Schedule A3 does not tie to the amount reflected on Schedules A1 and A2 due to adjustments to reverse non-fuel expenses incorrectly recorded in fuel accounts

		CALCULATION OF TRUE-UP AND INTEREST PROVISION							
		Company: Florida Power & Light Company							
		Month of: June 2012							
		CURRENT MONTH				YEAR TO DATE			
LINE NO.		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	DIFFERENCE %
A	<b>Fuel Costs &amp; Net Power Transactions</b>								
1	a Fuel Cost of System Net Generation	\$ 305,420,731	\$ 293,088,435	\$ 12,332,296	4.2 %	\$ 1,537,711,295	\$ 1,567,543,921	\$ (29,832,626)	(1.9) %
	b Nuclear Fuel Disposal Costs	1,465,162	1,573,067	(107,905)	(6.9) %	7,574,252	8,079,218	(504,966)	(6.3) %
	c Coal Cars Depreciation & Return	-	0	0	N/A	(47,585)	0	(47,585)	N/A
2	a Fuel Cost of Power Sold (Per A6)	(907,994)	(1,385,179)	477,185	(34.4) %	(4,478,674)	(12,277,757)	7,799,083	(63.5) %
	b Gains from Off-System Sales (Per A6)	(222,303)	(149,996)	(72,307)	48.2 %	(2,025,298)	(2,907,065)	881,767	(30.3) %
3	a Fuel Cost of Purchased Power (Per A7)	18,503,612	20,794,467	(2,290,855)	(11.0) %	85,039,381	98,895,729	(13,856,348)	(14.0) %
4	Energy Payments to Qualifying Facilities (Per A8)	9,876,552	15,647,756	(5,771,204)	(36.9) %	46,104,855	79,133,820	(33,028,965)	(41.7) %
5	Energy Cost of Economy Purchases (Per A9)	1,480,551	13,790,975	(12,310,424)	(89.3) %	13,314,517	33,984,950	(20,670,433)	(60.8) %
6	<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 335,616,311</b>	<b>\$ 343,359,526</b>	<b>\$ (7,743,215)</b>	<b>(2.3) %</b>	<b>\$ 1,683,192,743</b>	<b>\$ 1,772,452,815</b>	<b>\$ (89,260,072)</b>	<b>(5.0) %</b>
	<b>Adjustments to Fuel Cost</b>								
	a Sales to City of Key West (CKW)	(735,092)	(875,315)	140,223	(16.0) %	(3,881,399)	(4,503,148)	621,749	(13.8) %
	b Reactive and Voltage Control Fuel Revenues	(71,123)	-	(71,123)	N/A	(155,810)	-	(155,810)	N/A
	c Inventory Adjustments	(331,618)	-	(331,618)	N/A	(288,950)	-	(288,950)	N/A
	d Non Recoverable Oil/Tank Bottoms	0	-	0	N/A	(109,562)	-	(109,562)	N/A
7	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 334,478,478</b>	<b>\$ 342,484,211</b>	<b>\$ (8,005,733)</b>	<b>(2.3) %</b>	<b>\$ 1,678,757,022</b>	<b>\$ 1,767,949,667</b>	<b>\$ (89,192,645)</b>	<b>(5.0) %</b>
B	<b>kWh Sales</b>								
1	Jurisdictional kWh Sales	9,555,068,717	9,089,205,073	465,863,644	5.1 %	48,090,923,066	47,633,092,681	457,830,385	1.0 %
2	Sale for Resale (excluding CKW)	185,257,965	187,912,003	(2,654,038)	(1.4) %	936,382,503	946,082,322	(9,699,819)	(1.0) %
3	Sub-Total Sales (excluding CKW)	9,740,326,682	9,277,117,076	463,209,606	5.0 %	49,027,305,569	48,579,175,003	448,130,566	0.9 %
4	Sales to City of Key West (CKW)	20,115,000	21,312,000	(1,197,000)	(5.6) %	102,645,000	110,910,036	(8,265,036)	(7.5) %
5	<b>Total Sales</b>	<b>9,760,441,682</b>	<b>9,298,429,076</b>	<b>462,012,606</b>	<b>5.0 %</b>	<b>49,129,950,569</b>	<b>48,690,085,039</b>	<b>439,865,530</b>	<b>0.9 %</b>
6	<b>Jurisdictional % of Total kWh Sales (lines B1/B3)</b>	<b>98.09803 %</b>	<b>97.97446 %</b>	<b>0.12357 %</b>	<b>0.1 %</b>	<b>98.09008 %</b>	<b>98.05249 %</b>	<b>0.03759 %</b>	<b>0.0 %</b>

		CALCULATION OF TRUE-UP AND INTEREST PROVISION							
		Company: Florida Power & Light Company							
		Month of: June 2012							
		CURRENT MONTH				YEAR TO DATE			
line NO.		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	DIFFERENCE %
<b>C True-up Calculation</b>									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 349,928,235	\$334,151,093	\$ 15,777,143	4.7 %	\$ 1,743,135,210	\$ 1,751,159,736	\$ (8,024,526)	(0.5) %
1 a	Revenue Refund	\$ 0		\$ 0	N/A				N/A
<b>Fuel Adjustment Revenues Not Applicable to Period</b>									
2 a	Prior Period True-up (Collected)/Refunded This Period	(4,316,701)	(4,316,701)	-	0.0 %	(25,900,206)	(25,900,206)	-	0.0 %
b	GPIF, Net of Revenue Taxes (a)	(547,226)	(547,226)	-	0.0 %	(3,283,356)	(3,283,356)	-	0.0 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 345,064,308	\$ 329,287,166	\$ 15,777,143	4.8 %	\$ 1,713,951,648	\$ 1,721,976,174	\$ (8,024,526)	(0.5) %
4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 334,478,478	\$ 342,484,211	\$ (8,005,733)	(2.3) %	\$ 1,678,757,022	\$ 1,767,949,667	\$ (89,192,645)	(5.0) %
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail items (C4a-C4b-C4c-C4d)	334,478,478	342,484,211	(8,005,733)	(2.3) %	1,678,757,022	1,767,949,667	(89,192,645)	(5.0) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	98.09803 %	97.97446 %	0.12357 %	0.1 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00085(b)) +(Lines C4b,e,d)	\$328,395,697	\$335,832,271	\$ (7,436,574)	(2.2) %	\$ 1,648,095,228	\$ 1,734,861,817	\$ (86,766,589)	(5.0) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 16,668,611	\$ (6,545,105)	\$ 23,213,717	(354.7) %	\$ 65,856,419	\$ (12,885,643)	\$ 78,742,062	(611.1) %
8	Interest Provision for the Month (Line D10)	(2,077)	-	(2,077)	N/A	(20,585)	-	(20,585)	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	18,952,399	(36,557,438)	55,509,837	(151.8) %	(51,800,406)	(51,800,406)	-	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(51,121,025)	-	(51,121,025)	N/A	(51,121,025)	-	(51,121,025)	N/A
10 a	Prior Period True-up Collected/(Refunded) This Period	4,316,701	4,316,701	-	0.0 %	25,900,206	25,900,206	-	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (lines C7 through C10)	\$ (11,185,391)	\$ (38,785,843)	\$ 27,600,452	(71.2) %	\$ (11,185,391)	\$ (38,785,843)	\$ 27,600,452	(71.2) %
<b>D Interest Provision</b>									
1	Beginning True-up Amount (lines C9a + C9b)	\$ (32,168,626)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9a+C9b+C10)	\$ (11,183,314)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (43,351,940)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (21,675,970)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	0.13000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	0.10000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	0.23000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	0.11500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.00958 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (2,077)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
<b>NOTES (a) Generation Performance Incentive Factor is ((\$6,571,449/12) x 99.9280%) - See Order No. PSC-11-0094-FOF-EL</b>									

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
 MONTH OF: June 2012

SCHEDULE A3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 * HEAVY OIL	18,504,995	1,561,515	16,943,480	1,085.1	26,740,709	10,228,315	16,512,394	181.4
2 * LIGHT OIL	385,191	0	385,191	NA	6,035,134	139,400	5,895,734	4,229.4
3 COAL	14,834,518	14,982,000	(147,482)	(1.0)	50,798,377	55,288,500	(4,490,123)	(8.1)
4 ** GAS	261,409,020	263,516,520	(2,107,500)	(0.8)	1,405,484,772	1,434,783,706	(29,298,934)	(2.0)
5 NUCLEAR	10,287,006	13,028,400	(2,741,394)	(21.0)	48,655,063	67,104,000	(18,448,937)	(27.5)
6 TOTAL (\$)	305,420,731	293,088,435	12,332,296	4.2	1,537,714,054	1,567,543,921	(29,829,867)	(1.9)
<b>SYSTEM NET GENERATION (MWH)</b>								
7 HEAVY OIL	130,264	12,100	118,164	976.6	176,557	64,027	112,530	175.8
8 LIGHT OIL	1,017	0	1,017	NA	14,539	453	14,086	3,109.5
9 COAL	490,655	522,177	(31,522)	(6.0)	1,617,920	1,813,457	(195,537)	NA
10 GAS	7,212,644	6,813,623	399,021	5.9	39,264,273	36,695,448	2,568,825	7.0
11 NUCLEAR	1,566,528	1,682,605	(116,077)	(6.9)	8,102,749	8,641,799	(539,050)	(8.2)
12 SOLAR	5,846	18,416	(12,570)	(68.3)	37,128	119,767	(82,641)	NA
13 TOTAL (MWH)	9,406,954	9,048,921	358,033	4.0	49,213,164	47,334,951	1,878,213	4.0
<b>UNITS OF FUEL BURNED</b>								
14 * HEAVY OIL (Bbl)	212,971	18,290	194,681	1,064.4	304,888	102,505	202,383	197.4
15 * LIGHT OIL (Bbl)	3,410	0	3,410	NA	49,727	998	48,729	4,882.7
16 *** COAL (TON)	56,396	54,871	1,725	3.2	229,094	265,503	(36,409)	(13.7)
17 ** GAS (MCF)	53,844,201	48,708,134	5,136,067	10.5	287,267,256	259,263,735	28,003,521	10.8
18 NUCLEAR (MMBTU)	17,823,399	18,419,719	(596,320)	(3.2)	93,670,540	95,042,567	(1,372,027)	(1.4)
<b>BTU BURNED (MMBTU)</b>								
19 HEAVY OIL	1,357,795	117,059	1,240,736	1,059.9	1,942,609	656,041	1,286,568	198.1
20 LIGHT OIL	19,674	0	19,674	NA	284,834	5,817	279,017	4,796.6
21 COAL	5,108,219	5,352,648	(244,429)	(4.6)	16,973,016	18,632,101	(1,659,085)	(8.9)
22 GAS	54,817,393	48,708,134	5,909,259	12.1	291,717,389	259,263,735	32,453,654	12.5
23 NUCLEAR	17,823,399	18,419,719	(596,320)	(3.2)	93,670,540	95,042,567	(1,372,027)	(1.4)
24 TOTAL (MMBTU)	78,926,480	72,597,560	6,328,920	8.7	404,588,388	373,600,261	30,988,127	8.3
<b>GENERATION MIX (%MWH)</b>								
25 HEAVY OIL	1.38	0.13	1.25	934.8	0.36	0.14	0.22	162.6
26 LIGHT OIL	0.01	0.00	0.01	NA	0.03	0.00	0.03	3,134.8
27 COAL	5.22	5.77	(0.55)	(9.5)	3.29	3.83	(0.54)	(14.1)
28 GAS	76.67	75.30	1.38	1.8	79.78	77.52	2.26	2.9
29 NUCLEAR	16.65	18.59	(1.94)	(10.4)	16.46	18.26	(1.79)	(9.8)
30 SOLAR	0.06	0.20	(0.14)	NA	0.08	0.25	(0.18)	NA
30 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>								
31 * HEAVY OIL (\$/Bbl)	86.8897	85.3753	1,5144	1.8	87.7067	99.7836	(12.0769)	(12.1)
32 * LIGHT OIL (\$/Bbl)	112.9594	0.0000	112.9594	NA	121.3853	139.6794	(18.3140)	(13.1)
33 *** COAL (\$/TON)	83.2027	101.0774	(17.8746)	(17.7)	85.7272	101.7446	(18.0174)	(16.7)
34 ** GAS (\$/MCF)	4.8549	5.4101	(0.5552)	(10.3)	4.8928	5.5341	(0.6415)	(11.8)
35 NUCLEAR (\$/MMBTU)	0.5772	0.7073	(0.1301)	(18.4)	0.5194	0.7060	(0.1866)	(26.4)
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
36 * HEAVY OIL	13.8287	13.3396	0.2892	2.2	13.7654	15.5910	(1.8256)	(11.7)
37 * LIGHT OIL	19.5787	0.0000	19.5787	NA	21.1882	23.9642	(2.7760)	(11.6)
38 COAL	2.9040	2.7990	0.1051	3.8	2.9929	2.9674	0.0255	0.9
39 ** GAS	4.7862	5.4101	(0.6239)	(11.5)	4.8180	5.5341	(0.7161)	(12.9)
40 NUCLEAR	0.5772	0.7073	(0.1301)	(18.4)	0.5194	0.7080	(0.1886)	(26.4)
41 TOTAL (\$/MMBTU)	3.8897	4.0372	(0.1675)	(4.1)	3.8007	4.1958	(0.3951)	(9.4)
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
42 HEAVY OIL	10,423	9,674	749	7.7	11,003	10,246	756	7.4
43 LIGHT OIL	19,343	0	19,343	NA	19,591	12,841	6,750	52.6
44 COAL	10,411	10,251	160	1.6	10,491	10,274	216	2.1
45 GAS	7,572	7,149	424	5.9	7,430	7,065	364	5.2
46 NUCLEAR	11,378	10,947	431	3.9	11,560	10,998	562	5.1
47 TOTAL (BTU/KWH)	8,390	8,023	367	4.6	8,221	7,893	328	4.2
<b>GENERATED FUEL COST PER KWH (#/KWH)</b>								
48 * HEAVY OIL	14.2058	12.9051	1.3007	10.1	15.1458	15.9760	(0.8294)	(5.2)
49 * LIGHT OIL	37.8712	0.0000	37.8712	NA	41.5104	30.7726	10.7378	34.9
50 COAL	3.0234	2.8691	0.1543	5.4	3.1397	3.0488	0.0909	3.0
51 ** GAS	3.6243	3.8675	(0.2432)	(6.3)	3.5796	3.9100	(0.3304)	(8.5)
52 NUCLEAR	0.6567	0.7743	(0.1176)	(15.2)	0.6005	0.7785	(0.1780)	(22.7)
53 TOTAL (#/KWH)	3.2468	3.2389	0.0078	0.2	3.1246	3.3116	(0.1870)	(5.6)

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. In Fossil Steam Plants is Included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. \*\*\* Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Florida Power and Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: June 2012

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 FT. MYERS # 2	1349	777,277	81.2	96.7	81.2	7,255	GAS	5,544,603 MCF	1.017	5,638,861	26,986,703	3.4720	4.87
2 #3A	148	7,093	6.8	100.0	81.1	11,495	GAS	80,196 MCF	1.017	81,559	390,329	5.5030	4.87
3 #3A		54					#2 OIL	103 BBLS	5.755	593	12,040	22.2966	116.89
4 #3B	148	6,856	6.6	100.0	80.1	11,534	GAS	77,791 MCF	1.017	79,113	378,622	5.5222	4.87
5 #3B		60					#2 OIL	114 BBLS	5.755	656	13,326	22.3591	116.89
6 LAUDERDALE # 4	438	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
7 # 4		0	0.0	0.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
8 # 5	438	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
9 # 5		234,885	75.5	95.1	75.6	8,084	GAS	1,867,100 MCF	1.017	1,898,841	9,087,555	3.8689	4.87
10 MANATEE # 1	792	11,580	27.0	100.0	35.0	11,382	#6 OIL	19,594 BBLS	6.373	124,873	1,706,879	14.7400	87.11
11 # 1		140,919					GAS	1,591,756 MCF	1.012	1,610,857	7,709,309	5.4707	4.84
12 # 2	792	107,800	34.1	78.3	48.9	10,500	#6 OIL	172,988 BBLS	6.373	1,102,453	15,069,389	13.9790	87.11
13 # 2		84,576					GAS	906,617 MCF	1.012	917,496	4,390,992	5.1918	4.84
14 # 3	1054	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
15 # 3		601,441	80.2	98.8	80.2	6,995	GAS	4,157,166 MCF	1.012	4,207,052	20,134,290	3.3477	4.84
16 MARTIN # 1	795	2,072	30.3	88.2	34.8	11,171	#6 OIL	3,476 BBLS	6.307	21,923	318,469	15.3701	91.62
17 # 1		169,356					GAS	1,861,402 MCF	1.017	1,893,046	9,059,821	5.3496	4.87
18 # 2	799	4	23.0	100.0	38.0	11,206	#6 OIL	7 BBLS	6.307	44	641	14.5758	91.62
19 # 2		130,762					GAS	1,440,876 MCF	1.017	1,465,371	7,013,036	5.3632	4.87
20 # 3	423	214,102	71.3	92.9	72.1	7,596	GAS	1,607,076 MCF	1.012	1,626,361	7,783,508	3.6354	4.84
21 # 4	423	187,127	62.3	79.9	79.6	7,560	GAS	1,397,831 MCF	1.012	1,414,605	6,770,077	3.6179	4.84
22 # 8	1070	468					#2 OIL	551 BBLS	5.874	3,237	57,586	12.3100	104.51
23 # 8		640,671	84.3	98.9	84.2	6,919	GAS	4,380,429 MCF	1.012	4,432,994	21,215,613	3.3115	4.84

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: June 2012

SCHEDULE A4

Page 2 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)	
1	PT EVERGLADES # 1	203	-75	-0.1	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
2	# 1		-75					GAS	0 MCF	NA	0	0	0.0000	0.00
3	# 2	203	-117	-0.2	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
4	# 2		-117					GAS	0 MCF	NA	0	0	0.0000	0.00
5	# 3	370	2,065	29.1	91.5	51.0	11,427	#6 OIL	3,315 BBLS	6.397	21,206	294,544	14.2643	88.85
6	# 3		74,633					GAS	840,915 MCF	1.017	855,211	4,092,906	5.4840	4.87
7	# 4	370	2,066	24.1	91.9	48.7	11,806	#6 OIL	3,463 BBLS	6.397	22,153	307,694	14.8939	88.85
8	# 4		61,550					GAS	716,705 MCF	1.017	728,889	3,488,348	5.6675	4.87
9	SANFORD # 3	138	-225	-0.5	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
10	# 3		-225					GAS	0 MCF	NA	0	0	0.0000	0.00
11	# 4	910	481,754	74.6	97.4	74.6	7,382	GAS	3,500,160 MCF	1.016	3,556,163	17,019,238	3.5328	4.86
12	# 5	914	493,688	77.7	97.1	77.7	7,290	GAS	3,542,288 MCF	1.016	3,598,965	17,224,081	3.4889	4.86
13														
14	TURKEY POINT # 1	385	5,569	22.9	100.0	39.3	12,315	#6 OIL	10,128 BBLS	6.432	65,143	807,379	14.4988	79.72
15	# 1		57,155					GAS	695,499 MCF	1.017	707,322	3,385,132	5.9227	4.87
16														
17	# 2	0	-475	0.0	0.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
18	# 2		-475					GAS	0 MCF	NA	0	0	0.0000	0.00
19	# 5	1049	831					# 2 OIL	1,026 BBLS	5.774	5,924	100,169	12.0584	97.63
20	#5		555,697	74.6	94.7	76.3	7,131	GAS	3,896,649 MCF	1.017	3,962,892	18,965,779	3.4130	4.87
21	WEST COUNTY #1	1219	0					# 2 OIL	0 BBLS	NA	0	0	0.0000	0.00
22	#1		723,789	83.4	98.7	83.4	6,885	GAS	4,923,893 MCF	1.012	4,982,980	23,847,760	3.2948	4.84
23	#2	1219	0					# 2 OIL	0 BBLS	NA	0	0	0.0000	0.00
24	#2		687,836	79.3	95.1	79.3	6,894	GAS	4,685,806 MCF	1.012	4,742,036	22,694,640	3.2994	4.84
25	#3	1219	0					# 2 OIL	2,230 BBLS	5.755	12,834	287,964	0.0000	129.13
26	#3		797,423	91.9	100.0	91.9	6,650	GAS	5,227,509 MCF	1.012	5,290,239	25,318,253	3.1750	4.84
27	CUTLER # 5	64	-64	-0.2	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
28	# 6	137	-64	0.0	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
29	FT MYERS 1-12	552	4	0.0	100.0	1.7	146,500	#2 OIL	101 BBLS	5.804	586	11,806	295.1592	116.89
30	LAUDERDALE 1-12	342	2					#2 OIL	5 BBLS	5.537	28	452	26.4441	90.44
31	1-12		1377	0.6	93.8	37.0	17,175	GAS	23,262 MCF	1.017	23,657	113,219	8.2204	4.87
32	13-24	342	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
33	13-24		1,975	0.8	98.7	53.0	17,398	GAS	33,788 MCF	1.017	34,362	164,451	8.3266	4.87
34	EVERGLADES 1-12	342	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
35	1-12		1,068	0.4	99.9	25.0	19,592	GAS	20,574 MCF	1.017	20,924	100,139	9.3763	4.87



Florida Power and Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: June 2012

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
2 # 1		39,914	23.5	88.6	61.4	10,558	GAS	414,797 MCF	1.016	421,434	2,016,917	5.0531	4.86
3 # 2	239	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
4 # 2		39,758	23.4	90.9	64.4	10,465	GAS	409,513 MCF	1.016	416,065	1,991,222	5.0083	4.86
5	(A)	(B)				(B)							
6 ST JOHNS (1) # 1	127	60,785	67.0	98.5	67.6	10,506	COAL	28,854 TONS	22.132	638,597	2,400,756	3.9496	83.20
7 #1		520					GAS	5,460 MMBTU	—	5,460	36,271	6.9793	6.64
8	(A)	(B)				(B)							
9 # 2	127	62,649	69.0	99.9	69.0	10,084	COAL	27,542 TONS	22.938	631,758	2,291,544	3.6578	83.20
10 # 2		460					GAS	4,638 MMBTU	—	4,638	30,808	6.6989	6.64
11	(A)	(B)				(B)							
12 SCHERER (1) # 4	648	367,222	79.1	100.0	79.1	10,451	COAL	3,837,864 MMBTU	—	3,837,864	10,142,218	2.7619	2.64
13 # 4		-401					#2 OIL	-720 BBLs	5.817	-4,188	-98,153	24.4953	136.32
14 DESOTO	25	4,364	24.3		24.3		SOLAR	N/A	N/A	N/A	N/A	N/A	N/A
15 SPACE COAST	10	1,482	20.6		20.6		SOLAR	N/A	N/A	N/A	N/A	N/A	N/A
16 TURKEY POINT # 3	693	-1,070	-0.2	0.0	0.0	0	NUCLEAR	0 MMBTU	—	0	0	0.0000	0.00
17 # 4	693	508,760	102.0	100.0	102.0	11,091	NUCLEAR	5,642,414 MMBTU	—	5,642,414	3,078,703	0.6051	0.55
18 ST LUCIE # 1	839	533,906	88.4	85.4	101.7	10,597	NUCLEAR	5,657,666 MMBTU	—	5,657,666	4,026,472	0.7542	0.71
19	***	***	****	****	****	***		***					
20 # 2	745	524,932	102.0	99.3	102.0	10,584	NUCLEAR	6,523,319 MMBTU	—	6,523,319	3,181,831	0.6061	0.49
21													
22													
23 SYSTEM TOTALS	23,032	9,406,954	—	—	—	8,390	—	216,381 BBLs	—	78,926,480	305,420,731	3.2468	—
24								53,844,201 MCF					
25 *** EXCLUDES PARTICIPANTS								3,837,864 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								56,396 TONS	COAL (C)				
27													
28								17,823,399 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(1) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN APRIL 2012 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH

(2) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE.

		MONTH OF JUNE 2012				PERIOD TO DATE			
		CURRENT MONTH		DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1	PURCHASES								
				HEAVY OIL					
2	UNITS (BBL)	46	218,290	(218,244)	-	296	557,039	(556,743)	(100)
3	UNIT COST (\$/BBL)	N/A	106.5326	N/A	N/A	N/A	106.5096	N/A	N/A
4	AMOUNT (\$)	(219,259)	23,255,000	(23,474,259)	(1)	(543,425)	59,330,000	(59,873,425)	(1)
5	BURNED								
6	UNITS (BBL)	212,951	18,290	194,661	>100.0	296,204	102,506	193,698	>100.0
7	UNIT COST (\$/BBL)	86.8864	85.3753	1,5111	1.8000	89.7017	99.7828	(10,0809)	(10.1000)
8	AMOUNT (\$)	18,502,549	1,561,515	18,941,034	>100.0	26,570,004	10,228,315	16,341,689	>100.0
9	ENDING INVENTORY								
10	UNITS (BBL)	3,219,780	3,430,000	(210,240)	(6)	3,219,760	3,430,000	(210,240)	(6)
11	UNIT COST (\$/BBL)	87.2197	110.3959	(23.1762)	(20.9938)	87.2197	110.3959	(23.1762)	(20.9938)
12	AMOUNT (\$)	280,826,343	378,658,000	(97,831,657)	(26)	280,826,343	378,658,000	(97,831,657)	(26)
13	OTHER USAGE (\$)	(405,213)				1,603,848			
14	DAYS SUPPLY	469							
15	PURCHASES								
				LIGHT OIL					
16	UNITS (BBL)	5,386	-	5,386	100	68,509	998	87,511	>100.0
17	UNIT COST (\$/BBL)	103.2935	-	103.2935	100.0000	133.4465	139.2786	(5,8321)	(4.2000)
18	AMOUNT (\$)	556,339	-	556,339	100	9,142,284	139,000	9,003,284	>100.0
19	BURNED								
20	UNITS (BBL)	3,410	-	3,410	100	51,728	998	50,730	>100.0
21	UNIT COST (\$/BBL)	112.9592	-	112.9592	100.0000	120.0703	139.6794	(19,8091)	(14.0000)
22	AMOUNT (\$)	385,191	-	385,191	100	6,210,998	139,400	6,071,598	>100.0
23	ENDING INVENTORY								
24	UNITS (BBL)	1,095,689	793,000	302,689	38	1,095,689	793,000	302,689	38
25	UNIT COST (\$/BBL)	111.3900	139.5095	(28.1195)	(20.1580)	111.3900	139.5095	(26.1195)	(20.1560)
26	AMOUNT (\$)	122,048,792	110,631,000	11,417,792	10	122,048,792	110,631,000	11,417,792	10
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29	PURCHASES								
				COAL SJRPP					
30	UNITS (TON)	63,636	54,671	8,965	18	273,954	265,503	8,451	3
31	UNIT COST (\$/TON)	77.5478	101.0774	(23.5296)	(23.3000)	82.3793	101.7427	(19.3634)	(18.0000)
32	AMOUNT (\$)	4,934,833	5,526,000	(591,167)	(11)	22,568,145	27,013,000	(4,444,855)	(17)
33	BURNED								
34	UNITS (TON)	56,396	54,671	1,725	3	229,084	265,503	(36,409)	(14)
35	UNIT COST (\$/TON)	83.2027	101.0774	(17.8747)	(17.7000)	85.7272	101.7427	(16.0155)	(16.7000)
36	AMOUNT (\$)	4,692,300	5,526,000	(833,700)	(15)	19,639,685	27,013,000	(7,373,415)	(27)
37	ENDING INVENTORY								
38	UNITS (TON)	171,222	91,000	80,222	88	171,222	91,000	80,222	88
39	UNIT COST (\$/TON)	83.2031	104.9780	(21.7749)	(20.7424)	83.2031	104.9780	(21.7749)	(20.7424)
40	AMOUNT (\$)	14,246,196	9,553,000	4,693,196	49	14,246,196	9,553,000	4,693,196	49
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								

	MONTH OF JUNE 2012				PERIOD TO DATE			
	CURRENT MONTH		DIFFERENCE		CURRENT MONTH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	2,293,733	3,982,580	(1,688,847)	(42)	13,304,457	11,978,550	1,325,899	11
45 U. COST (\$/MMBTU)	2.5445	2.3743	0.1702	7.2000	2.7308	2.3605	0.3703	15.7000
46 AMOUNT (\$)	5,836,322	9,456,000	(3,619,678)	(38)	36,331,965	28,275,000	8,056,965	29
47 BURNED								
48 UNITS (MMBTU)	3,837,864	3,982,580	(144,716)	(4)	12,193,089	11,978,568	214,531	2
49 U. COST (\$/MMBTU)	2.6090	2.3743	0.2347	9.9000	2.5143	2.3605	0.1538	6.5000
50 AMOUNT (\$)	10,013,095	9,456,000	557,095	6	30,658,705	28,275,000	2,381,705	8
51 ENDING INVENTORY								
52 UNITS (MMBTU)	12,030,502	5,035,417	6,995,085	>100.0	12,030,502	5,035,417	6,995,085	>100.0
53 U. COST (\$/MMBTU)	2.6085	2.3181	0.2904	12.5272	2.6085	2.3181	0.2904	12.5272
54 AMOUNT (\$)	31,381,484	11,672,571	19,708,913	>100.0	31,381,484	11,672,571	19,708,913	>100.0
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
67 PURCHASES	GAS							
58 UNITS (MMBTU)	54,817,393	-	54,817,393	100	291,917,388	-	291,917,388	100
59 U. COST (\$/MMBTU)	4.7769	-	4.7769	100.0000	4.8131	-	4.8131	100.0000
60 AMOUNT (\$)	261,855,097	-	261,855,097	100	1,405,023,170	-	405,023,170	100
61 BURNED								
62 UNITS (MMBTU)	54,617,392	48,708,137	5,909,255	12	291,717,388	259,263,742	32,453,646	13
63 U. COST (\$/MMBTU)	4.7862	5.4101	(0.6239)	(11.5000)	4.8180	5.5341	(0.7161)	(12.9000)
64 AMOUNT (\$)	261,409,020	263,516,520	(2,107,500)	(1)	1,405,484,772	1,434,783,706	(29,298,934)	(2)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	1,800,000	-	1,800,000	100	1,800,000	-	1,800,000	100
67 U. COST (\$/MMBTU)	3.3906	-	3.3906	100.0000	3.3906	-	3.3906	100.0000
68 AMOUNT (\$)	6,103,107	-	6,103,107	100	6,103,107	-	6,103,107	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	17,823,398	18,419,719	(596,321)	(3)	93,670,538	95,042,567	(1,372,029)	(1)
73 U. COST (\$/MMBTU)	0.5772	0.7073	(0.1301)	(18.4000)	0.5194	0.7060	(0.1866)	(26.4000)
74 AMOUNT (\$)	10,287,008	13,028,400	(2,741,394)	(21)	48,655,063	67,104,000	(18,448,937)	(28)
75 BURNED	PROPANE							
76 UNITS (GAL)	833	-	833	100	3,974	-	3,974	100
77 UNIT COST (\$/GAL)	2.9364	-	2.9364	100.0000	2.9685	-	2.9685	100.0000
78 AMOUNT (\$)	2,446	-	2,446	100	11,797	-	11,797	100
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.	-	BARRELS,	\$ -	CURRENT MONTH AND	(13,000)	BARRELS,	\$ (90,571)	
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF	\$	1,465,162	CURRENT MONTH AND	\$	7,674,252	PERIOD-TO-DATE.		

**SCHEDULE A - NOTES**  
**JUNE 2012**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(52)	(\$2,414.05)	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD - NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
547	\$48,588.26	PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ
(9,770)	(\$300,534.93)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(938)	(\$8,771,443)	MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ
220	\$20,141,25	MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP
(975)	(\$89,262.38)	MARTIN - NON-REC INVENTORY ADJ
<b>(4,958)</b>	<b>(\$405,213.28)</b>	<b>TOTAL-LFARS</b>
0	\$0.00	<b>TOTAL-SAP</b>
<b>\$ (4,968)</b>	<b>(\$405,213.28)</b>	<b>TOTAL</b>
<b>COAL</b>		
UNITS	AMOUNT	NOTES ON COAL
0	\$ -	SJRPP COAL CAR DEPRECIATION
<b>GAS</b>		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
0	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12
Date of Survey	-	1/30/2012	-	-	-	-
Tons per survey	-	\$ 732,261.40	-	-	-	-
Tons per books	-	\$ 730,747.17	-	-	-	-
Tons Difference	-	\$ 26,178.78	-	-	-	-
Adjustment tons exceeding 3% of survey	-	0.57%	-	-	-	-
Adjustment \$ (20% ownership)	-	\$ 76,727.91	-	-	-	-

SJRPP - COAL

Adjusted Month	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-12	(121,877)	\$ (286,398.31)
Feb-12	-	-
Mar-12	-	-
Apr-12	338,918	\$ 820,040.75
May-12		
Jun-12		
Jul-12		
Aug-12		
Sep-12		
Oct-12		
Nov-12		
Dec-12		

POWER SOLD  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF JUNE 2012

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) x (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
<b>ESTIMATED:</b>										
ST. LUCIE RELIABILITY	OS/FCBBS	13,500 60,244	0	13,500 60,244	7.433 0.760	8.814 0.760	1,603,435 381,744	1,188,945 381,744	149,898 0	
<b>TOTAL</b>		<b>83,744</b>	<b>0</b>	<b>83,744</b>	<b>2,173</b>	<b>2,458</b>	<b>1,365,178</b>	<b>1,571,687</b>	<b>149,898</b>	
<b>ACTUAL:</b>										
FMPA (SL 1)		28,017	0	28,017	0.883	0.893	201,030	201,030	0	
DUC (SL 1)		20,068	0	20,068	0.827	0.827	185,103	185,103	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		0	0	0	0.000	0.000	0	0	0	
ARC LIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0	
Carroll Power Markets, LLC	OS	100	0	100	2.357	3.700	2,357	3,700	823	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
Cobb Electric Membership Corp.	OS	0	0	0	0.000	0.000	0	0	0	
Conoco Phillips, Inc.	OS	0	0	0	0.000	0.000	0	0	0	
Constellation Energy Commodities Group, Inc.	OS	570	0	570	1.920	3.170	10,930	18,070	5,651	
EDF Trading North America, LLC	OS	1,610	0	1,610	2.205	3.831	35,520	81,880	18,584	
The Energy Authority, Inc.	OS	5,007	0	5,007	1.951	3.227	97,680	161,578	45,595	
The Energy Authority, Inc.	AF	0	0	0	0.000	0.000	0	0	0	
Florida Municipal Power Agency	OS	0	0	0	0.000	0.000	0	0	0	
Florida Power Corporation	OS	0	0	0	0.000	0.000	0	0	(2,188)	
Florida Power Corporation	AF	0	0	0	0.000	0.000	0	0	0	
Galveston Regional Utilities	AF	0	0	0	0.000	0.000	0	0	0	
City of Homestead	OS	42	0	42	2.036	3.488	855	1,484	451	
JP MORGAN VENTURES ENERGY CORP.	OS	875	0	875	2.225	4.023	19,455	35,200	12,002	
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
Morgan Stanley Capital Group, Inc.	OS	540	0	540	1.738	2.878	9,378	16,070	5,254	
Utilities Commission, City of New Smyrna Beach, Florida	OS	882	0	882	2.074	3.358	17,878	28,944	8,458	
Utilities Commission, City of New Smyrna Beach, Florida	AF	0	0	0	0.000	0.000	0	0	0	
Oglethorpe Power Corporation	OS	300	0	300	2.488	4.400	7,483	13,200	4,238	
Orlando Utilities Commission	OS	0	0	0	0.000	0.000	0	0	0	
Powersouth Energy Cooperative	OS	0	0	0	0.000	0.000	0	0	0	
Rainbow Energy Marketing Corp.	OS	0	0	0	0.000	0.000	0	0	0	
Ready Creek Improvement District	OS	2,050	0	2,050	2.213	3.482	45,040	72,000	20,891	
RRI ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
Seminole Electric Cooperative, Inc.	OS	1,520	0	1,520	2.222	3.257	33,768	48,505	15,737	
Seminole Electric Cooperative, Inc.	AF	0	0	0	0.000	0.000	0	0	0	
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0	
Southern Company Services, Inc.	OS	5,311	0	5,311	2.858	4.388	151,810	233,082	54,788	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0	
Tallahassee, City of	OS	0	0	0	0.000	0.000	0	0	0	
Tallahassee, City of	AF	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE CITY OF (CAPACITY)	AF	0	0	0	0.000	0.000	0	0	0	
Tampa Electric Company	OS	3,195	0	3,195	2.329	3.584	74,428	114,505	28,028	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
Tennessee Valley Authority	OS	0	0	0	0.000	0.000	0	0	0	
<b>FLORIDA COST-BASED BROKER SYSTEM (FCBBS)</b>										
The Energy Authority, Inc.	FCBBS	268	0	268	2.038	2.891	5,422	7,158	1,736	
Florida Municipal Power Agency	FCBBS	0	0	0	0.000	0.000	0	0	0	
Florida Power Corporation	FCBBS	0	0	0	0.000	0.000	0	0	0	
City of Homestead	FCBBS	144	0	144	1.849	2.818	2,806	4,053	1,249	
Orlando Utilities Commission	FCBBS	50	0	50	1.854	2.488	927	1,235	308	
Ready Creek Improvement District	FCBBS	40	0	40	1.888	2.628	784	1,051	257	
Seminole Electric Cooperative, Inc.	FCBBS	40	0	40	3.272	3.872	1,836	1,838	300	
Tampa Electric Company	FCBBS	85	0	85	1.893	2.893	1,609	2,544	835	
<b>FLORIDA COST-BASED BROKER SYSTEM SUBTOTAL</b>		<b>835</b>	<b>0</b>	<b>835</b>	<b>2,078</b>	<b>2,831</b>	<b>13,194</b>	<b>17,878</b>	<b>4,784</b>	
<b>ST. LUCIE PARTICIPATION SUB-TOTAL</b>		<b>48,083</b>	<b>0</b>	<b>48,083</b>	<b>0.000</b>	<b>0.000</b>	<b>387,133</b>	<b>387,133</b>	<b>0</b>	
<b>SALES EXCLUSIVE OF FCBBS AND ST. LUCIE PARTICIPATION SUB-TOTAL</b>		<b>22,012</b>	<b>0</b>	<b>22,012</b>	<b>2.308</b>	<b>3.075</b>	<b>507,868</b>	<b>808,878</b>	<b>217,518</b>	
<b>80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)</b>										
<b>SUBTOTAL</b>		<b>71,730</b>	<b>0</b>	<b>71,730</b>	<b>1,288</b>	<b>1,683</b>	<b>907,893</b>	<b>1,214,089</b>	<b>222,303</b>	
Gas Turbine Maintenance Revenue Reclassified to Base Revenue							0	0	0	
PP ADJ-Gas Turbine Rev Reclassified to Base Revenue							0	0	0	
<b>TOTAL</b>		<b>71,730</b>	<b>0</b>	<b>71,730</b>	<b>1,288</b>	<b>1,683</b>	<b>907,893</b>	<b>1,214,089</b>	<b>222,303</b>	
2012 3-Yr Average Threshold									10,707,887	
YTD Difference of Threshold vs Actual									(8,882,667)	
YTD 20% FPL Share									0	
<b>CURRENT MONTH:</b>										
DIFFERENCE		7,886	0	7,886	(0.807)	(0.773)	(477,195)	(357,688)	72,307	
DIFFERENCE (%)		12.5	0.0	12.5	(41.7)	(31.4)	(34.4)	(22.6)	48.2	
<b>PERIOD TO DATE:</b>										
ACTUAL		259,863	0	259,863	1.881	2.825	4,478,428	7,024,683	2,025,300	
ESTIMATED		432,241	0	432,241	2.840	3.721	12,277,757	18,082,655	2,807,065	
DIFFERENCE		(162,578)	0	(162,578)	(1.178)	(1.116)	(7,799,329)	(8,057,872)	(881,785)	
DIFFERENCE (%)		(37.6)	0.0	(37.6)	(41.5)	(30.0)	(63.5)	(58.3)	(30.3)	

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

\*\* TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$

Purchased Power  
(Exclusive of Economy Energy Purchase)  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF June 2012

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
<u>ESTIMATED:</u>					
SOUTHERN COMPANIES (UPS & R)		293,580	293,580	3.648	10,708,598
ST. LUCIE RELIABILITY		38,843	38,843	0.823	319,745
SJRPP		199,029	199,029	4.076	8,112,000
PPAs		29,316	29,316	5.642	1,654,124
<b>TOTAL</b>		<b>560,768</b>	<b>560,768</b>	<b>3.708</b>	<b>20,794,467</b>
<u>ACTUAL:</u>					
SOUTHERN COMPANIES	UPS	0	0	0.000	0
SOUTHERN COMPANIES	R	0	0	0.000	0
PRIOR MONTH ADJUSTMENT		0	0		0
FMPA (SL2)		27,098	27,098	0.797	216,052
PRIOR MONTH ADJUSTMENT		16	16		(2,566)
OUC (SL2)		27,114	27,114	0.787	213,486
PRIOR MONTH ADJUSTMENT		18,739	18,739	0.720	134,882
JACKSONVILLE ELECTRIC AUTHORITY	UPS	18,750	18,750	0.729	136,622
PRIOR MONTH ADJUSTMENT		11	11		1,740
DESOTO COUNTY GENERATING CO LLC		186,581	186,581	4.568	8,522,917
OTHER SHORT TERM PPA		0	0		(2,304,212)
SEMINOLE ELECTRIC COOPERATIVE		186,581	186,581	3.333	8,218,705
SOUTHERN COMPANY - FRANKLIN		26,028	26,028	3.164	823,652
SOUTHERN COMPANY - HARRIS		0	0	0.000	0
SOUTHERN COMPANY - OLEANDER		6,300	6,300	4.783	301,312
SOUTHERN COMPANY - SCHERER 3		79,440	79,440	3.097	2,459,969
TAMPA ELECTRIC COMPANY		234,331	234,331	2.898	6,791,358
ST. LUCIE PARTICIPATION SUB-TOTAL		13,398	13,398	3.471	465,056
<b>TOTAL</b>		<b>22,586</b>	<b>22,586</b>	<b>4.038</b>	<b>911,927</b>
<b>TOTAL</b>		<b>4,200</b>	<b>4,200</b>	<b>4.322</b>	<b>181,524</b>
<b>TOTAL</b>		<b>45,864</b>	<b>45,864</b>	<b>0.763</b>	<b>350,108</b>
<b>TOTAL</b>		<b>618,728</b>	<b>618,728</b>	<b>2.991</b>	<b>18,503,611</b>
<u>CURRENT MONTH</u>					
DIFFERENCE		57,960	57,960	(0.718)	(2,290,856)
DIFFERENCE%		10.3	10.3	(19.4)	(11.0)
<u>PERIOD TO DATE:</u>					
ACTUAL		2,446,132	2,446,132	3.477	85,039,378
ESTIMATED		2,712,780	2,712,780	3.646	98,895,730
DIFFERENCE		(266,648)	(266,648)	(0.169)	(13,856,352)
DIFFERENCE%		(9.8)	(9.8)	(4.6)	(14.0)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Energy Payment To Qualifying Facilities  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF June 2012

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED  (000)	KWH FOR FIRM  (000)	cents/KWH  (a) FUEL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
<u>ESTIMATED:</u>					
QUALIFYING FACILITIES		337,274	337,274	4.639	15,647,756
TOTAL		337,274	337,274	4.639	15,647,756
<u>ACTUAL:</u>					
BROWARD COUNTRY RESOURCE RECOVERY NORTH-AA		8,583	8,583	1.556	133,591
BROWARD COUNTY RESOURCE RECOVERY - NORTH		7,920	7,920	2.413	191,127
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		2,520	2,520	2.337	58,900
BROWARD COUNTY RESOURCE RECOVERY-SOUTH-AA		9,782	9,782	1.779	174,063
CEDAR BAY GENERATING COMPANY		89,488	89,488	3.980	3,561,850
FIRST SOLAR INC		5	5	2.640	132
GEORGIA PACIFIC CORPORATION		685	685	2.170	14,867
INDIANTOWN COGENERATION LP.		80,130	80,130	5.862	4,696,913
MMA BEE RIDGE		37	37	2.600	962
OKEELANTA POWER LIMITED PARTNERSHIP		8,292	8,292	2.005	166,285
PORT CHARLOTTE LANDFILL		0	0	0.000	0
SOLID WASTE AUTHORITY OF PALM BEACH		33,905	33,905	2.008	680,899
TROPICANA PRODUCTS		260	260	18.986	49,364
WM-RENEWABLE, LLC.		4,835	4,835	1.997	96,573
WM-RENEWABLE, LLC - NAPLES		2,566	2,566	1.989	51,026
TOTAL		249,008	249,008	3.966	9,876,552
<u>CURRENT MONTH</u>					
DIFFERENCE		(88,266)	(88,266)	(0.673)	(5,771,201)
DIFFERENCE%		(26.2)	(26.2)	(14.5)	(36.9)
<u>PERIOD TO DATE:</u>					
ACTUAL		1,223,981	1,223,981	3.767	46,104,857
ESTIMATED		1,775,277	1,775,277	4.458	79,133,821
DIFFERENCE		(551,296)	(551,296)	(0.691)	(33,028,964)
DIFFERENCE%		(31.1)	(31.1)	(15.5)	(41.7)



E JMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF JUNE 2012

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<b>ESTIMATED:</b>							
FLORIDA	OS/FCBBS	197,150	5.798	11,429,975	9.224	18,185,881	6,755,906
NON-FLORIDA	OS	58,950	4.148	2,361,000	7.505	4,273,872	1,912,872
<b>TOTAL</b>		<b>254,100</b>	<b>5.427</b>	<b>13,790,975</b>	<b>8.639</b>	<b>22,459,753</b>	<b>8,668,778</b>
<b>ACTUAL:</b>							
<u>FLORIDA:</u>							
Jacksonville JEA		0	0.000	3,853	0.000	0	(3,653)
The Energy Authority, Inc.	OS	11,026	3.573	393,950	8.359	701,165	307,205
Florida Municipal Power Agency	OS	0	0.000	0	0.000	0	0
Florida Power Corporation	OS	0	0.000	0	0.000	0	0
Homestead, City of	A/AF	0	0.000	0	0.000	0	0
New Smyrna Beach Utilities Commission, City of	OS	0	0.000	0	0.000	0	0
Orlando Utilities Commission	OS	1,350	5.111	69,000	13.899	187,634	118,634
Reedy Creek Improvement District	OS	0	0.000	0	0.000	0	0
Seminole Electric Cooperative, Inc.	OS	1,400	5.400	75,600	8.314	116,396	40,798
Seminole Electric Cooperative, Inc.	A/AF	0	0.000	0	0.000	0	0
Tallahassee, City of	OS	0	0.000	0	0.000	0	0
Tampa Electric Company	OS	1,075	5.614	60,355	7.725	83,039	22,684
TAMPA ELECTRIC COMPANY Sept '10-Feb'11 Inadvertent	OS	0	0.000	0	0.000	0	0
<u>NON-FLORIDA:</u>							
Calpine Energy Services, L.P.	OS	0	0.000	0	0.000	0	0
Cargill Power Markets, LLC	OS	7,974	4.038	322,028	8.662	890,722	388,694
Carolina Power & Light Company	OS	0	0.000	0	0.000	0	0
Cobb Electric Membership Corp.	OS	0	0.000	0	0.000	0	0
Conoco Phillips Co.	OS	0	0.000	0	0.000	0	0
Constellation Energy Commodities Group, Inc.	OS	12,065	3.492	421,301	6.775	817,349	396,048
EDF Trading North America, LLC	OS	2,727	3.241	88,387	7.545	205,741	117,354
JP Morgan Ventures Energy Corporation	OS	850	3.294	28,000	9.046	76,895	48,895
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
Morgan Stanley Capital Group, Inc.	OS	336	4.000	13,440	8.553	28,738	15,298
Oglethorpe Power Corporation	OS	0	0.000	0	0.000	0	0
Rainbow Energy Marketing Corporation	OS	0	0.000	0	0.000	0	0
RRI ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
Southern Company Services, Inc.	OS	0	0.000	0	0.000	0	0
Southern Company Florida LLC	OS	0	0.000	0	0.000	0	0
Tenaska Power Services Co.	OS	0	0.000	0	0.000	0	0
<u>FLORIDA COST-BASED BROKER SYSTEM (FCBBS)</u>							
The Energy Authority, Inc.	FCBBS	0	0.000	0	0.000	0	0
Florida Municipal Power Agency	FCBBS	0	0.000	0	0.000	0	0
FLORIDA POWER CORP.	FCBBS	98	3.241	3,176	3.973	3,894	718
LAKELAND, CITY OF	FCBBS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	FCBBS	0	0.000	0	0.000	0	0
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	0	0.000	0	0.000	0	0
Seminole Electric Cooperative, Inc.	FCBBS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	FCBBS	49	3.371	1,652	4.255	2,085	433
<b>FLORIDA PURCHASES SUB-TOTAL</b>		<b>14,851</b>	<b>4.057</b>	<b>602,568</b>	<b>7.328</b>	<b>1,088,233</b>	<b>485,665</b>
<b>NON-FLORIDA PURCHASES SUB-TOTAL</b>		<b>23,952</b>	<b>3.645</b>	<b>873,156</b>	<b>7.598</b>	<b>1,819,445</b>	<b>946,289</b>
<b>FLORIDA COST-BASED BROKER SYSTEM SUB-TOTAL</b>		<b>147</b>	<b>6.611</b>	<b>4,827</b>	<b>4.057</b>	<b>5,978</b>	<b>1,151</b>
<b>TOTAL</b>		<b>38,950</b>	<b>3.801</b>	<b>1,480,551</b>	<b>7.481</b>	<b>2,913,656</b>	<b>1,433,105</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		(215,150)	(1,626)	(12,310,424)	(1,359)	(19,546,097)	(7,235,673)
DIFFERENCE (%)		(84.7)	(30.0)	(89.3)	(15.4)	(87.0)	(83.5)
<b>PERIOD TO DATE:</b>							
ACTUAL		354,353	3.757	13,314,519	7.427	26,318,228	13,003,713
ESTIMATED		714,000	4.754	33,984,950	7.445	53,225,304	19,300,384
DIFFERENCE		(359,647)	(0.997)	(20,670,431)	(0.018)	(26,907,076)	(6,296,671)
DIFFERENCE (%)		(50.4)	(21.0)	(60.8)	(0.2)	(50.6)	(32.6)



Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
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For the Month of Jun-12

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Oleander Power Project LP.	Other Entity	June 1, 2002	May 31, 2012
2	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
4	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
5	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
6	DeSoto	Other Entity	January 1, 2012	December 31, 2012
7	Tampa Electric Company	Other Entity	January 1, 2012	December 31, 2012
8	Seminole Electric Cooperative, Inc.	Other Entity	April 1, 2012	August 30, 2012
9	Other Short Term PPA's	Other Entity	Various	Various

2012 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	155	155	155	155	155	155						
2	163	163	163	163	163	163						
3	600	600	600	600	600	600						
4	190	190	190	190	190	190						
5	375	375	375	375	375	375						
6	305	305	305	305	305	305						
7	75	25	25	125	125	125						
8				150	150	150						
9												
Total	1,863	1,813	1,813	2,063	2,063	2,063	-	-	-	-	-	-

2012 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	16,411,039	18,594,695	18,439,873	18,718,337	17,649,852	18,338,941						

Year-to-date Short Term Capacity Payments	108,152,738
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