AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET P.O. BOX 391 (ZIP 32302) TALLAHASSEE, FLORIDA 32301 (850) 224-9115 FAX (850) 222-7560

August 15, 2012

HAND DELIVERED

Ms. Ann Cole, Director Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

MOACTED

RECEIVED -FPSC

Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor; FPSC Docket No. 120001-EI

Dear Ms. Cole:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1(a), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of June 2012. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment and motion for temporary protective order being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

(ED) APA ECO JDB/pp ENG Enclosures GCL IDM cc: All Parties of Record (w/o enc.) **FEL** CLK

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2012

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards Director Financial Reporting (813) - 228 - 4891

4. Signature of Official Submitting Report:

Paul Edwards, Director Financial Reporting

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REDACTED

5. Date Completed: Aug 15, 2012

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
1.	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	06/09/12	F02	*	*	353.02	\$119.31
2 .	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	06/10/12	F02	*	*	1,426.17	\$119.31
3.	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	06/13/12	F02	*	*	1,061.76	\$116.97
4.	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	06/14/12	F02	*	•	707.64	\$118.80
5.	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	06/15/12	F02	*	•	707.64	\$119.03
6.	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	06/19/12	F02	•	*	530.83	\$119.57
7.	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	06/22/12	F02	٠	*	531.38	\$115.01
8.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	06/05/12	F02	*	•	708.10	\$117.86
9.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	06/06/12	F02	•	*	885.31	\$119.58
10,	Polk	RKA Petroleum Co.	Tampa	мтс	Polk	06/08/12	F02	*	*	531.05	\$119.76
11.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	06/09/12	F02	٠	*	529.55	\$119.76

* No analysis taken FPSC FORM 423-1 (2/87)

DODUMENT NUMBER-DATE 05605 AUG 15 ≥ **FPSC-COMMISSION CLERK**

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Page 1 of 1

1. Reporting Month: June Year. 2012

2. Reporting Company: Tampa Electric Company

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Page 1 of 1

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards Director Financial Repetition (813) - 228 - 4891 Mande

4. Signature of Official Submitting Report.

Paul Edwards, Director Financial Reporting

5. Date Completed: Aug 15, 2012

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (I)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'i Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bb!) (r)
1.	Big Bend	RKA Petroleum Co.	Big Bend	06/09/12	F02	353.02									\$0.00	\$0.00	\$119.31
2 .	Big Bend	RKA Petroleum Co.	Big Bend	06/10/12	F02	1,426.17									\$0.00	\$0.00	\$119.31
3.	Big Bend	RKA Petroleum Co.	Big Bend	06/13/12	F02	1,061.76									\$0.00	\$0.00	\$116.97
4.	Big Bend	RKA Petroleum Co.	Big Bend	06/14/12	F02	707.64									\$0.00	\$0.00	\$118.80
5.	Big Bend	RKA Petroleum Co,	Big Bend	06/15/12	F02	707.64									\$0.00	\$0.00	\$119.03
6.	Big Bend	RKA Petroleum Co.	Big Bend	06/19/12	F02	530.83									\$0.00	\$0.00	\$119.57
7.	Big Bend	RKA Petroleum Co.	Big Bend	06/22/12	F02	531,38									\$0.00	\$0.00	\$115.01
8.	Polk	RKA Petroleum Co.	Polk	06/05/12	F02	708.10									\$0.00	\$0.00	\$117.86
9.	Polk	RKA Petroleum Co.	Polk	06/06/12	F02	885.31									\$0.00	\$0.00	\$119.58
10.	Polk	RKA Petroleum Co.	Polk	06/08/12	F02	531.05									\$0.00	\$0.00	\$119.76
11.	Polk	RKA Petroleum Co.	Polk	06/09/12	F02	529.55									\$0.00	\$0.00	\$119,76

* No analysis Taken FPSC FORM 423-1(a) (2/87) FPSC Form 423-1(b)

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: June Year: 2012

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards Director Financia Reporting

2. Reporting Company: Tampa Electric Company

(813) - 228 - 4891 4. Signature of Official Submitting Report:

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Page 1 of 1

Paul Edwards, Director Financial Reporting

5. Date Completed: Aug 15, 2012

		Form		Original	Old					Delivered	
Line	Month	Plant		Line	Volume	Form	Column	Old	New	Price	
No.	Reported	Name	Supplier	Number	(Bbls)	No.	Designator & Title	Value	Value	(\$/Bbls)	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(!)

1. None

FPSC Form 423-1(b)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2012

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Becording

(813) - 228 - 4891

5. Signature of Official Submitting Form:

Paul Edwards, Director Financial Reporting

allong

6. Date Completed: Aug 15, 2012

						Effective	Total	Delivered	As Re	ceived Coal	Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (0)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % ()	BTU Content (BTU/Ib) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Ken American	9,KY,177	LTC	RB	15,714.00			\$71.41	3.05	11,818	8.50	10.60
2.	Knight Hawk	10,IL,145	LTC	RB	3,198.24			\$49.54	3.06	11,024	9.92	12.68
3.	Knight Hawk	10,IL,145	LTC	RB	33,235.95			\$49.54	3.06	11,024	9.92	12.68
4.	Knight Hawk	10, I L,145	s	RB	20,242.20			\$62.87	3.04	11,144	9.48	12.27
5.	Sebree Mining	9, KY, 233	LTC	RB	13,985.40			\$71.82	2.81	11,837	9.69	9.33
6.	Armstrong Coal	9, KY, 183	LTC	RB	32,489.00			\$71.56	2.79	11,611	9.35	10.66

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2012

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Paul Edwards, Director Financial Reporting

(813) - 228 - 4891 wonder

5. Signature of Official Submitting Form:

Paul Edwards, Director Financial Reporting

6. Date Completed: Aug 15, 2012

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (9)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (î)	Base Price (\$/Ton) ()	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (1)
1,	Ken American	9,KY,177	LTC	15,714.00	N/A	\$0.00		\$0.00		\$0.00	
2.	Knight Hawk	10,IL,145	LTC	3,198.24	N/A	\$0.00		\$0.00		\$0.00	
З.	Knight Hawk	10,IL,145	LTC	33,235.95	N/A	\$0.00		\$0.00		\$0.00	
4.	Knight Hawk	10,IL,145	s	20,242.20	N/A	\$0.00		\$0.00		\$0.00	
5.	Sebree Mining	9, KY, 233	LTC	13,985.40	N/A	\$0.00		\$0.00		\$0.00	
6.	Armstrong Coal	9, KY, 183	LTC	32,489.00	N/A	\$0.00		\$0.00		\$0.00	

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(a)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2012

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Paul Edwards, Director Financial Reporting

(813) - 228 - 4891

5, Signature of Official Submitting Form:

20× allando Paul Edwards, Director Financial Reporting

6. Date Completed: Aug 15, 2012

						(2)	Add'l	Rail	Charges		Waterbor				Total	Delivered
Line No. (a)	: Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (1)	(2) Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) ()	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (1)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Transpor- tation	-
1.	Ken American	9,KY,177	Muhlenberg., KY	RB	15,714.00		\$0.00		\$0.00			* ** ** ** ** ** *** *** **		*********		\$71.41
2.	Knight Hawk	10,1L,145	Jackson & Perry Cnty., IL	RB	3,198.24		\$0.00		\$0.00							\$49.54
3.	Knight Hawk	10,IL,145	Jackson & Perry Cnty., IL	RB	33,235.95		\$0.00		\$0.00							\$49.54
4.	Knight Hawk	10,IL,145	Jackson & Perry Cnty., IL	RB	20,242.20		\$0.00		\$0.00							\$62.87
5.	Sebree Mining	9, KY, 233	Webster Cnty., KY	RB	13,985.40		\$0.00		\$0.00							\$71.82
6.	Armstrong Coal	9, KY, 183	Ohio Cnty., KY	RB	32,489.00		\$0.00		\$0.00							\$71.56

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2012

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Deporting (813) - 228 - 4891

5. Signature of Official Submitting Form:

Paul Edwards, Director Financial Reporting

1 N Car

6. Date Completed: Aug 15, 2012

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (Ì)	Sutfur Content % ()	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture
1.	Transfer Facility - Big Bend	N/A	N/A	OB	160,771.00			\$85,69	2.78	11,183	9.16	13.24
2.	Alliance Coal	9,KY,107	LTC	UR	11,801.60			\$79.09	3.13	12,165	7.45	9.65
3.	Alliance Coal	9,KY,107	LTC	UR	168,244.20			\$79.09	3.15	12,195	9.54	8.28

(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

1. Reporting Month: June Year: 2012

3. Plant Name: Big Bend Station

2. Reporting Company: Tampa Electric Company

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Reporting Submitted on this Form: Paul Edwards, Director Financia (813) - 228 - 4891

want 5. Signature of Official Submitting Form:

Paul Edwards, Director Financial Reporting

6. Date Completed: Aug 15, 2012

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) 	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) ()
1.	Transfer Facility - Big Bend	N/A	N/A	160,771.00	N/A	\$0.00		\$0.00		\$0.00	
2.	Alliance Coal	9,KY,107	LTC	11,801.60	N/A	\$0.00		\$0.00		\$0.00	
3.	Alliance Coal	9,KY,107	LTC	168,244.20	N/A	\$0.00		\$0.00		\$0.00	

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2012

2. Reporting Company; Tampa Electric Company

3. Plant Name: Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director FinanciarReporting (813) - 228 - 4891 C allemi

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Paul Edwards, Director Financial Reporting

6. Date Completed: Aug 15, 2012

5. Signature of Official Submitting Form:_

							Add'i	*******							Total	
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	
				Trans-			& Loading		Rail	Barge	loading	Barge	Water	Related		FOB Plant
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate			Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	()	0	(K)	(1)	(m)	(n)	(o)	(p)	(q)
1.	Transfer Facility - Big Bend	N/A	Davant, La.	OB	160,771.00		\$0.00		\$0.00							\$85.69
2.	Alliance Coal	9,KY,107	Hopkins Cnty., IL	UR	11,801.60		\$0.00		\$0,00							\$79.09
3.	Alliance Coal	9,KY,107	Hopkins Cnty., IL	UR	168,244.20		\$0.00		\$0.00							\$79.09

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2012

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Pinangal Reporting (813) 228 - 4891

5. Signature of Official Submitting Form:

Paul Edwards, Director Financial Reporting

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

6. Date Completed: Aug 15, 2012

										As Receive	d Coal Qu	ality
						Effective Purchase	Total Transport	Delivered Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content		
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$ /Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	()	0	(k)	(1)	(m)
1.	None.	0	0	0	0.00			\$0.00	0.00	0	0.00	0.00

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2012

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) - 228 - 4891

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5. Signature of Official Submitting Form:

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

Paul Edwards, Director Financial Reporting

6. Date Completed: Aug 15, 2012

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	0	(k)	(1)

1. None

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

FPSC Form 423-2(b)

1. Reporting Month: June Year: 2012

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Congerning Data Submitted on this Form: Paul Edwards, Director Financia Benefing (813) 228 - 4891
Signature of Official Submitting Form:

Paul Edwards, Director Financial Reporting

6. Date Completed: Aug 15, 2012

								Rail	Charges		Waterborn	ne Charge	5			
							Add'l		****						Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(ď)	(e)	(f)	(g)	(h)	()	Ø	(k)	(1)	(m)	(n)	(o)	(p)	(q)

1. None

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2012

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) 228 - 4891

5. Signature of Official Submitting Form:

Paul Edwards, Director Financial Reporting

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6. Date Completed: Aug 15, 2012

									As Received Coal Quality			
						Effective	Total					
						Purchase	Transport	FOB Plant	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Price	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	()	0	(k)	(1)	(m)
		a and a state of the					and a state of the second state of the second state of the					

1. None

(1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2012

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) 228 - 4891

5. Signature of Official Submitting Form:

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Paul Edwards, Director Financial Reporting

6. Date Completed: Aug 15, 2012

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								Retro-			
					F.O.B.	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(1)	0	(k)	(1)
								L			

1. None

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2012

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) 228 - 4891
Signature of Official Submitting Form:

Paul Edwards, Director Financial Reporting

6. Date Completed: Aug 15, 2012

								Rail Charges			Waterborne Charges					
							Add'i			+	Total					
						Effective	Shorthaul	Other River Trans- Ocean Other			Other	Other Transpor-				
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	FOB Plant
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/[on)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	()	Ø	(K)	(f)	(m)	(n)	(o)	(p)	(q)

1. None

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FPSC Form 423-2(c)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

Page 1 of 1

1. Reporting Month: June Year: 2012

2. Reporting Company: Tampa Electric Company

Submitted on this Form: Paul Edwards Director Financial Reporting
(813) 228 - 4891
Signature of Official Submitting Report:

Paul Edwards, Director Financial Reporting

5. Date Completed: Aug 15, 2012

		Form	Intended		Original	Old					Price Transfer	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Facility	Reason for
No.	Reported	Name	Plant	Supplier	Number	Tons	No.	Designator & Title	Value	Value	(\$/Ton)	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(9)	(h)	(1)	Û	(k)	(1)	(m)

1, None

FPSC Form 423-2(c)

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