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August 16, 2012

VIA HAND DELIVERY

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
Betty Easley Conference Center
2540 Shumard Oak Boulevard, Room 110
Tallahassee, FL 32399-0850

RECEIVED FPSC
12 AUG 16 PM 4: 29
COMMISSION
CLERK

Re: Docket No. 120015-EI

Dear Ms. Cole:

Enclosed for filing in the above docket are an original and fifteen (15) copies of the errata sheets for Florida Power & Light Company witnesses Robert E. Barrett (direct), Terry Deason (rebuttal), Rene Deaton (direct), Moray Dewhurst (rebuttal), Joseph A. Ender (direct and rebuttal), Thomas Flaherty (rebuttal), George K. Hardy (direct), Roxane Kennedy (rebuttal), Kim Ousdahl (rebuttal), Marlene Santos (rebuttal), Eric Silagy (direct), Rene Silva (rebuttal), J.A. Stall (direct). This includes copies of revised exhibits. Also enclosed is an errata sheet for MFR-D4a.

Please contact me if you or your Staff has any questions regarding this filing.

Sincerely,

Maria J. Moncada
Attorney for
Florida Power & Light Company

Enclosures
cc: parties of record

OM	_____
AED	9
APA	1
ECO	1
ENG	1
GCL	1
IDM	1
TEL	1
CLK	1

ERRATA SHEET

WITNESS: ROBERT E. BARRETT, JR. - DIRECT

<u>PAGE #</u>	<u>LINE #</u>	<u>CHANGE</u>
REB-3, Page 2	Top row of chart, second box from right	The word "PowerPlan" should read "Power Plant"
REB-8, Page 1	Second line from the bottom of the page	The second "e" in the word "Requirement" is missing in the sentence: "Total Revenue Requirement Impact of Amortization of Surplus Depreciation"

DOCUMENT NUMBER-DATE

05645 AUG 16 20

FPSC-COMMISSION CLERK

ERRATA SHEET

WITNESS: J. A. STALL - DIRECT

<u>PAGE #</u>	<u>LINE #</u>	<u>CHANGE</u>
5	12	Change "JAS-3" to "Revised JAS-3"
5	13	Change "JAS-4" to "Revised JAS-4"
8	22	Change "are" to "were"
9	1	Change "JAS-3" to "Revised JAS-3"
9	2	Change "green" to "green and white"
9	2-3	Delete "also" and "again indicating the best or highest band for these ratings of nuclear safety performance"
9	19	Change "12.5" to "13.5"
9	22	Change "nine" to "ten"
10	9	Change "JAS-4" to "Revised JAS-4"
10	9	Change "none" to "three"
10	10	Add "currently" after "units"
10	10	Change "falls" to "fall"
10	15-17	Delete the sentence beginning with "Due"
21	14	Change \$2.5 million to \$5.1 million
27	7	Change \$216,000 to \$538,000
Exhibit JAS-3	Title	Change to "Updated Exhibit JAS-3"
Exhibit JAS-4	Title	Change to "Updated Exhibit JAS-4"

As of December 31, 2011

NRC Inspection Findings for St. Lucie and Turkey Point

	Turkey Point Unit 3	Turkey Point Unit 4	St. Lucie Unit 1	St. Lucie Unit 2
Initiating Events	Green	Green	Green	Green
Mitigating Systems	Green	Green	Green	Green
Barriers	Green	Green	Green	Green
Emergency Preparedness	White	White	Green	Green
Occupational Radiation Safety	Green	Green	Green	Green
Public Radiation Safety	Green	Green	Green	Green
Physical Protection	Green	Green	Green	Green

As of December 31, 2011

NRC Regulatory Status for St. Lucie and Turkey Point

Turkey Point Unit 3	Turkey Point Unit 4	St. Lucie Unit 1	St. Lucie Unit 2
Column 2 Regulatory Response	Column 2 Regulatory Response	Column 2 Regulatory Response	Column 1 Licensee Response

Best



Worst

Column 1 – Licensee Response
Column 2 – Regulatory Response
Column 3 – Degraded Cornerstone
Column 4 – Multiple/Repetitive Cornerstones
Column 5 – Unacceptable Performance

ERRATA SHEET

WITNESS: TERRY DEASON - REBUTTAL

<u>PAGE #</u>	<u>LINE #</u>	<u>CHANGE</u>
22	18	Remove the words "the absence of"

ERRATA SHEET

WITNESS: RENAE B. DEATON - DIRECT

<u>PAGE #</u>	<u>LINE #</u>	<u>CHANGE</u>
5	16	\$50.23 to \$50.35
5	18	\$1.74 to \$1.86
5	18	\$6.97 to \$7.09
5	21	\$2.48 to \$2.18
5	21	8 to 7
6	16	"MFR E-8" to "RBD-2, pages 2 of 5 and 3 of 5"
6	19	"4 and 16" to "3 and 16"
7	6	3 to 2
25	4	\$1.71 to \$1.87
25	4	77 to 31
25	5	\$2.48 to \$2.18
25	5	8 to 7
25	8	\$3.62 to \$3.64
25	9	"27 cents" to "\$12"
25	9	"Less than 1%" to 1%
25	10	\$789 to \$727
25	10	\$3,206 to \$3,372
25	15	\$96.33 to \$96.49
25	15	\$97.10 to \$96.80

ERRATA SHEET

WITNESS: **RENAE B. DEATON – DIRECT**

<u>PAGE #</u>	<u>LINE #</u>	<u>CHANGE</u>
Exhibit RBD-2		“Exhibit RBD-2 Updated – August 16, 2012”
Exhibit RBD-3		“Exhibit RBD-3 Updated – August 16, 2012”
RBD-6, Page 3	14	4.494 to 4.506
RBD-6, Page 3	15	5.494 to 5.506
RBD-6, Page 5	1	4.548 to 4.549
RBD-6, Page 5	12	12.854 to 12.855
RBD-6, Page 5	13	0.885 to 0.886
RBD-6, Page 6	1	2.962 to 2.931

See Tables below:

From		GSD-1	GSLD-1	GSLD-2	GSLD-3
	Energy (6/1/13)	1.662	1.165	1.355	1.215

To		GSD-1	GSLD-1	GSLD-2	GSLD-3
	Energy (6/1/13)	1.652	1.154	1.333	1.192

From		GSDT-1	GSLDT-1	GSLDT-2	GSLDT-3
	On-Peak Energy (6/1/13)	3.557	1.878	2.756	2.306
	Off-Peak Energy (6/1/13)	.873	.865	.851	.833

To		GSDT-1	GSLDT-1	GSLDT-2	GSLDT-3
	On-Peak Energy (6/1/13)	3.547	1.867	2.734	2.283
	Off-Peak Energy (6/1/13)	.863	.854	.829	.810

From		CS-1	CS-2	CS-3
	Energy (6/1/13)	1.165	1.355	1.215

To		CS-1	CS-2	CS-3
	Energy (6/1/13)	1.154	1.333	1.192

From		CST-1	CST-2	CST-3
	On-Peak Energy (6/1/13)	1.878	2.756	2.306
	Off-Peak Energy (6/1/13)	.865	.851	.833

To		CST-1	CST-2	CST-3
	On-Peak Energy (6/1/13)	1.867	2.734	2.283
	Off-Peak Energy (6/1/13)	.854	.829	.810

See Tables below:

From		HLFT-1	HLFT-2	HLFT-3
	On-Peak Energy (6/1/13)	1.644	.792	1.282
	Off-Peak Energy (6/1/13)	.873	.792	.851

To		HLFT-1	HLFT-2	HLFT-3
	On-Peak Energy (6/1/13)	1.634	.781	1.260

Off-Peak Energy (6/1/13)	.863	.781	.829
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From

Option A	SDTR-1	SDTR-2	SDTR-3
Seasonal On-Peak Energy (6/1/13)	6.413	4.218	4.746
Seasonal Off-Peak Energy (6/1/13)	1.162	.830	.954
Non-Seasonal Energy (6/1/13)	1.662	1.165	1.355

To

Option A	SDTR-1	SDTR-2	SDTR-3
Seasonal On-Peak Energy (6/1/13)	6.403	4.207	4.724
Seasonal Off-Peak Energy (6/1/13)	1.152	.819	.932
Non-Seasonal Energy (6/1/13)	1.652	1.154	1.333

From

Option B	SDTR-1	SDTR-2	SDTR-3
Seasonal On-Peak Energy (6/1/13)	6.413	4.218	4.746
Seasonal Off-Peak Energy (6/1/13)	1.162	.830	.954
Non-Seasonal On-Peak Energy (6/1/13)	3.393	2.247	2.695
Non-Seasonal Off-Peak Energy (6/1/13)	1.162	.830	.954

To

Option B	SDTR-1	SDTR-2	SDTR-3
Seasonal On-Peak Energy (6/1/13)	6.403	4.207	4.724
Seasonal Off-Peak Energy (6/1/13)	1.152	.819	.932
Non-Seasonal On-Peak Energy (6/1/13)	3.383	2.236	2.673
Non-Seasonal Off-Peak Energy (6/1/13)	1.152	.819	.932

RBD-6,
Page 14

See table below:

From

	CILC-1G	CILC-1D	CILC-1T
On-Peak Energy (6/1/13)	3.635	2.872	2.484
Off-Peak Energy (6/1/13)	.866	.853	.827

To

	CILC-1G	CILC-1D	CILC-1T
On-Peak Energy (6/1/13)	3.610	2.845	2.456
Off-Peak Energy (6/1/13)	0.841	0.826	0.799

See table below:

From

	SST-1(D1)	SST-1(D2)	SST-1(D3)	SST-1(T)
On-Peak Energy (6/1/13)	.858	.858	.858	.894
Off-Peak Energy (6/1/13)	.858	.858	.858	.894

To

	SST-1(D1)	SST-1(D2)	SST-1(D3)	SST-1(T)
On-Peak Energy (6/1/13)	.817	.817	.817	.874
Off-Peak Energy (6/1/13)	.817	.817	.817	.874

From

	ISST-1(D1)	ISST-1(T)
On-Peak Energy (6/1/13)	.858	.894
Off-Peak Energy (6/1/13)	.858	.894

To

	SST-1(D1)	ISST-1(T)
On-Peak Energy (6/1/13)	.817	.874
Off-Peak Energy (6/1/13)	.817	.874

PAGE#

RBD-6,
Page 20

LINE#

3

CHANGE

6.079 to 6.058

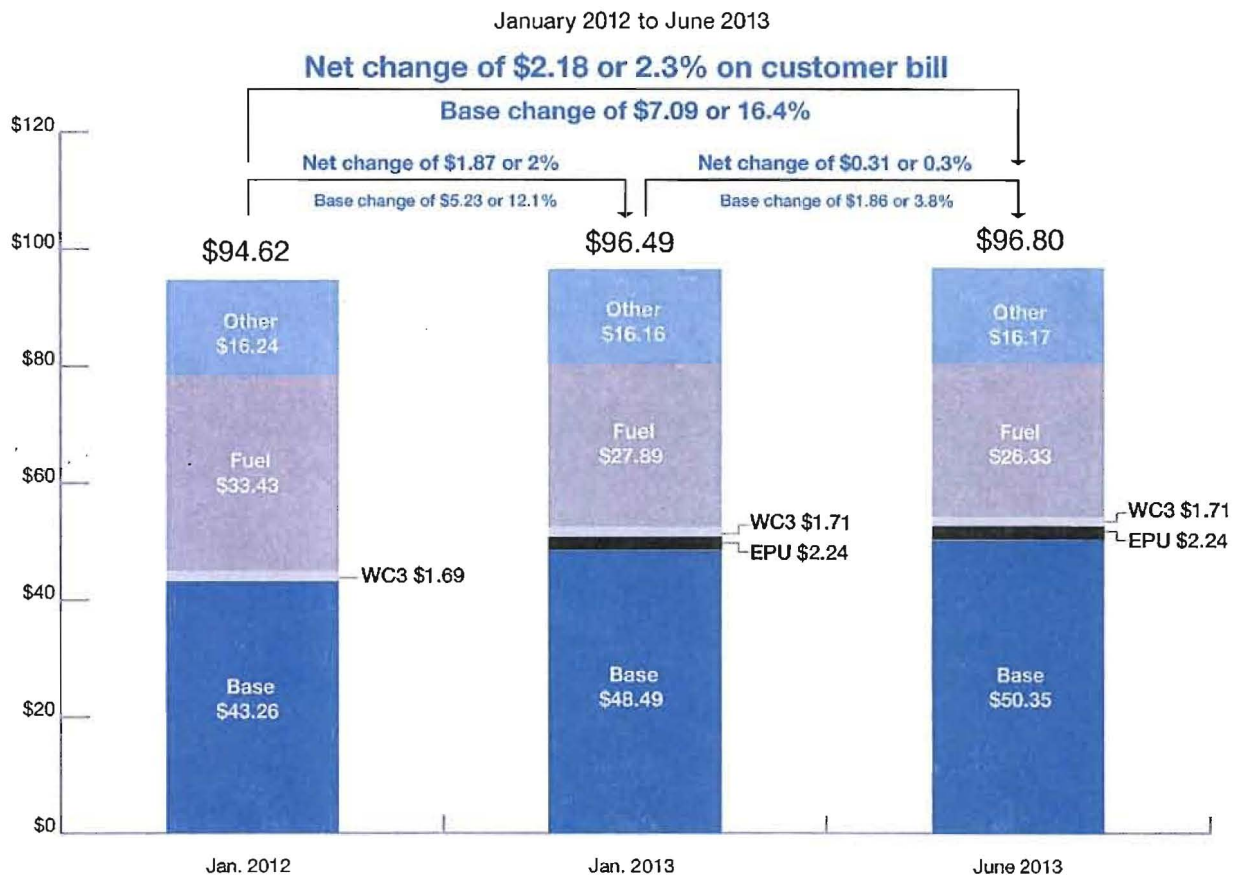
RBD-6,
Page 22

1

3.074 to 3.494



Typical 1,000-kWh Residential Customer Bill Comparison

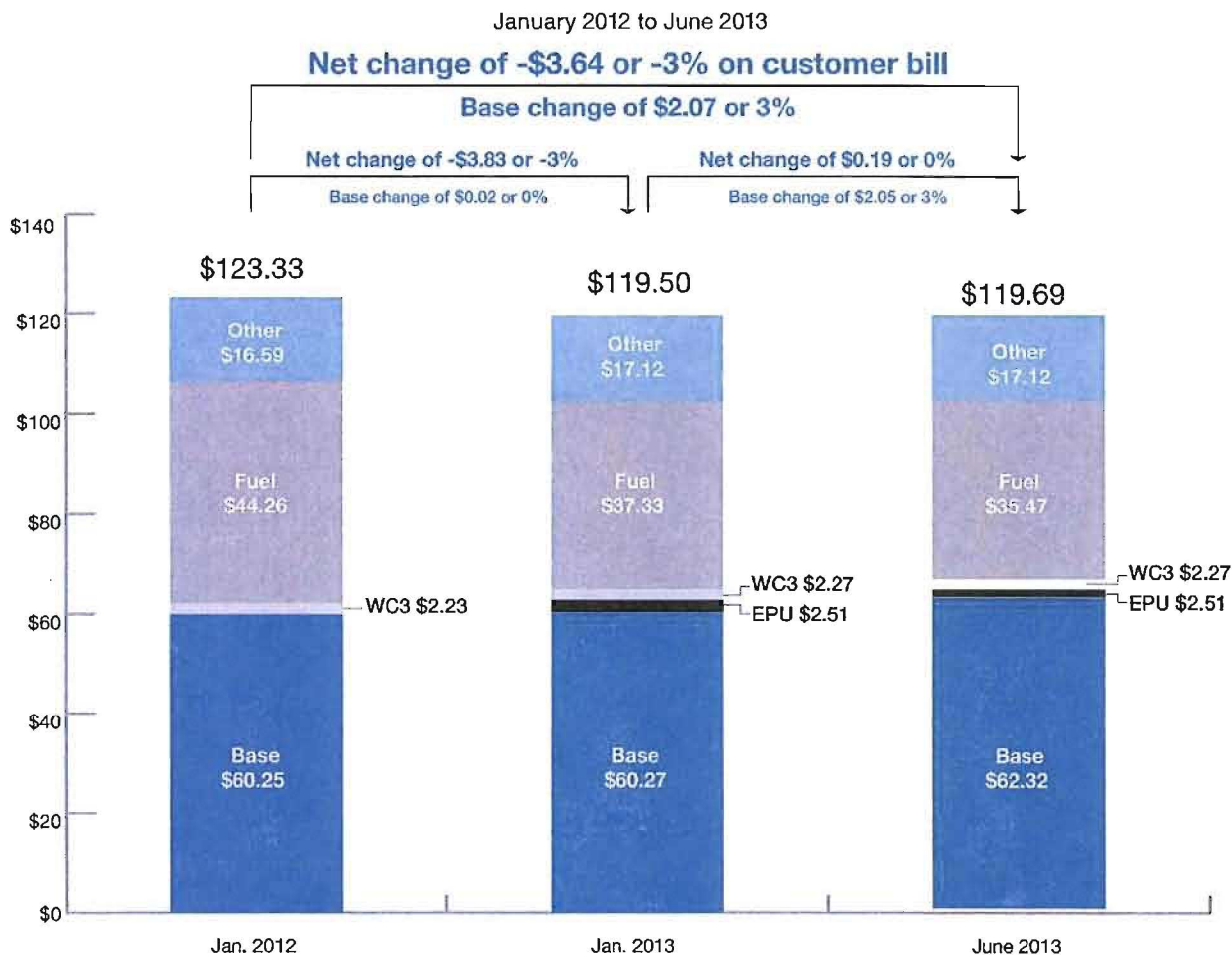


The above bill projection for June 2013 does not reflect the impact of the Canaveral adjustment made in Exhibit KO-16, which would reduce the base bill by about 2 cents. "Fuel" is based on fuel curves as of Aug. 3, 2012. "Other" includes clauses other than fuel, such as energy conservation, and gross receipts tax. "EPU" is estimated base increase for the Extended Power Uprate (to be filed in a separate docket in the third quarter of 2012). "WC3" are West County 3 costs, which are classified as base revenue consistent with FPL's 2010 rate settlement approved in Commission Order No. PSC-11-0089-S-EI.



1,200-kWh Commercial Customer Bill Comparison (non-demand)

The General Service Non-Demand ("GS-1") rate class comprises more than 391,000 customer accounts, or approximately 77% of FPL's business customer accounts. These customers are typically small businesses.

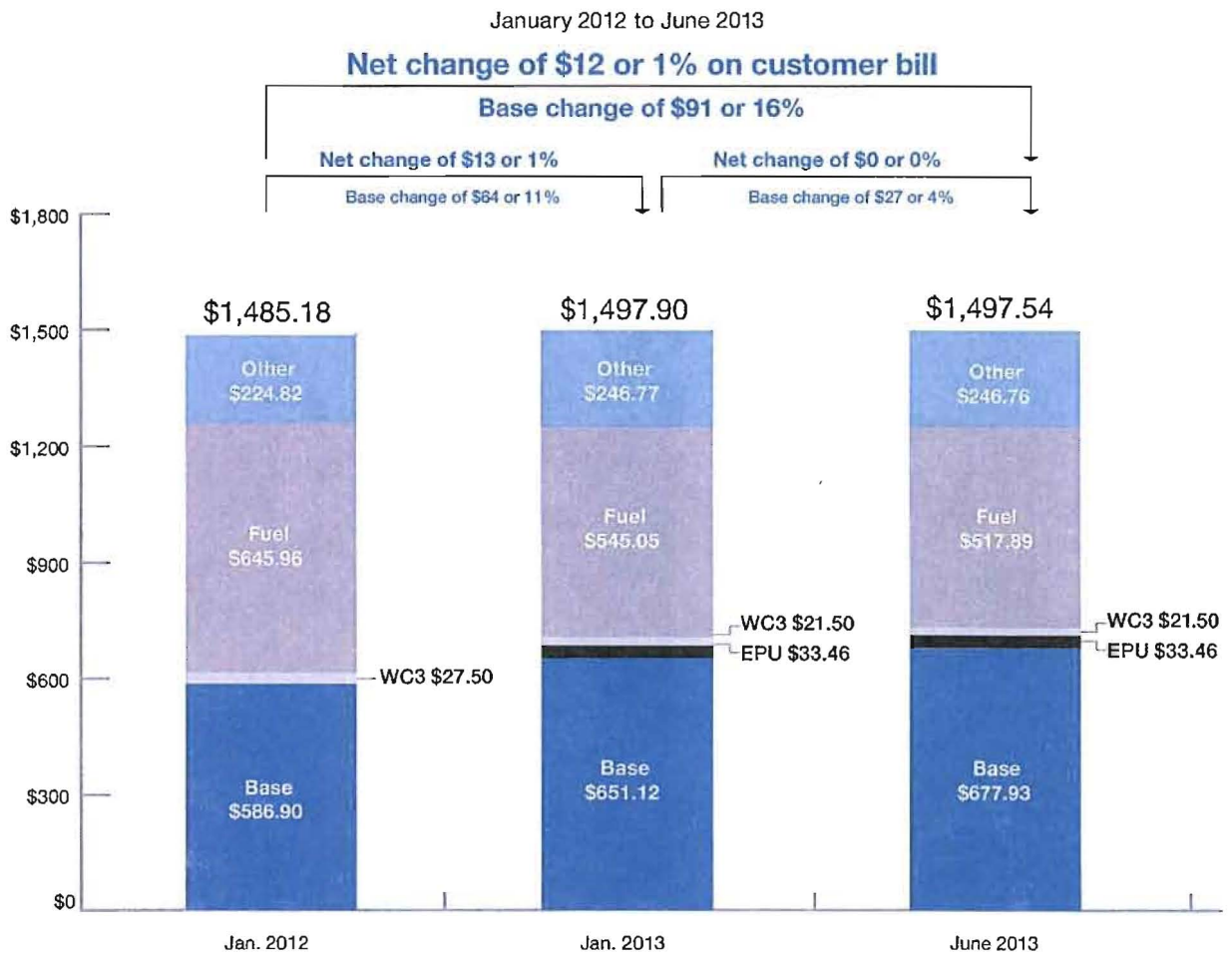


The above bill projection for June 2013 does not reflect the impact of the Canaveral adjustment made in Exhibit KO-10. "Fuel" is based on fuel curves as of Aug. 3, 2012. "Other" includes clauses other than fuel, such as energy conservation, and gross receipts tax. "EPU" is estimated base increase for the Extended Power Uprate (to be filed in a separate docket in the third quarter of 2012). "WC3" are West County 3 costs, which are classified as base revenue consistent with FPL's 2010 rate settlement approved in Commission Order No. PSC-11-0089-S-EI.



17,520-kWh Commercial Customer Bill Comparison

GSD-1 Rate 50 kW, 48% load factor

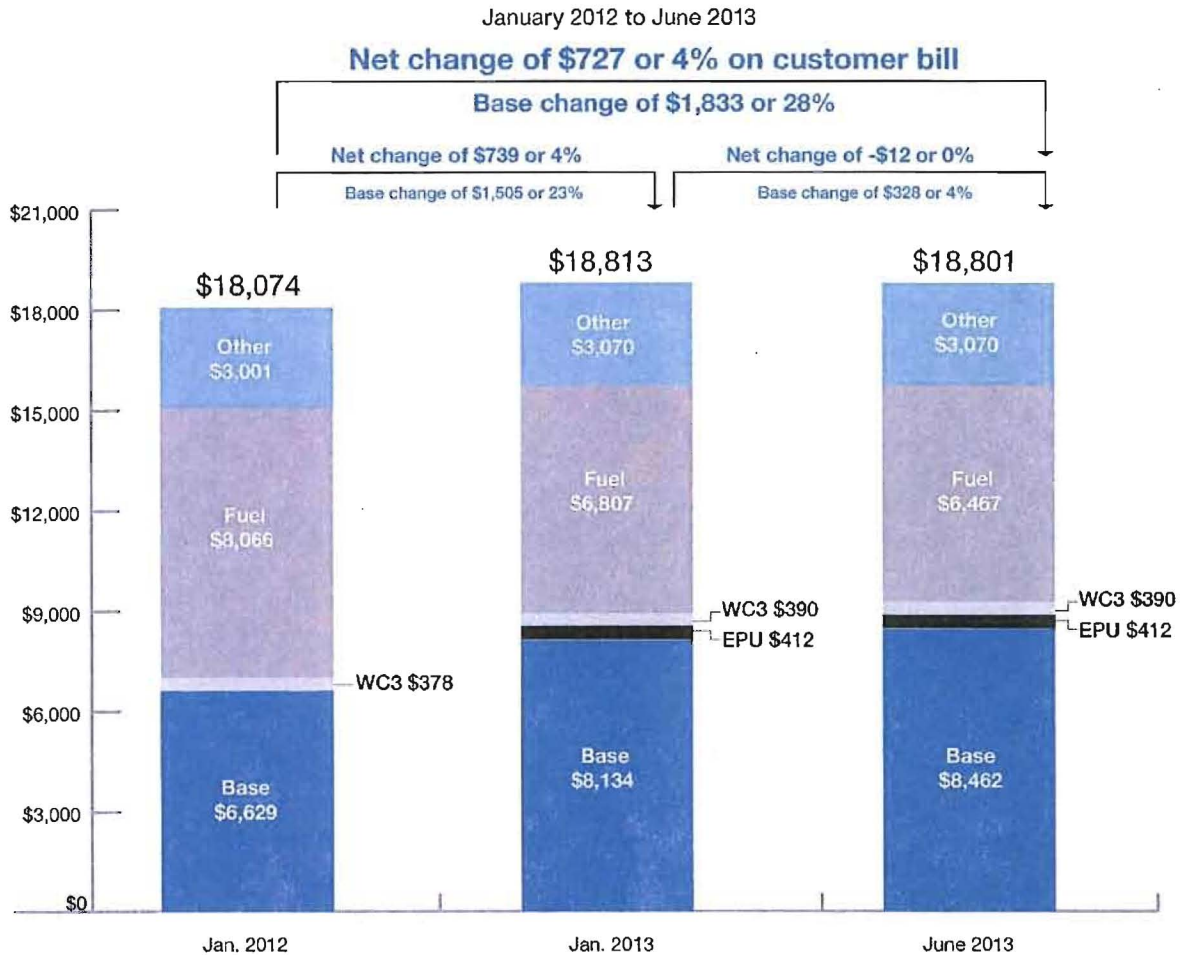


The above bill projection for June 2013 does not reflect the impact of the Canaveral adjustment made in Exhibit KO-16. "Fuel" is based on fuel curves as of Aug. 3, 2012. "Other" includes clauses other than fuel, such as energy conservation, and gross receipts tax. "EPU" is estimated base increase for the Extended Power Uprate (to be filed in a separate docket in the third quarter of 2012). "WC3" are West County 3 costs, which are classified as base revenue consistent with FPL's 2010 rate settlement approved in Commission Order No. PSC-11-0089-S-EI.



219,000-kWh Commercial Customer Bill Comparison

GSLD-1 Rate 600 kW, 50% load factor

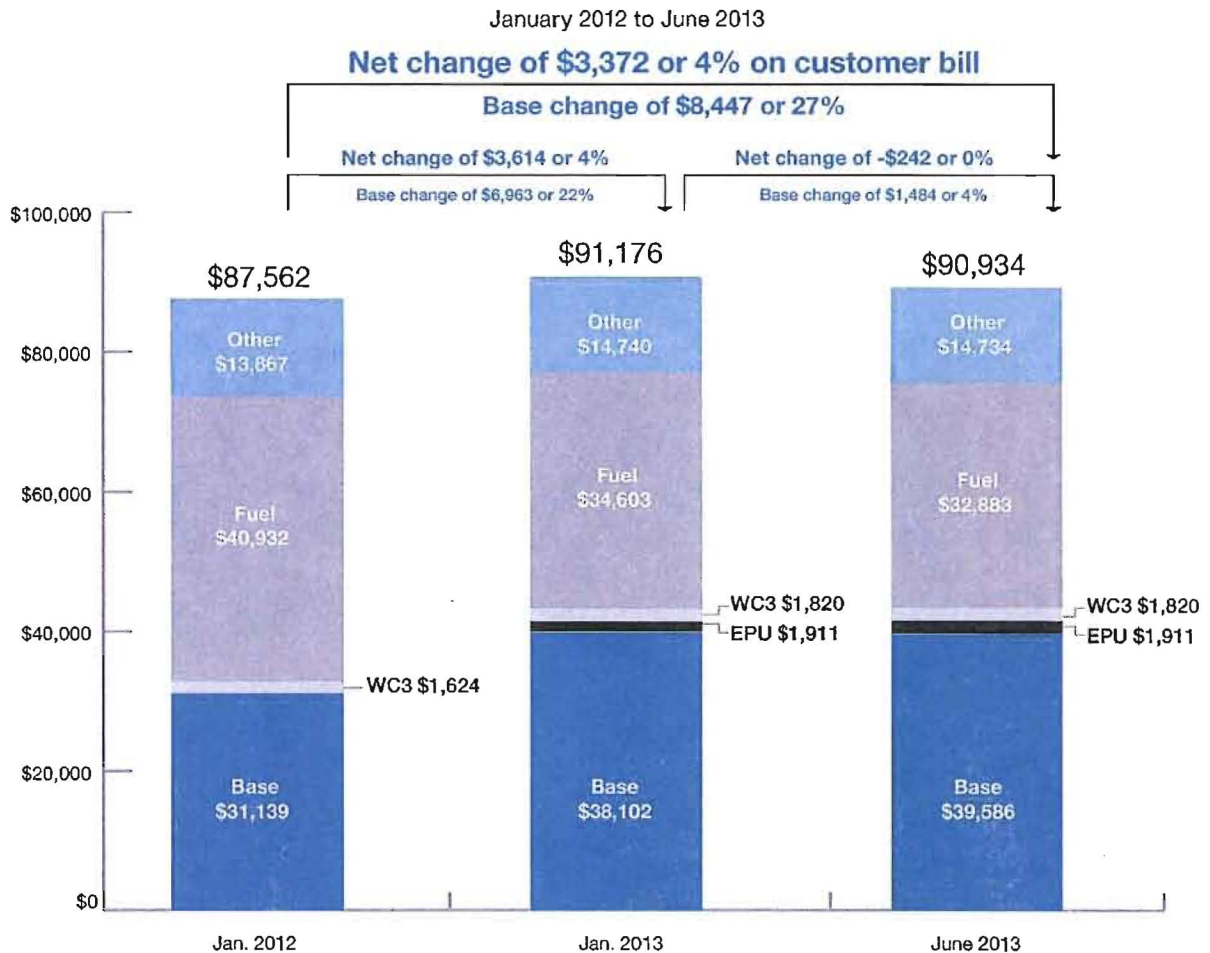


The above bill projection for June 2013 does not reflect the impact of the Canaveral adjustment made in Exhibit KO-16. *Fuel* is based on fuel curves as of Aug. 3, 2012. *Other* includes clauses other than fuel, such as energy conservation, and gross receipts tax. *EPU* is estimated base increase for the Extended Power Uprate (to be filed in a separate docket in the third quarter of 2012). *WC3* are West County 3 costs, which are classified as base revenue consistent with FPL's 2010 rate settlement approved in Commission Order No. PSC-11-0089-S-EI.



1,124,200-kWh Commercial Customer Bill Comparison

GSLD-2 Rate 2,800 kW, 55% load factor

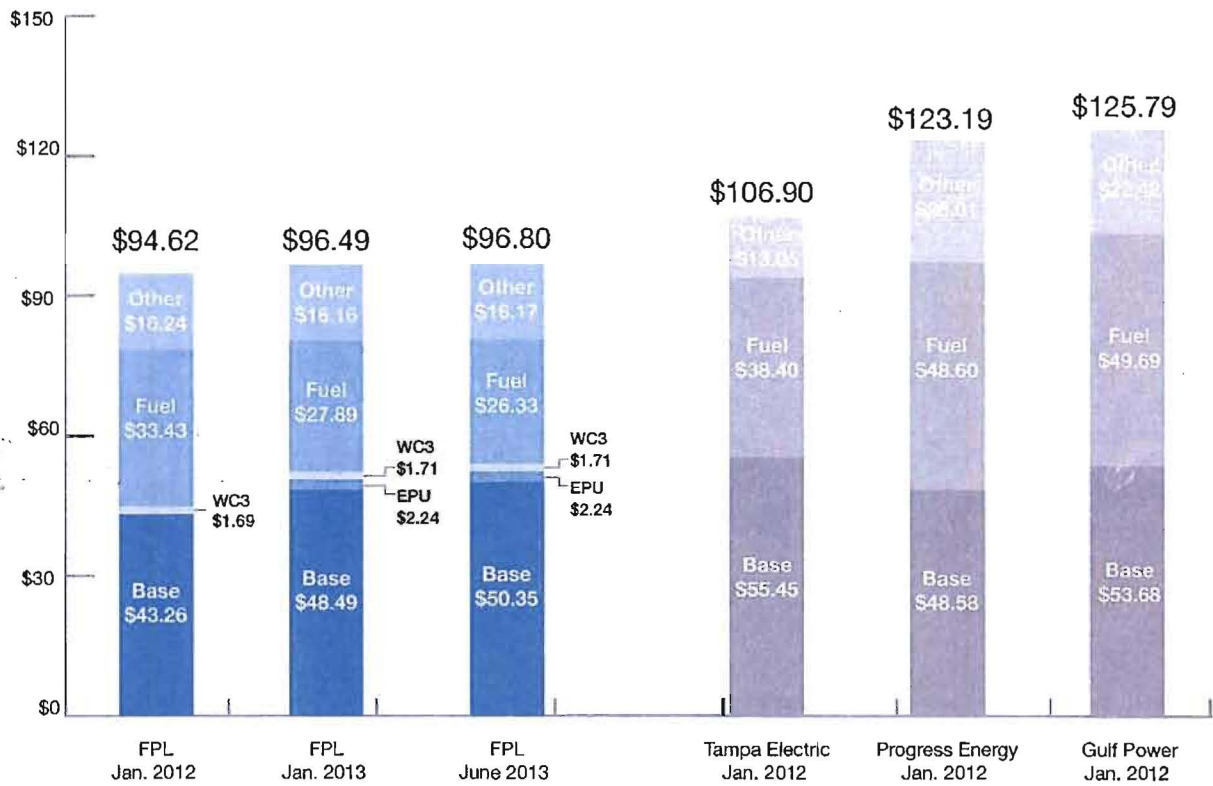


The above bill projection for June 2013 does not reflect the impact of the Canaveral adjustment made in Exhibit KO-16. *Fuel* is based on fuel curves as of Aug. 3, 2012. *Other* includes clauses other than fuel, such as energy conservation, and gross receipts tax. *EPU* is estimated base increase for the Extended Power Uprate (to be filed in a separate docket in the third quarter of 2012). *WC3* are West County 3 costs, which are classified as base revenue consistent with FPL's 2010 rate settlement approved in Commission Order No. PSC-11-0089-S-EI.



Florida IOU 1,000-kWh Residential Bills

January 2012, and FPL January and June 2013 projected

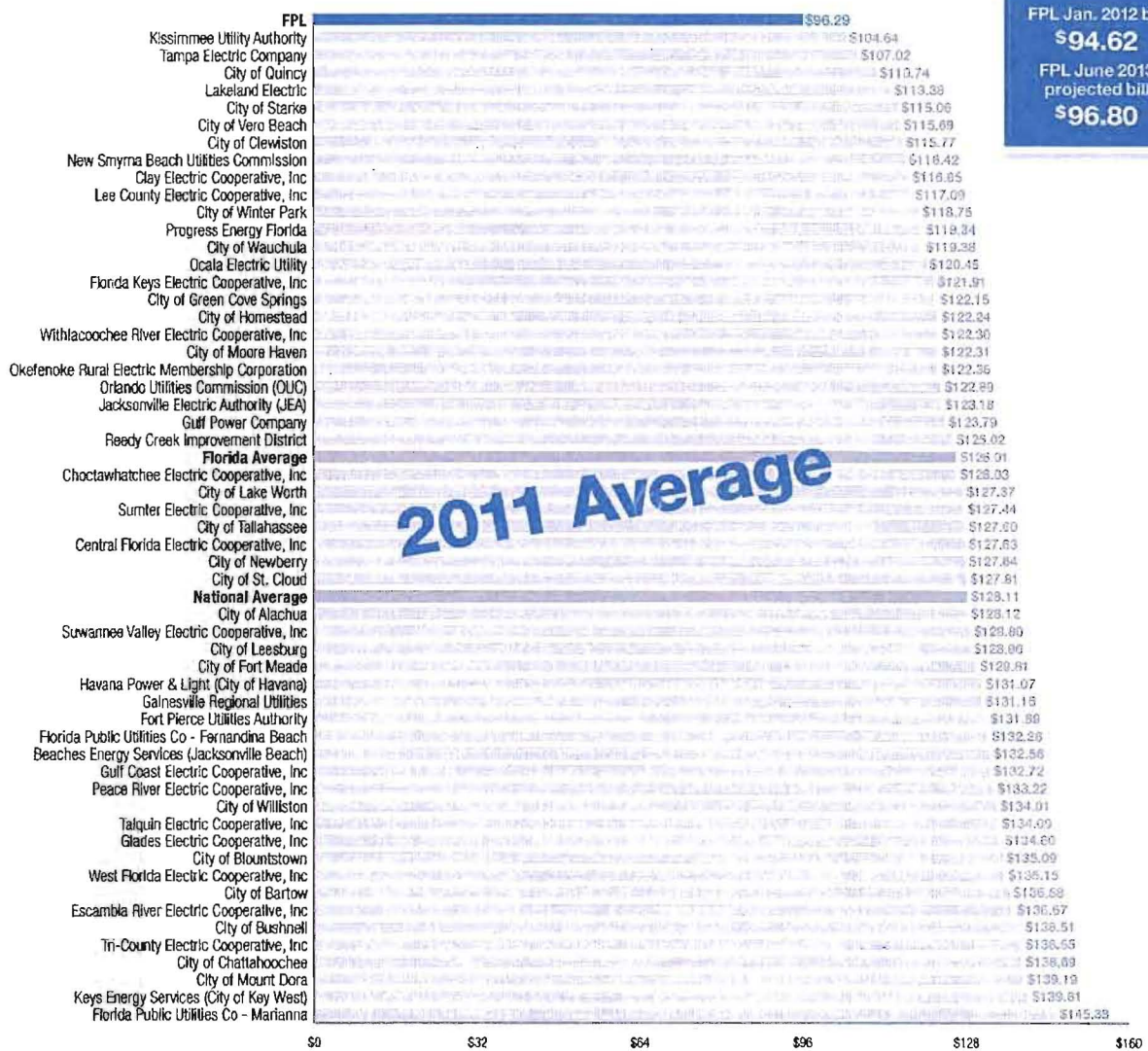


Residential 1,000 kWh monthly bill for rates effective January 2012 and projected for January 2013 & June 2013

"Fuel" is based on fuel curves as of August 3, 2012. "Other" includes clauses other than fuel, such as energy conservation, and gross receipts tax. "EPU" is estimated base increase for the Extended Power Uprate (to be filed in a separate docket in the third quarter of 2012). "WC3" are West County 3 costs, which are classified as base revenue consistent with FPL's 2010 rate settlement approved in Commission Order No. PSC-11-0089-S-EI.



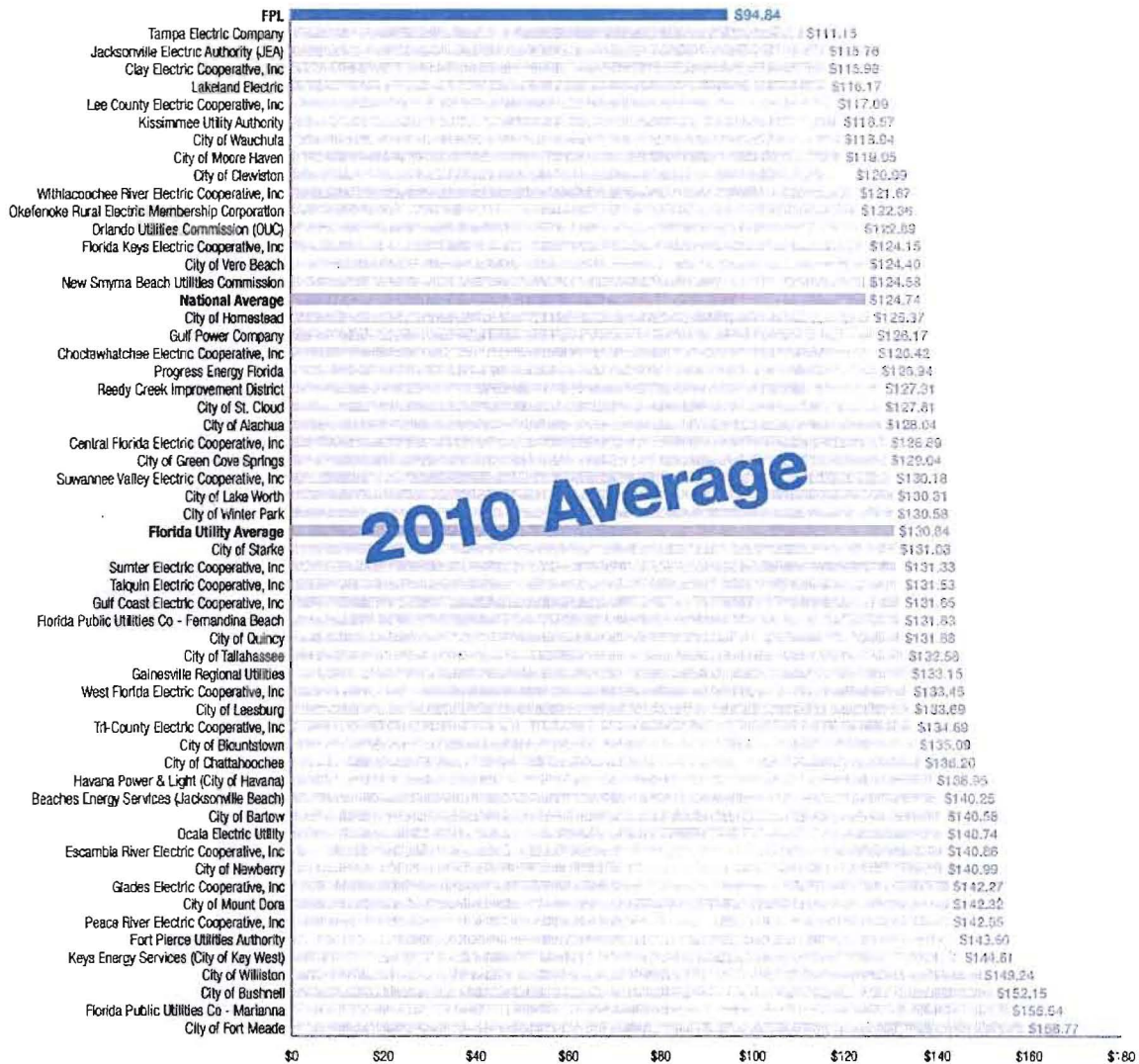
Florida Utility Typical 1,000-kWh Residential Bills



Electric bills as reported by the Florida Public Service Commission, Florida Municipal Electric Association (FMEA), Reedy Creek Improvement District and JEA, adjusted to include Florida gross receipts tax of 2.5%. "Florida Utility Average" is the calculated average of all Florida electric utility bills for 2011. The national average as reported in the Edison Electric Institute (EEI) Typical Bills and Average Rates Report for Summer 2011. FPL 2012 rates (January 2012), FPL 2013 are proposed rates for June 2013 include current forecast of fuel, other clauses and estimated base increase of \$2.24 for the Extended Power Uprate (to be filed in a separate docket in the 3rd quarter of 2012).



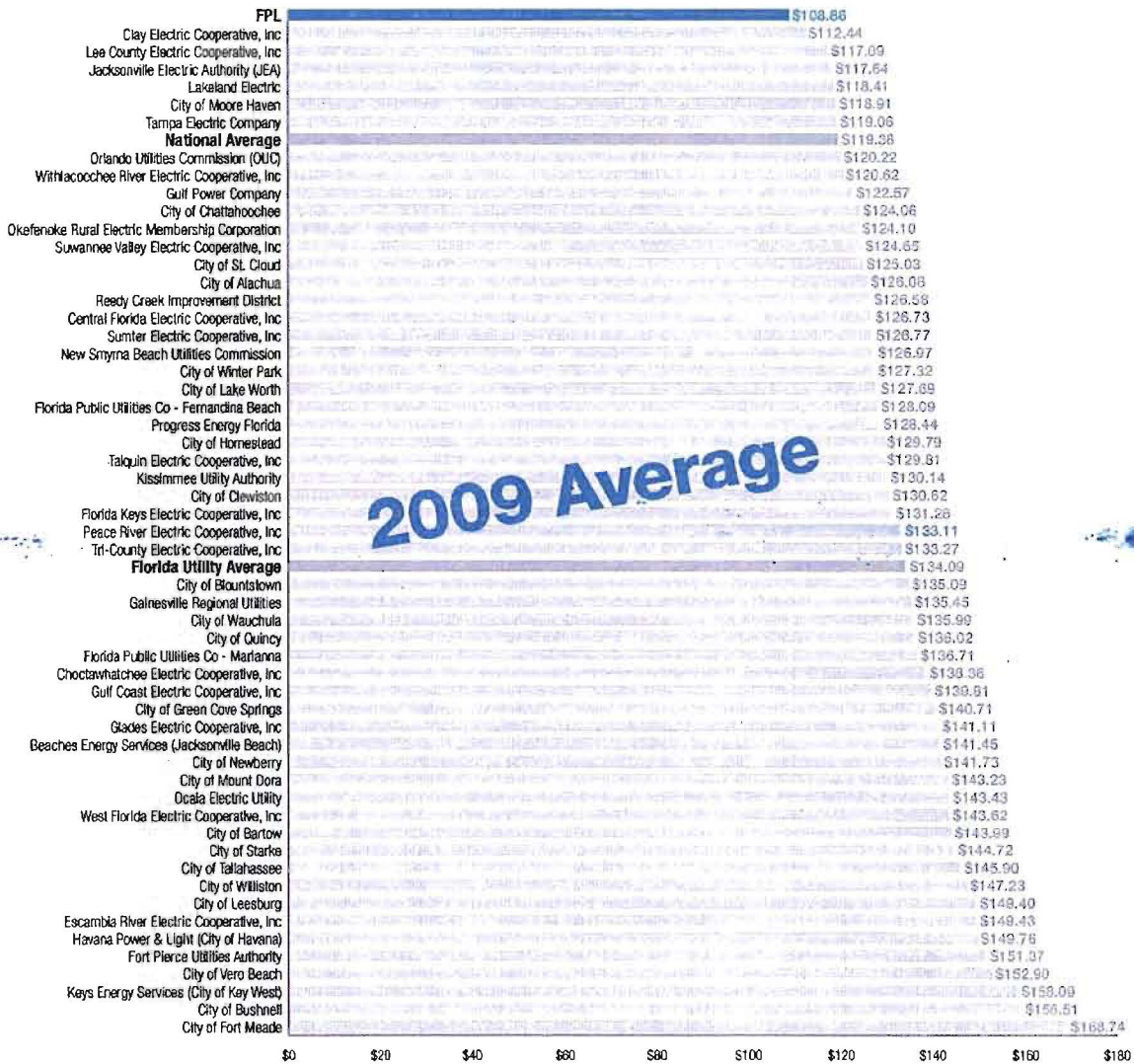
Florida Utility Typical 1,000-kWh Residential Bills



Electric bills as reported by the Florida Public Service Commission, Florida Municipal Electric Association (FMEA), Reedy Creek Improvement District and JEA, adjusted to include Florida gross receipts tax of 2.5%. "Florida Utility Average" is the calculated average of all Florida electric utility bills for 2010. The national average as reported in the Edison Electric Institute (EEI) Typical Bills and Average Rates Report for Summer 2010.



Florida Utility Typical 1,000-kWh Residential Bills



Electric bills as reported by the Florida Public Service Commission, Florida Municipal Electric Association (FMEA), Reedy Creek Improvement District and JEA, adjusted to include Florida gross receipts tax of 2.5%. "Florida Utility Average" is the calculated average of all Florida electric utility bills for 2009. The national average as reported in the Edison Electric Institute (EEI) Typical Bills and Average Rates Report for Summer 2009.



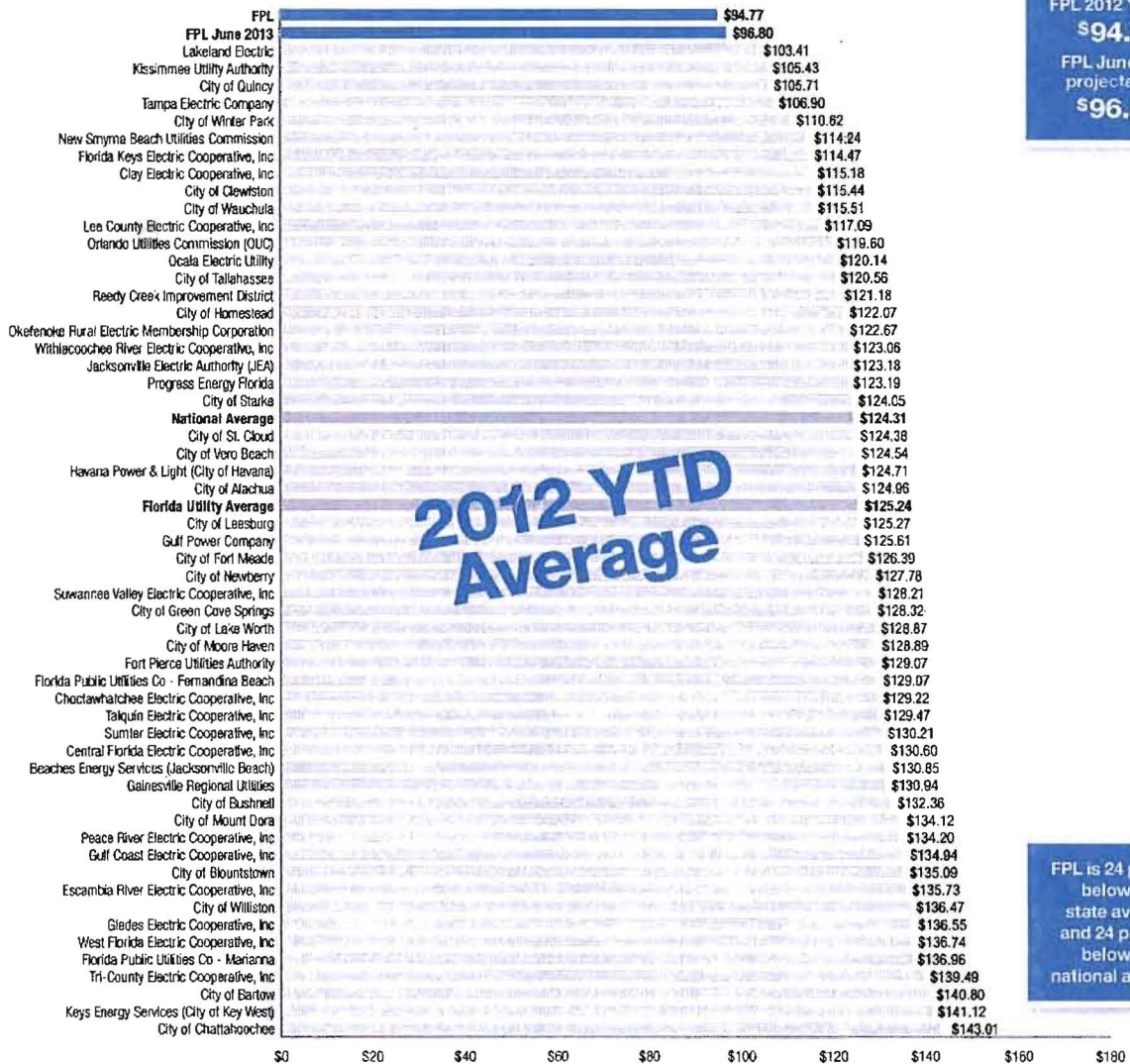
Typical Commercial and Industrial Bills – Florida Utility Comparison 2011 Average

FMEA Commercial Bill Comparison				
FMEA Commercial Bill Comparison	FPL Bill	Rank in Survey	Florida Average	% Difference
Non-Demand - 750 kWh	\$82.53	Lowest	\$104.53	-21.0%
Non-Demand - 1,500 kWh	\$158.00	Lowest	\$198.06	-20.2%
30 kW - 6,000 kWh	\$664.28	5th Lowest	\$789.63	-15.9%
40 kW - 10,000 kWh	\$998.61	Lowest	\$1,246.22	-19.9%
75 kW - 15,000 kWh	\$1,635.41	3rd Lowest	\$1,979.70	-17.4%
75 kW - 30,000 kWh	\$2,524.98	Lowest	\$3,380.88	-25.3%
150 kW - 30,000 kWh	\$3,253.97	3rd Lowest	\$3,944.65	-17.5%
150 kW - 60,000 kWh	\$5,031.73	Lowest	\$6,714.67	-25.1%
300 kW - 60,000 kWh	\$6,491.07	2nd Lowest	\$7,769.02	-16.4%
300 kW - 120,000 kWh	\$10,046.92	Lowest	\$13,367.49	-24.8%
500 kW - 100,000 kWh	\$11,290.56	5th Lowest	\$13,021.85	-13.3%
500 kW - 200,000 kWh	\$16,713.89	Lowest	\$22,157.30	-24.6%

Bill comparisons as reported by Florida Municipal Electric Association (FMEA) (does not include the Florida Cooperative or Florida Public Utilities Company). Rates for investor-owned utilities do not include franchise fee payments. Rates include gross receipts tax. "Florida Utility Average" is the calculated average of the reporting utility bills for 2011.



Florida Utility Typical 1,000 kWh Residential Bills



Electric bills as reported by the Florida Public Service Commission, Florida Municipal Electric Association (FMEA), Reedy Creek Improvement District and JEA, adjusted to include Florida gross receipts tax of 2.5%. "Florida Utility Average" is the calculated average of all Florida electric utility bills for January - June 2012. The national average as reported in the Edison Electric Institute (EEI) Typical Bills and Average Rates Report for Winter 2012.



Typical Commercial and Industrial Bills – Florida Utility Comparison

2012 YTD Average

FMEA Commercial Bill Comparison					
FMEA Commercial Bill Comparison	FPL Bill	Rank in Survey	Florida Average	% Difference	FPL June 2013
Non-Demand - 750 kWh	\$79.85	Lowest	\$103.72	-23.0%	\$78.64
Non-Demand - 1,500 kWh	\$152.63	Lowest	\$194.36	-21.5%	\$147.06
30 kW - 6,000 kWh	\$652.92	5th Lowest	\$779.13	-16.2%	\$674.32
40 kW - 10,000 kWh	\$973.99	2nd lowest	\$1,225.20	-20.5%	\$994.47
75 kW - 15,000 kWh	\$1,607.02	3rd Lowest	\$1,960.86	-18.0%	\$1,647.32
75 kW - 30,000 kWh	\$2,424.86	Lowest	\$3,335.96	-27.3%	\$2,426.80
150 kW - 30,000 kWh	\$3,197.17	3rd Lowest	\$3,881.91	-17.6%	\$3,269.02
150 kW - 60,000 kWh	\$4,832.86	Lowest	\$6,615.11	-26.9%	\$4,827.96
300 kW - 60,000 kWh	\$6,377.48	3rd Lowest	\$7,692.03	-17.1%	\$6,512.38
300 kW - 120,000 kWh	\$9,648.86	Lowest	\$13,149.43	-26.6%	\$9,630.26
500 kW - 100,000 kWh	\$11,000.82	4th Lowest	\$12,869.07	-14.5%	\$11,815.30
500 kW - 200,000 kWh	\$15,955.35	Lowest	\$21,819.98	-26.9%	\$16,489.93

Bill comparisons as reported by Florida Municipal Electric Association (FMEA) (does not include the Florida Cooperative or Florida Public Utilities Company). Rates for investor-owned utilities do not include franchise fee payments. Rates include gross receipts tax. "Florida Utility Average" is the calculated average of the reporting utility bills for January - June 2012.

ERRATA SHEET

WITNESS: MORAY P. DEWHURST - REBUTTAL

<u>PAGE #</u>	<u>LINE #</u>	<u>CHANGE</u>
46	15 - 17	Change "...for purposes of this case to 5.18%..." to "...reflected in MFR D-4a to 5.20%..."

ERRATA SHEET

WITNESS: JOSEPH A. ENDER - DIRECT

<u>PAGE #</u>	<u>LINE #</u>	<u>CHANGE</u>
21	19	“used” to “approved”

ERRATA SHEET

WITNESS: JOSEPH A. ENDER - REBUTTAL

<u>PAGE #</u>	<u>LINE #</u>	<u>CHANGE</u>
29	1	“lines 10 – 12” to “lines 7-8”

ERRATA SHEET

WITNESS: **THOMAS J. FLAHERTY - REBUTTAL**

<u>PAGE #</u>	<u>LINE #</u>	<u>CHANGE</u>
TJF-1, page 1	Line 7, (not numbered)	“Beaumont, Texas” should be a main bullet, not an indented sub-bullet
TJF-1, page 3	Line 12, (not numbered)	“Illinois Commerce Commission” should be a main bullet, not an indented sub-bullet

ERRATA SHEET

WITNESS: GEORGE K. HARDY - DIRECT

<u>PAGE #</u>	<u>LINE #</u>	<u>CHANGE</u>
23	13	“\$92” to “\$81” and “\$66” to “\$65”
23	14	“54” to “49”
23	15	“\$37” to “\$36”
23	16	“\$31” to “\$26” and “\$30” to “\$25”
23	18	“\$27” to “\$51” and “42” to “47”

ERRATA SHEET

WITNESS: ROXANE KENNEDY - REBUTTAL

<u>PAGE #</u>	<u>LINE #</u>	<u>CHANGE</u>
7	13	Replace the statement that currently reads “a planned overhaul at a cost of \$11.8 million to FPL.” with “a planned overhaul at a preliminary estimate cost of \$11.8 million to FPL.”

ERRATA SHEET

WITNESS: KIM OUSDAHL - REBUTTAL

<u>PAGE #</u>	<u>LINE #</u>	<u>CHANGE</u>
10	6-7	Strike the following sentence: "In fact, all of the accounts listed in his Exhibit HWS-11 relate to the provision of electric service by FPL to its customers."
10	8	Remove "Moreover," and capitalize "All"
20	4	Insert "weighted average" between "the" and "cost"
20	5	Remove "methodology"
20	6	Remove "methodology"
44	19-20	Remove "...for a breakdown of this amount..."

ERRATA SHEET

WITNESS: MARLENE M. SANTOS - REBUTTAL

<u>PAGE #</u>	<u>LINE #</u>	<u>CHANGE</u>
5	12	Remove first "n" from "identified" to correctly read "identified"

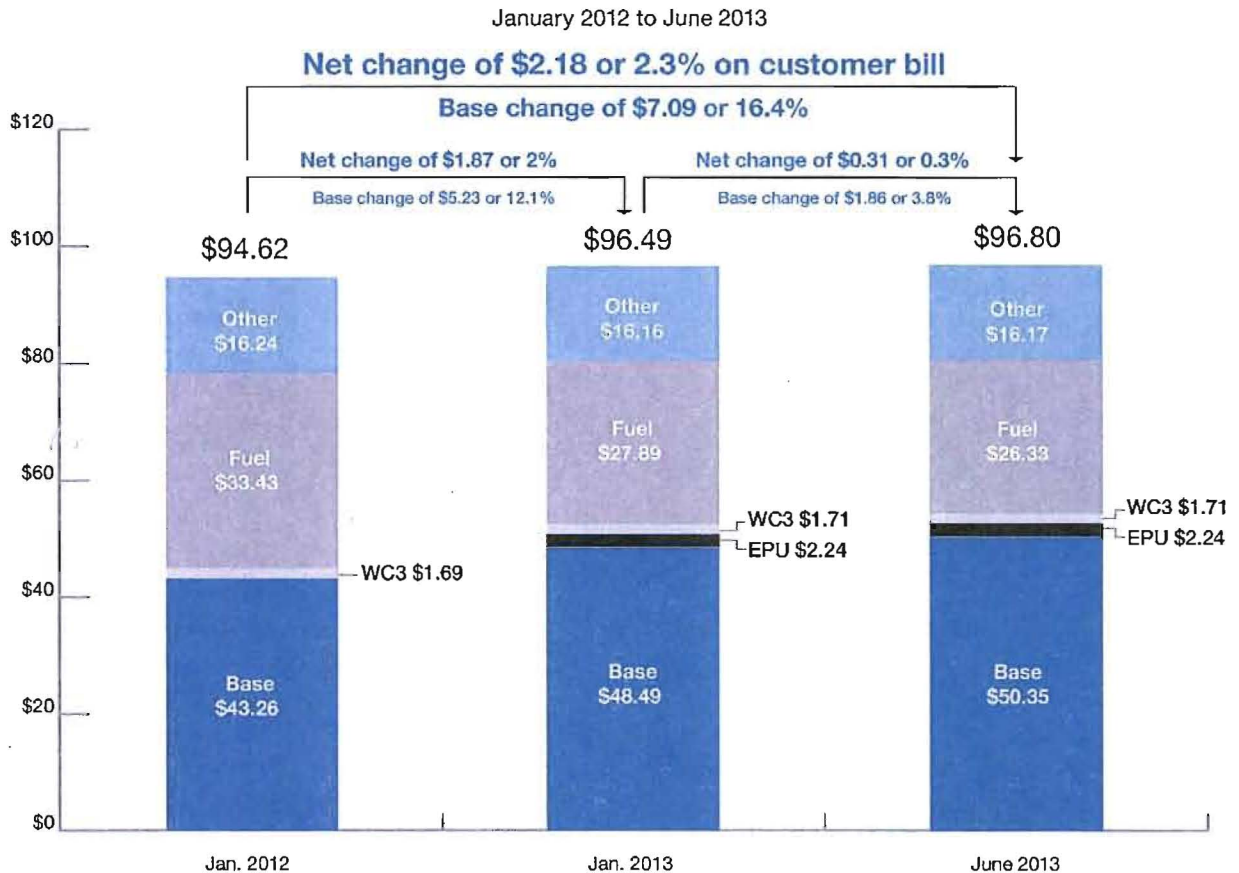
ERRATA SHEET

WITNESS: ERIC SILAGY - DIRECT

<u>PAGE #</u>	<u>LINE #</u>	<u>CHANGE</u>
5	5	"25" to "24"
12	2	"25" to "24"
14	17	"25" to "24"
17	19	"3" to "2"
18	4	"4" to "3"
ES-2, Page 1	Second column in chart	Change total bill amount for January 2013 from "\$96.33" to "\$94.49"
ES-2, Page 1	Third column in chart	Change total bill amount for June 2013 from "\$97.10" to "\$96.80"



Typical 1,000-kWh Residential Customer Bill Comparison



The above bill projection for June 2013 does not reflect the impact of the Canaveral adjustment made in Exhibit KO-16, which would reduce the base bill by about 2 cents. "Fuel" is based on fuel curves as of Aug. 3, 2012. "Other" includes clauses other than fuel, such as energy conservation, and gross receipts tax. "EPU" is estimated base increase for the Extended Power Uprate (to be filed in a separate docket in the third quarter of 2012). "WC3" are West County 3 costs, which are classified as base revenue consistent with FPL's 2010 rate settlement approved in Commission Order No. PSC-11-0069 S-EI.

ERRATA SHEET

WITNESS: RENE SILVA - REBUTTAL

<u>PAGE #</u>	<u>LINE #</u>	<u>CHANGE</u>
25	13	Should read, "canal reconnection project that would be capable of storing \$135, <u>000</u> acre-feet of..."
25	23	Should read, "canal reconnection project that would be capable of storing 135, <u>000</u> acre-feet of..."
11	13	Change "alternative" to "alternatives"
19	6	Remove the word "also"
20	22	Change "from" to "for"

ERRATA SHEET

WITNESS: MORAY P. DEWHURST – MFR-D4a

<u>PAGE #</u>	<u>LINE #</u>	<u>CHANGE</u>
MFR- D4a, Page 2	Line 15, Column 11	Change blank space to "\$2,041"
MFR- D4a, Page 2	Line 19, Column 5	Change "5.24%" to "5.26%"

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: Provide the specified data on long-term debt issues on a 13-month average basis for the test year, prior year, and historical base year. Arrange by type of issue (i.e., first mortgage bonds)

Type of Data Shown:
 Projected Test Year Ended: 12/31/13
 Prior Year Ended: / /
 Historical Test Year Ended: / / /
 Witness: Moray P. Dewhurst

DOCKET NO.: 120015-EI

(\$000)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Description / Coupon Rate	Issue Date	Maturity Date	Principal Amount Sold (Face Value)	13-Month Average Principal Amt. Outstanding	Discount (Premium) on Principal Amount Sold	Issuing Expense On Principal Amount Sold	Life (Years)	Annual Amortization (6+7)/(8)	Interest Expense (Coupon Rate) (1) x (5)	Total Annual Cost (9)+(10)	Unamortized Discount (Premium) Associated With (6)	Unamort. Issuing Expense & Loss on Recquired Debt Associated With (6)
1	First Mortgage Bonds:												
2	5.625%	Apr 2003	Apr 2034	\$500,000	\$500,000	\$6,480	\$2,199	31.00	\$280	\$28,125	\$28,405	\$4,331	\$1,474
3	5.4%	Sep 2005	Oct 2035	\$300,000	\$300,000	\$4,030	\$1,594	30.08	\$187	\$16,200	\$16,387	\$2,976	\$1,182
4	5.65%	Jan 2006	Feb 2037	\$400,000	\$400,000	\$6,364	\$1,996	31.08	\$269	\$22,600	\$22,869	\$4,829	\$1,514
5	6.2%	Apr 2006	Apr 2036	\$300,000	\$300,000	\$2,693	\$1,738	30.00	\$148	\$18,600	\$18,748	\$2,050	\$1,323
6	4.95%	Jun 2005	Jun 2035	\$300,000	\$300,000	\$4,893	\$1,635	30.00	\$218	\$14,850	\$15,068	\$3,575	\$1,194
7	4.85%	Dec 2002	Feb 2013	\$400,000	\$61,538	\$2,600	\$1,839	10.17	\$36	\$1,617	\$1,653	\$2	\$1
8	5.85%	Dec 2002	Feb 2033	\$200,000	\$200,000	\$2,212	\$911	30.17	\$104	\$11,700	\$11,804	\$1,436	\$592
9	5.85%	Apr 2007	May 2037	\$300,000	\$300,000	\$600	\$4,097	30.08	\$156	\$17,550	\$17,706	\$475	\$3,252
10	5.55%	Oct 2007	Nov 2017	\$300,000	\$300,000	\$84	\$3,524	10.08	\$358	\$16,650	\$17,008	\$36	\$1,519
11	5.95%	Jan 2008	Feb 2038	\$600,000	\$600,000	\$3,260	\$7,839	30.08	\$369	\$35,700	\$36,069	\$2,667	\$6,413
12	5.96%	Mar 2009	Apr 2039	\$500,000	\$500,000	\$500	\$6,256	30.08	\$225	\$29,800	\$30,025	\$303	\$6,090
13	5.25%	Dec 2010	Feb 2041	\$400,000	\$400,000	\$989	\$5,408	30.17	\$212	\$21,000	\$21,212	\$907	\$5,035
14	5.89%	Feb 2010	Feb 2040	\$500,000	\$500,000		\$4,375	30.00	\$146	\$28,450	\$28,596	\$638	\$6,292
15	5.125%	Jun 2011	Jun 2041	\$250,000	\$250,000	\$225	\$2,190	30.00	\$80	\$12,813	\$12,893	\$209	\$2,989
16	5.65%	Jan 2004	Feb 2035	\$240,000	\$240,000	\$2,775	\$1,260	31.08	\$130	\$13,560	\$13,690	\$1,923	\$879
17	5.950%	Oct 2003	Oct 2033	\$300,000	\$300,000	\$5,802	\$1,527	30.00	\$244	\$17,850	\$18,094	\$3,916	\$1,030
18	4.85%	Apr 2012	Apr 2042	\$400,000	\$400,000		\$3,500	30.00	\$117	\$19,400	\$19,517		\$3,359
19	4.125%	Dec 2011	Feb 2042	\$600,000	\$600,000		\$5,256	30.17	\$174	\$24,750	\$24,924		\$4,980
20	5.05%	Dec 2012	Dec 2042	\$250,000	\$250,000		\$2,188	30.00	\$73	\$12,625	\$12,698		\$2,148
21	5.09%	Feb 2013	Feb 2043	\$750,000	\$634,615		\$6,563	30.00	\$182	\$33,509	\$33,701		\$5,468
22													
23	Storm Securitization Bonds:												
24	5.044%	May 2007	Aug 2013	\$140,000	\$17,961	\$47	\$1,620	6.25	\$156	\$853	\$1,009	\$1	\$47
25	5.127%	May 2007	Aug 2015	\$100,000	\$99,235	\$40	\$1,151	8.25	\$144	\$5,091	\$5,235	\$4	\$296
26	5.256%	May 2007	Aug 2019	\$288,000	\$288,000	\$96	\$3,334	12.25	\$280	\$15,136	\$15,416	\$24	\$1,679

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the specified data on long-term debt issues on a 13-month average basis for the test year, prior year, and historical base year. Arrange by type of issue (i.e., first mortgage bonds)

Type of Data Shown:
 Projected Test Year Ended: 12/31/13
 Prior Year Ended: ___/___/___
 Historical Test Year Ended: ___/___/___
 Witness: Moray P. Dewhurst

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 120015-EI

(\$000)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Description / Coupon Rate	Issue Date	Maturity Date	Principal Amount Sold (Face Value)	13-Month Average Principal Amt. Outstanding	Discount (Premium) on Principal Amount Sold	Issuing Expense On Principal Amount Sold	Life (Years)	Annual Amortization (6+7)/(8)	Interest Expense (Coupon Rate) (1) x (5)	Total Annual Cost (9)+(10)	Unamortized Discount (Premium) Associated With (6)	Unamort. Issuing Expense & Loss on Recquired Debt Associated With (6)
1													
2													
3	Unsecured Pollution Control and Industrial Development Bonds:												
4	Var Dade County	Aug 1991	Feb 2023	\$15,000	\$15,000		\$520	31.50	\$17	\$242	\$259		\$939
5	Var Jacksonville	Mar 1994	Sep 2024	\$45,960	\$45,960		\$397	30.50	\$13	\$753	\$766		\$145
6	Var Manatee	Mar 1994	Sep 2024	\$16,510	\$16,510		\$132	30.50	\$4	\$271	\$275		\$48
7	Var Dade County	Dec 1993	Jun 2021	\$45,750	\$45,750		\$711	27.50	\$26	\$750	\$776		\$205
8	Var Putnam	Mar 1994	Sep 2024	\$4,480	\$4,480		\$83	30.50	\$3	\$73	\$76		\$81
9	Var Jacksonville	May 1992	May 2027	\$28,300	\$28,300		\$371	35.00	\$11	\$464	\$474		\$147
10	Var Dade County	Mar 1995	Apr 2020	\$8,635	\$8,635		\$182	25.08	\$7	\$139	\$147		\$49
11	Var Jacksonville	Jun 1995	May 2029	\$51,940	\$51,940		\$345	33.92	\$10	\$838	\$849		\$161
12	Var Martin	Apr 2000	Jul 2022	\$95,700	\$95,700		\$499	22.25	\$22	\$1,569	\$1,591		\$202
13	Var St. Lucie	Sep 2000	Sep 2028	\$242,210	\$242,210		\$570	28.00	\$20	\$3,910	\$3,930		\$309
14	Var St. Lucie	May 2003	May 2024	\$78,785	\$78,785		\$442	21.00	\$21	\$1,272	\$1,293		\$228
15	Gain/Loss on reacquired debt										\$2,041		\$15,241
16	Total				\$8,374,620				\$4,451	\$428,710	\$435,202	\$30,304	\$76,510
17	Less Unamortized Premium, Discount, Issue and Loss Col (12) + (13)				(\$106,814)								
18	Net				\$8,267,806								
19	Embedded Cost of Long-Term Debt Col (11)/Net				5.26%								
20													
21													
22													
23													
24													
25													
26													