

Eric Fryson

From: Debbie Stitt [dstitt@stjoegas.com]
Sent: Friday, August 17, 2012 11:09 AM
To: Filings@psc.state.fl.us
Subject: July 2012 PGA filing
Attachments: 0712PGA.pdf

- a. Person responsible for this electronic filing:

Debbie Stitt, Regulatory Analyst
St Joe Natural Gas Company, Inc.
301 Long Avenue
Port St Joe, Fl. 32456
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- b. Docket No. 120003-GU
Re: Purchased Gas Adjustment (PGA)
- c. Document being filed on behalf of St Joe Natural Gas Company
- d. There are a total of 8 pages
- e. The documents attached are a cover letter and worksheets reporting PGA data for July 2012.

ST JOE NATURAL GAS



Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457
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August 19, 2012

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 120003-GU
Purchased Gas Cost Recovery Monthly for July 2012

Dear Ms. Cole:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 for the month of July 2012.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf
Vice-President

DOCUMENT NUMBER-DATE

05661 AUG 17 02

FPSC-COMMISSION CLERK

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2012 Through DECEMBER 2012

	CURRENT MONTH:				PERIOD TO DATE			
	JULY		DIFFERENCE		REVISED		DIFFERENCE	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$233.44	\$235.70	2	0.96	\$337.22	\$316.20	-21	-6.65
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$17,500.77	\$19,096.00	1,595	8.35	\$199,330.25	\$216,687.63	17,357	8.01
5 DEMAND	\$4,454.70	\$4,454.70	0	0.00	\$56,689.65	\$56,689.65	0	0.00
6 OTHER	\$3,725.57	\$7,751.50	4,026	51.94	\$34,458.31	\$122,239.00	87,781	71.81
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$25,914.48	\$31,537.90	5,623	17.83	\$290,815.43	\$395,932.48	105,117	26.55
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$24.35	\$0.00	-24	0.00	\$183.56	\$0.00	-184	0.00
14 TOTAL THERM SALES	\$28,692.32	\$31,537.90	2,846	9.02	\$375,666.59	\$395,932.48	20,266	5.12
THERMS PURCHASED								
15 COMMODITY (Pipeline)	58,950	59,520	570	0.96	641,900	657,020	15,120	2.30
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	56,180	62,000	5,820	9.39	603,560	680,190	76,630	11.27
19 DEMAND	62,000	62,000	0	0.00	789,000	789,000	0	0.00
20 OTHER	0	2,416	2,416	0.00	0	37,488	37,488	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	58,950	59,520	570	0.96	641,900	657,020	15,120	2.30
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	45	0	-45	0.00	306	0	-306	0.00
27 TOTAL THERM SALES	51,883	59,520	7,637	12.83	607,314	657,020	49,706	7.57
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	\$0.00396	\$0.00396	\$0.00000	0.00	\$0.00053	\$0.00048	0	-9.16
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.31151	\$0.30800	-\$0.00351	-1.14	\$0.33026	\$0.31857	-\$0.01169	-3.67
32 DEMAND (5/19)	\$0.07185	\$0.07185	\$0.00000	0.00	\$0.07185	\$0.07185	0.00000	0.00
33 OTHER (6/20)	#DIV/0!	\$3.20840	#DIV/0!	#DIV/0!	#DIV/0!	\$3.26075	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.43960	\$0.52987	\$0.09027	17.04	\$0.47886	\$0.60262	0.12376	20.54
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!	\$0.60029	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.49948	0.52987	\$0.03039	5.74	0.47886	0.60262	0.12376	20.54
41 TRUE-UP (E-2)	\$0.01738	\$0.01738	\$0.00000	\$0.00000	\$0.01738	\$0.01738	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.51686	\$0.54725	\$0.03039	5.55	\$0.49624	\$0.62000	0.12376	19.96
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.51946	\$0.55000	\$0.03055	5.55	\$0.49873	\$0.62312	0.12439	19.96
45 PGA FACTOR ROUNDED TO NEAREST .001	0.519	\$0.550	\$0.031	5.84	\$0.499	\$0.623	\$0.124	19.90

DOCUMENT NUMBER-DATE

05661 AUG 17 2012

FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: Through		JANUARY 2012	THROUGH:	DECEMBER 2012
CURRENT MONTH:		JULY		
		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-1				
2 Commodity Pipeline - Scheduled FTS-2	58,950	\$233.44		0.00396
3 Commodity Adjustments				
4 Commodity Adjustments				
5 Commodity Adjustments				
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)	58,950	\$233.44		0.00396
SWING SERVICE				
9 Swing Service - Scheduled				
10 Alert Day Volumes - FGT				
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Other				
14 Other				
15				
16 TOTAL SWING SERVICE	0	\$0.00		0.00000
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS	61,410	\$18,914.28		0.30800
18 Imbalance Bookout - Other Shippers				
19 Imbalance Cashout - FGT	-5,230	(\$1,413.51)		
20 Imbalance Bookout - Other Shippers				
21 Imbalance Cashout - Transporting Customers				
22 Imbalance Cashout - FGT				#DIV/0!
23 Imbalance Cashout				
24 TOTAL COMMODITY OTHER	56,180	\$17,500.77		0.31151
DEMAND				
25 Demand (Pipeline) Entitlement - FTS-1				
26 Less Relinquished - FTS-1				
27 Demand (Pipeline) Entitlement - FTS-2	62,000	\$4,454.70		0.07185
28 Less Relinquished - FTS-2				
29 Less Demand Billed to Others				
30 Less Relinquished Off System - FTS-2				
31 Other				
32 TOTAL DEMAND	62,000	\$4,454.70		0.07185
OTHER				
33 Refund by shipper - FGT				
34 FGT Overage Alert Day Charge				
35 FGT Overage Alert Day Charge				
36 OFO Charge				
37 Alert Day Charge - GCI				
38 Payroll allocation		\$3,725.57		
39 Other				
40 TOTAL OTHER	0	\$3,725.57		0.00000

FOR THE PERIOD OF: JANUARY 2012 Through DECEMBER 2012

	CURRENT MONTH: JULY				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$17,501	\$19,096	1,595	0.083537	\$199,330	\$216,688	17,357	0.080103	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9	\$8,414	\$12,442	4,028	0.32376	\$91,485	\$179,245	87,760	0.489608	
3 TOTAL	\$25,914	\$31,538	5,623	0.178307	\$290,815	\$395,932	105,117	0.265492	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$28,692	\$31,538	2,846	0.090227	\$375,667	\$395,932	20,266	0.051185	
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$2,002	-\$2,002	0	0	-\$14,011	-\$14,011	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$26,691	\$29,536	2,846	0.096342	\$361,656	\$381,921	20,266	0.053063	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$776	-\$2,002	-2,778	1.387822	\$70,840	-\$14,011	-84,851	6.056002	
8 INTEREST PROVISION-THIS PERIOD (21)	\$6	-\$7	-14	1.903024	\$19	-\$37	-56	1.49473	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$52,321	(\$59,478)	-111,800	1.879672	-\$29,764	(\$59,448)	-29,684	0.499327	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	2,002	2,002	0	0	14,011	14,011	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$55,106	-\$59,485	-114,591	1.926373	\$55,106	-\$59,485	-114,591	1.926373	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	52,321	(59,478)	(111,800)	1.879672					If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	55,099	(59,478)	(114,577)	1.926376					
14 TOTAL (12+13)	107,421	(118,956)	(226,377)	1.903024					
15 AVERAGE (50% OF 14)	53,710	(59,478)	(113,188)	1.903024					
16 INTEREST RATE - FIRST DAY OF MONTH	0.15	0.15	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.14	0.14	0	0					
18 TOTAL (16+17)	0.29	0.29	0	0					
19 AVERAGE (50% OF 18)	0.15	0.15	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.01208	0.01208	0	0					
21 INTEREST PROVISION (15x20)	6	-7	-14	1.903024					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2012 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JULY

DECEMBER 2012

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	JUNE	FGT	SJNG	FT	0	0		\$43.62	\$4,454.70	\$189.82		
2	"	PRIOR	SJNG	FT	61,410	61,410	\$18,914.28				30.80	
3	"	SJNG	FGT	CO	-5,230	-5,230	-\$1,413.51				27.03	
4												
5												
6												
7												
8												
9												
10												
11												
12												
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24												
25												
26												
27												
28												
29												
30												
TOTAL					56,180	0	56,180	\$17,500.77	\$43.62	\$4,454.70	\$189.82	39.50

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY Through DECEMBER 2012

MONTH: JULY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	200	192	6,000	5,760	3.08	3.21
2. PRIOR	CS#11	141	135	141	135	3.08	3.21
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	341	327	6,141	5,895		
20.				WEIGHTED AVERAGE		3.08	3.21

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2012 THRU DECEMBER 2012

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST													
1	Commodity costs	67,465	32,244	24,617	20,953	18,390	18,161	17,501	0	0	0	0	0
2	Transportation costs	18,846	17,803	14,794	15,106	8,462	8,061	8,414	0	0	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	86,311	50,047	39,411	36,058	26,852	26,221	25,914	0	0	0	0	0
PGA THERM SALES													
13	Residential	92,783	67,067	69,504	32,341	29,475	31,393	25,681	0	0	0	0	0
14	Commercial	52,482	39,366	46,572	31,222	30,281	32,678	25,227	0	0	0	0	0
15	Interruptible						527	1,020		0	0		
18	Total:	145,265	106,433	116,076	63,563	59,756	64,598	51,928	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.65	0.65	0.65	0.65	0.55	0.55	0.55					
20	Commercial	0.65	0.65	0.65	0.65	0.55	0.55	0.55					
21	Interruptible						0.77	0.84					
22													
23													
PGA REVENUES													
24	Residential	60,007	43,376	44,952	20,917	16,211	17,266	14,124	0	0	0	0	0
25	Commercial	33,943	25,460	30,120	20,193	16,655	17,973	13,875	0	0	0	0	0
26	Interruptible						405	857		0	0		
27	Adjustments*												
28													
29													
45	Total:	93,950	68,836	75,072	41,109	32,866	35,644	28,856	0	0	0	0	0
NUMBER OF PGA CUSTOMERS													
46	Residential	2,695	2,711	2,699	2,724	2,685	2,696	2,688					
47	Commercial	214	214	209	211	208	208	204					
48	Interruptible *						1	1					

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2012			through			DECEMBER 2012					
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.014634	1.014203	1.015594	1.015355	1.019269	1.015611	1.017453					
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.031854	1.031417	1.032831	1.032588	1.036568	1.032848	1.034721	0	0	0	0	0