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August 20, 2012

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COMMISSION  
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Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 120001-EI**

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company (FPL) hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of July 2012. Additionally, FPL is including revised Schedules A3 and A4 for February through June and August of 2011. Revised Schedules A4 for January and April through May, and A1 and A3 for January through June of 2012 are also included. These schedules have been revised to correct the net generation split between oil and gas for West County and Port Everglades.

If there are any questions regarding this transmittal, please contact me at 561-304-5639.

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Sincerely,  
  
John T. Butler

Copy to: All parties of record

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

**CERTIFICATE OF SERVICE**

**Docket No. 120001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by overnight delivery (\*) or United States mail this 20<sup>th</sup> day of August 2012, to the following:

Martha F. Barrera, Esq* Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850	Lisa Bennett, Esq.* Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850
James D. Beasley, Esq J. Jeffrey Wahlen, Esq. Ausley & McMullen Attorneys for Tampa Electric P.O. Box 391 Tallahassee, Florida 32302	John T. Burnett, Esq. Dianne M. Triplett, Esq. Attorneys for PEF P.O. Box 14042 St. Petersburg, Florida 33733-4042
Samuel Miller, Capt., USAF USAF/AFLOA/JACL/ULFSC 139 Barnes Drive, Suite 1 Tyndall AFB, FL 32403-5319 Attorney for the Federal Executive Agencies	Beth Keating, Esq. Gunster Law Firm Attorneys for FPUC 215 So. Monroe St., Suite 601 Tallahassee, Florida 32301- 1804
Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Beggs & Lane Attorneys for Gulf Power P.O. Box 12950 Pensacola, FL 32591-2950	James W. Brew, Esq / F. Alvin Taylor, Esq. Attorney for White Springs Brickfield, Burchette, Ritts & Stone, P.C 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007-5201
Robert Scheffel Wright, Esq. Gardner, Bist, Wiener, et al., P.A. Attorneys for Florida Retail Federation 1300 Thomaswood Drive Tallahassee, FL 32308	Jon C. Moyle, Esq. and Vicki Kaufman, Esq. Moyle Law Firm, P.A. 118 N. Gadsden St. Tallahassee, FL 32301 Counsel for FIPUG
J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Rehwinkel, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399	Michael Barrett Division of Economic Regulation Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850

By: \_\_\_\_\_



John T. Butler  
Fla. Bar No. 283479

**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
**MONTH OF: JANUARY 2012 THROUGH JULY 2012**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	1,876,407,976	1,858,338,575	18,069,402	1.0	59,260,475	59,020,273	240,202	0.4	3.1664	3.1486	0.0178	0.6
2 Nuclear Fuel Disposal Costs	8,953,452	8,989,524	(36,072)	(0.4)	9,567,481	9,616,571	(49,090)	(0.5)	0.0936	0.0935	0.0001	0.1
3b Coal Cars Depreciation returns	(47,585)	(47,585)	0	0.0	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
4 Adjustments to Fuel Cost (A2, page 1)	(3,305,042)	(5,311,035)	2,005,993	(37.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	1,882,008,801	1,861,969,479	20,039,322	1.1	59,260,475	59,020,273	240,202	0.4	3.1758	3.1548	0.0210	0.7
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	112,477,538	112,860,208	(382,670)	(0.3)	3,277,230	3,254,258	22,972	0.7	3.4321	3.4681	(0.0360)	(1.0)
7 Energy Cost of Florida Economy/OS Purchases (A9)	6,645,226	10,739,824	(4,094,598)	(38.1)	156,504	223,544	(67,040)	(30.0)	4.2460	4.8043	(0.5583)	(11.6)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	10,470,180	10,818,892	(348,712)	(3.2)	269,745	277,709	(7,964)	(2.9)	3.8815	3.8958	(0.0143)	(0.4)
11 Energy Payments to Qualifying Facilities (A8)	60,033,383	64,169,760	(4,136,377)	(6.4)	1,609,846	1,609,846	(39,764)	(2.5)	3.8236	3.9861	(0.1625)	(4.1)
12 TOTAL COST OF PURCHASED POWER	189,626,327	198,588,684	(8,962,357)	(4.5)	5,273,561	5,365,357	(91,796)	(1.7)	3.5958	3.7013	(0.1055)	(2.9)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	2,071,635,128	2,060,558,162	11,076,966	0.5	64,534,036	64,385,630	148,406	0.2	3.2101	3.2003	0.0098	0.3
14 Fuel Cost of Economy and Other Power Sales (A6)	(4,260,960)	(5,440,245)	1,179,285	(21.7)	(218,678)	(225,904)	7,226	(3.2)	1.9485	2.4082	(0.4597)	(19.1)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(883,229)	(788,912)	(94,317)	12.0	(112,911)	(98,930)	(13,981)	14.1	0.7822	0.7974	(0.0152)	(1.9)
17 Gains from Off-System Sales (A6)	(2,159,990)	(2,228,101)	68,110	(3.1)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(7,304,179)	(8,457,267)	1,153,078	(13.6)	(331,589)	(324,834)	(6,755)	2.1	2.2028	2.6036	(0.4008)	(15.4)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	2,064,330,949	2,052,100,908	12,230,041	0.6	64,202,447	64,060,796	141,651	0.2	3.2153	3.2034	0.0119	0.4
21 Net Unbilled Sales *	38,050,727	32,538,499	5,512,228	NA	1,183,427	1,015,749	167,678	16.5	0.0643	0.0550	0.0093	NA
22 Company Use *	2,620,277	2,625,705	(5,428)	NA	81,494	81,966	(472)	(0.6)	0.0044	0.0044	0.0000	NA
23 T & D Losses *	117,196,354	117,965,545	(769,191)	NA	3,644,959	3,682,511	(37,552)	(1.0)	0.1981	0.1994	(0.0013)	NA
24 SYSTEM KWH SALES (EXCL CKW A2,p1)	2,064,330,949	2,052,100,908	12,230,041	0.6	59,168,862,058	59,156,307,010	12,555,048	0.0	3.4889	3.4689	0.0199	0.6
25 Wholesale KWH Sales (EXCL CKW A2,p1)	39,088,182	38,865,303	222,879	0.6	1,121,202,423	1,129,935,225	(8,732,802)	(0.8)	3.4889	3.4689	0.0199	0.6
26 Jurisdictional KWH Sales	2,025,242,767	2,013,235,605	12,007,162	0.6	58,047,659,635	58,026,371,784	21,287,851	0.0	3.4889	3.4689	0.0199	0.6
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00085	1.00085	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,026,964,223	2,014,616,240	12,347,983	0.6	58,047,659,635	58,026,371,784	21,287,851	0.0	3.4919	3.4719	0.0200	0.6
28 TRUE-UP **	(30,216,907)	(30,216,907)	0	NA	58,047,659,635	58,026,371,784	21,287,851	0.0	(0.0521)	(0.0521)	0.0000	(0.0)
29 TOTAL JURISDICTIONAL FUEL COST	1,996,747,316	1,984,399,333	12,347,983	0.6	58,047,659,635	58,026,371,784	21,287,851	0.0	3.4398	3.4198	0.0200	0.6
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.4423	3.4223	0.0200	0.6
32 GPIF **	3,833,345	3,833,345	0	NA	58,047,659,635	58,026,371,784	21,287,851	0.0	0.0066	0.0066	0.0000	NA
33 Fuel Factor Including GPIF									3.449	3.429	0.0200	0.6
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.449	3.429	0.020	0.6

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

Note: The Period To Date cost of total system net generation reflected on Schedule A3 does not tie to the amount reflected on Schedules A1 and A2 due to adjustments to reverse non-fuel expenses incorrectly recorded in fuel accounts

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**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
 MONTH OF: July 2012

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	338,696,681	320,627,280	18,069,402	5.6	10,042,878	9,802,676	240,202	2.5	3.3725	3.2708	0.1017	3.1
2 Nuclear Fuel Disposal Costs	1,379,200	1,415,272	(36,072)	(2.5)	1,464,732	1,513,822	(49,090)	(3.2)	0.0942	0.0935	0.0007	0.7
3b Coal Cars Depreciation returns	0	0	0	NA	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
4 Adjustments to Fuel Cost (A2, page 1)	1,130,678	(875,315)	2,005,993	(229.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 <b>TOTAL COST OF GENERATED POWER</b>	<b>341,206,559</b>	<b>321,167,237</b>	<b>20,039,322</b>	<b>6.2</b>	<b>10,042,878</b>	<b>9,802,676</b>	<b>240,202</b>	<b>2.5</b>	<b>3.3975</b>	<b>3.2763</b>	<b>0.1212</b>	<b>3.7</b>
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	27,438,160	27,820,830	(382,670)	(1.4)	831,098	808,126	22,972	2.8	3.3014	3.4426	(0.1412)	(4.1)
7 Energy Cost of Florida Economy/OS Purchases (A9)	1,939,602	6,034,200	(4,094,598)	(67.9)	34,860	101,900	(67,040)	(65.8)	5.5640	5.9217	(0.3577)	(6.0)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	1,861,288	2,210,000	(348,712)	(15.8)	37,036	45,000	(7,964)	(17.7)	5.0256	4.9111	0.1145	0.0
11 Energy Payments to Qualifying Facilities (A8)	13,928,526	18,064,903	(4,136,377)	(22.9)	346,101	385,865	(39,764)	(10.3)	4.0244	4.6817	(0.6573)	(14.0)
12 <b>TOTAL COST OF PURCHASED POWER</b>	<b>45,167,576</b>	<b>54,129,933</b>	<b>(8,962,357)</b>	<b>(16.6)</b>	<b>1,249,095</b>	<b>1,340,891</b>	<b>(91,796)</b>	<b>(6.8)</b>	<b>3.6160</b>	<b>4.0369</b>	<b>(0.4209)</b>	<b>(10.4)</b>
13 <b>TOTAL AVAILABLE (LINE 5 + LINE 12)</b>	<b>386,374,135</b>	<b>375,297,169</b>	<b>11,076,966</b>	<b>3.0</b>	<b>11,291,973</b>	<b>11,143,567</b>	<b>148,406</b>	<b>1.3</b>	<b>3.4217</b>	<b>3.3678</b>	<b>0.0539</b>	<b>1.6</b>
14 Fuel Cost of Economy and Other Power Sales (A6)	(303,217)	(1,482,502)	1,179,285	(79.5)	(12,774)	(20,000)	7,226	(36.1)	2.3737	7.4125	(5.0388)	(68.0)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(362,297)	(267,980)	(94,317)	35.2	(49,152)	(35,171)	(13,981)	39.8	0.7371	0.7619	(0.0248)	(3.3)
17 Gains from Off-System Sales (A6)	(134,690)	(202,800)	68,110	(33.6)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
18 <b>TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>(800,204)</b>	<b>(1,953,282)</b>	<b>1,153,078</b>	<b>(59.0)</b>	<b>(61,926)</b>	<b>(55,171)</b>	<b>(6,755)</b>	<b>12.2</b>	<b>1.2922</b>	<b>3.5404</b>	<b>(2.2482)</b>	<b>(63.5)</b>
20 <b>ADJUSTED TOTAL FUEL &amp; NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)</b>	<b>385,573,929</b>	<b>373,343,887</b>	<b>12,230,042</b>	<b>3.3</b>	<b>11,230,047</b>	<b>11,088,396</b>	<b>141,651</b>	<b>1.3</b>	<b>3.4334</b>	<b>3.3670</b>	<b>0.0664</b>	<b>2.0</b>
21 Net Unbilled Sales *	13,099,176	7,200,124	5,899,052	81.9	381,522	213,844	167,678	78.4	0.1292	0.0711	0.0581	0.8
22 Company Use *	403,421	411,508	(8,087)	(2.0)	11,750	12,222	(472)	(3.9)	0.0040	0.0041	(0.0001)	(0.0)
23 T & D Losses *	23,146,585	23,963,329	(816,744)	(3.4)	674,159	711,711	(37,552)	(5.3)	0.2282	0.2366	(0.0084)	(0.0)
24 <b>SYSTEM KWH SALES (EXCL CKW A2,p1)</b>	<b>385,573,929</b>	<b>373,343,887</b>	<b>12,230,042</b>	<b>3.3</b>	<b>10,141,556,489</b>	<b>10,129,001,441</b>	<b>12,555,048</b>	<b>0.1</b>	<b>3.8019</b>	<b>3.6859</b>	<b>0.1160</b>	<b>3.1</b>
25 Wholesale KWH Sales (EXCL CKW A2,p1)	7,026,700	6,803,819	222,880	3.3	184,819,920	193,552,722	(8,732,802)	(4.5)	3.8019	3.6859	0.1160	3.1
26 Jurisdictional KWH Sales	378,547,230	366,540,068	12,007,162	3.3	9,956,736,569	9,935,448,718	21,287,851	0.2	3.8019	3.6859	0.1160	3.1
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00085	1.00085	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	378,868,995	366,521,012	12,347,983	3.4	9,956,736,569	9,935,448,718	21,287,851	0.2	3.8052	3.6890	0.1161	3.1
28 TRUE-UP **	(4,316,701)	(4,316,701)	0	0.0	9,956,736,569	9,935,448,718	21,287,851	0.2	(0.0434)	(0.0434)	0.0001	(0.2)
29 <b>TOTAL JURISDICTIONAL FUEL COST</b>	<b>374,552,294</b>	<b>362,204,311</b>	<b>12,347,983</b>	<b>3.4</b>	<b>9,956,736,569</b>	<b>9,935,448,718</b>	<b>21,287,851</b>	<b>0.2</b>	<b>3.7618</b>	<b>3.6456</b>	<b>0.1162</b>	<b>3.2</b>
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									3.7645	3.6482	0.1163	3.2
32 GPIF **	547,621	547,621	0	0.0	9,956,736,569	9,935,448,718	21,287,851	0.2	0.0055	0.0055	0.0000	0.0
33 Fuel Factor Including GPIF									3.7700	3.6537	0.1163	3.2
34 <b>FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH</b>									<b>3.770</b>	<b>3.654</b>	<b>0.116</b>	<b>3.2</b>

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

Notes: The cost of total system net generation reflected on Schedule A3 and A4 does not tie to the amount reflected on Schedule A1 and A2 due to non-fuel related charge of \$74.82.

This current non-fuel charge will be reversed in the subsequent month.

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: July 2012										
CURRENT MONTH										
YEAR TO DATE										
LINE NO.		ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE AMOUNT	%	
<b>Fuel Costs &amp; Net Power Transactions</b>										
1	a	Fuel Cost of System Net Generation (b)	\$ 338,696,681	\$ 320,627,280	\$ 18,069,402	5.6 %	\$ 1,876,407,976	\$ 1,858,338,575	\$ 18,069,401	1.0 %
	b	Nuclear Fuel Disposal Costs	1,379,200	\$ 1,415,272	(36,072)	(2.5) %	8,953,452	8,989,524	(36,072)	(0.4) %
	c	Coal Cars Depreciation & Return	0	\$ 0	-	N/A	(47,585)	(47,585)	(0)	0.0 %
2	a	Fuel Cost of Power Sold (Per A6)	(665,514)	(1,750,482)	1,084,968	(62.0) %	(5,144,189)	(6,229,157)	1,084,968	(17.4) %
	b	Gains from Off-System Sales (Per A6)	(134,690)	(202,800)	68,110	(33.6) %	(2,159,990)	(2,228,100)	68,110	(3.1) %
3	a	Fuel Cost of Purchased Power (Per A7)	27,438,159	27,820,830	(382,671)	(1.4) %	112,477,540	112,860,211	(382,671)	(0.3) %
4		Energy Payments to Qualifying Facilities (Per A8)	13,928,525	18,064,903	(4,136,378)	(22.9) %	60,033,379	64,169,757	(4,136,378)	(6.4) %
5		Energy Cost of Economy Purchases (Per A9)	3,800,890	8,244,200	(4,443,310)	(53.9) %	17,115,408	21,558,717	(4,443,309)	(20.6) %
6		<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 384,443,251</b>	<b>\$ 374,219,202</b>	<b>\$ 10,224,049</b>	<b>2.7 %</b>	<b>\$ 2,067,635,991</b>	<b>\$ 2,057,411,943</b>	<b>\$ 10,224,048</b>	<b>0.5 %</b>
<b>Adjustments to Fuel Cost</b>										
	a	Sales to City of Key West (CKW)	\$ (805,703)	\$ (875,315)	\$ 69,612	(8.0) %	\$ (4,687,102)	\$ (4,756,714)	\$ 69,612	(1.5) %
	b	Reactive and Voltage Control Fuel Revenue	1,283,800	-	1,283,800	N/A	1,127,991	(155,809)	1,283,800	(824.0) %
	c	Inventory Adjustments	103,354	-	103,354	N/A	(185,596)	(288,950)	103,354	(35.8) %
	d	Non Recoverable Oil/Tank Bottoms	549,227	-	549,227	N/A	439,665	(109,562)	549,227	(501.3) %
7		<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 385,573,929</b>	<b>\$ 373,343,887</b>	<b>\$ 12,230,042</b>	<b>3.3 %</b>	<b>\$ 2,064,330,949</b>	<b>\$ 2,052,100,908</b>	<b>\$ 12,230,041</b>	<b>0.6 %</b>
<b>kWh Sales</b>										
1		Jurisdictional kWh Sales	9,956,736,569	9,935,448,718	21,287,851	0.2 %	58,047,659,635	58,026,371,784	21,287,851	0.0 %
2		Sale for Resale (excluding CKW)	184,819,920	193,552,722	(8,732,802)	(4.5) %	1,121,202,423	1,129,935,225	(8,732,802)	(0.8) %
3		Sub-Total Sales (excluding CKW)	10,141,556,489	10,129,001,441	12,555,048	0.1 %	59,168,862,058	59,156,307,010	12,555,048	0.0 %
4		Sales to City of Key West (CKW)	21,060,000	21,618,000	(558,000)	(2.6) %	123,705,000	124,263,000	(558,000)	(0.4) %
5		<b>Total Sales</b>	<b>10,162,616,489</b>	<b>10,150,619,441</b>	<b>11,997,048</b>	<b>0.1 %</b>	<b>59,292,567,058</b>	<b>59,280,570,010</b>	<b>11,997,048</b>	<b>0.0 %</b>
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	98.17760 %	98.08912 %	0.08848 %	0.1 %	98.10508 %	98.08992 %	0.01516 %	N/A
<b>SEE FOOTNOTES ON PAGE 2</b>										

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: July 2012										
CURRENT MONTH						YEAR TO DATE				
LINE NO.		ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE AMOUNT	DIFFERENCE %	
<b>C True-up Calculation</b>										
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 366,419,368	\$ 365,261,980	\$ 1,157,388	0.3 %	\$ 2,109,554,578	\$ 2,108,397,191	\$ 1,157,387	0.1 %	
<b>Fuel Adjustment Revenues Not Applicable to Period</b>										
2	a Prior Period True-up (Collected)/Refunded This Period	(4,316,701)	(4,316,701)	0	0.0 %	(30,216,904)	(30,216,904)	-	0.0 %	
	b GPIF, Net of Revenue Taxes (a)	(547,226)	(547,226)	0	0.0 %	(3,830,585)	(3,830,585)	0	0.0 %	
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 361,555,441	\$ 360,398,053	\$ 1,157,388	0.3 %	\$ 2,075,507,089	\$ 2,074,349,702	\$ 1,157,387	0.1 %	
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 385,573,929	\$ 373,343,887	\$ 12,230,042	3.3 %	\$ 2,064,330,949	\$ 2,052,100,908	\$ 12,230,040	0.6 %	
	e Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	385,573,929	373,343,887	12,230,042	3.3 %	2,064,330,949	2,052,100,908	12,230,040	0.6 %	
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	98.17760 %	98.08912 %	0.08848 %	0.1 %	N/A	N/A	N/A	N/A	
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00085(b)) +(Lines C4b,c,d)	\$378,868,995	\$366,521,012	\$ 12,347,983	3.4 %	2,026,964,223	\$ 2,014,616,240	\$ 12,347,983	0.6 %	
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (17,313,554)	\$ (6,122,959)	\$ (11,190,595)	182.8 %	\$ 48,542,868	\$ 59,733,462	\$ (11,190,594)	(18.7) %	
8	Interest Provision for the Month (Line D10)	(1,843)	(1,007)	(836)	83.0 %	(22,428)	(21,591)	(837)	3.9 %	
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	39,935,634	39,935,634	(0)	0.0 %	(51,800,406)	(51,800,406)	-	0.0 %	
	a Deferred True-up Beginning of Period - Over/(Under) Recovery	(51,121,025)	(51,121,025)	0	N/A	(51,121,025)	(51,121,025)	-	0.0 %	
10	Prior Period True-up Collected/(Refunded) This Period	4,316,701	4,316,701	0	0.0 %	30,216,904	30,216,904	-	0.0 %	
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (24,184,087)	\$ (12,992,656)	\$ (11,191,431)	86.1 %	\$ (24,184,087)	\$ (12,992,656)	\$ (11,191,432)	86.1 %	
<b>D Interest Provision</b>										
1	Beginning True-up Amount (Lines C8 + C9a)	\$ (11,185,391)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9a+C9b+C10)	\$ (24,182,244)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (35,367,635)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (17,683,818)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	0.10000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	0.15000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	0.25000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	0.12500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.01042 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (1,843)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
<b>NOTES</b>										
	(a) Generation Performance Incentive Factor is ((\$6,571,449/12) x 99.9280%) - See Order No. PSC-11-0094-FOF-EL									
	(b) Includes \$74.82 of Non-Fuel Related Charges to be corrected in subsequent month.									

**COMPANY: FLORIDA POWER & LIGHT COMPANY**  
**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE**  
**MONTH OF: July 2012**

SCHEDULE A3

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>									
1	* HEAVY OIL	14,426,941	13,301,200	1,125,741	8.5	41,167,650	40,041,909	1,125,741	2.8
2	* LIGHT OIL	396,921	0	396,921	NA	6,432,055	6,035,134	396,921	6.6
3	COAL	17,342,986	13,797,700	3,545,286	25.7	68,141,363	64,596,077	3,545,286	5.5
4	** GAS	297,155,784	281,929,580	15,226,205	5.4	1,702,640,556	1,687,414,351	15,226,205	0.9
5	NUCLEAR	9,373,974	11,598,800	(2,224,826)	(19.2)	58,029,036	60,253,863	(2,224,826)	(3.7)
6	TOTAL (\$)	338,696,607	320,627,280	18,069,327	5.6	1,876,410,660	1,858,341,333	18,069,327	1.0
<b>SYSTEM NET GENERATION (MWH)</b>									
7	HEAVY OIL	95,126	86,507	8,619	10.0	242,888	234,269	8,619	3.7
8	LIGHT OIL	2,490	0	2,490	NA	40,861	38,172	2,490	6.5
9	COAL	576,808	489,874	86,934	17.7	2,194,728	2,107,794	86,934	4.1
10	GAS	7,896,593	7,692,989	203,604	2.6	47,170,461	46,966,857	203,604	0.4
11	NUCLEAR	1,464,732	1,513,822	(49,090)	(3.2)	9,567,481	9,616,571	(49,090)	(0.5)
12	SOLAR	7,129	19,484	(12,355)	(63.4)	44,255	56,510	(12,355)	(21.8)
13	TOTAL (MWH)	10,042,878	9,802,676	240,202	2.5	59,260,475	59,020,273	240,202	0.4
<b>UNITS OF FUEL BURNED</b>									
14	* HEAVY OIL (Bbl)	163,593	135,275	28,318	20.9	468,481	440,163	28,318	6.4
15	* LIGHT OIL (Bbl)	3,769	0	3,769	NA	53,496	49,727	3,769	7.6
16	*** COAL (TON)	62,773	54,149	8,624	15.9	291,867	283,243	8,624	3.0
17	** GAS (MCF)	59,355,195	55,517,807	3,837,388	6.9	348,622,451	342,785,063	3,837,388	1.1
18	NUCLEAR (MMBTU)	16,816,181	16,610,273	205,908	1.2	110,486,721	110,280,813	205,908	0.2
<b>BTU BURNED (MMBTU)</b>									
19	HEAVY OIL	1,046,971	865,765	181,206	20.9	2,989,580	2,808,374	181,206	6.5
20	LIGHT OIL	21,822	0	21,822	NA	306,652	284,830	21,822	7.7
21	COAL	6,033,367	5,041,974	991,393	19.7	23,006,383	22,014,990	991,393	4.5
22	GAS	60,152,840	55,517,807	4,635,033	8.3	351,870,229	347,235,196	4,635,033	1.3
23	NUCLEAR	16,816,181	16,610,273	205,908	1.2	110,486,721	110,280,813	205,908	0.2
24	TOTAL (MMBTU)	84,071,181	78,035,819	6,035,362	7.7	488,659,565	482,624,203	6,035,362	1.3
<b>GENERATION MIX (%MWH)</b>									
25	HEAVY OIL	0.95	0.88	0.06	6.8	0.41	0.40	0.01	2.5
26	LIGHT OIL	0.02	0.00	0.02	NA	0.07	0.06	0.00	0.0
27	COAL	5.74	5.00	0.75	15.0	3.70	3.57	0.13	3.6
28	GAS	78.63	78.48	0.15	0.2	79.60	79.58	0.02	0.0
29	NUCLEAR	14.58	15.44	(0.86)	(5.6)	16.14	16.29	(0.15)	(0.9)
30	SOLAR	0.07	0.20	(0.13)	NA	0.07	0.10	(0.02)	(20.9)
30	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>									
31	* HEAVY OIL (\$/Bbl)	88.1880	98.3271	(10.1391)	(10.3)	87.8747	90.9706	(3.0959)	(3.4)
32	* LIGHT OIL (\$/Bbl)	105.3120	0.0000	105.3120	NA	120.2343	121.3653	(1.1310)	(0.9)
33	*** COAL (\$/TON)	81.5950	96.0258	(14.4308)	(15.0)	84.8385	100.7758	(15.9373)	(15.8)
34	** GAS (\$/MCF)	5.0064	5.0782	(0.0718)	(1.4)	4.9121	4.9227	(0.0106)	(0.2)
35	NUCLEAR (\$/MMBTU)	0.5574	0.6983	(0.1409)	(20.2)	0.5252	0.5464	(0.0212)	(3.9)
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>									
36	* HEAVY OIL	13.7797	15.3635	(1.5838)	(10.3)	13.7704	14.2580	(0.4877)	(3.4)
37	* LIGHT OIL	18.1890	0.0000	18.1890	NA	20.9751	21.1885	(0.2135)	(1.0)
38	COAL	2.8745	2.7366	0.1379	5.0	2.9618	2.9342	0.0277	0.9
39	** GAS	4.9400	5.0782	(0.1382)	(2.7)	4.8388	4.8596	(0.0207)	(0.4)
40	NUCLEAR	0.5574	0.6983	(0.1409)	(20.2)	0.5252	0.5464	(0.0212)	(3.9)
41	TOTAL (\$/MMBTU)	4.0287	4.1087	(0.0800)	(1.9)	3.8399	3.8505	(0.0106)	(0.3)
<b>BTU BURNED PER KWH (BTU/KWH)</b>									
42	HEAVY OIL	11,006	10,008	998	10.0	12,308	11,988	321	2.7
43	LIGHT OIL	8,765	0	8,765	NA	7,542	7,462	80	1.1
44	COAL	10,460	10,292	168	1.6	10,483	10,445	38	0.4
45	GAS	7,618	7,217	401	5.6	7,460	7,393	66	0.9
46	NUCLEAR	11,481	10,972	508	4.6	11,548	11,468	80	0.7
47	TOTAL (BTU/KWH)	8,371	7,961	411	5.2	8,246	8,177	69	0.8
<b>GENERATED FUEL COST PER KWH (#/KWH)</b>									
48	* HEAVY OIL	15.1661	15.3759	(0.2098)	(1.4)	16.9492	17.0923	(0.1431)	(0.8)
49	* LIGHT OIL	15.9432	0.0000	15.9432	NA	15.8186	15.8104	0.0081	0.1
50	COAL	3.0067	2.8166	0.1901	6.7	3.1048	3.0646	0.0401	1.3
51	** GAS	3.7631	3.6648	0.0983	2.7	3.6095	3.5928	0.0168	0.5
52	NUCLEAR	0.6400	0.7662	(0.1262)	(16.5)	0.6065	0.6266	(0.0200)	(3.2)
53	TOTAL (#/KWH)	3.3725	3.2708	0.1017	3.1	3.1664	3.1486	0.0177	0.6

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values Jun not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values Jun not agree with Schedule A5. \*\*\* Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Notes: 1. The cost of total system net generation reflected on Schedule A3 and A4 does not tie to the amount reflected on Schedule A1 and A2 due to non-fuel related charge of \$74.82. This current non-fuel charge will be reversed in the subsequent month.

2. The Period To Date cost of total system net generation reflected on Schedule A3 does not tie to the amount reflected on Schedules A1 and A2 due to adjustments to reverse non-fuel expenses incorrectly recorded in fuel accounts.

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: July 2012

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1 FT. MYERS	# 2	1349	809,937	81.9	98.9	81.9	7,246	GAS	5,782,083 MCF	1,015	5,868,814	28,990,004	3.5793	5.01
2	#3A	148	11,877	11.0	100.0	88.7	11,146	GAS	130,452 MCF	1.015	132,409	654,057	5.5069	5.01
3	#3A		69					#2 OIL	128 BBLS	5.773	739	14,963	21.7163	116.89
4	#3B	148	10,468	9.7	100.0	91.1	11,069	GAS	114,191 MCF	1.015	115,904	572,528	5.4695	5.01
5	#3B		75					#2 OIL	139 BBLS	5.733	797	16,248	21.5782	116.89
6 LAUDERDALE	# 4	438	98					#2 OIL	149 BBLS	5.537	825	16,353	16.6355	109.75
7	# 4		114,113	35.5	47.3	66.4	8,480	GAS	952,423 MCF	1.016	967,662	4,779,931	4.1888	5.02
8	# 5	438	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
9	# 5		254,158	79.1	100.0	79.1	8,085	GAS	2,022,500 MCF	1.016	2,054,860	10,150,330	3.9937	5.02
10 MANATEE	# 1	792	19,179	20.4	99.8	35.7	11,834	#6 OIL	33,115 BBLS	6.406	212,135	2,888,189	15.0592	87.22
11	# 1		99,647					GAS	1,181,117 MCF	1.011	1,194,109	5,898,504	5.9194	4.99
12	# 2	792	30,434	31.5	100.0	32.9	11,291	#6 OIL	51,613 BBLS	6.406	330,633	4,501,528	14.7909	87.22
13	# 2		153,454					GAS	1,726,595 MCF	1.011	1,745,588	8,622,629	5.6190	4.99
14	# 3	1054	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
15	# 3		635,129	82.0	100.0	82.0	7,034	GAS	4,419,043 MCF	1.011	4,467,652	22,068,727	3.4747	4.99
16 MARTIN	# 1	795	2,052	35.9	100.0	36.7	11,103	#6 OIL	3,439 BBLS	6.307	21,690	314,884	15.3430	91.56
17	# 1		207,835					GAS	2,272,374 MCF	1.016	2,308,732	11,404,374	5.4872	5.02
18	# 2	799	1,601	23.9	97.5	39.7	11,253	#6 OIL	2,707 BBLS	6.307	17,073	247,860	15.4816	91.56
19	# 2		139,238					GAS	1,543,131 MCF	1.016	1,567,821	7,744,518	5.5621	5.02
20	# 3	423	231,707	74.7	92.0	74.7	7,677	GAS	1,759,517 MCF	1.011	1,778,872	8,787,041	3.7923	4.99
21	# 4	423	253,374	81.7	99.3	81.7	7,469	GAS	1,871,939 MCF	1.011	1,892,530	9,348,474	3.6896	4.99
22	# 8	1070	305					#2 OIL	358 BBLS	5.874	2,103	37,415	12.2714	104.51
23	# 8		657,765	83.7	99.4	83.7	6,897	GAS	4,487,404 MCF	1.011	4,536,765	22,410,122	3.4070	4.99



**Florida Power & Light Company**  
**SYSTEM NET GENERATION AND FUEL COST**  
**ACTUAL FOR THE PERIOD/MONTH OF: July 2012**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PT EVERGLADES # 1	203	-78	-0.1	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
2 # 1		-78					GAS	0 MCF	NA	0	0	0.0000	0.00
3 # 2	203	-124	-0.2	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
4 # 2		-124					GAS	0 MCF	NA	0	0	0.0000	0.00
5 # 3	370	2,760	27.2	100.0	46.7	11,495	#6 OIL	4,395 BBLS	6.380	28,040	390,344	14.1439	88.82
6 # 3		71,158					GAS	808,721 MCF	1.016	821,661	4,058,734	5.7038	5.02
7 # 4	370	16,462	30.9	100.0	52.6	11,864	#6 OIL	27,964 BBLS	6.380	178,410	2,483,636	15.0875	88.82
8 # 4		67,670					GAS	806,851 MCF	1.016	819,761	4,049,349	5.9840	5.02
9 SANFORD # 3	138	-232	-0.5	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
10 # 3		-232					GAS	0 MCF	NA	0	0	0.0000	0.00
11 # 4	910	503,369	75.4	95.2	75.4	7,406	GAS	3,669,225 MCF	1.016	3,727,933	18,414,759	3.6583	5.02
12 # 5	914	548,285	83.5	99.9	83.5	7,283	GAS	3,930,425 MCF	1.016	3,993,312	19,725,643	3.5977	5.02
13													
14 TURKEY POINT # 1	385	23,434	28.8	100.0	40.6	11,502	#6 OIL	40,360 BBLS	6.417	258,990	3,600,500	15.3642	89.21
15 # 1		58,112					GAS	668,281 MCF	1.016	678,974	3,353,908	5.7715	5.02
16													
17 # 2	0	-363	0.0	0.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
18 # 2		-363					GAS	0 MCF	NA	0	0	0.0000	0.00
19 # 5	1049	977					# 2 OIL	1,203 BBLS	5.774	6,946	117,450	12.0252	97.63
20 #5		610,890	79.4	100.0	79.4	7,112	GAS	4,276,296 MCF	1.016	4,344,717	21,461,468	3.5131	5.02
21 WEST COUNTY #1	1219	0					# 2 OIL	0 BBLS	NA	0	0	0.0000	0.00
22 #1		779,331	86.9	100.0	86.9	6,874	GAS	5,299,094 MCF	1.011	5,357,384	26,463,709	3.3957	4.99
23 #2	1219	0					# 2 OIL	0 BBLS	NA	0	0	0.0000	0.00
24 #2		742,611	82.8	98.3	82.8	6,850	GAS	5,031,449 MCF	1.011	5,086,795	25,127,089	3.3836	4.99
25 #3	1219	0					# 2 OIL	0 BBLS	NA	0	0	0.0000	0.00
26 #3		811,135	90.5	100.0	90.5	6,626	GAS	5,315,714 MCF	1.011	5,374,187	26,546,710	3.2728	4.99
27 CUTLER # 5	64	-68	-0.2	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
28 # 6	137	-68	0.0	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
29 FT MYERS 1-12	552	0	0.0	88.8	0.0	0	#2 OIL	149 BBLS	5.804	865	17,417	0.0000	116.89
30 LAUDERDALE 1-12	342	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
31 1-12		5112	2.0	98.6	130.0	16,871	GAS	84,886 MCF	1.016	86,244	426,017	8.3337	5.02
32 13-24	342	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
33 13-24		1,748	0.7	93.5	44.5	16,487	GAS	28,365 MCF	1.016	28,819	142,356	8.1440	5.02
34 EVERGLADES 1-12	342	0					#2 OIL	7 BBLS	5.537	39	771	0.0000	110.10
35 1-12		1,071	0.4	98.5	36.3	18,113	GAS	19,055 MCF	1.016	19,360	95,632	8.9292	5.02

**Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: July 2012**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
2 # 1		55,381	31.5	98.0	72.4	10,065	GAS	548,644 MCF	1.016	557,422	2,753,481	4.9719	5.02
3 # 2	239	603					#2 OIL	977 BBLs	5.809	5,675	92,233	15.3007	94.40
4 # 2		62,019	35.7	98.7	75.5	9,913	GAS	605,418 MCF	1.016	615,105	3,038,416	4.8992	5.02
5	(A)	(B)				(B)							
6 ST JOHNS (1) # 1	127	67,938	72.3	95.5	75.4	10,301	COAL	31,497 TONS	22.218	699,800	2,569,998	3.7829	81.60
7 #1		515					GAS	5,308 MMBTU	---	5,308	37,797	7.3349	7.12
8	(A)	(B)				(B)							
9 # 2	127	71,987	76.6	99.6	76.6	9,953	COAL	31,276 TONS	22.908	716,471	2,551,965	3.5450	81.60
10 # 2		416					GAS	4,140 MMBTU	---	4,140	29,478	7.0861	7.12
11	(A)	(B)				(B)		(C)					
12 SCHERER (1) # 4	648	436,883	88.5	100.0	88.5	10,568	COAL	4,617,096 MMBTU	---	4,617,096	12,221,023	2.7973	2.65
13 # 4		363					#2 OIL	659 BBLs	5.817	3,833	84,071	23.1793	127.57
14 DESOTO	25	5,314	28.6		28.6		SOLAR	N/A	N/A	N/A	N/A	N/A	N/A
15 SPACE COAST	10	1,815	24.4		24.4		SOLAR	N/A	N/A	N/A	N/A	N/A	N/A
16 TURKEY POINT # 3	693	-5,499	-1.1	0.0	0.0	0	NUCLEAR	0 MMBTU	---	0	0	0.0000	0.00
17 # 4	693	518,585	100.6	100.0	100.6	11,248	NUCLEAR	5,832,846 MMBTU	---	5,832,846	3,184,048	0.6140	0.55
18 ST LUCIE # 1	839	502,305	77.4	75.7	99.0	10,618	NUCLEAR	5,333,233 MMBTU	---	5,333,233	3,637,453	0.7242	0.68
19	***	***	****	****	****	***		***					
20 # 2	745	449,341	84.5	100.0	84.5	10,709	NUCLEAR	5,650,102 MMBTU	---	5,650,102	2,552,472	0.5680	0.45
21													
22													
23 SYSTEM TOTALS	23,032	10,042,878	----	----	----	8,371	----	167,362 BBLs	----	84,071,181	338,696,607	3.3725	----
24								59,355,195 MCF					
25 *** EXCLUDES PARTICIPANTS								4,617,096 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								62,773 TONS	COAL (C)				
27													
28								16,816,181 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.  
 (1) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN APRIL 2012 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT I  
 (2) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE.  
 (3) THE COST OF TOTAL SYSTEM NET GENERATION REFLECTED ON SCHEDULE A3 AND A4 DOES NOT TIE TO THE AMOUNT REFLECTED ON SCHEDULE A1 AND A2 DUE TO NON-FUEL RELATED CHARGE OF \$74.82. THIS CURRENT NON-FUEL CHARGE WILL BE REVERSED IN THE:

	MONTH OF JULY 2012				PERIOD TO DATE			
	CURRENT MONTH		DIFFERENCE		CURRENT MONTH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
<b>1 PURCHASES HEAVY OIL</b>								
2 UNITS (BBL)	104,338	135,275	(30,937)	(23)	104,634	692,314	(587,680)	(85)
3 UNIT COST (\$/BBL)	109.7119	98.2000	11.5119	11.7000	104.2080	104.8859	(0.6779)	(0.6000)
4 AMOUNT (\$)	11,447,122	13,284,000	(1,836,878)	(14)	10,903,697	72,614,000	(61,710,303)	(85)
<b>5 BURNED</b>								
6 UNITS (BBL)	169,572	135,275	34,297	25	465,776	237,781	227,995	96
7 UNIT COST (\$/BBL)	88.3012	98.3256	(10.0244)	(10.2000)	89.1918	98.9537	(9.7619)	(9.9000)
8 AMOUNT (\$)	14,973,403	13,301,000	1,672,403	13	41,543,406	23,529,315	18,014,091	77
<b>9 ENDING INVENTORY</b>								
10 UNITS (BBL)	3,153,572	3,430,000	(276,428)	(8)	3,153,572	3,430,000	(276,428)	(8)
11 UNIT COST (\$/BBL)	87.9025	98.0090	(10.1065)	(10.3000)	87.9025	98.0090	(10.1065)	(10.3000)
12 AMOUNT (\$)	277,206,947	336,171,000	(58,964,053)	(18)	277,206,947	336,171,000	(58,964,053)	(18)
13 OTHER USAGE (\$)	93,115				1,696,963			
14 DAYS SUPPLY	558							
<b>15 PURCHASES LIGHT OIL</b>								
16 UNITS (BBL)	845	-	845	100	69,354	998	68,356	>100.0
17 UNIT COST (\$/BBL)	138.0521	-	138.0521	100.0000	133.5026	139.2786	(5.7760)	(4.1000)
18 AMOUNT (\$)	116,654	-	116,654	100	9,258,937	139,000	9,119,937	>100.0
<b>19 BURNED</b>								
20 UNITS (BBL)	3,769	-	3,769	100	55,497	998	54,499	>100.0
21 UNIT COST (\$/BBL)	105.3120	-	105.3120	100.0000	119.0680	139.6794	(20.6114)	(14.8000)
22 AMOUNT (\$)	396,921	-	396,921	100	6,607,919	139,400	6,468,519	>100.0
<b>23 ENDING INVENTORY</b>								
24 UNITS (BBL)	1,092,348	770,000	322,348	42	1,092,348	770,000	322,348	42
25 UNIT COST (\$/BBL)	111.4169	121.0506	(9.6337)	(8.0000)	111.4169	121.0506	(9.6337)	(8.0000)
26 AMOUNT (\$)	121,706,035	93,209,000	28,497,035	31	121,706,035	93,209,000	28,497,035	31
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
<b>29 PURCHASES COAL SJRPP</b>								
30 UNITS (TON)	62,791	54,149	8,642	16	336,745	319,652	17,093	5
31 UNIT COST (\$/TON)	77.1972	96.0129	(18.8157)	(19.6000)	81.4130	100.7721	(19.3591)	(19.2000)
32 AMOUNT (\$)	4,847,292	5,199,000	(351,708)	(7)	27,415,437	32,212,000	(4,796,563)	(15)
<b>33 BURNED</b>								
34 UNITS (TON)	62,773	54,149	8,624	16	291,867	319,652	(27,785)	(9)
35 UNIT COST (\$/TON)	81.5950	96.0129	(14.4179)	(15.0000)	84.8385	100.7721	(15.9336)	(15.8000)
36 AMOUNT (\$)	5,121,963	5,199,000	(77,037)	(2)	24,761,548	32,212,000	(7,450,452)	(23)
<b>37 ENDING INVENTORY</b>								
38 UNITS (TON)	171,240	90,999	80,241	88	171,240	90,999	80,241	88
39 UNIT COST (\$/TON)	81.5954	94.4846	(12.8892)	(13.6000)	81.5954	94.4846	(12.8892)	(13.6000)
40 AMOUNT (\$)	13,972,403	8,598,000	5,374,403	63	13,972,403	8,598,000	5,374,403	63
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	MONTH OF JULY 2012							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>43 PURCHASES</b>	<b>COAL SCHERER</b>							
44 UNITS (MMBTU)	2,213,274	3,684,993	(1,471,719)	(40)	15,517,731	15,663,551	(145,820)	(1)
45 U. COST (\$/MMBTU)	2.6217	2.3332	0.2885	12.4000	2.7153	2.3541	0.3612	15.3000
46 AMOUNT (\$)	5,802,610	8,598,000	(2,795,390)	(33)	42,134,574	36,873,000	5,261,574	14
<b>47 BURNED</b>								
48 UNITS (MMBTU)	4,617,096	3,684,993	932,103	25	16,810,185	15,663,551	1,146,634	7
49 U. COST (\$/MMBTU)	2.6105	2.3332	0.2773	11.9000	2.5407	2.3541	0.1866	7.9000
50 AMOUNT (\$)	12,053,127	8,598,000	3,455,127	40	42,709,832	36,873,000	5,836,832	16
<b>51 ENDING INVENTORY</b>								
52 UNITS (MMBTU)	9,626,680	5,035,414	4,591,266	91	9,626,680	5,035,414	4,591,266	91
53 U. COST (\$/MMBTU)	2.6106	2.3333	0.2773	11.9000	2.6106	2.3333	0.2773	11.9000
54 AMOUNT (\$)	25,130,966	11,749,143	13,381,823	>100.0	25,130,966	11,749,143	13,381,823	>100.0
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
<b>57 PURCHASES</b>	<b>GAS</b>							
58 UNITS (MMBTU)	60,152,840	-	60,152,840	100	352,070,228	-	352,070,228	100
59 U. COST (\$/MMBTU)	4.9400	-	4.9400	100.0000	4.8348	-	4.8348	100.0000
60 AMOUNT (\$)	297,155,784	-	297,155,784	100	1,702,178,954	-	1,702,178,954	100
<b>61 BURNED</b>								
62 UNITS (MMBTU)	60,152,840	55,517,757	4,635,083	8	351,870,228	314,781,499	37,088,729	12
63 U. COST (\$/MMBTU)	4.9400	5.0782	(0.1382)	(2.7000)	4.8388	5.4537	(0.6149)	(11.3000)
64 AMOUNT (\$)	297,155,784	281,930,080	15,225,704	5	1,702,640,556	1,716,713,786	(14,073,230)	(1)
<b>65 ENDING INVENTORY</b>								
66 UNITS (MMBTU)	1,800,000	-	1,800,000	100	1,800,000	-	1,800,000	100
67 U. COST (\$/MMBTU)	3.3906	-	3.3906	100.0000	3.3906	-	3.3906	100.0000
68 AMOUNT (\$)	6,103,107	-	6,103,107	100	6,103,107	-	6,103,107	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
<b>71 BURNED</b>	<b>NUCLEAR</b>							
72 UNITS (MMBTU)	16,816,181	16,610,273	205,908	1	110,486,719	111,652,840	(1,166,121)	(1)
73 U. COST (\$/MMBTU)	0.5574	0.6983	(0.1409)	(20.2000)	0.5252	0.7049	(0.1797)	(25.5000)
74 AMOUNT (\$)	9,373,973	11,599,000	(2,225,027)	(19)	58,029,036	78,703,000	(20,673,964)	(26)
<b>75 BURNED</b>	<b>PROPANE</b>							
76 UNITS (GAL)	859	-	859	100	4,833	-	4,833	100
77 UNIT COST (\$/GAL)	3.2200	-	3.2200	100.0000	3.0130	-	3.0130	100.0000
78 AMOUNT (\$)	2,766	-	2,766	100	14,562	-	14,562	100
<b>LINES 9 &amp; 23 EXCLUDE PERIOD-TO-DATE.</b>	<b>6,000 BARRELS,</b>	<b>\$</b>	<b>549,227.15</b>	<b>CURRENT MONTH AND</b>	<b>(7,000) BARRELS,</b>	<b>\$</b>	<b>458,656</b>	
<b>LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF</b>	<b>\$</b>	<b>1,379,200</b>	<b>CURRENT MONTH AND</b>	<b>\$ 8,953,451.89</b>	<b>PERIOD-TO-DATE.</b>			

**SCHEDULE A - NOTES**

**JULY 2012**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(109)	(5,090)	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
1,176	\$104,417.13	PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ
(1,141)	(\$101,766.18)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(341)	(\$29,741.29)	MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ
1,369	\$125,316.71	MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
<b>954</b>	<b>\$93,114.85</b>	<b>TOTAL-LFARS</b>
<b>0</b>	<b>\$0.00</b>	<b>TOTAL-SAP</b>
<b>\$ 954</b>	<b>\$93,114.85</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
0	-878.78	SJRPP COAL CAR DEPRECIATION
<b>GAS</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON GAS/CTGT #2 OIL</b>
0	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

**SCHEDULE A - NOTES**

**SJRPP - COAL**

Adjusted Month	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12
Date of Survey	-	1/30/2012	-	-	-	-
Tons per survey	-	\$ 732,261.40	-	-	-	-
Tons per books	-	\$ 730,747.17	-	-	-	-
Tons Difference	-	\$ 26,178.78	-	-	-	-
Adjustment tons exceeding 3% of survey	-	0.57%	-	-	-	-
Adjustment \$ (20% ownership)	-	\$ 76,727.91	-	-	-	-

**SJRPP - COAL**

Adjusted Month	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

**SCHERER 4**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-12	(121,877)	\$ (286,398.31)
Feb-12	-	-
Mar-12	-	-
Apr-12	338,918	\$ 820,040.75
May-12		
Jun-12		
Jul-12		
Aug-12		
Sep-12		
Oct-12		
Nov-12		
Dec-12		

POWER SOLD  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF JULY 2012

SCHEDULE A 6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/kWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) x (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
ESTIMATED:										
ST. LUCIE RELIABILITY	OS/FCBBS	20,000 35,171	0 0	20,000 35,171	7.413 0.762	6.746 0.762	1,482,502 267,980	1,749,102 267,980	202,800 0	
TOTAL		55,171	0	55,171	3.173	3.656	1,750,482	2,017,062	202,800	
ACTUAL:										
FMPA (SL 1)		29,058	0	29,058	0.743	0.743	215,978	215,978	0	
OLUC (SL 1)		20,094	0	20,094	0.728	0.728	146,319	146,319	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		0	0	0	0.000	0.000	0	0	0	
ARLIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0	
Cargill Power Markets, LLC	OS	200	0	200	1.973	3.700	3,945	7,400	2,957	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
Cobb Electric Membership Corp.	OS	0	0	0	0.000	0.000	0	0	0	
Conoco Phillips, Inc.	OS	0	0	0	0.000	0.000	0	0	0	
Constellation Energy Commodities Group, Inc.	OS	743	0	743	2.225	3.501	16,435	26,759	7,310	
EDF Trading North America, LLC	OS	769	0	769	2.481	4.549	19,083	35,748	13,377	
The Energy Authority, Inc.	OS	4,488	0	4,488	2.142	3.284	96,164	147,417	36,139	
The Energy Authority, Inc.	AF	0	0	0	0.000	0.000	0	0	0	
Florida Municipal Power Agency	OS	0	0	0	0.000	0.000	0	0	0	
Florida Power Corporation	OS	0	0	0	0.000	0.000	0	0	0	
Florida Power Corporation	AF	0	0	0	0.000	0.000	0	0	0	
Gainesville Regional Utilities	AF	0	0	0	0.000	0.000	0	0	(149)	
City of Homestead	OS	59	0	59	10.429	10.354	10,324	10,844	411	
JF MORGAN VENTURES ENERGY CORP.	OS	1,175	0	1,175	2.431	3.309	28,565	45,930	12,132	
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
Morgan Stanley Capital Group, Inc.	OS	2,681	0	2,681	2.692	4.530	72,175	121,462	36,433	
Utilities Commission, City of New Smyrna Beach, Florida	OS	314	0	314	2.223	3.668	6,979	11,516	3,652	
Utilities Commission, City of New Smyrna Beach, Florida	AF	0	0	0	0.000	0.000	0	0	0	
Oglethorpe Power Corporation	OS	190	0	190	2.359	4.421	4,482	8,400	3,168	
Orlando Utilities Commission	OS	0	0	0	0.000	0.000	0	0	0	
Powersouth Energy Cooperative	OS	0	0	0	0.000	0.000	0	0	0	
Rainbow Energy Marketing Corp.	OS	0	0	0	0.000	0.000	0	0	0	
Ready Creek Improvement District	OS	0	0	0	0.000	0.000	0	0	0	
RRI ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
Seminole Electric Cooperative, Inc.	OS	1,444	0	1,444	2.171	3.008	31,354	43,436	12,082	
Seminole Electric Cooperative, Inc.	AF	0	0	0	0.000	0.000	0	0	0	
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0	
Southern Company Services, Inc.	OS	124	0	124	3.245	5.403	4,025	6,700	1,958	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0	
Tallahassee, City of	OS	0	0	0	0.000	0.000	0	0	0	
Tallahassee, City of	AF	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF (CAPACITY)	AF	0	0	0	0.000	0.000	0	0	0	
Tempa Electric Company	OS	300	0	300	1.852	3.333	5,557	10,000	3,455	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
Tennessee Valley Authority	OS	0	0	0	0.000	0.000	0	0	0	
FLORIDA COST-BASED BROKER SYSTEM (FCBBS)										
The Energy Authority, Inc.	FCBBS	185	0	185	1.982	2.637	3,667	4,879	1,212	
Florida Municipal Power Agency	FCBBS	0	0	0	0.000	0.000	0	0	0	
Florida Power Corporation	FCBBS	0	0	0	0.000	0.000	0	0	0	
City of Homestead	FCBBS	61	0	61	2.274	3.183	1,387	1,942	555	
Orlando Utilities Commission	FCBBS	0	0	0	0.000	0.000	0	0	0	
Ready Creek Improvement District	FCBBS	0	0	0	0.000	0.000	0	0	0	
Seminole Electric Cooperative, Inc.	FCBBS	0	0	0	0.000	0.000	0	0	0	
Tempa Electric Company	FCBBS	0	0	0	0.000	0.000	0	0	0	
FLORIDA COST-BASED BROKER SYSTEM SUBTOTAL										
ST. LUCIE PARTICIPATION SUB-TOTAL		49,152	0	49,152	2.054	0.000	362,297	362,297	0	
SALES EXCLUSIVE OF FCBBS AND ST. LUCIE PARTICIPATION SUB-TOTAL		12,528	0	12,528	2.388	3.796	299,147	475,812	132,823	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A 6e)										
SUBTOTAL		61,826	0	61,826	1.076	1.364	665,498	644,729	134,690	
Gas Turbine Maintenance Revenue Reallocated to Base Revenue							(984)			
PP ADJ-Gas Turbine Rev Reallocated to Base Revenue							0			
TOTAL		61,826	0	61,826	1.076	1.364	665,614	644,729	134,690	
2012 3-Yr Average Threshold										
YTD Difference of Threshold vs Actual									6,680,369	
YTD 20% FPL Share									(4,520,379)	
CURRENT MONTH:										
DIFFERENCE		6,755	0	6,755	(2.097)	(2.282)	(1,083,984)	(1,172,353)	(68,110)	
DIFFERENCE (%)		12.2	0.0	12.2	(66.1)	(62.7)	(61.9)	(58.1)	(33.6)	
PERIOD TO DATE:										
ACTUAL		331,589	0	331,589	1.552	0.255	5,144,342	844,729	2,168,950	
ESTIMATED		324,834	0	324,834	1.918	0.521	6,228,910	2,017,062	2,228,100	
DIFFERENCE		6,755	0	6,755	(0.366)	(0.266)	(1,084,568)	(1,172,353)	(68,110)	
DIFFERENCE (%)		2.1	0.0	2.1	(19.1)	(59.0)	(17.4)	(58.1)	(3.1)	

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

\*\* TOTAL C SCHEDULE T TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

Purchased Power  
(Exclusive of Economy Energy Purchase)  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF July 2012

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
<u>ESTIMATED:</u>					
SOUTHERN COMPANIES (UPS & R)		384,734	384,734	3.058	11,763,388
ST. LUCIE RELIABILITY		40,134	40,134	0.802	321,737
SJRPP		211,174	211,174	3.878	8,190,000
PPAs		172,084	172,084	4.385	7,545,705
<b>TOTAL</b>		<b>808,126</b>	<b>808,126</b>	<b>3.443</b>	<b>27,820,830</b>
<u>ACTUAL:</u>					
SOUTHERN COMPANIES	UPS	0	0	0.000	0
SOUTHERN COMPANIES	R	0	0	0.000	0
PRIOR MONTH ADJUSTMENT		0	0	0.000	0
FMPA (SL2)		23,782	23,782	0.787	187,141
PRIOR MONTH ADJUSTMENT		(128)	(128)		(3,826)
OUC (SL2)		23,654	23,654	0.775	183,315
PRIOR MONTH ADJUSTMENT		16,446	16,446	0.725	119,199
JACKSONVILLE ELECTRIC AUTHORITY	UPS	(89)	(89)		295
PRIOR MONTH ADJUSTMENT		16,357	16,357	0.731	119,494
JACKSONVILLE ELECTRIC AUTHORITY		210,627	210,627	4.002	8,429,866
PRIOR MONTH ADJUSTMENT		0	0		(862,612)
DESOTO COUNTY GENERATING CO LLC		210,627	210,627	3.593	7,567,254
OTHER SHORT TERM PPA		43,389	43,389	4.049	1,756,756
SEMINOLE ELECTRIC COOPERATIVE		0	0	0.000	0
SOUTHERN COMPANY - FRANKLIN		13,500	13,500	5.778	780,047
SOUTHERN COMPANY - HARRIS		101,019	101,019	3.017	3,047,635
SOUTHERN COMPANY - OLEANDER		325,352	325,352	3.198	10,405,720
SOUTHERN COMPANY - SCHERER 3		20,332	20,332	3.883	789,496
TAMPA ELECTRIC COMPANY		59,868	59,868	3.441	2,059,769
ST. LUCIE PARTICIPATION SUB-TOTAL		17,000	17,000	4.286	728,674
<b>TOTAL</b>		<b>40,011</b>	<b>40,011</b>	<b>0.757</b>	<b>302,809</b>
<b>TOTAL</b>		<b>831,098</b>	<b>831,098</b>	<b>3.301</b>	<b>27,438,160</b>
<u>CURRENT MONTH</u>					
DIFFERENCE		22,972	22,972	(0.141)	(382,670)
DIFFERENCE%		2.8	2.8	(4.1)	(1.4)
<u>PERIOD TO DATE:</u>					
ACTUAL		3,277,230	3,277,230	3.432	112,477,538
ESTIMATED		3,254,258	3,254,258	3.468	112,860,208
DIFFERENCE		22,972	22,972	(0.036)	(382,670)
DIFFERENCE%		0.7	0.7	(1.0)	(0.3)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3



Energy Payment To Qualifying Facilities  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF July 2012

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR FIRM (000)	cents/KWH  (a) FUEL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
<b>ESTIMATED:</b>					
QUALIFYING FACILITIES		385,865	385,865	4.682	18,064,903
<b>TOTAL</b>		<b>385,865</b>	<b>385,865</b>	<b>4.682</b>	<b>18,064,903</b>
<b>ACTUAL:</b>					
BROWARD COUNTY RESOURCE RECOVERY NORTH-AA		17,812	17,812	3.098	551,733
BROWARD COUNTY RESOURCE RECOVERY - NORTH		8,184	8,184	1.891	154,782
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		2,604	2,604	1.897	49,390
BROWARD COUNTY RESOURCE RECOVERY-SOUTH-AA		18,892	18,892	2.973	561,576
CEDAR BAY GENERATING COMPANY		105,749	105,749	3.710	3,923,026
FIRST SOLAR INC		6	6	3.800	228
GEORGIA PACIFIC CORPORATION		714	714	2.195	15,673
INDIANTOWN COGENERATION LP.		123,991	123,991	5.733	7,107,983
MMA BEE RIDGE		27	27	3.359	907
OKEELANTA POWER LIMITED PARTNERSHIP		22,526	22,526	1.669	375,974
PORT CHARLOTTE LANDFILL		0	0	0.000	0
SOLID WASTE AUTHORITY OF PALM BEACH		33,095	33,095	2.618	866,501
TROPICANA PRODUCTS		5,906	5,906	1.931	114,019
WM-RENEWABLE, LLC		4,130	4,130	2.738	113,077
WM-RENEWABLE, LLC - NAPLES		2,465	2,465	3.799	93,657
<b>TOTAL</b>		<b>346,101</b>	<b>346,101</b>	<b>4.024</b>	<b>13,928,526</b>
CURRENT MONTH					
DIFFERENCE		(39,764)	(39,764)	(0.657)	(4,136,378)
DIFFERENCE%		(10.3)	(10.3)	(14.0)	(22.9)
PERIOD TO DATE:					
ACTUAL		1,570,082	1,570,082	3.824	60,033,383
ESTIMATED		1,609,846	1,609,846	3.986	64,169,760
DIFFERENCE		(39,764)	(39,764)	(0.163)	(4,136,377)
DIFFERENCE%		(2.5)	(2.5)	(4.1)	(6.4)

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF JULY 2012

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<b>ESTIMATED:</b>							
FLORIDA	OS/FCBBS	101,900	5.922	6,034,200	9.934	10,123,130	4,088,930
NON-FLORIDA	OS	45,000	4.911	2,210,000	8.552	3,848,350	1,638,350
<b>TOTAL</b>		<b>146,900</b>	<b>5.612</b>	<b>8,244,200</b>	<b>9.511</b>	<b>13,971,480</b>	<b>5,727,280</b>
<b>ACTUAL:</b>							
FLORIDA:							
Jacksonville JEA		0	0.000	14,486	0.000	0	(14,486)
The Energy Authority, Inc.	OS	10,812	4.667	504,604	10.826	1,170,489	665,885
Florida Municipal Power Agency	OS	200	5.850	11,700	12.457	24,914	13,214
Florida Power Corporation	OS	0	0.000	0	0.000	0	0
Homestead, City of	A/AF	0	0.000	0	0.000	0	0
New Smyrna Beach Utilities Commission, City of	OS	0	0.000	0	0.000	0	0
Orlando Utilities Commission	OS	6,371	5.400	344,043	10.965	698,557	354,514
Reedy Creek Improvement District	OS	0	0.000	0	0.000	0	0
Seminole Electric Cooperative, Inc.	OS	14,333	5.934	850,584	11.704	1,677,530	826,946
Seminole Electric Cooperative, Inc.	A/AF	0	0.000	0	0.000	0	0
Tallahassee, City of	OS	0	0.000	0	0.000	0	0
Tampa Electric Company	OS	2,600	7.048	183,241	10.158	264,111	80,870
TAMPA ELECTRIC COMPANY Sept '10-Feb'11 inadvertent	OS	0	0.000	0	0.000	0	0
NON-FLORIDA:							
Calpine Energy Services, L.P.	OS	6,592	4.849	319,632	11.412	752,307	432,675
Cargill Power Markets, LLC	OS	4,074	4.641	189,076	11.767	479,387	290,311
Carolina Power & Light Company	OS	0	0.000	0	0.000	0	0
Cobb Electric Membership Corp.	OS	0	0.000	0	0.000	0	0
Conoco Phillips Co.	OS	0	0.000	0	0.000	0	0
Constellation Energy Commodities Group, Inc.	OS	7,242	5.256	380,668	11.398	824,716	444,048
EDF Trading North America, LLC	OS	7,534	4.825	363,496	10.092	760,353	396,857
JP Morgan Ventures Energy Corporation	OS	4,273	4.848	207,134	10.912	466,279	259,145
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
Morgan Stanley Capital Group, Inc.	OS	3,321	5.549	184,282	11.143	370,052	185,770
Oglethorpe Power Corporation	OS	0	0.000	0	0.000	0	0
Rainbow Energy Marketing Corporation	OS	0	0.000	0	0.000	0	0
RRI ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
Southern Company Services, Inc.	OS	4,000	5.425	217,000	8.072	322,860	105,860
Southern Company Florida LLC	OS	0	0.000	0	0.000	0	0
Tenaska Power Services Co.	OS	0	0.000	0	0.000	0	0
FLORIDA COST-BASED BROKER SYSTEM (FCBBS)							
The Energy Authority, Inc.	FCBBS	0	0.000	0	0.000	0	0
Florida Municipal Power Agency	FCBBS	49	5.175	2,536	7.023	3,441	906
FLORIDA POWER CORP.	FCBBS	98	7.519	7,369	7.460	7,311	(58)
LAKELAND, CITY OF	FCBBS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	FCBBS	372	5.316	19,776	6.334	23,563	3,787
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	0	0.000	0	0.000	0	0
Seminole Electric Cooperative, Inc.	FCBBS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	FCBBS	25	5.055	1,264	6.228	1,557	293
FLORIDA PURCHASES SUB-TOTAL		34,316	5.562	1,908,658	11.177	3,835,601	1,926,943
NON-FLORIDA PURCHASES SUB-TOTAL		37,036	5.026	1,861,288	10.735	3,975,954	2,114,666
FLORIDA COST-BASED BROKER SYSTEM SUB-TOTAL		544	5.688	30,944	6.594	35,872	4,928
<b>TOTAL</b>		<b>71,896</b>	<b>5.287</b>	<b>3,800,890</b>	<b>10.915</b>	<b>7,847,427</b>	<b>4,046,537</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		(75,004)	(0.325)	(4,443,310)	1.404	(6,124,053)	(1,680,743)
DIFFERENCE (%)		(51.1)	(5.8)	(53.9)	14.8	(43.8)	(29.3)
<b>PERIOD TO DATE:</b>							
ACTUAL		426,249	4.015	17,115,406	8.015	34,165,655	17,050,250
ESTIMATED		501,253	4.301	21,558,716	8.038	40,289,708	18,730,993
DIFFERENCE		(75,004)	(0.286)	(4,443,310)	(0.022)	(6,124,053)	(1,680,743)
DIFFERENCE (%)		(15.0)	(6.6)	(20.6)	(0.3)	(15.2)	(9.0)

Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
 Page 1 of 2

For the Month of Jul-12

<u>Contract</u>	<u>Capacity MW</u>	<u>Term Start</u>	<u>Term End</u>	<u>Contract Type</u>	
Cedar Bay	250	1/25/1994	12/31/2024	QF	
Indiantown	330	12/22/1995	12/1/2025	QF	
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF	
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF	
SWAPC	40	1/1/2012	12/31/2031	QF	SUBJECT TO ANNUAL NOTIFICATION - MW

QF = Qualifying Facility

2011 Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	12,182,233	11,771,326	12,009,522	12,219,024	11,647,500	12,966,537	12,279,868						85,076,010
ICL	11,453,088	11,406,103	11,542,312	11,476,325	11,476,325	11,462,578	11,462,578						80,279,309
BN-NEG '91	310,750	310,750	310,750	310,750	310,750	310,750	310,750						2,175,250
BS-NEG '91	98,875	98,875	98,875	98,875	98,875	98,875	98,875						692,125
SWAPC	1,002,800	1,002,800	1,002,800	1,002,800	1,002,800	1,002,800	1,002,800						7,019,600
Total	25,047,746	24,589,854	24,964,259	25,107,774	24,536,250	25,841,540	25,154,871	0	0	0	0	0	175,242,294

Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
 Page 2 of 2

For the Month of Jul-12

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Oleander Power Project L.P.	Other Entity	June 1, 2002	September 30, 2012
2	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
4	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
5	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
6	DeSoto	Other Entity	January 1, 2012	December 31, 2012
7	Tampa Electric Company	Other Entity	January 1, 2012	December 31, 2012
8	Seminole Electric Cooperative, Inc.	Other Entity	April 1, 2012	August 30, 2012
9	Other Short Term PPA's	Other Entity	Various	Various

2012 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	155	155	155	155	155	155	155					
2	163	163	163	163	163	163	163					
3	600	600	600	600	600	600	600					
4	190	190	190	190	190	190	190					
5	375	375	375	375	375	375	375					
6	305	305	305	305	305	305	305					
7	75	25	25	125	125	125	125					
8				150	150	150	150					
9												
Total	1,863	1,813	1,813	2,063	2,063	2,063	2,063	-	-	-	-	-

2012 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	16,411,039	18,594,695	18,439,873	18,718,337	17,649,852	18,338,941	18,371,831					

Year-to-date Short Term Capacity Payments	126,524,569
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**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
 MONTH OF:     January     2012

REVISED

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	237,588,651	253,097,647	(15,508,996)	(6.1)	7,684,761	7,720,595	(35,835)	(0.5)	3.0917	3.2782	(0.1865)	(5.7)
2 Nuclear Fuel Disposal Costs	1,533,571	1,453,060	80,511	5.5	1,641,263	1,554,241	87,022	5.6	0.0934	0.0935	(0.0001)	(0.1)
3 Coal Cars Depreciation returns	(47,585)	0	(47,585)	NA	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
4 Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 Adjustments to Fuel Cost (A2, page 1)	(768,616)	(677,440)	(91,176)	13.5	0	0	0	NA	0.0000	0.0000	0.0000	NA
6 <b>TOTAL COST OF GENERATED POWER</b>	238,306,021	253,873,267	(15,567,246)	(6.1)	7,684,761	7,720,595	(35,835)	(0.5)	3.1010	3.2883	(0.1873)	(5.7)
7 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	6,158,435	12,209,088	(6,050,651)	(49.6)	170,431	338,019	(167,588)	(49.6)	3.6134	3.6120	0.0014	0.0
8 Energy Cost of Florida Economy/OS Purchases (A9)	(312,586)	92,100	(404,686)	(439.4)	(9,389)	3,200	(12,589)	(393.4)	3.3293	2.8781	0.4512	15.7
9 Energy Cost of Non-Florida Economy/OS Purchases (A9)	5,890	228,650	(222,760)	(97.4)	190	8,500	(8,310)	(97.8)	3.1000	2.6900	0.4100	0.2
10 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
12 Energy Payments to Qualifying Facilities (A8)	7,741,499	11,009,205	(3,267,706)	(29.7)	192,228	261,452	(69,224)	(26.5)	4.0272	4.2108	(0.1836)	(4.4)
13 <b>TOTAL COST OF PURCHASED POWER</b>	13,593,238	23,539,040	(9,945,802)	(42.3)	353,460	611,171	(257,711)	(42.2)	3.8458	3.8515	(0.0057)	(0.1)
14 <b>TOTAL AVAILABLE (LINE 5 + LINE 12)</b>	251,899,259	277,412,308	(25,513,049)	(9.2)	8,038,221	8,331,766	(293,546)	(3.5)	3.1338	3.3296	(0.1958)	(5.9)
15 Fuel Cost of Economy and Other Power Sales (A6)	(1,280,730)	(3,431,060)	2,150,330	(62.7)	(68,735)	(107,500)	38,765	(36.1)	1.8633	3.1917	(1.3284)	(41.6)
16 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
17 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	NA
18 Gains from Off-System Sales (A6)	(661,722)	(1,148,838)	487,116	(42.4)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
19 <b>TOTAL FUEL COST AND GAINS OF POWER SALES</b>	(1,942,452)	(4,579,898)	2,637,445	(57.6)	(68,735)	(107,500)	38,765	(36.1)	2.8260	4.2604	(1.4344)	(33.7)
20 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
21 <b>ADJUSTED TOTAL FUEL &amp; NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)</b>	249,956,811	272,832,410	(22,875,599)	(8.4)	7,969,486	8,224,266	(254,781)	(3.1)	3.1364	3.3174	(0.1810)	(5.5)
22 Net Unbilled Sales *	(15,001,752)	(25,254,101)	10,252,349	(40.6)	(478,311)	(761,262)	282,951	(37.2)	(0.1879)	(0.2960)	0.1081	(0.4)
23 Company Use *	392,434	302,183	90,251	29.9	12,512	9,109	3,403	37.4	0.0049	0.0035	0.0014	0.4
24 T & D Losses *	13,708,633	14,173,003	(464,370)	(3.3)	437,082	427,232	9,850	2.3	0.1717	0.1661	0.0056	0.0
25 <b>SYSTEM KWH SALES (EXCL CKW A2,p1)</b>	249,956,811	272,832,410	(22,875,599)	(8.4)	7,982,093,134	8,532,455,836	(550,362,702)	(6.5)	3.1315	3.1976	(0.0661)	(2.1)
26 Wholesale KWH Sales (EXCL CKW A2,p1)	4,436,933	4,842,994	(406,061)	(8.4)	141,688,445	139,290,515	2,397,930	1.7	3.1315	3.1976	(0.0661)	(2.1)
27 Jurisdictional KWH Sales	245,519,878	267,989,416	(22,469,539)	(8.4)	7,840,404,689	8,393,165,321	(552,760,632)	(6.6)	3.1315	3.1976	(0.0661)	(2.1)
28 Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00085	1.00085	0.0000	-
29 Jurisdictional KWH Sales Adjusted for Line Losses	245,728,568	268,606,597	(22,878,029)	(8.5)	7,840,404,689	8,393,165,321	(552,760,632)	(6.6)	3.1341	3.2003	(0.0662)	(2.1)
30 TRUE-UP **	(4,316,701)	(4,316,701)	0	0.0	7,840,404,689	8,393,165,321	(552,760,632)	(6.6)	(0.0551)	(0.0514)	(0.0036)	7.1
31 <b>TOTAL JURISDICTIONAL FUEL COST</b>	241,411,867	264,289,896	(22,878,029)	(8.7)	7,840,404,689	8,393,165,321	(552,760,632)	(6.6)	3.0791	3.1489	(0.0698)	(2.2)
32 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
33 Fuel Factor Adjusted for Taxes									3.0813	3.1511	(0.0698)	(2.2)
34 GPIF **	547,621	547,621	0	0.0	7,840,404,689	8,393,165,321	(552,760,632)	(6.6)	0.0070	0.0065	0.0005	7.7
35 Fuel Factor Including GPIF									3.0883	3.1576	(0.0693)	(2.2)
36 <b>FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH</b>									3.088	3.158	(0.070)	(2.2)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

Notes: The cost of total system net generation reflected on Schedule A3 and A4 does not tie to the amount reflected on Schedule A1 and A2 due to an adjustment of \$ 1, 258 related to prior period.

**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
**MONTH OF: February 2012**

REVISED

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	223,690,078	231,641,712	(7,951,634)	(3.4)	7,424,020	6,861,865	562,155	8.2	3.0131	3.3758	(0.3627)	(10.7)
2 Nuclear Fuel Disposal Costs	1,331,150	933,782	397,368	42.6	1,422,266	998,804	423,462	42.4	0.0936	0.0935	0.0001	0.1
4 Adjustments to Fuel Cost (A2, page 1)	(725,177)	(680,355)	(44,822)	6.6	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	224,296,051	231,895,139	(7,599,088)	(3.3)	7,424,020	6,861,865	562,155	8.2	3.0212	3.3795	(0.3583)	(10.6)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	2,629,788	10,740,328	(8,110,540)	(75.5)	191,019	304,513	(113,494)	(37.3)	1.3767	3.5271	(2.1504)	(61.0)
7 Energy Cost of Florida Economy/OS Purchases (A9)	71,757	125,625	(53,868)	(42.9)	2,026	4,600	(2,574)	(56.0)	3.5418	2.7310	0.8108	29.7
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	394,113	330,800	63,313	19.1	11,347	11,900	(553)	(4.6)	3.4733	2.7798	0.6935	0.2
11 Energy Payments to Qualifying Facilities (A8)	3,950,204	10,101,240	(6,151,036)	(60.9)	144,312	243,411	(99,099)	(40.7)	2.7373	4.1499	(1.4126)	(34.0)
12 TOTAL COST OF PURCHASED POWER	7,045,862	21,297,993	(14,252,131)	(66.9)	348,704	564,424	(215,720)	(38.2)	2.0206	3.7734	(1.7528)	(46.5)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	231,341,913	253,193,132	(21,851,218)	(8.6)	7,772,724	7,426,289	346,435	4.7	2.9763	3.4094	(0.4331)	(12.7)
14 Fuel Cost of Economy and Other Power Sales (A6)	(1,239,704)	(2,319,635)	1,079,931	(46.6)	(71,890)	(75,500)	3,610	(4.8)	1.7244	3.0724	(1.3480)	(43.9)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	NA
17 Gains from Off-System Sales (A6)	(656,059)	(733,816)	77,757	(10.6)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(1,895,763)	(3,053,451)	1,157,688	(37.9)	(71,890)	(75,500)	3,610	(4.8)	2.6370	4.0443	(1.4073)	(34.8)
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	229,446,150	250,139,680	(20,693,530)	(8.3)	7,700,834	7,350,789	350,045	4.8	2.9795	3.4029	(0.4234)	(12.4)
21 Net Unbilled Sales *	4,573,404	(16,595,453)	21,168,857	(127.6)	153,496	(487,686)	641,181	(131.5)	0.0643	(0.2228)	0.2871	(1.3)
22 Company Use *	340,109	277,400	62,709	22.6	11,415	8,152	3,263	40.0	0.0048	0.0037	0.0011	0.3
23 T & D Losses *	12,181,606	12,455,212	(273,606)	(2.2)	408,847	366,017	42,830	11.7	0.1713	0.1672	0.0041	0.0
24 SYSTEM KWH SALES (EXCL CKW A2,p1)	229,446,150	250,139,680	(20,693,530)	(8.3)	7,110,966,045	7,447,501,863	(336,535,818)	(4.5)	3.2267	3.3587	(0.1321)	(3.9)
25 Wholesale KWH Sales (EXCL CKW A2,p1)	4,709,681	5,134,443	(424,762)	(8.3)	145,961,604	153,403,296	(7,441,692)	(4.9)	3.2267	3.3587	(0.1321)	(3.9)
26 Jurisdictional KWH Sales	224,736,469	245,005,238	(20,268,768)	(8.3)	6,965,004,441	7,294,098,567	(329,094,126)	(4.5)	3.2267	3.3587	(0.1321)	(3.9)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00085	1.00085	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	224,927,495	245,195,542	(20,268,048)	(8.3)	6,965,004,441	7,294,098,567	(329,094,126)	(4.5)	3.2294	3.3616	(0.1322)	(3.9)
28 TRUE-UP **	(4,316,701)	(4,316,701)	0	0.0	6,965,004,441	7,294,098,567	(329,094,126)	(4.5)	(0.0620)	(0.0592)	(0.0028)	4.7
29 TOTAL JURISDICTIONAL FUEL COST	220,610,794	240,878,841	(20,268,048)	(8.4)	6,965,004,441	7,294,098,567	(329,094,126)	(4.5)	3.1674	3.3024	(0.1350)	(4.1)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									3.1697	3.3048	(0.1351)	(4.1)
32 GPIF **	547,621	547,621	0	0.0	6,965,004,441	7,294,098,567	(329,094,126)	(4.5)	0.0079	0.0075	0.0004	5.3
33 Fuel Factor Including GPIF									3.1776	3.3123	(0.1347)	(4.1)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.178	3.312	(0.134)	(4.0)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

Notes: The cost of total system net generation reflected on Schedule A3 and A4 does not tie to the amount reflected on Schedule A1 and A2 due to an adjustment of \$ 2,670 related to prior period.

**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
**MONTH OF: JANUARY 2012 THROUGH FEBRUARY 2012**

REVISED

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	461,278,729	484,739,359	(23,460,630)	(4.8)	15,108,781	14,582,461	526,320	3.6	3.0531	3.3241	(0.2710)	(8.2)
2 Nuclear Fuel Disposal Costs	2,864,721	2,386,842	477,879	20.0	3,063,529	2,563,045	510,484	20.0	0.0935	0.0935	0.0000	NA
3b Coal Cars Depreciation returns	(47,585)	0	(47,585)	NA	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
4 Adjustments to Fuel Cost (A2, page 1)	(1,493,793)	(1,357,795)	(135,998)	10.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	462,602,072	485,768,406	(23,166,334)	(4.8)	15,108,781	14,582,461	526,320	3.6	3.0618	3.3312	(0.2694)	(8.1)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	8,788,223	22,949,414	(14,161,191)	(61.7)	361,450	642,532	(281,082)	(43.7)	2.4314	3.5717	(1.1403)	(31.9)
7 Energy Cost of Florida Economy/OS Purchases (A9)	(240,829)	217,725	(458,554)	(210.6)	(7,363)	7,800	(15,163)	(194.4)	3.2708	2.7913	0.4795	17.2
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	400,003	559,450	(159,447)	(28.5)	11,537	20,400	(8,863)	(43.4)	3.4671	2.7424	0.7247	26.4
11 Energy Payments to Qualifying Facilities (A8)	11,691,703	21,110,444	(9,418,741)	(44.6)	336,540	504,863	(168,323)	(33.3)	3.4741	4.1814	(0.7073)	(16.9)
12 TOTAL COST OF PURCHASED POWER	20,639,100	44,837,034	(24,197,933)	(54.0)	702,164	1,175,595	(473,431)	(40.3)	2.9394	3.8140	(0.8746)	(22.9)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	483,241,172	530,605,439	(47,364,267)	(8.9)	15,810,945	15,758,055	52,890	0.3	3.0564	3.3672	(0.3108)	(9.2)
14 Fuel Cost of Economy and Other Power Sales (A6)	(2,520,434)	(5,750,695)	3,230,261	(56.2)	(140,625)	(183,000)	42,375	(23.2)	1.7923	3.1425	(1.3502)	(43.0)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
17 Gains from Off-System Sales (A6)	(1,317,781)	(1,882,654)	564,873	(30.0)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(3,838,216)	(7,633,349)	3,795,134	(49.7)	(140,625)	(183,000)	42,375	(23.2)	2.7294	4.1712	(1.4418)	(34.6)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER	479,402,959	522,972,090	(43,569,132)	(8.3)	15,670,320	15,575,055	95,265	0.6	3.0593	3.3578	(0.2985)	(8.9)
21 TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)												
21 Net Unbilled Sales *	(9,937,081)	(41,937,158)	32,000,077	NA	(324,816)	(1,248,947)	924,132	NA	(0.0658)	(0.2624)	0.1966	NA
22 Company Use *	732,005	579,604	152,401	NA	23,927	17,261	6,666	NA	0.0048	0.0036	0.0012	NA
23 T & D Losses *	25,879,509	26,635,724	(756,215)	NA	845,929	793,249	52,680	NA	0.1715	0.1667	0.0048	NA
24 SYSTEM KWH SALES (EXCL CKW A2,p1)	479,402,959	522,972,090	(43,569,132)	(8.3)	15,093,059,179	15,979,957,699	(886,898,520)	(5.6)	3.1763	3.2727	(0.0964)	(2.9)
25 Wholesale KWH Sales (EXCL CKW A2,p1)	9,146,611	9,977,436	(830,825)	(8.3)	287,650,049	292,693,811	(5,043,762)	(1.7)	3.1763	3.2727	(0.0964)	(2.9)
26 Jurisdictional KWH Sales	470,256,347	512,994,654	(42,738,307)	(8.3)	14,805,409,130	15,687,263,888	(881,854,758)	(5.6)	3.1763	3.2727	(0.0964)	(2.9)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00083	1.00083	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	470,656,063	513,802,140	(43,146,077)	(8.4)	14,805,409,130	15,687,263,888	(881,854,758)	(5.6)	3.1789	3.2753	(0.0963)	(2.9)
28 TRUE-UP **	(8,633,402)	(8,633,402)	0	NA	14,805,409,130	15,687,263,888	(881,854,758)	(5.6)	(0.0583)	(0.0550)	(0.0033)	6.0
29 TOTAL JURISDICTIONAL FUEL COST	462,022,661	505,168,738	(43,146,077)	(8.5)	14,805,409,130	15,687,263,888	(881,854,758)	(5.6)	3.1206	3.2202	(0.0996)	(3.1)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.1229	3.2226	(0.0997)	(3.1)
32 GPIF **	1,095,242	1,095,242	0	NA	14,805,409,130	15,687,263,888	(881,854,758)	(5.6)	0.0074	0.0070	0.0004	5.7
33 Fuel Factor Including GPIF									3.130	3.230	(0.0993)	(3.1)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.130	3.230	(0.100)	(3.1)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
 MONTH OF:      **March**      **2012**

REVISED

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	248,031,014	256,676,652	(8,645,638)	(3.4)	8,041,134	7,534,275	506,859	6.7	3.0845	3.4068	(0.3223)	(9.5)
2 Nuclear Fuel Disposal Costs	1,025,644	998,181	27,463	2.8	1,080,243	1,067,687	12,556	1.2	0.0949	0.0935	0.0014	1.5
4 Adjustments to Fuel Cost (A2, page 1)	(324,774)	(709,752)	384,978	(54.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 <b>TOTAL COST OF GENERATED POWER</b>	248,731,884	256,965,080	(8,233,196)	(3.2)	8,041,134	7,534,275	506,859	6.7	3.0932	3.4106	(0.3174)	(9.3)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	12,566,896	16,128,835	(3,561,939)	(22.1)	342,069	453,808	(111,739)	(24.6)	3.6738	3.5541	0.1197	3.4
7 Energy Cost of Florida Economy/OS Purchases (A9)	206,727	369,400	(162,673)	(44.0)	8,252	10,600	(2,348)	(22.2)	2.5052	3.4849	(0.9797)	(28.1)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	1,771,612	711,400	1,060,212	149.0	47,876	19,800	28,076	141.8	3.7004	3.5929	0.1075	0.0
11 Energy Payments to Qualifying Facilities (A8)	9,383,765	12,418,051	(3,034,286)	(24.4)	206,445	287,360	(80,915)	(28.2)	4.5454	4.3214	0.2240	5.2
12 <b>TOTAL COST OF PURCHASED POWER</b>	23,929,000	29,627,686	(5,698,686)	(19.2)	604,642	771,568	(166,926)	(21.6)	3.9575	3.8399	0.1176	3.1
13 <b>TOTAL AVAILABLE (LINE 5 + LINE 12)</b>	272,660,884	286,592,766	(13,931,882)	(4.9)	8,645,776	8,305,843	339,933	4.1	3.1537	3.4505	(0.2968)	(8.6)
14 Fuel Cost of Economy and Other Power Sales (A6)	(385,357)	(2,774,400)	2,389,043	(86.1)	(13,077)	(60,000)	46,923	(78.2)	2.9468	4.6240	(1.6772)	(36.3)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	NA
17 Gains from Off-System Sales (A6)	(169,879)	(568,276)	398,397	(70.1)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
18 <b>TOTAL FUEL COST AND GAINS OF POWER SALES</b>	(555,236)	(3,342,676)	2,787,440	(83.4)	(13,077)	(60,000)	46,923	(78.2)	4.2459	5.5711	(1.3252)	(23.8)
20 <b>ADJUSTED TOTAL FUEL &amp; NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)</b>	272,105,648	283,250,090	(11,144,442)	(3.9)	8,632,699	8,245,843	386,856	4.7	3.1520	3.4351	(0.2831)	(8.2)
21 Net Unbilled Sales *	16,520,698	16,529,237	(8,539)	(0.1)	524,134	481,186	42,947	8.9	0.2171	0.2244	(0.0073)	(0.0)
22 Company Use *	349,361	313,911	35,450	11.3	11,084	9,139	1,945	21.3	0.0046	0.0043	0.0003	0.1
23 T & D Losses *	14,893,140	12,740,382	2,152,758	16.9	472,498	370,888	101,610	27.4	0.1957	0.1729	0.0228	0.1
24 <b>SYSTEM KWH SALES (EXCL CKW A2,p1)</b>	272,105,648	283,250,090	(11,144,442)	(3.9)	7,609,008,318	7,367,100,529	241,907,789	3.3	3.5761	3.8448	(0.2687)	(7.0)
25 Wholesale KWH Sales (EXCL CKW A2,p1)	5,136,674	5,347,053	(210,379)	(3.9)	143,638,859	136,975,114	6,663,745	4.9	3.5761	3.8448	(0.2687)	(7.0)
26 Jurisdictional KWH Sales	266,968,974	277,903,036	(10,934,063)	(3.9)	7,465,369,459	7,230,125,415	235,244,044	3.3	3.5761	3.8448	(0.2687)	(7.0)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00085	1.00085	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	267,195,899	278,219,964	(11,024,066)	(4.0)	7,465,369,459	7,230,125,415	235,244,044	3.3	3.5791	3.8481	(0.2689)	(7.0)
28 TRUE-UP **	(4,316,701)	(4,316,701)	0	0.0	7,465,369,459	7,230,125,415	235,244,044	3.3	(0.0578)	(0.0597)	0.0019	(3.2)
29 <b>TOTAL JURISDICTIONAL FUEL COST</b>	262,879,198	273,903,263	(11,024,066)	(4.0)	7,465,369,459	7,230,125,415	235,244,044	3.3	3.5213	3.7884	(0.2670)	(7.0)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									3.5239	3.7911	(0.2672)	(7.0)
32 GPIF **	547,621	547,621	0	0.0	7,465,369,459	7,230,125,415	235,244,044	3.3	0.0073	0.0076	(0.0003)	(3.9)
33 Fuel Factor Including GPIF									3.5312	3.7987	(0.2675)	(7.0)
34 <b>FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH</b>									3.531	3.799	(0.268)	(7.1)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

Notes: The cost of total system net generation reflected on Schedule A3 and A4 does not tie to the amount reflected on Schedule A1 and A2 due to an adjustment of \$ 4,323 related to prior period.



**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
**MONTH OF: JANUARY 2012 THROUGH MARCH 2012**

REVISED

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	709,309,743	741,416,011	(32,106,268)	(4.3)	23,149,915	22,116,736	1,033,179	4.7	3.0640	3.3523	(0.2883)	(8.6)
2 Nuclear Fuel Disposal Costs	3,890,365	3,385,022	505,343	14.9	4,143,772	3,620,732	523,040	14.4	0.0939	0.0935	0.0004	0.4
3b Coal Cars Depreciation returns	(47,585)	0	(47,585)	NA	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
4 Adjustments to Fuel Cost (A2, page 1)	(1,818,567)	(2,067,547)	248,980	(12.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	711,333,956	742,733,466	(31,399,530)	(4.2)	23,149,915	22,116,736	1,033,179	4.7	3.0727	3.3582	(0.2855)	(8.5)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	21,355,119	39,078,249	(17,723,130)	(45.4)	703,519	1,096,340	(392,821)	(35.8)	3.0355	3.5644	(0.5289)	(14.8)
7 Energy Cost of Florida Economy/OS Purchases (A8)	(34,102)	587,125	(621,227)	(105.8)	889	18,400	(17,511)	(95.2)	(3.8359)	3.1909	(7.0268)	(220.2)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	2,171,615	1,270,850	900,765	70.9	59,413	40,200	19,213	47.8	3.6551	3.1613	0.4938	15.6
11 Energy Payments to Qualifying Facilities (A8)	21,075,468	33,528,495	(12,453,027)	(37.1)	542,985	792,223	(249,238)	(31.5)	3.8814	4.2322	(0.3508)	(8.3)
12 TOTAL COST OF PURCHASED POWER	44,568,100	74,464,719	(29,896,619)	(40.1)	1,306,806	1,947,163	(640,357)	(32.9)	3.4105	3.8243	(0.4138)	(10.8)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	755,902,056	817,198,205	(61,296,149)	(7.5)	24,456,721	24,063,898	392,822	1.6	3.0908	3.3960	(0.3052)	(9.0)
14 Fuel Cost of Economy and Other Power Sales (A6)	(2,905,792)	(8,525,095)	5,619,303	(65.9)	(153,702)	(243,000)	89,298	(36.7)	1.8905	3.5083	(1.6178)	(46.1)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
17 Gains from Off-System Sales (A6)	(1,487,660)	(2,450,930)	963,270	(39.3)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(4,393,452)	(10,976,025)	6,582,573	(60.0)	(153,702)	(243,000)	89,298	(36.7)	2.8584	4.5169	(1.6585)	(36.7)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	751,508,607	806,222,180	(54,713,573)	(6.8)	24,303,019	23,820,898	482,120	2.0	3.0922	3.3845	(0.2923)	(8.6)
21 Net Unbilled Sales *	6,163,320	(25,984,871)	32,148,191	NA	199,318	(767,761)	967,079	NA	0.0271	(0.1113)	0.1384	NA
22 Company Use *	1,082,610	893,509	189,101	NA	35,011	26,400	8,611	NA	0.0048	0.0036	0.0010	NA
23 T & D Losses *	40,768,406	39,400,225	1,368,181	NA	1,318,427	1,164,137	154,290	NA	0.1796	0.1688	0.0108	NA
24 SYSTEM KWH SALES (EXCL CKW A2,p1)	751,508,607	806,222,180	(54,713,573)	(6.8)	22,702,067,497	23,347,058,228	(644,990,731)	(2.8)	3.3103	3.4532	(0.1429)	(4.1)
25 Wholesale KWH Sales (EXCL CKW A2,p1)	14,283,286	250,416,107	(236,132,821)	(94.3)	431,288,908	429,668,925	1,619,983	0.4	3.3103	3.4532	(0.1429)	(4.1)
26 Jurisdictional KWH Sales	737,225,321	555,806,073	181,419,248	32.6	22,270,778,589	22,917,389,303	(646,610,714)	(2.8)	3.3103	3.4532	(0.1429)	(4.1)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00085	1.00085	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	737,851,963	792,022,104	(54,170,141)	(6.8)	22,270,778,589	22,917,389,303	(646,610,714)	(2.8)	3.3131	3.4560	(0.1429)	(4.1)
28 TRUE-UP **	(12,950,103)	(12,950,103)	0	NA	22,270,778,589	22,917,389,303	(646,610,714)	(2.8)	(0.0581)	(0.0565)	(0.0016)	2.9
29 TOTAL JURISDICTIONAL FUEL COST	724,901,860	779,072,001	(54,170,141)	(7.0)	22,270,778,589	22,917,389,303	(646,610,714)	(2.8)	3.2549	3.3995	(0.1445)	(4.3)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.2573	3.4019	(0.1446)	(4.3)
32 GPIF **	1,642,862	1,642,862	0	NA	22,270,778,589	22,917,389,303	(646,610,714)	(2.8)	0.0074	0.0072	0.0002	2.8
33 Fuel Factor Including GPIF									3.265	3.409	(0.1444)	(4.2)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.265	3.409	(0.144)	(4.2)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
 MONTH OF: April 2012

REVISED

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	243,673,298	251,477,045	(7,803,747)	(3.1)	7,667,839	7,508,974	158,865	2.1	3.1779	3.3490	(0.1711)	(5.1)
2 Nuclear Fuel Disposal Costs	986,906	1,495,626	(508,720)	(34.0)	1,075,490	1,599,771	(524,281)	(32.8)	0.0918	0.0935	(0.0017)	(1.8)
3b Coal Cars Depreciation returns	0	0	0	NA	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
4 Adjustments to Fuel Cost (A2, page 1)	(582,969)	(767,814)	184,845	(24.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 <b>TOTAL COST OF GENERATED POWER</b>	<b>244,077,235</b>	<b>252,204,857</b>	<b>(8,127,622)</b>	<b>(3.2)</b>	<b>7,667,839</b>	<b>7,508,974</b>	<b>158,865</b>	<b>2.1</b>	<b>3.1831</b>	<b>3.3587</b>	<b>(0.1756)</b>	<b>(5.2)</b>
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	23,732,423	18,710,597	5,021,826	26.8	562,362	510,763	51,599	10.1	4.2201	3.6633	0.5568	15.2
7 Energy Cost of Florida Economy/OS Purchases (A9)	1,545,271	3,811,300	(2,266,029)	(59.5)	37,933	84,900	(46,967)	(55.3)	4.0737	4.4892	(0.4155)	(9.3)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	3,199,778	2,339,600	860,178	36.8	85,367	54,800	30,567	55.8	3.7483	4.2693	(0.5210)	(0.1)
11 Energy Payments to Qualifying Facilities (A8)	6,093,903	14,892,963	(8,799,060)	(59.1)	181,477	318,668	(137,191)	(43.1)	3.3579	4.6735	(1.3156)	(28.2)
12 <b>TOTAL COST OF PURCHASED POWER</b>	<b>34,571,375</b>	<b>39,754,460</b>	<b>(5,183,085)</b>	<b>(13.0)</b>	<b>867,139</b>	<b>969,131</b>	<b>(101,992)</b>	<b>(10.5)</b>	<b>3.9868</b>	<b>4.1021</b>	<b>(0.1153)</b>	<b>(2.8)</b>
13 <b>TOTAL AVAILABLE (LINE 5 + LINE 12)</b>	<b>278,648,610</b>	<b>291,959,317</b>	<b>(13,310,707)</b>	<b>(4.6)</b>	<b>8,534,978</b>	<b>8,478,105</b>	<b>56,873</b>	<b>0.7</b>	<b>3.2648</b>	<b>3.4437</b>	<b>(0.1789)</b>	<b>(5.2)</b>
14 Fuel Cost of Economy and Other Power Sales (A6)	(330,142)	(595,290)	265,148	(44.5)	(20,346)	(13,500)	(6,846)	50.7	1.6226	4.4096	(2.7870)	(63.2)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	0	(381,944)	381,944	(100.0)	0	(44,078)	44,078	(100.0)	0.0000	0.8665	(0.8665)	(100.0)
17 Gains from Off-System Sales (A6)	(232,884)	(134,884)	(98,000)	72.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
18 <b>TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>(563,027)</b>	<b>(1,112,118)</b>	<b>549,092</b>	<b>(49.4)</b>	<b>(20,346)</b>	<b>(57,578)</b>	<b>37,232</b>	<b>(64.7)</b>	<b>2.7673</b>	<b>1.9315</b>	<b>0.8358</b>	<b>43.3</b>
20 <b>ADJUSTED TOTAL FUEL &amp; NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)</b>	<b>278,085,585</b>	<b>290,847,199</b>	<b>(12,761,614)</b>	<b>(4.4)</b>	<b>8,514,632</b>	<b>8,420,526</b>	<b>94,106</b>	<b>1.1</b>	<b>3.2660</b>	<b>3.4540</b>	<b>(0.1880)</b>	<b>(5.4)</b>
21 Net Unbilled Sales *	(7,197,826)	17,348,254	(24,544,080)	(141.5)	(220,387)	502,208	(722,594)	(143.9)	(0.0876)	0.2325	(0.3201)	(1.4)
22 Company Use *	358,541	322,320	36,221	11.2	10,978	9,332	1,646	17.6	0.0044	0.0043	0.0001	0.0
23 T & D Losses *	15,901,622	14,796,692	1,104,930	7.5	486,884	428,393	58,491	13.7	0.1934	0.1983	(0.0049)	(0.0)
24 <b>SYSTEM KWH SALES (EXCL CKW A2,p1)</b>	<b>278,085,585</b>	<b>290,847,199</b>	<b>(12,761,614)</b>	<b>(4.4)</b>	<b>8,220,056,535</b>	<b>7,461,631,200</b>	<b>758,425,335</b>	<b>10.2</b>	<b>3.3830</b>	<b>3.8979</b>	<b>(0.5149)</b>	<b>(13.2)</b>
25 Wholesale KWH Sales (EXCL CKW A2,p1)	5,495,666	5,747,868	(252,202)	(4.4)	162,448,949	158,767,886	3,681,063	2.3	3.3830	3.8979	(0.5149)	(13.2)
26 Jurisdictional KWH Sales	272,589,919	285,099,331	(12,509,412)	(4.4)	8,057,607,586	7,302,863,314	754,744,272	10.3	3.3830	3.8979	(0.5149)	(13.2)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00085	1.00085	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	272,821,622	284,900,542	(12,078,920)	(4.2)	8,057,607,586	7,302,863,314	754,744,272	10.3	3.3859	3.9012	(0.5153)	(13.2)
28 TRUE-UP **	(4,316,701)	(4,316,701)	0	0.0	8,057,607,586	7,302,863,314	754,744,272	10.3	(0.0536)	(0.0591)	0.0055	(9.4)
29 <b>TOTAL JURISDICTIONAL FUEL COST</b>	<b>268,504,921</b>	<b>280,583,841</b>	<b>(12,078,920)</b>	<b>(4.3)</b>	<b>8,057,607,586</b>	<b>7,302,863,314</b>	<b>754,744,272</b>	<b>10.3</b>	<b>3.3323</b>	<b>3.8421</b>	<b>(0.5098)</b>	<b>(13.3)</b>
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									3.3347	3.8449	(0.5102)	(13.3)
32 GPIF **	547,621	547,621	0	0.0	8,057,607,586	7,302,863,314	754,744,272	10.3	0.0068	0.0075	(0.0007)	(9.3)
33 Fuel Factor Including GPIF									3.3415	3.8524	(0.5109)	(13.3)
34 <b>FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH</b>									<b>3.342</b>	<b>3.852</b>	<b>(0.510)</b>	<b>(13.2)</b>

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

Notes: The cost of total system net generation reflected on Schedule A3 and A4 does not tie to the amount reflected on Schedule A1 and A2 due to an adjustment of \$ 153 related to prior period.

FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: JANUARY 2012 THROUGH APRIL 2012

REVISED

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	952,983,041	992,893,056	(39,910,015)	(4.0)	30,817,754	29,625,709	1,192,044	4.0	3.0923	3.3515	(0.2592)	(7.7)
2 Nuclear Fuel Disposal Costs	4,877,271	4,880,648	(3,377)	(0.1)	5,219,262	5,220,503	(1,241)	(0.0)	0.0934	0.0935	(0.0001)	(0.1)
3b Coal Cars Depreciation returns	(47,585)	0	(47,585)	NA	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
4 Adjustments to Fuel Cost (A2, page 1)	(2,401,536)	(2,835,361)	433,825	(15.3)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	955,411,191	994,938,343	(39,527,152)	(4.0)	30,817,754	29,625,709	1,192,044	4.0	3.1002	3.3584	(0.2582)	(7.7)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	45,087,542	57,788,846	(12,701,304)	(22.0)	1,265,881	1,607,103	(341,222)	(21.2)	3.5618	3.5958	(0.0340)	(0.9)
7 Energy Cost of Florida Economy/OS Purchases (A8)	1,511,169	4,398,425	(2,887,256)	(65.6)	38,822	103,300	(64,478)	(62.4)	3.8926	4.2579	(0.3653)	(8.6)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	5,371,393	3,610,450	1,760,943	48.8	144,780	95,000	49,780	52.4	3.7100	3.8005	(0.0905)	(2.4)
11 Energy Payments to Qualifying Facilities (A8)	27,169,371	48,421,457	(21,252,086)	(43.9)	724,462	1,110,891	(386,429)	(34.8)	3.7503	4.3588	(0.6085)	(14.0)
12 TOTAL COST OF PURCHASED POWER	79,139,475	114,219,179	(35,079,704)	(30.7)	2,173,945	2,916,294	(742,349)	(25.5)	3.6404	3.9166	(0.2762)	(7.1)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	1,034,550,666	1,109,157,522	(74,606,856)	(6.7)	32,991,699	32,542,003	449,696	1.4	3.1358	3.4084	(0.2726)	(8.0)
14 Fuel Cost of Economy and Other Power Sales (A6)	(3,235,934)	(9,120,385)	5,884,451	(64.5)	(174,048)	(256,500)	82,452	(32.1)	1.8592	3.5557	(1.6965)	(47.7)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	0	(381,944)	381,944	(100.0)	0	(44,078)	44,078	(100.0)	0.0000	0.8665	(0.8665)	(100.0)
17 Gains from Off-System Sales (A6)	(1,720,545)	(2,585,814)	865,270	(33.5)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(4,956,479)	(12,088,144)	7,131,665	(59.0)	(174,048)	(300,578)	126,530	(42.1)	2.8478	4.0216	(1.1738)	(29.2)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER	1,029,594,192	1,097,069,379	(67,475,187)	(6.2)	32,817,651	32,241,425	576,226	1.8	3.1373	3.4027	(0.2654)	(7.8)
21 TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)												
21 Net Unbilled Sales *	(660,976)	(9,035,982)	8,375,006	NA	(21,068)	(265,553)	244,485	NA	(0.0021)	(0.0293)	0.0272	NA
22 Company Use *	1,442,813	1,215,855	226,958	NA	45,989	35,732	10,257	NA	0.0047	0.0039	0.0008	NA
23 T & D Losses *	56,638,019	54,189,016	2,449,003	NA	1,805,311	1,592,530	212,781	NA	0.1832	0.1759	0.0073	NA
24 SYSTEM KWH SALES (EXCL CKW A2,p1)	1,029,594,192	1,097,069,379	(67,475,187)	(6.2)	30,922,124,032	30,808,689,428	113,434,604	0.4	3.3296	3.5609	(0.2313)	(6.5)
25 Wholesale KWH Sales (EXCL CKW A2,p1)	19,778,953	526,870,717	(507,091,765)	(96.2)	593,737,857	588,436,811	5,301,046	0.9	3.3296	3.5609	(0.2313)	(6.5)
26 Jurisdictional KWH Sales	1,009,815,240	570,198,662	439,616,578	77.1	30,328,386,175	30,220,252,617	108,133,558	0.4	3.3296	3.5609	(0.2313)	(6.5)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00085	1.00085	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,010,673,579	1,076,922,844	(66,249,066)	(6.2)	30,328,386,175	30,220,252,617	108,133,558	0.4	3.3324	3.5636	(0.2311)	(6.5)
28 TRUE-UP **	(17,266,804)	(17,266,804)	0	NA	30,328,386,175	30,220,252,617	108,133,558	0.4	(0.0569)	(0.0571)	0.0002	(0.4)
29 TOTAL JURISDICTIONAL FUEL COST	993,406,775	1,059,655,840	(66,249,066)	(6.3)	30,328,386,175	30,220,252,617	108,133,558	0.4	3.2755	3.5064	(0.2309)	(6.6)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.2779	3.5090	(0.2311)	(6.6)
32 GPIF **	2,190,483	2,190,483	0	NA	30,328,386,175	30,220,252,617	108,133,558	0.4	0.0072	0.0072	0.0000	NA
33 Fuel Factor Including GPIF									3.285	3.516	(0.2311)	(6.6)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.285	3.516	(0.231)	(6.6)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
 MONTH OF:       **May**       **2012**

REVISED

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	279,307,523	281,562,430	(2,254,907)	(0.8)	8,992,889	8,660,321	332,568	3.8	3.1059	3.2512	(0.1453)	(4.5)
2 Nuclear Fuel Disposal Costs	1,231,819	1,625,502	(393,683)	(24.2)	1,316,959	1,738,691	(421,732)	(24.3)	0.0935	0.0935	0.0000	0.0
4 Adjustments to Fuel Cost (A2, page 1)	(896,351)	(792,472)	(103,879)	13.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
6 TOTAL COST OF GENERATED POWER	279,642,991	282,395,459	(2,752,468)	(1.0)	8,992,889	8,660,321	332,568	3.8	3.1096	3.2608	(0.1512)	(4.6)
5 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	21,448,223	20,312,415	1,135,808	5.6	561,523	544,909	16,614	3.0	3.8197	3.7277	0.0920	2.5
7 Energy Cost of Florida Economy/OS Purchases (A9)	2,587,060	8,052,000	(5,464,940)	(67.9)	67,824	170,000	(102,176)	(60.1)	3.8144	4.7365	(0.9221)	(19.5)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	2,364,343	4,133,100	(1,768,757)	(42.8)	63,977	92,500	(28,523)	(30.8)	3.6956	4.4682	(0.7726)	(0.2)
11 Energy Payments to Qualifying Facilities (A8)	9,058,932	15,064,606	(6,005,674)	(39.9)	250,511	327,112	(76,601)	(23.4)	3.6162	4.6053	(0.9891)	(21.5)
12 TOTAL COST OF PURCHASED POWER	35,458,558	47,562,121	(12,103,563)	(25.4)	943,835	1,134,521	(190,686)	(16.8)	3.7569	4.1923	(0.4354)	(10.4)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	315,101,549	329,957,580	(14,856,032)	(4.5)	9,936,724	9,794,842	141,882	1.4	3.1711	3.3687	(0.1976)	(5.9)
14 Fuel Cost of Economy and Other Power Sales (A6)	(200,948)	(995,780)	794,832	(79.8)	(9,209)	(16,000)	6,791	(42.4)	2.1821	6.2236	(4.0415)	(64.9)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(133,799)	(394,469)	260,670	(66.1)	(14,676)	(51,919)	37,243	(71.7)	0.9117	0.7598	0.1519	20.0
17 Gains from Off-System Sales (A6)	(82,452)	(171,255)	88,803	(51.9)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(417,200)	(1,561,504)	1,144,304	(73.3)	(23,885)	(67,919)	44,034	(64.8)	1.7467	2.2991	(0.5524)	(24.0)
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	314,684,349	328,396,077	(13,711,727)	(4.2)	9,912,839	9,726,923	185,916	1.9	3.1745	3.3762	(0.2017)	(6.0)
21 Net Unbilled Sales *	29,835,542	20,014,167	9,821,375	49.1	939,850	592,802	347,049	58.5	0.3567	0.2356	0.1211	0.5
22 Company Use *	373,801	363,646	10,155	2.8	11,775	10,771	1,004	9.3	0.0045	0.0043	0.0002	0.0
23 T & D Losses *	18,384,271	20,608,668	(2,224,397)	(10.8)	579,123	610,410	(31,287)	(5.1)	0.2198	0.2426	(0.0228)	(0.1)
24 SYSTEM KWH SALES (EXCL CKW A2,p1)	314,684,349	328,396,077	(13,711,727)	(4.2)	8,364,854,855	8,493,368,499	(128,513,644)	(1.5)	3.7620	3.8665	(0.1045)	(2.7)
25 Wholesale KWH Sales (EXCL CKW A2,p1)	5,920,849	6,178,838	(257,988)	(4.2)	157,366,681	169,733,508	(12,366,827)	(7.3)	3.7620	3.8665	(0.1045)	(2.7)
26 Jurisdictional KWH Sales	308,763,500	322,217,239	(13,453,739)	(4.2)	8,207,468,174	8,323,634,991	(116,166,817)	(1.4)	3.7620	3.8665	(0.1045)	(2.7)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00085	1.00085	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	309,025,949	322,106,902	(13,080,953)	(4.1)	8,207,468,174	8,323,634,991	(116,166,817)	(1.4)	3.7652	3.8698	(0.1046)	(2.7)
28 TRUE-UP **	(4,316,701)	(4,316,701)	0	0.0	8,207,468,174	8,323,634,991	(116,166,817)	(1.4)	(0.0526)	(0.0519)	(0.0007)	1.4
29 TOTAL JURISDICTIONAL FUEL COST	304,709,248	317,790,201	(13,080,953)	(4.1)	8,207,468,174	8,323,634,991	(116,166,817)	(1.4)	3.7126	3.8179	(0.1053)	(2.8)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									3.7153	3.8207	(0.1054)	(2.8)
32 GPIF **	547,621	547,621	0	0.0	8,207,468,174	8,323,634,991	(116,166,817)	(1.4)	0.0067	0.0066	0.0001	1.5
33 Fuel Factor Including GPIF									3.7220	3.8273	(0.1053)	(2.8)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.722	3.827	(0.105)	(2.7)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
**MONTH OF: JANUARY 2012 THROUGH MAY 2012**

REVISED

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	1,232,290,564	1,274,455,486	(42,164,922)	(3.3)	39,810,642	38,286,030	1,524,612	4.0	3.0954	3.3288	(0.2334)	(7.0)
2 Nuclear Fuel Disposal Costs	6,109,090	6,506,150	(397,060)	(6.1)	6,536,221	6,959,194	(422,973)	(6.1)	0.0935	0.0935	0.0000	NA
3b Coal Cars Depreciation returns	(47,585)	0	(47,585)	NA	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
4 Adjustments to Fuel Cost (A2, page 1)	(3,297,887)	(3,627,833)	329,946	(9.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 <b>TOTAL COST OF GENERATED POWER</b>	<b>1,235,054,182</b>	<b>1,277,333,803</b>	<b>(42,279,621)</b>	<b>(3.3)</b>	<b>39,810,642</b>	<b>38,286,030</b>	<b>1,524,612</b>	<b>4.0</b>	<b>3.1023</b>	<b>3.3363</b>	<b>(0.2340)</b>	<b>(7.0)</b>
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	66,535,765	78,101,261	(11,565,496)	(14.8)	1,827,404	2,152,011	(324,607)	(15.1)	3.6410	3.6292	0.0118	0.3
7 Energy Cost of Florida Economy/OS Purchases (A9)	4,098,229	12,450,425	(8,352,196)	(67.1)	106,646	273,300	(166,654)	(61.0)	3.8428	4.5556	(0.7128)	(15.6)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	7,735,736	7,743,550	(7,814)	(0.1)	208,757	187,500	21,257	11.3	3.7056	4.1299	(0.4243)	(10.3)
11 Energy Payments to Qualifying Facilities (A8)	36,228,303	63,486,064	(27,257,761)	(42.9)	974,973	1,438,003	(463,030)	(32.2)	3.7158	4.4149	(0.6991)	(15.8)
12 <b>TOTAL COST OF PURCHASED POWER</b>	<b>114,598,033</b>	<b>161,781,300</b>	<b>(47,183,267)</b>	<b>(29.2)</b>	<b>3,117,780</b>	<b>4,050,814</b>	<b>(933,034)</b>	<b>(23.0)</b>	<b>3.6756</b>	<b>3.9938</b>	<b>(0.3182)</b>	<b>(8.0)</b>
13 <b>TOTAL AVAILABLE (LINE 5 + LINE 12)</b>	<b>1,349,652,215</b>	<b>1,439,115,102</b>	<b>(89,462,887)</b>	<b>(6.2)</b>	<b>42,928,422</b>	<b>42,336,844</b>	<b>591,578</b>	<b>1.4</b>	<b>3.1440</b>	<b>3.3992</b>	<b>(0.2552)</b>	<b>(7.5)</b>
14 Fuel Cost of Economy and Other Power Sales (A6)	(3,436,882)	(10,116,165)	6,679,283	(66.0)	(183,257)	(272,500)	89,243	(32.7)	1.8754	3.7124	(1.8370)	(49.5)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(133,799)	(776,413)	642,614	(82.8)	(14,676)	(95,997)	81,321	(84.7)	0.9117	0.8088	0.1029	12.7
17 Gains from Off-System Sales (A6)	(1,802,997)	(2,757,069)	954,072	(34.6)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
18 <b>TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>(5,373,679)</b>	<b>(13,649,647)</b>	<b>8,275,969</b>	<b>(60.6)</b>	<b>(197,933)</b>	<b>(368,497)</b>	<b>170,564</b>	<b>(46.3)</b>	<b>2.7149</b>	<b>3.7041</b>	<b>(0.9892)</b>	<b>(26.7)</b>
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 <b>ADJUSTED TOTAL FUEL &amp; NET POWER</b>	<b>1,344,278,537</b>	<b>1,425,465,455</b>	<b>(81,186,918)</b>	<b>(5.7)</b>	<b>42,730,489</b>	<b>41,968,347</b>	<b>762,142</b>	<b>1.8</b>	<b>3.1459</b>	<b>3.3965</b>	<b>(0.2506)</b>	<b>(7.4)</b>
21 <b>TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)</b>												
21 Net Unbilled Sales *	28,903,957	11,114,988	17,788,969	NA	918,782	327,248	591,534	NA	0.0736	0.0283	0.0453	NA
22 Company Use *	1,817,201	1,579,481	237,720	NA	57,764	46,503	11,261	NA	0.0046	0.0040	0.0006	NA
23 T & D Losses *	75,011,918	74,822,851	189,067	NA	2,384,434	2,202,940	181,494	NA	0.1909	0.1904	0.0005	NA
24 <b>SYSTEM KWH SALES (EXCL CKW A2,p1)</b>	<b>1,344,278,537</b>	<b>1,425,465,455</b>	<b>(81,186,918)</b>	<b>(5.7)</b>	<b>39,286,978,887</b>	<b>39,302,057,927</b>	<b>(15,079,040)</b>	<b>(0.0)</b>	<b>3.4217</b>	<b>3.6269</b>	<b>(0.2053)</b>	<b>(5.7)</b>
25 Wholesale KWH Sales (EXCL CKW A2,p1)	25,699,797	533,049,554	(507,349,757)	(95.2)	751,124,538	758,170,319	(7,045,781)	(0.9)	3.4217	3.6269	(0.2053)	(5.7)
26 Jurisdictional KWH Sales	1,318,578,740	892,415,901	426,162,839	47.8	38,535,854,349	38,543,887,608	(8,033,259)	(0.0)	3.4217	3.6269	(0.2053)	(5.7)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00085	1.00085	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,319,699,528	1,399,029,545	(79,330,017)	(5.7)	38,535,854,349	38,543,887,608	(8,033,259)	(0.0)	3.4246	3.6297	(0.2051)	(5.7)
28 TRUE-UP **	(21,583,505)	(21,583,505)	0	NA	38,535,854,349	38,543,887,608	(8,033,259)	(0.0)	(0.0560)	(0.0560)	(0.0000)	0.0
29 <b>TOTAL JURISDICTIONAL FUEL COST</b>	<b>1,298,116,023</b>	<b>1,377,446,040</b>	<b>(79,330,017)</b>	<b>(5.8)</b>	<b>38,535,854,349</b>	<b>38,543,887,608</b>	<b>(8,033,259)</b>	<b>(0.0)</b>	<b>3.3686</b>	<b>3.5737</b>	<b>(0.2051)</b>	<b>(5.7)</b>
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.3710	3.5763	(0.2053)	(5.7)
32 GPIF **	2,738,104	2,738,104	0	NA	38,535,854,349	38,543,887,608	(8,033,259)	(0.0)	0.0071	0.0071	0.0000	NA
33 Fuel Factor Including GPIF									3.378	3.583	(0.2053)	(5.7)
34 <b>FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH</b>									<b>3.378</b>	<b>3.583</b>	<b>(0.205)</b>	<b>(5.7)</b>

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

Note: The Period To Date cost of total system net generation reflected on Schedule A3 does not tie to the amount reflected on Schedules A1 and A2 due to adjustments to reverse non-fuel expenses incorrectly recorded in fuel accounts

**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
 MONTH OF: June 2012

REVISED

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	305,420,731	293,088,435	12,332,296	4.2	9,406,954	9,048,921	358,033	4.0	3.2468	3.2389	0.0079	0.2
2 Nuclear Fuel Disposal Costs	1,465,162	1,573,067	(107,905)	(6.9)	1,566,528	1,682,605	(116,077)	(6.9)	0.0935	0.0935	0.0000	0.0
4 Adjustments to Fuel Cost (A2, page 1)	(1,137,833)	(875,315)	(262,518)	30.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	305,748,060	293,786,187	11,961,873	4.1	9,406,954	9,048,921	358,033	4.0	3.2502	3.2466	0.0036	0.1
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	18,503,611	20,794,467	(2,290,856)	(11.0)	618,728	560,768	57,960	10.3	2.9906	3.7082	(0.7176)	(19.4)
7 Energy Cost of Florida Economy/OS Purchases (A9)	607,395	11,429,975	(10,822,580)	(94.7)	14,998	197,150	(182,152)	(92.4)	4.0498	5.7976	(1.7478)	(30.1)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	873,156	2,361,000	(1,487,844)	(63.0)	23,952	56,950	(32,998)	(57.9)	3.6454	4.1457	(0.5003)	(0.1)
11 Energy Payments to Qualifying Facilities (A8)	9,876,552	15,647,756	(5,771,204)	(36.9)	249,008	337,274	(88,266)	(26.2)	3.9664	4.6395	(0.6731)	(14.5)
12 TOTAL COST OF PURCHASED POWER	29,860,714	50,233,199	(20,372,485)	(40.6)	906,686	1,152,142	(245,456)	(21.3)	3.2934	4.3600	(1.0666)	(24.5)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	335,608,774	344,019,386	(8,410,612)	(2.4)	10,313,640	10,201,063	112,577	1.1	3.2540	3.3724	(0.1184)	(3.5)
14 Fuel Cost of Economy and Other Power Sales (A6)	(520,860)	(1,003,435)	482,575	(48.1)	(22,647)	(13,500)	(9,147)	67.8	2.2999	7.4329	(5.1330)	(69.1)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(387,133)	(381,744)	(5,389)	1.4	(49,083)	(50,244)	1,161	(2.3)	0.7887	0.7598	0.0289	3.8
17 Gains from Off-System Sales (A6)	(222,303)	(149,996)	(72,307)	48.2	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(1,130,297)	(1,535,175)	404,878	(26.4)	(71,730)	(63,744)	(7,986)	12.5	1.5758	2.4083	(0.8325)	(34.6)
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	334,478,478	342,484,211	(8,005,733)	(2.3)	10,241,910	10,137,319	104,591	1.0	3.2658	3.3784	(0.1126)	(3.3)
21 Net Unbilled Sales *	(3,816,964)	10,434,646	(14,251,610)	(136.6)	(116,877)	308,864	(425,740)	(137.8)	(0.0392)	0.1125	(0.1517)	(1.3)
22 Company Use *	391,243	379,216	12,027	3.2	11,980	11,225	755	6.7	0.0040	0.0041	(0.0001)	(0.0)
23 T & D Losses *	19,149,510	17,527,201	1,622,309	9.3	586,365	518,802	67,563	13.0	0.1966	0.1889	0.0077	0.0
24 SYSTEM KWH SALES (EXCL CKW A2,p1)	334,478,478	342,484,211	(8,005,733)	(2.3)	9,740,326,682	9,277,117,076	463,209,606	5.0	3.4340	3.6917	(0.2578)	(7.0)
25 Wholesale KWH Sales (EXCL CKW A2,p1)	6,361,681	6,513,947	(152,266)	(2.3)	185,257,965	187,912,003	(2,654,038)	(1.4)	3.4340	3.6917	(0.2578)	(7.0)
26 Jurisdictional KWH Sales	328,116,798	335,970,264	(7,853,466)	(2.3)	9,555,068,717	9,089,205,073	465,863,644	5.1	3.4340	3.6917	(0.2578)	(7.0)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00085	1.00085	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	328,395,697	335,832,271	(7,436,574)	(2.2)	9,555,068,717	9,089,205,073	465,863,644	5.1	3.4369	3.6948	(0.2580)	(7.0)
28 TRUE-UP **	(4,316,701)	(4,316,701)	0	0.0	9,555,068,717	9,089,205,073	465,863,644	5.1	(0.0452)	(0.0475)	0.0023	(4.9)
29 TOTAL JURISDICTIONAL FUEL COST	324,078,996	331,515,570	(7,436,574)	(2.2)	9,555,068,717	9,089,205,073	465,863,644	5.1	3.3917	3.6474	(0.2557)	(7.0)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									3.3941	3.6500	(0.2559)	(7.0)
32 GPIF **	547,621	547,621	0	0.0	9,555,068,717	9,089,205,073	465,863,644	5.1	0.0057	0.0060	(0.0003)	(5.0)
33 Fuel Factor Including GPIF									3.3998	3.6560	(0.2562)	(7.0)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.400	3.656	(0.256)	(7.0)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
**MONTH OF: JANUARY 2012 THROUGH JUNE 2012**

REVISED

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	1,537,711,295	1,567,543,921	(29,832,626)	(1.9)	49,217,596	47,334,951	1,882,645	4.0	3.1243	3.3116	(0.1873)	(5.7)
2 Nuclear Fuel Disposal Costs	7,574,252	8,079,218	(504,966)	(6.3)	8,102,749	8,641,799	(539,050)	(6.2)	0.0935	0.0935	0.0000	NA
3b Coal Cars Depreciation returns	(47,585)	0	(47,585)	NA	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
4 Adjustments to Fuel Cost (A2, page 1)	(4,435,720)	(4,503,148)	67,428	(1.5)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	1,540,802,242	1,571,119,990	(30,317,748)	(1.9)	49,217,596	47,334,951	1,882,645	4.0	3.1306	3.3192	(0.1886)	(5.7)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	85,039,376	98,895,728	(13,856,352)	(14.0)	2,446,132	2,712,779	(266,647)	(9.8)	3.4765	3.6455	(0.1690)	(4.6)
7 Energy Cost of Florida Economy/OS Purchases (A9)	4,705,624	23,880,400	(19,174,776)	(80.3)	121,644	470,450	(348,806)	(74.1)	3.8684	5.0761	(1.2077)	(23.8)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	8,608,892	10,104,550	(1,495,658)	(14.8)	232,709	244,450	(11,741)	(4.8)	3.6994	4.1336	(0.4342)	(10.5)
11 Energy Payments to Qualifying Facilities (A8)	46,104,855	79,133,820	(33,028,965)	(41.7)	1,223,981	1,775,277	(551,296)	(31.1)	3.7668	4.4575	(0.6907)	(15.5)
12 TOTAL COST OF PURCHASED POWER	144,458,747	212,014,498	(67,555,751)	(31.9)	4,024,466	5,202,956	(1,178,490)	(22.7)	3.5895	4.0749	(0.4854)	(11.9)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	1,685,260,989	1,783,134,488	(97,873,499)	(5.5)	53,242,062	52,537,908	704,155	1.3	3.1653	3.3940	(0.2287)	(6.7)
14 Fuel Cost of Economy and Other Power Sales (A6)	(3,957,743)	(11,119,600)	7,161,857	(64.4)	(205,904)	(286,000)	80,096	(28.0)	1.9221	3.8880	(1.9659)	(50.6)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(520,932)	(1,158,157)	637,225	(55.0)	(63,759)	(146,241)	82,482	(56.4)	0.8170	0.7919	0.0251	3.2
17 Gains from Off-System Sales (A6)	(2,025,301)	(2,907,065)	881,765	(30.3)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(6,503,975)	(15,184,822)	8,680,847	(57.2)	(269,663)	(432,241)	162,578	(37.6)	2.4119	3.5130	(1.1011)	(31.3)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	1,678,757,022	1,767,949,667	(89,192,645)	(5.0)	52,972,399	52,105,666	866,733	1.7	3.1691	3.3930	(0.2239)	(6.6)
21 Net Unbilled Sales *	25,413,170	21,583,275	3,829,895	NA	801,905	636,112	165,793	NA	0.0518	0.0444	0.0074	NA
22 Company Use *	2,210,261	1,958,718	251,543	NA	69,744	57,728	12,016	NA	0.0045	0.0040	0.0005	NA
23 T & D Losses *	94,147,601	92,348,686	1,798,915	NA	2,970,799	2,721,741	249,058	NA	0.1920	0.1901	0.0019	NA
24 SYSTEM KWH SALES (EXCL CKW A2,p1)	1,678,757,022	1,767,949,667	(89,192,645)	(5.0)	49,027,305,569	48,579,175,003	448,130,566	0.9	3.4241	3.6393	(0.2152)	(5.9)
25 Wholesale KWH Sales (EXCL CKW A2,p1)	32,061,484	539,563,502	(507,502,017)	(94.1)	936,382,503	946,082,322	(9,699,819)	(1.0)	3.4241	3.6393	(0.2152)	(5.9)
26 Jurisdictional KWH Sales	1,646,695,537	1,228,386,165	418,309,372	34.1	48,090,923,066	47,633,092,681	457,830,385	1.0	3.4241	3.6393	(0.2152)	(5.9)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00085	1.00085	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,648,095,225	1,734,861,814	(86,766,589)	(5.0)	48,090,923,066	47,633,092,681	457,830,385	1.0	3.4270	3.6421	(0.2151)	(5.9)
28 TRUE-UP **	(25,900,206)	(25,900,206)	0	NA	48,090,923,066	47,633,092,681	457,830,385	1.0	(0.0539)	(0.0544)	0.0005	(1.0)
29 TOTAL JURISDICTIONAL FUEL COST	1,622,195,019	1,708,961,608	(86,766,589)	(5.1)	48,090,923,066	47,633,092,681	457,830,385	1.0	3.3732	3.5878	(0.2146)	(6.0)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.3756	3.5903	(0.2147)	(6.0)
32 GPIF **	3,285,725	3,285,725	0	NA	48,090,923,066	47,633,092,681	457,830,385	1.0	0.0068	0.0069	(0.0001)	(1.4)
33 Fuel Factor Including GPIF									3.382	3.597	(0.2148)	(6.0)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.382	3.597	(0.215)	(6.0)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

Note: The Period To Date cost of total system net generation reflected on Schedule A3 does not tie to the amount reflected on Schedules A1 and A2 due to adjustments to reverse non-fuel expenses incorrectly recorded in fuel accounts

**COMPANY: FLORIDA POWER & LIGHT COMPANY**  
**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE**  
**MONTH OF: JANUARY 2012**

SCHEDULE A3

REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 * HEAVY OIL	53,392	2,645,900	(2,592,508)	(98.0)	53,392	2,645,900	(2,592,508)	(98.0)
2 * LIGHT OIL	185,796	44,300	141,496	319.4	185,796	44,300	141,496	319.4
3 COAL	8,601,469	12,124,300	(3,522,831)	(29.1)	8,601,469	12,124,300	(3,522,831)	(29.1)
4 ** GAS	220,050,276	226,502,347	(6,452,071)	(2.8)	220,050,276	226,502,347	(6,452,071)	(2.8)
5 NUCLEAR	8,698,977	11,780,800	(3,081,823)	(26.2)	8,698,977	11,780,800	(3,081,823)	(26.2)
6 TOTAL (\$)	237,589,910	253,097,647	(15,507,737)	(6.1)	237,589,910	253,097,647	(15,507,737)	(6.1)
<b>SYSTEM NET GENERATION (MWH)</b>								
7 HEAVY OIL	-31,856	14,844	(46,700)	(314.6)	-31,856	14,844	(46,700)	(314.6)
8 LIGHT OIL	1,328	143	1,185	828.7	1,328	143	1,185	828.7
9 COAL	309,170	424,978	(115,808)	(27.3)	309,170	424,978	(115,808)	NA
10 GAS	5,759,609	5,709,386	50,222	0.9	5,759,609	5,709,386	50,222	0.9
11 NUCLEAR	1,641,263	1,554,241	87,022	5.6	1,641,263	1,554,241	87,022	5.6
12 SOLAR	5,247	17,003	(11,756)	(69.1)	5,247	17,003	(11,756)	NA
13 TOTAL (MWH)	7,684,761	7,720,595	(35,835)	(0.5)	7,684,761	7,720,595	(35,835)	(0.5)
<b>UNITS OF FUEL BURNED</b>								
14 * HEAVY OIL (Bbl)	645	24,437	(23,792)	(97.4)	645	24,437	(23,792)	(97.4)
15 * LIGHT OIL (Bbl)	1,838	315	1,523	483.5	1,838	315	1,523	483.5
16 *** COAL (TON)	23,815	39,658	(15,843)	(39.9)	23,815	39,658	(15,843)	(39.9)
17 ** GAS (MCF)	40,800,284	40,286,675	513,608	1.3	40,800,284	40,286,675	513,608	1.3
18 NUCLEAR (MMBTU)	18,475,242	16,868,134	1,607,108	9.5	18,475,242	16,868,134	1,607,108	9.5
<b>BTU BURNED (MMBTU)</b>								
19 HEAVY OIL	4,124	156,399	(152,275)	(97.4)	4,124	156,399	(152,275)	(97.4)
20 LIGHT OIL	10,657	1,837	8,820	480.1	10,657	1,837	8,820	480.1
21 COAL	3,211,894	4,419,330	(1,207,436)	(27.3)	3,211,894	4,419,330	(1,207,436)	(27.3)
22 GAS	41,494,571	40,286,675	1,207,896	3.0	41,494,571	40,286,675	1,207,896	3.0
23 NUCLEAR	18,475,242	16,868,134	1,607,108	9.5	18,475,242	16,868,134	1,607,108	9.5
24 TOTAL (MMBTU)	63,196,488	61,732,375	1,464,113	2.4	63,196,488	61,732,375	1,464,113	2.4
<b>GENERATION MIX (%MWH)</b>								
25 HEAVY OIL	-0.41	0.19	(0.61)	(317.3)	-0.41	0.19	(0.61)	(317.3)
26 LIGHT OIL	0.02	0.00	0.02	1,079.8	0.02	0.00	0.02	1,079.8
27 COAL	4.02	5.50	(1.48)	(26.9)	4.02	5.50	(1.48)	(26.9)
28 GAS	74.95	73.95	1.00	1.4	74.95	73.95	1.00	1.4
29 NUCLEAR	21.36	20.13	1.23	6.1	21.36	20.13	1.23	6.1
SOLAR	0.07	0.22	(0.15)	NA	0.07	0.22	(0.15)	NA
30 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>								
31 * HEAVY OIL (\$/Bbl)	82.7776	108.2743	(25.4968)	(23.5)	82.7776	108.2743	(25.4968)	(23.5)
32 * LIGHT OIL (\$/Bbl)	101.0861	140.6349	(39.5489)	(28.1)	101.0861	140.6349	(39.5489)	(28.1)
33 *** COAL (\$/TON)	88.5808	102.7863	(14.2055)	(13.8)	88.5808	102.7863	(14.2055)	(13.8)
34 ** GAS (\$/MCF)	5.3934	5.6223	(0.2289)	(4.1)	5.3934	5.6223	(0.2289)	(4.1)
35 NUCLEAR (\$/MMBTU)	0.4708	0.6984	(0.2276)	(32.6)	0.4708	0.6984	(0.2276)	(32.6)
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
36 * HEAVY OIL	12.9465	16.9176	(3.9711)	(23.5)	12.9465	16.9176	(3.9711)	(23.5)
37 * LIGHT OIL	17.4342	24.1154	(6.6812)	(27.7)	17.4342	24.1154	(6.6812)	(27.7)
38 COAL	2.6780	2.7435	(0.0655)	(2.4)	2.6780	2.7435	(0.0655)	(2.4)
39 ** GAS	5.3031	5.6223	(0.3192)	(5.7)	5.3031	5.6223	(0.3192)	(5.7)
40 NUCLEAR	0.4708	0.6984	(0.2276)	(32.6)	0.4708	0.6984	(0.2276)	(32.6)
41 TOTAL (\$/MMBTU)	3.7595	4.0999	(0.3404)	(8.3)	3.7595	4.0999	(0.3404)	(8.3)
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
42 HEAVY OIL	-129	10,536	(10,666)	(101.2)	-129	10,536	(10,666)	(101.2)
43 LIGHT OIL	8,023	12,846	(4,823)	(37.5)	8,023	12,846	(4,823)	(37.5)
44 COAL	10,389	10,399	(10)	(0.1)	10,389	10,399	(10)	(0.1)
45 GAS	7,204	7,056	148	2.1	7,204	7,056	148	2.1
46 NUCLEAR	11,257	10,853	404	3.7	11,257	10,853	404	3.7
47 TOTAL (BTU/KWH)	8,224	7,996	228	2.9	8,224	7,996	228	2.9
<b>GENERATED FUEL COST PER KWH (#/KWH)</b>								
48 * HEAVY OIL	-0.1676	17.8247	(17.9923)	(100.9)	-0.1676	17.8247	(17.9923)	(100.9)
49 * LIGHT OIL	13.9880	30.9790	(16.9910)	(54.8)	13.9880	30.9790	(16.9910)	(54.8)
50 COAL	2.7821	2.8529	(0.0708)	(2.5)	2.7821	2.8529	(0.0708)	(2.5)
51 ** GAS	3.8206	3.9672	(0.1466)	(3.7)	3.8206	3.9672	(0.1466)	(3.7)
52 NUCLEAR	0.5300	0.7580	(0.2280)	(30.1)	0.5300	0.7580	(0.2280)	(30.1)
53 TOTAL (#/KWH)	3.0917	3.2782	(0.1865)	(5.7)	3.0917	3.2782	(0.1865)	(5.7)

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

\*\*\* Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Notes: 1. The cost of total system net generation reflected on Schedule A3 and A4 does not tie to the amount reflected on Schedule A1 and A2 due to an adjustment of \$ 1, 258 related to prior period.



**COMPANY: FLORIDA POWER & LIGHT COMPANY**  
**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE**  
**MONTH OF: FEBRUARY 2012**

SCHEDULE A3

REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 * HEAVY OIL	17,479	105,000	(87,521)	(83.4)	70,871	2,750,900	(2,680,029)	(97.4)
2 * LIGHT OIL	674,134	0	674,134	NA	859,930	44,300	815,630	1,841.2
3 COAL	8,942,471	12,539,100	(3,596,629)	(28.7)	17,543,940	24,663,400	(7,119,460)	(28.9)
4 ** GAS	206,362,637	211,360,412	(4,997,775)	(2.4)	426,412,913	437,862,759	(11,449,846)	(2.6)
5 NUCLEAR	7,690,687	7,637,200	53,487	0.7	16,389,663	19,418,000	(3,028,337)	(15.6)
6 TOTAL (\$)	223,687,408	231,641,712	(7,954,304)	(3.4)	461,277,318	484,739,359	(23,462,041)	(4.8)
<b>SYSTEM NET GENERATION (MWH)</b>								
7 HEAVY OIL	-2,554	597	(3,151)	(527.8)	-34,410	15,441	(49,851)	(322.8)
8 LIGHT OIL	4,360	0	4,360	NA	5,688	143	5,545	3,877.6
9 COAL	312,377	453,920	(141,543)	(31.2)	621,547	878,898	(257,351)	NA
10 GAS	5,683,099	5,390,667	292,432	5.4	11,442,707	11,100,054	342,654	3.1
11 NUCLEAR	1,422,266	998,804	423,462	42.4	3,063,529	2,553,045	510,484	20.0
12 SOLAR	4,472	17,877	(13,405)	(75.0)	9,719	34,880	(25,161)	NA
13 TOTAL (MWH)	7,424,020	6,861,865	562,155	8.2	15,108,781	14,582,461	526,320	3.6
<b>UNITS OF FUEL BURNED</b>								
14 * HEAVY OIL (Bbl)	218	991	(773)	(78.0)	863	25,428	(24,565)	(96.6)
15 * LIGHT OIL (Bbl)	5,769	0	5,769	NA	7,607	315	7,292	2,314.9
16 *** COAL (TON)	27,654	35,714	(8,060)	(22.6)	51,469	75,372	(23,903)	(31.7)
17 ** GAS (MCF)	40,532,794	37,515,735	3,017,059	8.0	81,333,077	77,802,410	3,530,667	4.5
18 NUCLEAR (MMBTU)	16,197,715	10,777,111	5,420,604	50.3	34,672,957	27,645,245	7,027,712	25.4
<b>BTU BURNED (MMBTU)</b>								
19 HEAVY OIL	1,394	6,345	(4,951)	(78.0)	5,518	162,744	(157,226)	(96.6)
20 LIGHT OIL	33,363	0	33,363	NA	44,020	1,837	42,183	2,296.3
21 COAL	3,266,113	4,666,280	(1,400,167)	(30.0)	6,478,007	9,085,610	(2,607,603)	(28.7)
22 GAS	41,135,386	37,515,735	3,619,651	9.6	82,629,957	77,802,410	4,827,547	6.2
23 NUCLEAR	16,197,715	10,777,111	5,420,604	50.3	34,672,957	27,645,245	7,027,712	25.4
24 TOTAL (MMBTU)	60,633,971	52,965,471	7,668,500	14.5	123,830,459	114,697,846	9,132,613	8.0
<b>GENERATION MIX (%MWH)</b>								
25 HEAVY OIL	-0.03	0.01	(0.04)	(459.8)	-0.23	0.11	(0.33)	(311.7)
26 LIGHT OIL	0.06	0.00	0.06	NA	0.04	0.00	0.04	4,079.0
27 COAL	4.21	6.62	(2.41)	(36.4)	4.11	6.03	(1.91)	(31.7)
28 GAS	76.55	78.56	(2.01)	(2.6)	75.74	76.12	(0.38)	(0.5)
29 NUCLEAR	19.16	14.56	4.60	31.6	20.28	17.51	2.77	15.8
SOLAR	0.06	0.26	(0.20)	NA	0.06	0.24	(0.17)	NA
30 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>								
31 * HEAVY OIL (\$/Bbl)	80.1795	105.9536	(25.7741)	(24.3)	82.1213	108.1839	(26.0626)	(24.1)
32 * LIGHT OIL (\$/Bbl)	116.8546	0.0000	116.8546	NA	113.0446	140.6349	(27.5903)	(19.6)
33 *** COAL (\$/TON)	87.1136	102.4836	(15.3700)	(15.0)	87.7925	102.6429	(14.8504)	(14.5)
34 ** GAS (\$/MCF)	5.0913	5.6339	(0.5427)	(9.6)	5.2428	5.6279	(0.3851)	(6.8)
35 NUCLEAR (\$/MMBTU)	0.4748	0.7087	(0.2338)	(33.0)	0.4727	0.7024	(0.2297)	(32.7)
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
36 * HEAVY OIL	12.5388	16.5485	(4.0096)	(24.2)	12.8435	16.9032	(4.0597)	(24.0)
37 * LIGHT OIL	20.2060	0.0000	20.2060	NA	19.5350	24.1154	(4.5804)	(19.0)
38 COAL	2.7380	2.6872	0.0508	1.9	2.7082	2.7146	(0.0063)	(0.2)
39 ** GAS	5.0167	5.6339	(0.6172)	(11.0)	5.1605	5.6279	(0.4674)	(8.3)
40 NUCLEAR	0.4748	0.7087	(0.2338)	(33.0)	0.4727	0.7024	(0.2297)	(32.7)
41 TOTAL (\$/MMBTU)	3.6891	4.3734	(0.6843)	(15.6)	3.7251	4.2262	(0.5012)	(11.9)
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
42 HEAVY OIL	-546	10,628	(11,174)	(105.1)	-160	10,540	(10,700)	(101.5)
43 LIGHT OIL	7,652	0	7,652	NA	7,739	12,846	(5,107)	(39.8)
44 COAL	10,456	10,280	176	1.7	10,422	10,338	85	0.8
45 GAS	7,238	6,959	279	4.0	7,221	7,009	212	3.0
46 NUCLEAR	11,389	10,790	599	5.6	11,318	10,828	490	4.5
47 TOTAL (BTU/KWH)	8,167	7,719	448	5.8	8,196	7,865	330	4.2
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>								
48 * HEAVY OIL	-0.6845	17.5879	(18.2724)	(103.9)	-0.2060	17.8156	(18.0215)	(101.2)
49 * LIGHT OIL	15.4625	0.0000	15.4625	NA	15.1182	30.9790	(15.8608)	(51.2)
50 COAL	2.8627	2.7624	0.1003	3.6	2.8226	2.8062	0.0165	0.6
51 ** GAS	3.6312	3.9209	(0.2897)	(7.4)	3.7265	3.9447	(0.2182)	(5.5)
52 NUCLEAR	0.5407	0.7646	(0.2239)	(29.3)	0.5350	0.7606	(0.2256)	(29.7)
53 TOTAL (¢/KWH)	3.0130	3.3758	(0.3628)	(10.7)	3.0530	3.3241	(0.2711)	(8.2)

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A6.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

\*\*\* Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Notes: The cost of total system net generation reflected on Schedule A3 and A4 does not tie to the amount reflected on Schedule A1 and A2 due to an adjustment of \$ 2,670 related to prior period.

**COMPANY: FLORIDA POWER & LIGHT COMPANY**  
**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE**  
**MONTH OF: March 2012**

SCHEDULE A3  
 REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 * HEAVY OIL	1,629,602	1,589,300	40,302	2.5	1,700,473	4,340,200	(2,639,727)	(60.8)
2 * LIGHT OIL	256,211	95,100	161,111	169.4	1,116,141	139,400	976,741	700.7
3 COAL	3,083,162	3,119,800	(36,638)	(1.2)	20,627,103	27,783,200	(7,156,097)	(25.8)
4 ** GAS	236,571,945	243,708,652	(7,136,707)	(2.9)	662,984,859	681,571,411	(18,586,552)	(2.7)
5 NUCLEAR	6,494,418	8,163,800	(1,669,382)	(20.4)	22,884,081	27,581,800	(4,697,719)	(17.0)
6 TOTAL (\$)	248,035,338	256,676,652	(8,641,314)	(3.4)	709,312,656	741,416,011	(32,103,355)	(4.3)
<b>SYSTEM NET GENERATION (MWH)</b>								
7 HEAVY OIL	10,144	9,781	363	3.7	-24,265	25,222	(49,487)	(196.2)
8 LIGHT OIL	1,864	310	1,554	501.3	7,552	453	7,099	1,567.1
9 COAL	80,166	80,628	(462)	(0.6)	701,713	959,526	(257,813)	NA
10 GAS	6,861,814	6,353,496	508,118	8.0	18,304,322	17,453,550	850,772	4.9
11 NUCLEAR	1,080,243	1,067,687	12,556	1.2	4,143,772	3,620,732	523,040	14.4
12 SOLAR	7,102	22,373	(15,271)	(68.3)	16,821	57,253	(40,432)	NA
13 TOTAL (MWH)	8,041,134	7,534,275	506,859	6.7	23,149,915	22,116,736	1,033,179	4.7
<b>UNITS OF FUEL BURNED</b>								
14 * HEAVY OIL (Bbl)	18,340	14,811	3,529	23.8	19,203	40,239	(21,036)	(52.3)
15 * LIGHT OIL (Bbl)	2,485	683	1,802	263.8	10,092	998	9,094	911.2
16 *** COAL (TON)	27,654	27,508	146	0.5	79,123	102,880	(23,757)	(23.1)
17 ** GAS (MCF)	50,130,127	44,522,759	5,607,368	12.6	131,463,204	122,325,169	9,138,035	7.5
18 NUCLEAR (MMBTU)	12,649,635	11,520,361	1,129,274	9.8	47,322,592	39,165,606	8,156,986	20.8
19 <b>BTU BURNED (MMBTU)</b>								
20 HEAVY OIL	117,391	94,788	22,603	23.8	122,909	257,532	(134,623)	(52.3)
21 LIGHT OIL	14,418	3,980	10,438	262.3	58,438	5,817	52,621	904.6
22 COAL	443,219	824,991	(381,772)	(46.3)	6,921,226	9,910,601	(2,989,375)	(30.2)
23 GAS	50,862,507	44,522,759	6,339,748	14.2	133,492,464	122,325,169	11,167,295	9.1
24 NUCLEAR	12,649,635	11,520,361	1,129,274	9.8	47,322,592	39,165,606	8,156,986	20.8
25 TOTAL (MMBTU)	64,087,170	56,966,879	7,120,291	12.5	187,917,629	171,664,725	16,252,904	9.5
<b>GENERATION MIX (%MWH)</b>								
26 HEAVY OIL	0.13	0.13	0.00	0.0	-0.10	0.11	(0.22)	(192.9)
27 LIGHT OIL	0.02	0.00	0.02	486.1	0.03	0.00	0.03	1,464.7
28 COAL	1.00	1.07	(0.07)	(6.5)	3.03	4.34	(1.31)	(30.2)
29 GAS	85.33	84.33	1.00	1.2	79.07	78.92	0.15	0.2
30 NUCLEAR	13.43	14.17	(0.74)	(5.2)	17.90	16.37	1.53	9.3
SOLAR	0.09	0.30	(0.21)	NA	0.07	0.26	(0.19)	NA
31 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>								
32 * HEAVY OIL (\$/Bbl)	88.8551	107.3054	(18.4503)	(17.2)	88.5524	107.8605	(19.3081)	(17.9)
33 * LIGHT OIL (\$/Bbl)	103.1030	139.2387	(36.1357)	(26.0)	110.5966	139.6794	(29.0827)	(20.8)
34 *** COAL (\$/TON)	87.1136	101.7813	(14.6677)	(14.4)	87.5552	102.4125	(14.8573)	(14.5)
35 ** GAS (\$/MCF)	4.7192	5.4738	(0.7546)	(13.8)	5.0431	5.5718	(0.5287)	(9.5)
36 NUCLEAR (\$/MMBTU)	0.5134	0.7086	(0.1952)	(27.5)	0.4836	0.7042	(0.2207)	(31.3)
37 <b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
38 HEAVY OIL	13.8818	16.7669	(2.8851)	(17.2)	13.8352	16.8531	(3.0178)	(17.9)
39 * LIGHT OIL	17.7702	23.8945	(6.1243)	(25.6)	19.0996	23.9642	(4.8647)	(20.3)
40 COAL	6.9563	3.7816	3.1747	84.0	2.9803	2.8034	0.1769	6.3
41 ** GAS	4.6512	5.4738	(0.8226)	(15.0)	4.9665	5.5718	(0.6053)	(10.9)
42 NUCLEAR	0.5134	0.7086	(0.1952)	(27.5)	0.4836	0.7042	(0.2207)	(31.3)
43 TOTAL (\$/MMBTU)	3.8703	4.5057	(0.6354)	(14.1)	3.7746	4.3190	(0.5444)	(12.6)
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
44 HEAVY OIL	11,572	9,691	1,881	19.4	-5,065	10,211	(15,276)	(149.6)
45 LIGHT OIL	7,736	12,839	(5,103)	(39.7)	7,738	12,841	(5,103)	(39.7)
46 COAL	5,529	10,232	(4,703)	(46.0)	9,863	10,329	(466)	(4.5)
47 GAS	7,413	7,008	405	5.8	7,293	7,009	284	4.1
48 NUCLEAR	11,710	10,790	920	8.5	11,420	10,817	603	5.6
49 TOTAL (BTU/KWH)	7,970	7,561	409	5.4	8,117	7,762	356	4.6
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>								
50 * HEAVY OIL	16.0641	16.2488	(0.1848)	(1.1)	-7.0078	17.2080	(24.2158)	(140.7)
51 * LIGHT OIL	13.7473	30.6774	(16.9301)	(55.2)	14.7799	30.7726	(15.9928)	(52.0)
52 COAL	3.8460	3.8694	(0.0234)	(0.6)	2.9395	2.8955	0.0440	1.5
53 ** GAS	3.4478	3.8358	(0.3881)	(10.1)	3.6220	3.9051	(0.2830)	(7.2)
54 NUCLEAR	0.6012	0.7646	(0.1634)	(21.4)	0.5523	0.7618	(0.2095)	(27.5)
55 TOTAL (¢/KWH)	3.0846	3.4068	(0.3222)	(9.5)	3.0640	3.3523	(0.2883)	(8.6)

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.  
 \*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. \*\*\* Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.  
 Notes: The cost of total system net generation reflected on Schedule A3 and A4 does not tie to the amount reflected on Schedule A1 and A2 due to an adjustment of \$ 4,323 related to prior period.

**COMPANY: FLORIDA POWER & LIGHT COMPANY**  
**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE**  
**MONTH OF: April 2012**

SCHEDULE A3

**Revised**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 * HEAVY OIL	2,525,145	2,753,300	(228,155)	(8.3)	4,225,618	7,093,500	(2,867,882)	(40.4)
2 * LIGHT OIL	1,457,784	0	1,457,784	NA	2,573,925	139,400	2,434,525	1,746.4
3 COAL	4,908,647	5,487,900	(579,253)	(10.6)	25,535,750	33,271,100	(7,735,350)	(23.2)
4 ** GAS	228,090,339	230,204,745	(2,114,406)	(0.9)	891,075,198	911,776,156	(20,700,958)	(2.3)
5 NUCLEAR	6,691,228	13,031,100	(6,339,872)	(48.7)	29,575,309	40,612,900	(11,037,591)	(27.2)
6 TOTAL (\$)	243,673,143	251,477,045	(7,803,902)	(3.1)	952,985,799	992,893,056	(39,907,257)	(4.0)
<b>SYSTEM NET GENERATION (MWH)</b>								
7 HEAVY OIL	16,410	15,529	881	5.7	-7,855	40,751	(48,606)	(119.3)
8 LIGHT OIL	8,235	0	8,235	NA	15,787	453	15,334	3,385.0
9 COAL	96,850	133,810	(36,960)	(27.6)	798,563	1,093,336	(294,773)	NA
10 GAS	6,463,705	5,737,355	726,350	12.7	24,768,027	23,190,904	1,577,122	6.8
11 NUCLEAR	1,075,490	1,599,771	(524,281)	(32.8)	5,219,262	5,220,503	(1,241)	(0.0)
12 SOLAR	7,149	22,509	(15,360)	(68.2)	23,970	79,762	(55,792)	NA
13 TOTAL (MWH)	7,667,839	7,508,974	158,865	2.1	30,817,754	29,625,709	1,192,044	4.0
<b>UNITS OF FUEL BURNED</b>								
14 * HEAVY OIL (Bbl)	28,800	26,300	2,500	9.5	48,003	66,539	(18,536)	(27.9)
15 * LIGHT OIL (Bbl)	12,100	0	12,100	NA	22,192	998	21,194	2,123.6
16 *** COAL (TON)	47,542	53,948	(6,406)	(11.9)	126,665	156,828	(30,163)	(19.2)
17 ** GAS (MCF)	47,882,980	40,814,364	7,068,616	17.3	179,346,185	163,139,533	16,206,652	9.9
18 NUCLEAR (MMBTU)	12,820,249	18,423,531	(5,603,282)	(30.4)	60,142,841	57,589,137	2,553,704	4.4
19 TOTAL (MMBTU)	63,021,427	60,758,166	2,263,261	3.7	250,939,056	232,422,891	18,516,165	8.0
<b>BTU BURNED (MMBTU)</b>								
20 HEAVY OIL	183,600	168,325	15,275	9.1	306,509	425,857	(119,348)	(28.0)
21 LIGHT OIL	67,674	0	67,674	NA	126,112	5,817	120,295	2,068.0
22 COAL	1,400,022	1,351,946	48,076	3.6	8,321,248	11,262,547	(2,941,299)	(26.1)
23 GAS	48,549,882	40,814,364	7,735,518	19.0	182,042,346	163,139,533	18,902,813	11.6
24 NUCLEAR	12,820,249	18,423,531	(5,603,282)	(30.4)	60,142,841	57,589,137	2,553,704	4.4
25 TOTAL (MMBTU)	63,021,427	60,758,166	2,263,261	3.7	250,939,056	232,422,891	18,516,165	8.0
<b>GENERATION MIX (%MWH)</b>								
26 HEAVY OIL	0.21	0.21	0.01	4.8	-0.03	0.14	(0.16)	(116.3)
27 LIGHT OIL	0.11	0.00	0.11	NA	0.05	0.00	0.05	3,269.9
28 COAL	1.26	1.78	(0.52)	(29.2)	2.59	3.69	(1.10)	(29.8)
29 GAS	84.30	76.41	7.89	10.3	80.37	78.28	2.09	2.7
30 NUCLEAR	14.03	21.30	(7.28)	(34.2)	16.94	17.62	(0.69)	(3.9)
SOLAR	0.09	0.30	(0.21)	NA	0.08	0.27	(0.19)	NA
31 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>								
32 * HEAVY OIL (\$/Bbl)	87.6787	104.6882	(17.0096)	(16.2)	88.0282	106.6067	(18.5784)	(17.4)
33 * LIGHT OIL (\$/Bbl)	120.4780	0.0000	120.4780	NA	115.9844	139.6794	(23.6950)	(17.0)
34 *** COAL (\$/TON)	85.9999	101.7257	(15.7258)	(15.5)	86.9715	102.1763	(15.2048)	(14.9)
35 ** GAS (\$/MCF)	4.7635	5.6403	(0.8768)	(15.5)	4.9685	5.5889	(0.6205)	(11.1)
NUCLEAR (\$/MMBTU)	0.5219	0.7073	(0.1854)	(26.2)	0.4918	0.7052	(0.2135)	(30.3)
36 TOTAL (\$/MMBTU)	3.8665	4.1390	(0.2725)	(6.6)	3.7977	4.2719	(0.4742)	(11.1)
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
37 * HEAVY OIL	13.7535	16.3570	(2.6035)	(15.9)	13.7863	16.6570	(2.8707)	(17.2)
38 * LIGHT OIL	21.5413	0.0000	21.5413	NA	20.4098	23.9642	(3.5544)	(14.8)
39 COAL	3.5061	4.0593	(0.5531)	(13.6)	3.0687	2.9541	0.1146	3.9
40 ** GAS	4.6981	5.6403	(0.9422)	(16.7)	4.8949	5.5889	(0.6941)	(12.4)
NUCLEAR	0.5219	0.7073	(0.1854)	(26.2)	0.4918	0.7052	(0.2135)	(30.3)
41 TOTAL (\$/MMBTU)	3.8665	4.1390	(0.2725)	(6.6)	3.7977	4.2719	(0.4742)	(11.1)
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
42 HEAVY OIL	11,188	10,839	349	3.2	-39,020	10,450	(49,471)	(473.4)
43 LIGHT OIL	8,217	0	8,217	NA	7,988	12,841	(4,853)	(37.8)
44 COAL	14,456	10,103	4,352	43.1	10,420	10,301	119	1.2
45 GAS	7,511	7,114	397	5.6	7,350	7,035	315	4.5
46 NUCLEAR	11,920	11,516	404	3.5	11,523	11,031	492	4.5
47 TOTAL (BTU/KWH)	8,219	8,091	128	1.6	8,143	7,845	297	3.8
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>								
48 * HEAVY OIL	15.3877	17.7301	(2.3424)	(13.2)	-53.7946	17.4069	(71.2015)	(409.0)
49 * LIGHT OIL	17.7015	0.0000	17.7015	NA	16.3039	30.7726	(14.4687)	(47.0)
50 COAL	5.0683	4.1013	0.9671	23.6	3.1977	3.0431	0.1546	5.1
51 ** GAS	3.5288	4.0124	(0.4836)	(12.1)	3.5977	3.9316	(0.3339)	(8.5)
52 NUCLEAR	0.6222	0.8146	(0.1924)	(23.6)	0.5667	0.7779	(0.2113)	(27.2)
53 TOTAL (¢/KWH)	3.1779	3.3490	(0.1712)	(5.1)	3.0923	3.3515	(0.2591)	(7.7)

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.  
\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. \*\*\* Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.  
Notes: The cost of total system net generation reflected on Schedule A3 and A4 does not tie to the amount reflected on Schedule A1 and A2 due to an adjustment of \$ 155 related to prior period.

**COMPANY: FLORIDA POWER & LIGHT COMPANY**  
**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE**  
**MONTH OF: May 2012**

SCHEDULE A3

**REVISED**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 * HEAVY OIL	4,010,095	1,573,300	2,436,795	154.9	8,235,713	8,666,800	(431,087)	(5.0)
2 * LIGHT OIL	3,076,017	0	3,076,017	NA	5,649,942	139,400	5,510,542	3,953.0
3 COAL	10,428,109	7,035,400	3,392,709	48.2	35,963,859	40,306,500	(4,342,641)	(10.8)
4 ** GAS	253,000,554	259,491,030	(6,490,476)	(2.5)	1,144,075,751	1,171,267,186	(27,191,434)	(2.3)
5 NUCLEAR	8,792,748	13,462,700	(4,669,952)	(34.7)	38,368,057	54,075,600	(15,707,543)	(29.0)
6 TOTAL (\$)	279,307,524	281,562,430	(2,254,906)	(0.8)	1,232,293,323	1,274,455,486	(42,162,163)	(3.3)
<b>SYSTEM NET GENERATION (MWH)</b>								
7 HEAVY OIL	25,353	11,176	14,177	126.9	17,498	51,927	(34,429)	(66.3)
8 LIGHT OIL	19,438	0	19,438	NA	35,225	453	34,772	7,675.9
9 COAL	328,702	197,944	130,758	66.1	1,127,265	1,291,280	(164,015)	NA
10 GAS	7,295,127	6,690,921	604,206	9.0	32,063,153	29,881,825	2,181,328	7.3
11 NUCLEAR	1,316,959	1,738,691	(421,732)	(24.3)	6,536,221	6,959,194	(422,973)	(6.1)
12 SOLAR	7,310	21,589	(14,279)	(66.1)	31,280	101,351	(70,071)	NA
13 TOTAL (MWH)	8,992,889	8,660,321	332,568	3.8	39,810,642	38,286,030	1,524,612	4.0
<b>UNITS OF FUEL BURNED</b>								
14 * HEAVY OIL (Bbl)	43,914	17,676	26,238	148.4	91,917	84,215	7,702	9.1
15 * LIGHT OIL (Bbl)	24,125	0	24,125	NA	46,317	998	45,319	4,541.0
16 *** COAL (TON)	46,033	54,004	(7,971)	(14.8)	172,698	210,832	(38,134)	(18.1)
17 ** GAS (MCF)	54,076,871	47,416,068	6,660,803	14.0	233,423,055	210,555,601	22,867,454	10.9
18 NUCLEAR (MMBTU)	15,704,300	19,033,711	(3,329,411)	(17.5)	75,847,141	76,622,848	(775,707)	(1.0)
<b>BTU BURNED (MMBTU)</b>								
19 HEAVY OIL	278,305	113,125	165,180	146.0	584,814	538,982	45,832	8.5
20 LIGHT OIL	139,048	0	139,048	NA	265,160	5,817	259,343	4,458.4
21 COAL	3,543,549	2,016,906	1,526,643	75.7	11,864,797	13,279,453	(1,414,656)	(10.7)
22 GAS	55,057,650	47,416,068	7,641,582	16.1	237,099,996	210,555,601	26,544,395	12.6
23 NUCLEAR	15,704,300	19,033,711	(3,329,411)	(17.5)	75,847,141	76,622,848	(775,707)	(1.0)
24 TOTAL (MMBTU)	74,722,852	68,579,810	6,143,042	9.0	325,661,908	301,002,701	24,659,207	8.2
<b>GENERATION MIX (%MWH)</b>								
25 HEAVY OIL	0.28	0.13	0.15	116.2	0.04	0.14	(0.09)	(66.4)
26 LIGHT OIL	0.22	0.00	0.22	NA	0.09	0.00	0.09	7,606.5
27 COAL	3.66	2.29	1.37	59.9	2.83	3.37	(0.54)	(16.0)
28 GAS	81.12	77.26	3.86	5.0	80.54	78.05	2.49	3.2
29 NUCLEAR	14.64	20.08	(5.43)	(27.0)	16.42	18.18	(1.76)	(9.7)
SOLAR	0.08	0.25	(0.17)	NA	0.08	0.26	(0.19)	NA
30 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>								
31 * HEAVY OIL (\$/Bbl)	91.3170	89.0077	2.3093	2.6	89.5995	102.9128	(13.3133)	(12.9)
32 * LIGHT OIL (\$/Bbl)	127.5033	0.0000	127.5033	NA	121.9842	139.6794	(17.6952)	(12.7)
33 *** COAL (\$/TON)	85.3963	101.1666	(15.7703)	(15.6)	86.5516	101.9176	(15.3660)	(15.1)
34 ** GAS (\$/MCF)	4.6785	5.4726	(0.7941)	(14.5)	4.9013	5.5627	(0.6614)	(11.9)
35 NUCLEAR (\$/MMBTU)	0.5599	0.7073	(0.1474)	(20.8)	0.5059	0.7057	(0.1999)	(28.3)
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
36 * HEAVY OIL	14.4090	13.9076	0.5014	3.6	14.0826	16.0799	(1.9973)	(12.4)
37 * LIGHT OIL	22.1220	0.0000	22.1220	NA	21.3077	23.9642	(2.6566)	(11.1)
38 COAL	2.9428	3.4882	(0.5454)	(15.6)	3.0311	3.0353	(0.0041)	(0.1)
39 ** GAS	4.5952	5.4726	(0.8774)	(16.0)	4.8253	5.5627	(0.7375)	(13.3)
40 NUCLEAR	0.5599	0.7073	(0.1474)	(20.8)	0.5059	0.7057	(0.1999)	(28.3)
41 TOTAL (\$/MMBTU)	3.7379	4.1056	(0.3677)	(9.0)	3.7840	4.2340	(0.4501)	(10.6)
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
42 HEAVY OIL	10,977	10,122	855	8.4	33,421	10,380	23,042	222.0
43 LIGHT OIL	7,153	0	7,153	NA	7,528	12,841	(5,313)	(41.4)
44 COAL	10,780	10,189	591	5.8	10,525	10,284	241	2.3
45 GAS	7,547	7,087	461	6.5	7,395	7,046	349	5.0
46 NUCLEAR	11,925	10,947	978	8.9	11,604	11,010	594	5.4
47 TOTAL (BTU/KWH)	8,309	7,919	390	4.9	8,180	7,862	318	4.0
<b>GENERATED FUEL COST PER KWH (@/KWH)</b>								
48 * HEAVY OIL	15.8169	14.0775	1.7394	12.4	47.0661	16.6904	30.3757	182.0
49 * LIGHT OIL	15.8249	0.0000	15.8249	NA	16.0396	30.7726	(14.7330)	(47.9)
50 COAL	3.1725	3.5542	(0.3817)	(10.7)	3.1904	3.1214	0.0689	2.2
51 ** GAS	3.4681	3.8783	(0.4102)	(10.6)	3.5682	3.9197	(0.3515)	(9.0)
52 NUCLEAR	0.6677	0.7743	(0.1066)	(13.8)	0.5870	0.7770	(0.1900)	(24.5)
53 TOTAL (@/KWH)	3.1059	3.2512	(0.1453)	(4.5)	3.0954	3.3288	(0.2334)	(7.0)

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

\*\*\* Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Note: The Period To Date cost of total system net generation reflected on Schedule A3 does not tie to the amount reflected on Schedules A1 and A2 due to adjustments to reverse non-fuel expenses incorrectly recorded in fuel accounts

**COMPANY: FLORIDA POWER & LIGHT COMPANY**  
**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE**  
**MONTH OF: June 2012**

SCHEDULE A3  
**REVISED**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 * HEAVY OIL	18,504,995	1,561,515	16,943,480	1,085.1	26,740,709	10,228,315	16,512,394	161.4
2 * LIGHT OIL	385,191	0	385,191	NA	6,035,134	139,400	5,895,734	4,229.4
3 COAL	14,834,518	14,982,000	(147,482)	(1.0)	50,798,377	55,288,500	(4,490,123)	(8.1)
4 ** GAS	261,409,020	263,516,520	(2,107,500)	(0.8)	1,405,484,772	1,434,783,706	(29,298,934)	(2.0)
5 NUCLEAR	10,287,006	13,028,400	(2,741,394)	(21.0)	48,655,063	67,104,000	(18,448,937)	(27.5)
6 TOTAL (\$)	305,420,731	293,088,435	12,332,296	4.2	1,537,714,054	1,567,543,921	(29,829,867)	(1.9)
<b>SYSTEM NET GENERATION (MWH)</b>								
7 HEAVY OIL	130,264	12,100	118,164	976.6	147,762	64,027	83,735	130.8
8 LIGHT OIL	2,947	0	2,947	NA	38,172	453	37,719	8,326.5
9 COAL	490,655	522,177	(31,522)	(6.0)	1,617,920	1,813,457	(195,537)	NA
10 GAS	7,210,714	6,813,623	397,091	5.8	39,273,868	36,695,448	2,578,419	7.0
11 NUCLEAR	1,566,528	1,682,605	(116,077)	(6.9)	8,102,749	8,641,799	(539,050)	(6.2)
12 SOLAR	5,846	18,416	(12,570)	(68.3)	37,126	119,767	(82,641)	NA
13 TOTAL (MWH)	9,406,954	9,048,921	358,033	4.0	49,217,596	47,334,951	1,882,645	4.0
<b>UNITS OF FUEL BURNED</b>								
14 * HEAVY OIL (Bbl)	212,971	18,290	194,681	1,064.4	304,888	102,505	202,383	197.4
15 * LIGHT OIL (Bbl)	3,410	0	3,410	NA	49,727	998	48,729	4,882.7
16 *** COAL (TON)	56,396	54,671	1,725	3.2	229,094	265,503	(36,409)	(13.7)
17 ** GAS (MCF)	53,844,201	48,708,134	5,136,067	10.5	287,267,256	259,263,735	28,003,521	10.8
18 NUCLEAR (MMBTU)	17,823,399	18,419,719	(596,320)	(3.2)	93,670,540	95,042,567	(1,372,027)	(1.4)
19 HEAVY OIL	1,357,795	117,059	1,240,736	1,059.9	1,942,609	656,041	1,286,568	196.1
20 LIGHT OIL	19,670	0	19,670	NA	284,830	5,817	279,013	4,796.5
21 COAL	5,108,219	5,352,648	(244,429)	(4.6)	16,973,016	18,632,101	(1,659,085)	(8.9)
22 GAS	54,617,393	48,708,134	5,909,259	12.1	291,717,389	259,263,735	32,453,654	12.5
23 NUCLEAR	17,823,399	18,419,719	(596,320)	(3.2)	93,670,540	95,042,567	(1,372,027)	(1.4)
24 TOTAL (MMBTU)	78,926,476	72,597,560	6,328,916	8.7	404,588,384	373,600,261	30,988,123	8.3
<b>GENERATION MIX (%MWH)</b>								
25 HEAVY OIL	1.38	0.13	1.25	934.8	0.30	0.14	0.16	118.3
26 LIGHT OIL	0.03	0.00	0.03	NA	0.08	0.00	0.08	8,359.4
27 COAL	5.22	5.77	(0.55)	(9.5)	3.29	3.83	(0.54)	(14.1)
28 GAS	76.65	75.30	1.36	1.8	79.80	77.52	2.27	2.9
29 NUCLEAR	16.65	18.59	(1.94)	(10.4)	16.46	18.26	(1.79)	(9.8)
30 SOLAR	0.06	0.20	(0.14)	NA	0.08	0.25	(0.18)	NA
30 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>								
31 * HEAVY OIL (\$/Bbl)	86.8897	85.3753	1.5144	1.8	87.7067	99.7836	(12.0769)	(12.1)
32 * LIGHT OIL (\$/Bbl)	112.9594	0.0000	112.9594	NA	121.3653	139.6794	(18.3140)	(13.1)
33 *** COAL (\$/TON)	83.2027	101.0774	(17.8746)	(17.7)	85.7272	101.7446	(16.0174)	(15.7)
34 ** GAS (\$/MCF)	4.8549	5.4101	(0.5552)	(10.3)	4.8926	5.5341	(0.6415)	(11.6)
35 NUCLEAR (\$/MMBTU)	0.5772	0.7073	(0.1301)	(18.4)	0.5194	0.7060	(0.1866)	(26.4)
36 * HEAVY OIL	13.6287	13.3396	0.2892	2.2	13.7654	15.5910	(1.8256)	(11.7)
37 * LIGHT OIL	19.5827	0.0000	19.5827	NA	21.1885	23.9642	(2.7757)	(11.6)
38 COAL	2.9040	2.7990	0.1051	3.8	2.9929	2.9674	0.0255	0.9
39 ** GAS	4.7862	5.4101	(0.6239)	(11.5)	4.8180	5.5341	(0.7161)	(12.9)
40 NUCLEAR	0.5772	0.7073	(0.1301)	(18.4)	0.5194	0.7060	(0.1866)	(26.4)
41 TOTAL (\$/MMBTU)	3.8697	4.0372	(0.1675)	(4.1)	3.8007	4.1958	(0.3951)	(9.4)
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
42 HEAVY OIL	10,423	9,674	749	7.7	13,147	10,246	2,901	28.3
43 LIGHT OIL	6,675	0	6,675	NA	7,462	12,841	(5,379)	(41.9)
44 COAL	10,411	10,251	160	1.6	10,491	10,274	216	2.1
45 GAS	7,574	7,149	426	6.0	7,428	7,065	362	5.1
46 NUCLEAR	11,378	10,947	431	3.9	11,560	10,998	562	5.1
47 TOTAL (BTU/KWH)	8,390	8,023	367	4.6	8,220	7,893	328	4.2
<b>GENERATED FUEL COST PER KWH (@/KWH)</b>								
48 * HEAVY OIL	14.2058	12.9051	1.3007	10.1	18.0971	15.9750	2.1221	13.3
49 * LIGHT OIL	13.0710	0.0000	13.0710	NA	15.8104	30.7726	(14.9622)	(48.6)
50 COAL	3.0234	2.8691	0.1543	5.4	3.1397	3.0488	0.0909	3.0
51 ** GAS	3.6253	3.8675	(0.2422)	(6.3)	3.5787	3.9100	(0.3313)	(8.5)
52 NUCLEAR	0.6567	0.7743	(0.1176)	(15.2)	0.6005	0.7765	(0.1760)	(22.7)
53 TOTAL (@/KWH)	3.2468	3.2389	0.0078	0.2	3.1243	3.3116	(0.1873)	(5.7)

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

\*\*\* Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 2012

0

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)
1	FT. MYERS # 2	1425	737,780	74.6	94.8	74.6	7,298	GAS	5,289,405 MCF	1.018	5,384,614	28,553,913	3.8702	5.40
2	#3A	161	0	0.0	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
3	#3A		0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
4	#3B	161	339	0.3	88.4	59.1	13,286	GAS	4,424 MCF	1.018	4,504	23,884	7.0455	5.40
5	#3B		0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
6	LAUDERDALE # 4	448	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
7	# 4		176,069	54.8	100.0	65.2	8,429	GAS	1,459,219 MCF	1.017	1,484,026	7,869,598	4.4696	5.39
8	# 5	448	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
9	# 5		141,242	43.9	90.4	61.3	8,480	GAS	1,177,735 MCF	1.017	1,197,757	6,351,551	4.4969	5.39
10	MANATEE # 1	800	0	0.4	100.0	24.5	20,851	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
11	# 1		2,564					GAS	52,569 MCF	1.017	53,463	283,507	11.0572	5.39
12	# 2	800	-196	-0.1	0.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
13	# 2		-196					GAS	0 MCF	NA	0	0	0.0000	0.00
14	# 3	1117	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
15	# 3		470,162	60.7	84.4	70.7	6,973	GAS	3,223,440 MCF	1.017	3,278,238	17,384,073	3.6975	5.39
16	MARTIN # 1	803	1	0.6	100.0	34.7	14,546	#6 OIL	3 BBLS	6.335	19	273	22.7541	91.02
17	# 1		3,459					GAS	49,468 MCF	1.017	50,309	266,782	7.7131	5.39
18	# 2	807	2	2.6	100.0	34.8	12,009	#6 OIL	4 BBLS	5.874	23	364	17.3365	91.02
19	# 2		15,531					GAS	183,399 MCF	1.017	186,517	989,076	6.3684	5.39
20	# 3	451	156,751	50.5	95.5	68.9	7,795	GAS	1,201,485 MCF	1.017	1,221,910	6,479,631	4.1337	5.39
21	# 4	451	138,367	44.6	100.0	66.5	7,823	GAS	1,064,327 MCF	1.017	1,082,421	5,739,939	4.1483	5.39
22	# 8	1118	442					#2 OIL	531 BBLS	5.874	3,119	53,639	12.1273	101.02
23	# 8		517,253	67.5	94.3	69.8	7,052	GAS	3,586,702 MCF	1.017	3,647,676	19,343,155	3.7396	5.39

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
**ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 2012**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)	
1	PT EVERGLADES # 1	204	-79	-0.1	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
2	# 1		-79					GAS	0 MCF	NA	0	0	0.0000	0.00
3	# 2	204	-118	-0.2	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
4	# 2		-118					GAS	0 MCF	NA	0	0	0.0000	0.00
5	# 3	372	-957	-0.7	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
6	# 3		-957					GAS	12,234 MCF	1.017	12,442	65,978	6.8943	5.39
7	# 4	372	-29,892	-0.8	100.0	-1.6	26,845	#6 OIL	195 BBLs	6.401	1,248	17,388	0.0582	89.17
8	# 4		32,130					GAS	57,847 MCF	1.017	58,830	311,968	0.9709	5.39
9	SANFORD # 3	140	-235	-0.5	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
10	# 3		-235					GAS	0 MCF	NA	0	0	0.0000	0.00
11	# 4	972	420,755	63.9	93.4	63.9	7,532	GAS	3,122,478 MCF	1.015	3,169,315	16,806,469	3.9944	5.38
12	# 5	958	340,295	51.8	99.9	66.8	7,611	GAS	2,551,679 MCF	1.015	2,589,954	13,734,192	4.0360	5.38
13														
14	TURKEY POINT # 1	387	17	0.1	88.7	28.6	178,063	#6 OIL	443 BBLs	6.397	2,834	35,366	208.0362	79.83
15	# 1		188					GAS	33,106 MCF	1.017	33,669	178,542	94.9693	5.39
16														
17	# 2	0	-400	-0.3	76.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
18	# 2		-400					GAS	0 MCF	NA	0	0	0.0000	0.00
19	# 5	1111	835	66.3	94.1	66.3	7,149	# 2 OIL	1,034 BBLs	5.774	5,970	100,950	12.0870	97.63
20	# 5		514,564					GAS	3,616,931 MCF	1.017	3,678,419	19,506,181	3.7908	5.39
21	WEST COUNTY #1	1217	0	65.9	93.1	65.9	6,900	# 2 OIL	0 BBLs	NA	0	0	0.0000	0.00
22	#1		590,435					GAS	4,005,774 MCF	1.017	4,073,872	21,603,218	3.6589	5.39
23	#2	1217	0	74.2	99.4	74.2	6,918	# 2 OIL	0 BBLs	NA	0	0	0.0000	0.00
24	#2		665,572					GAS	4,527,579 MCF	1.017	4,604,548	24,417,324	3.6686	5.39
25	#3	1217	0	92.4	100.0	92.4	6,663	# 2 OIL	0 BBLs	NA	0	0	0.0000	0.00
26	#3		828,759					GAS	5,429,466 MCF	1.017	5,521,767	29,281,218	3.5331	5.39
27	CUTLER # 5	65	-62	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
28	# 6	138	-62	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
29	FT MYERS 1-12	627	0	0.0	100.0	0.0	0	#2 OIL	146 BBLs	5.804	847	17,067	0.0000	116.89
30	LAUDERDALE 1-12	383	2					#2 OIL	10 BBLs	5.537	55	904	38.3216	90.44
31	1-12		6	0.0	92.6	1.1	31,625	GAS	195 MCF	1.017	198	1,050	18.6165	5.39
32	13-24	383	0					#2 OIL	19 BBLs	5.537	105	1,718	0.0000	90.44
33	13-24		31	0.0	97.1	4.3	23,774	GAS	621 MCF	1.017	632	3,351	10.8110	5.39
34	EVERGLADES 1-12	383	11					#2 OIL	33 BBLs	5.537	183	2,902	25.4765	87.93
35	1-12		28	0.0	95.5	3.7	21,385	GAS	640 MCF	1.017	651	3,452	12.5033	5.39

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 2012

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	249	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
2 # 1		7,076	4.0	98.7	40.3	15,098	GAS	105,251 MCF	1.015	106,830	566,506	8.0064	5.38
3 # 2	249	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
4 # 2		1,742	1.0	50.7	25.6	25,824	GAS	44,308 MCF	1.015	44,973	238,486	13.6943	5.38
5 (A) (B) (B)													
6 ST JOHNS (1) # 1	130	8,834	8.6	82.3	53.6	11,561	COAL	4,641 TONS	22.006	102,130	411,374	4.6565	88.64
7 # 1		106					GAS	1,224 MMBTU	---	1,224	8,222	7.7635	6.72
8 (A) (B) (B)													
9 # 2	130	39,199	42.1	99.2	47.4	11,313	COAL	19,174 TONS	23.128	443,456	1,698,179	4.3322	88.57
10 # 2		514					GAS	5,812 MMBTU	---	5,812	39,008	7.5936	6.71
11 (A) (B) (B) (C) (2)													
12 SCHERER (1) # 4	656	261,137	60.4	100.0	60.4	10,210	COAL	2,666,308 MMBTU	---	2,666,308	6,491,917	2.4860	2.43
13 # 4		37					#2 OIL	65 BBLs	5.817	378	8,615	23.2848	132.54
14 DESOTO	25	3,707	19.9		20.3		SOLAR	N/A	N/A	N/A	N/A	N/A	N/A
15 SPACE COAST	10	1,540	20.7		20.7		SOLAR	N/A	N/A	N/A	N/A	N/A	N/A
16 TURKEY POINT # 3	717	538,558	104.5	100.0	104.5	10,817	NUCLEAR	5,825,442 MMBTU	---	5,825,442	2,165,684	0.4021	0.00
17 # 4	717	538,698	104.5	100.0	104.5	10,825	NUCLEAR	5,831,584 MMBTU	---	5,831,584	3,167,212	0.5879	0.54
18 ST LUCIE # 1	853	-1,349	-0.2	0.0	0.0	0	NUCLEAR	0 MMBTU	---	0	0	0.0000	0.00
19 ***													
20 # 2	757	565,356	106.4	99.6	106.3	12,060	NUCLEAR	6,818,216 MMBTU	---	6,818,216	3,366,081	0.5954	0.49
21													
22													
23 SYSTEM TOTALS	23,833	7,684,761	---	---	---	8,224	---	2,483 BBLs	---	63,196,488	237,589,910	3.0917	---
24								40,800,284 MCF					
25 *** EXCLUDES PARTICIPANTS								2,666,308 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								23,815 TONS	COAL (C)				
27													
28								18,475,242 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(1) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JANUARY 12 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

(2) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE.

(3) THE COST OF TOTAL SYSTEM NET GENERATION REFLECTED ON SCHEDULE A3 AND A4 DOES NOT TIE TO THE AMOUNT REFLECTED ON SCHEDULE A1 AND A2 DUE TO AN ADJUSTMENT OF \$1,258 RELATED TO PRIOR PERIOD.



**Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2012**

REVISED

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 FT. MYERS #2	1349	619,447	64.7	79.9	81.3	7,369	GAS	4,492,750 MCF	1.016	4,564,634	21,444,185	3.4618	4.77
2 #3A	148	11,769	11.6	52.3	85.7	11,603	GAS	134,681 MCF	1.016	136,836	642,842	5.4620	4.77
3 #3A		465					#2 OIL	882 BBLs	5.795	5,111	103,101	22.1914	116.89
4 #3B	148	33,897	32.1	100.0	86.0	11,472	GAS	382,736 MCF	1.016	388,860	1,826,825	5.3894	4.77
5 #3B		8					#2 OIL	16 BBLs	5.795	93	1,870	22.2657	116.89
6 LAUDERDALE #4	438	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
7 #4		252,528	81.2	100.0	81.2	8,085	GAS	2,009,465 MCF	1.016	2,041,616	9,591,304	3.7981	4.77
8 #5	438	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
9 #5		112,687	36.2	52.9	62.7	8,848	GAS	959,133 MCF	1.016	974,479	4,578,003	4.0626	4.77
10 MANATEE #1	792	4,221	25.0	92.0	41.9	11,243	#6 OIL	7,030 BBLs	6.369	44,774	613,696	14.5408	87.30
11 #1		136,757					GAS	1,521,961 MCF	1.012	1,540,225	7,235,820	5.2910	4.75
12 #2	792	-313	-0.1	0.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
13 #2		-313					GAS	0 MCF	NA	0	0	0.0000	0.00
14 #3	1054	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
15 #3		650,674	86.8	98.0	86.8	6,876	GAS	4,420,790 MCF	1.012	4,473,839	21,017,639	3.2301	4.75
16 MARTIN #1	795	4,625	32.2	100.0	43.5	11,027	#6 OIL	7,618 BBLs	6.335	48,260	699,284	15.1210	91.79
17 #1		177,967					GAS	1,934,181 MCF	1.016	1,965,128	9,231,971	5.1875	4.77
18 #2	799	-14	0.0	0.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
19 #2		-14					GAS	0 MCF	NA	0	0	0.0000	0.00
20 #3	423	250,362	83.4	96.0	83.4	7,480	GAS	1,850,543 MCF	1.012	1,872,750	8,797,988	3.5141	4.75
21 #4	423	139,371	46.4	50.0	46.4	7,507	GAS	1,033,820 MCF	1.012	1,048,226	4,915,063	3.5266	4.75
22 #8	1070	317					#2 OIL	367 BBLs	5.874	2,156	38,356	12.0959	104.51
23 #8		613,299	80.6	90.6	80.6	6,798	GAS	4,119,872 MCF	1.012	4,169,310	19,586,993	3.1937	4.75

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2012

SCHEDULE A4

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	REVISED		
													(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)	
1	PT EVERGLADES	# 1	203	-73	-0.1	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
2		# 1		-73					GAS	0 MCF	NA	0	0	0.0000	0.00
3		# 2	203	-117	-0.2	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
4		# 2		-117					GAS	0 MCF	NA	0	0	0.0000	0.00
5		# 3	370	1,102	25.9	86.9	47.0	11,689	#6 OIL	1,798 BBLs	6.401	11,509	160,142	14.5346	89.07
6		# 3		67,085					GAS	773,149 MCF	1.016	785,519	3,690,288	5.5009	4.77
7		# 4	370	4,277	24.4	100.0	52.9	11,766	#6 OIL	7,112 BBLs	6.401	45,524	633,442	14.8090	89.07
8		# 4		59,967					GAS	699,155 MCF	1.016	710,341	3,337,110	5.5649	4.77
9	SANFORD	# 3	138	-241	-0.5	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
10		# 3		-241					GAS	0 MCF	NA	0	0	0.0000	0.00
11		# 4	910	532,929	82.6	96.7	82.6	7,273	GAS	3,814,909 MCF	1.016	3,875,948	18,208,808	3.4167	4.77
12		# 5	<del>896</del>	-253	-0.1	0.0	0.0	0	GAS	0 MCF	1.016	0	0	0.0000	0.00
13															
14	TURKEY POINT	# 1	385	3,070	23.1	82.1	39.6	11,515	#6 OIL	5,242 BBLs	6.397	33,533	418,581	13.6350	79.85
15		# 1		60,405					GAS	666,398 MCF	1.016	697,380	3,276,220	5.4238	4.77
16															
17		# 2	0	-127	0.0	0.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
18		# 2		-127					GAS	0 MCF	NA	0	0	0.0000	0.00
19		# 5	1049	1,342					# 2 OIL	1,635 BBLs	5.774	9,440	159,627	11.8965	97.63
20		#5		636,597	85.5	97.9	85.5	7,035	GAS	4,408,212 MCF	1.016	4,478,743	21,040,678	3.3052	4.77
21	WEST COUNTY	#1	1219	0					# 2 OIL	0 BBLs	NA	0	0	0.0000	0.00
22		#1		725,172	83.6	99.6	83.6	6,859	GAS	4,914,909 MCF	1.012	4,973,888	23,366,818	3.2222	4.75
23		#2	1219	0					# 2 OIL	0 BBLs	NA	0	0	0.0000	0.00
24		#2		724,361	83.5	97.1	84.5	6,792	GAS	4,861,513 MCF	1.012	4,919,851	23,112,958	3.1908	4.75
25		#3	1219	4,981					# 2 OIL	5,958 BBLs	5.755	34,288	769,150	15.4426	129.10
26		#3		564,463	65.6	77.8	66.5	6,884	GAS	3,839,789 MCF	1.012	3,885,866	18,255,402	3.2341	4.75
27	CUTLER	# 5	64	-61	-0.2	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
28		# 6	137	-61	0.0	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
29	FT MYERS	1-12	552	1,113	0.3	100.0	17.3	14,753	#2 OIL	2,829 BBLs	5.804	16,420	330,695	29.7121	116.89
30	LAUDERDALE	1-12	342	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
31		1-12		1145	0.5	90.0	8.4	17,694	GAS	19,941 MCF	1.016	20,260	95,179	8.3126	4.77
32		13-24	342	10					#2 OIL	30 BBLs	5.537	166	2,713	27.7989	90.44
33		13-24		7,259	3.0	96.5	53.2	17,909	GAS	127,966 MCF	1.016	130,013	610,788	8.4139	4.77
34	EVERGLADES	1-12	342	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
35		1-12		8	0.0	92.8	1.4	28,250	GAS	222 MCF	1.016	226	1,062	13.2715	4.77

**Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2012**

REVISED

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
2 # 1		24,003	14.1	53.1	38.4	10,952	GAS	258,742 MCF	1.016	262,882	1,234,993	5.1452	4.77
3 # 2	239	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
4 # 2		61,988	36.5	94.2	66.9	10,132	GAS	618,145 MCF	1.016	628,035	2,950,444	4.7597	4.77
5	(A)	(B)				(B)							
6 ST JOHNS (1) # 1	127	50,088	55.4	100.0	55.4	18,528	COAL	41,721 TONS	22.346	932,297	3,603,484	7.1943	86.37
7 # 1		566					GAS	6,237 MMBTU	—	6,237	36,833	6.5065	5.91
8	(A)	(B)				(B)							
9 # 2	127	48,017	52.7	97.1	54.4	2,685	COAL	5,821 TONS	22.128	128,807	485,123	1.0103	83.34
10 # 2		257					GAS	790 MMBTU	—	790	4,124	1.6022	5.22
11	(A)	(B)				(B)		(C) (1)					
12 SCHERER (1) # 4	648	-1,256	0.0	0.0	0.0	0	COAL	338,918 MMBTU	—	338,918	820,040	65.2898	2.42
13 # 4		0					#2 OIL	383 BBLs	0.000	0	52,271	0.0000	136.48
14 DESOTO	25	5,321	29.6		29.6		SOLAR	N/A	N/A	N/A	N/A	N/A	N/A
15 SPACE COAST	10	1,828	25.4		25.4		SOLAR	N/A	N/A	N/A	N/A	N/A	N/A
16 TURKEY POINT # 3	693	-1,162	-0.2	0.0	0.0	0	NUCLEAR	0 MMBTU	—	0	0	0.0000	0.00
17 # 4	693	516,620	103.5	100.0	103.5	10,925	NUCLEAR	5,644,147 MMBTU	—	5,644,147	3,067,844	0.5938	0.54
18 ST LUCIE # 1	839	15,210	2.5	8.0	18.1	36,602	NUCLEAR	556,710 MMBTU	—	556,710	394,760	2.5954	0.71
19	***	***	****	****	****	***		***					
20 # 2	745	544,822	105.9	99.9	105.9	12,150	NUCLEAR	6,619,392 MMBTU	—	6,619,392	3,228,623	0.5926	0.49
21													
22													
23 SYSTEM TOTALS	23,014	7,667,839	---	---	---	8,219	---	40,900 BBLs 47,882,980 MCF	---	63,021,427	243,673,143	3.1779	---
24								338,918 MMBTU	COAL (C)				
25 *** EXCLUDES PARTICIPANTS								47,542 TONS	COAL (C)				
26 **** INCLUDES PARTICIPANTS								12,820,249 MMBTU	NUCLEAR				
27													
28													

(A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS

(1) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN APRIL 2012 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH

(2) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE

NOTES: THE COST OF TOTAL SYSTEM NET GENERATION REFLECTED ON SCHEDULE A3 AND A4 DOES NOT TIE TO THE AMOUNT REFLECTED ON SCHEDULE A1 AND A2 DUE TO AN ADJUSTMENT OF \$ 153 RELATED TO PRIOR PERIOD. DUE TO SYSTEM UNAVAILABILITY IN MONTH MARCH, SJRPP PURCHASES AND BURNS WERE ESTIMATED BASED ON FEBRUARY DATA. THESE ESTIMATES HAVE BEEN REVERSED AND ADJUSTED IN THE MONTH APRIL. UNIT#1 INCURRED NET ADJUSTMENT OF 17,709 COAL BURNS OR \$1,534,719 AND 173 MMBTU OR \$27. UNIT #2 INCURRED NET ADJUSTMENT OF 18,724 COAL BURNS OR \$1,457,236 AND 1,884 MMBTU OR \$ 12,018.

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: MAY 2012

Page 1 of 3  
REVISED

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 FT. MYERS # 2	1349	836,281	84.5	95.4	84.5	7,205	GAS	5,918,506 MCF	1.018	6,025,039	27,684,873	3.3105	4.68
2 #3A	148	15,032	13.9	100.0	84.4	11,083	GAS	163,695 MCF	1.018	166,642	765,715	5.0938	4.68
3 #3A		87					#2 OIL	159 BBLs	5.786	920	18,586	21.4622	116.89
4 #3B	148	15,142	14.0	100.0	84.6	11,300	GAS	168,131 MCF	1.018	171,157	786,461	5.1939	4.68
5 #3B		125					#2 OIL	234 BBLs	5.786	1,354	27,353	21.8827	116.89
6 LAUDERDALE # 4	438	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
7 #4		141,672	44.1	59.1	81.1	8,039	GAS	1,117,626 MCF	1.019	1,138,861	5,233,032	3.6938	4.68
8 #5	438	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
9 #5		235,078	73.1	90.4	79.4	7,978	GAS	1,840,545 MCF	1.019	1,875,515	8,617,935	3.6660	4.68
10 MANATEE # 1	792	1,063	19.7	66.5	39.6	11,290	#6 OIL	1,767 BBLs	6.369	11,254	154,047	14.4958	87.18
11 #1		113,593					GAS	1,261,804 MCF	1.017	1,283,255	5,896,518	5.1909	4.67
12 #2	792	-390	-0.1	0.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
13 #2		-390					GAS	0 MCF	NA	0	0	0.0000	0.00
14 #3	1054	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
15 #3		664,201	85.8	98.9	85.8	6,928	GAS	4,524,852 MCF	1.017	4,601,774	21,145,013	3.1835	4.67
16 MARTIN # 1	795	10,487	37.0	96.2	42.6	11,054	#6 OIL	17,452 BBLs	6.335	110,558	1,598,906	15.2464	91.62
17 #1		206,217					GAS	2,242,269 MCF	1.019	2,284,872	10,498,918	5.0912	4.68
18 #2	799	14,598	24.1	77.7	42.9	10,969	#6 OIL	23,918 BBLs	6.335	151,521	2,191,303	15.0111	91.62
19 #2		127,009					GAS	1,375,626 MCF	1.019	1,401,763	6,441,059	5.0713	4.68
20 #3	423	275,969	89.0	100.0	89.0	7,686	GAS	2,083,647 MCF	1.018	2,121,153	9,746,634	3.5318	4.68
21 #4	423	226,700	73.1	91.7	75.3	7,665	GAS	1,706,876 MCF	1.018	1,737,600	7,984,220	3.5219	4.68
22 #8	1070	428					#2 OIL	503 BBLs	5.874	2,955	52,570	12.2826	104.51
23 #8		640,230	81.5	95.2	81.5	6,904	GAS	4,341,729 MCF	1.018	4,419,880	20,309,216	3.1722	4.68

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PT EVERGLADES # 1	203	-79	-0.1	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
2 # 1		-79					GAS	0 MCF	NA	0	0	0.0000	-0.00
3 # 2	203	-123	-0.2	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
4 # 2		-123					GAS	0 MCF	NA	0	0	0.0000	0.00
5 # 3	370	62	24.4	92.5	48.1	11,668	#6 OIL	99 BBLs	6,401	634	8,950	14.5532	90.41
6 # 3		66,491					GAS	761,397 MCF	1.019	775,864	3,565,072	5.3618	4.68
7 # 4	370	156	23.3	100.0	50.5	11,878	#6 OIL	265 BBLs	6,401	1,696	23,958	15.3673	90.41
8 # 4		63,293					GAS	737,923 MCF	1.019	751,944	3,455,160	5.4590	4.68
9 SANFORD # 3	138	-246	-0.5	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
10 # 3		-246					GAS	0 MCF	NA	0	0	0.0000	0.00
11 # 4	910	566,774	84.9	99.1	84.9	7,286	GAS	4,060,674 MCF	1.017	4,129,705	18,975,871	3.3480	4.67
12 # 5	914	136,784	20.8	25.5	59.3	7,672	GAS	1,031,914 MCF	1.017	1,049,457	4,822,223	3.5254	4.67
13													
14 TURKEY POINT # 1	385	224	15.5	95.1	39.5	12,503	#6 OIL	413 BBLs	6,397	2,642	32,931	14.7212	79.74
15 # 1		43,762					GAS	537,109 MCF	1.019	547,314	2,514,891	5.7468	4.68
16													
17 # 2	0	-398	0.0	0.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
18 # 2		-398					GAS	0 MCF	NA	0	0	0.0000	0.00
19 # 5	1049	967					# 2 OIL	1,189 BBLs	5.774	6,865	116,083	12.0107	97.63
20 #5		623,293	81.0	95.5	81.0	7,103	GAS	4,344,923 MCF	1.019	4,427,477	20,344,124	3.2640	4.68
21 WEST COUNTY #1	1219	0					# 2 OIL	0 BBLs	NA	0	0	0.0000	0.00
22 #1		782,882	87.3	98.3	87.3	6,799	GAS	5,228,972 MCF	1.018	5,323,093	24,459,453	3.1243	4.68
23 #2	1219	0					# 2 OIL	0 BBLs	NA	0	0	0.0000	0.00
24 #2		742,137	82.8	94.7	82.8	6,861	GAS	5,001,716 MCF	1.018	5,091,747	23,396,425	3.1526	4.68
25 #3	1219	16,723					# 2 OIL	19,830 BBLs	5.755	114,122	2,570,690	15.3726	129.64
26 #3		637,764	73.0	81.3	73.0	6,824	GAS	4,275,407 MCF	1.018	4,352,364	19,998,982	3.1358	4.68
27 CUTLER # 5	64	-66	-0.2	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
28 # 6	137	-66	0.0	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
29 FT MYERS 1-12	552	0	0.0	100.0	0.0	0	#2 OIL	145 BBLs	5.804	842	16,950	0.0000	116.89
30 LAUDERDALE 1-12	342	5					#2 OIL	15 BBLs	5.537	83	1,357	26.2904	90.44
31 1-12		1689	0.7	92.0	27.5	17,174	GAS	28,468 MCF	1.019	29,009	133,295	7.8927	4.68
32 13-24	342	6					#2 OIL	20 BBLs	5.537	111	1,809	29.2683	90.44
33 13-24		1,645	0.7	98.9	26.8	19,016	GAS	30,701 MCF	1.019	31,284	143,749	8.7395	4.68
34 EVERGLADES 1-12	342	16					#2 OIL	42 BBLs	5.537	233	4,624	28.7929	110.10
35 1-12		39	0.0	86.9	5.7	20,164	GAS	860 MCF	1.019	876	4,025	10.3369	4.68

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	45					#2 OIL	74 BBLs	5.809	430	6,986	15.4898	94.40
2 # 1		60,053	34.2	96.7	69.5	10,054	GAS	593,683 MCF	1.017	603,776	2,774,333	4.6198	4.67
3 # 2	239	41					#2 OIL	66 BBLs	5.809	383	6,231	15.1967	94.40
4 # 2		72,155	41.1	98.9	73.1	9,835	GAS	697,817 MCF	1.017	709,680	3,260,958	4.5194	4.67
5	(A)	(B)				(B)							
6 ST JOHNS (1) # 1	127	48,402	51.5	100.0	51.5	10,895	COAL	23,369 TONS	22.566	527,345	1,995,642	4.1231	85.40
7 #1		267					GAS	2,909 MMBTU	---	2,909	18,830	7.0523	6.47
8	(A)	(B)				(B)							
9 # 2	127	48,788	52.0	100.0	52.0	10,593	COAL	22,664 TONS	22.802	516,785	1,935,403	3.9670	85.40
10 # 2		344					GAS	3,640 MMBTU	---	3,640	23,567	6.8588	6.47
11	(A)	(B)				(B)		(C)					
12 SCHERER (1) # 4	648	231,512	49.1	70.2	70.4	10,796	COAL	2,499,419 MMBTU	---	2,499,419	6,497,063	2.8064	2.60
13 # 4		996					#2 OIL	1,848 BBLs	5.817	10,750	252,779	25.3871	136.79
14 DESOTO	25	5,549	29.8		29.8		SOLAR	N/A	N/A	N/A	N/A	N/A	N/A
15 SPACE COAST	10	1,761	23.7		23.7		SOLAR	N/A	N/A	N/A	N/A	N/A	N/A
16 TURKEY POINT # 3	693	-804	-0.2	0.0	0.0	0	NUCLEAR	0 MMBTU	---	0	0	0.0000	0.00
17 # 4	693	515,783	100.0	97.9	100.0	11,084	NUCLEAR	5,716,717 MMBTU	---	5,716,717	3,107,583	0.6025	0.54
18 ST LUCIE # 1	839	289,487	46.4	53.3	46.4	12,602	NUCLEAR	3,648,029 MMBTU	---	3,648,029	2,593,049	0.8957	0.71
19	***	***	****	****	****	***		***					
20 # 2	745	512,493	96.5	92.7	103.3	12,370	NUCLEAR	6,339,554 MMBTU	---	6,339,554	3,092,116	0.6033	0.49
21													
22													
23 SYSTEM TOTALS	23,032	8,992,889	----	----	----	8,309	----	68,038 BBLs	----	74,722,852	279,307,523	3.1059	----
24								54,076,871 MCF					
25 *** EXCLUDES PARTICIPANTS								2,499,419 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								46,033 TONS	COAL (C)				
27													
28								15,704,300 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(1) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN APRIL 2012 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH

(2) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE.

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													(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1	FT. MYERS	# 2	1349	777,277	81.2	96.7	81.2	7,255	GAS	5,544,603 MCF	1.017	5,638,861	26,986,703	3.4720	4.87
2		#3A	148	7,093	6.8	100.0	81.1	11,495	GAS	80,196 MCF	1.017	81,559	390,329	5.5030	4.87
3		#3A		54					#2 OIL	103 BBLs	5.755	593	12,040	22.2966	116.89
4		#3B	148	6,856	6.6	100.0	80.1	11,534	GAS	77,791 MCF	1.017	79,113	378,622	5.5222	4.87
5		#3B		60					#2 OIL	114 BBLs	5.755	656	13,326	22.3591	116.89
6	LAUDERDALE	# 4	438	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
7		# 4		0	0.0	0.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
8		# 5	438	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
9		# 5		234,885	75.5	95.1	75.6	8,084	GAS	1,867,100 MCF	1.017	1,898,841	9,087,555	3.8689	4.87
10	MANATEE	# 1	792	11,580	27.0	100.0	35.0	11,382	#6 OIL	19,594 BBLs	6.373	124,873	1,706,879	14.7400	87.11
11		# 1		140,919					GAS	1,591,756 MCF	1.012	1,610,857	7,709,309	5.4707	4.84
12		# 2	792	107,800	34.1	78.3	48.9	10,500	#6 OIL	172,988 BBLs	6.373	1,102,453	15,069,389	13.9790	87.11
13		# 2		84,576					GAS	906,617 MCF	1.012	917,496	4,390,992	5.1918	4.84
14		# 3	1054	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
15		# 3		601,441	80.2	98.8	80.2	6,995	GAS	4,157,166 MCF	1.012	4,207,052	20,134,290	3.3477	4.84
16	MARTIN	# 1	795	2,072	30.3	88.2	34.8	11,171	#6 OIL	3,476 BBLs	6.307	21,923	318,469	15.3701	91.62
17		# 1		169,356					GAS	1,861,402 MCF	1.017	1,893,046	9,059,821	5.3496	4.87
18		# 2	799	4	23.0	100.0	38.0	11,206	#6 OIL	7 BBLs	6.307	44	641	14.5758	91.62
19		# 2		130,762					GAS	1,440,876 MCF	1.017	1,465,371	7,013,036	5.3632	4.87
20		# 3	423	214,102	71.3	92.9	72.1	7,596	GAS	1,607,076 MCF	1.012	1,626,361	7,783,508	3.6354	4.84
21		# 4	423	187,127	62.3	79.9	79.6	7,560	GAS	1,397,831 MCF	1.012	1,414,605	6,770,077	3.6179	4.84
22		# 8	1070	468					#2 OIL	551 BBLs	5.874	3,237	57,586	12.3100	104.51
23		# 8		640,671	84.3	98.9	84.2	6,919	GAS	4,380,429 MCF	1.012	4,432,994	21,215,613	3.3115	4.84

Florida Power & Light Company  
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PT EVERGLADES # 1	203	-75	-0.1	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
2 # 1		-75					GAS	0 MCF	NA	0	0	0.0000	0.00
3 # 2	203	-117	-0.2	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
4 # 2		-117					GAS	0 MCF	NA	0	0	0.0000	0.00
5 # 3	370	2,065	29.1	91.5	51.0	11,427	#6 OIL	3,315 BBLs	6.397	21,206	294,544	14.2643	88.85
6 # 3		74,633					GAS	840,915 MCF	1.017	855,211	4,092,906	5.4840	4.87
7 # 4	370	2,066	24.1	91.9	48.7	11,806	#6 OIL	3,463 BBLs	6.397	22,153	307,694	14.8939	88.85
8 # 4		61,550					GAS	716,705 MCF	1.017	728,889	3,488,348	5.6675	4.87
9 SANFORD # 3	138	-225	-0.5	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
10 # 3		-225					GAS	0 MCF	NA	0	0	0.0000	0.00
11 # 4	910	481,754	74.6	97.4	74.6	7,382	GAS	3,500,160 MCF	1.016	3,556,163	17,019,238	3.5328	4.86
12 # 5	914	493,688	77.7	97.1	77.7	7,290	GAS	3,542,288 MCF	1.016	3,598,965	17,224,081	3.4889	4.86
13													
14 TURKEY POINT # 1	385	5,569	22.9	100.0	39.3	12,315	#6 OIL	10,128 BBLs	6.432	65,143	807,379	14.4988	79.72
15 # 1		57,155					GAS	695,499 MCF	1.017	707,322	3,385,132	5.9227	4.87
16													
17 # 2	0	-475	0.0	0.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
18 # 2		-475					GAS	0 MCF	NA	0	0	0.0000	0.00
19 # 5	1049	831					# 2 OIL	1,026 BBLs	5.774	5,924	100,169	12.0584	97.63
20 #5		555,697	74.6	94.7	76.3	7,131	GAS	3,896,649 MCF	1.017	3,962,892	18,965,779	3.4130	4.87
21 WEST COUNTY #1	1219	0					# 2 OIL	0 BBLs	NA	0	0	0.0000	0.00
22 #1		723,789	83.4	98.7	83.4	6,885	GAS	4,923,893 MCF	1.012	4,982,980	23,847,760	3.2948	4.84
23 #2	1219	0					# 2 OIL	0 BBLs	NA	0	0	0.0000	0.00
24 #2		687,836	79.3	95.1	79.3	6,894	GAS	4,685,806 MCF	1.012	4,742,036	22,694,640	3.2994	4.84
25 #3	1219	1,930					# 2 OIL	2,230 BBLs	5.755	12,834	287,964	14.9219	129.13
26 #3		795,493	91.9	100.0	91.9	6,650	GAS	5,227,509 MCF	1.012	5,290,239	25,318,253	3.1827	4.84
27 CUTLER # 5	64	-64	-0.2	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
28 # 6	137	-64	0.0	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
29 FT MYERS 1-12	552	4	0.0	100.0	1.7	146,500	#2 OIL	101 BBLs	5.804	586	11,806	295.1592	116.89
30 LAUDERDALE 1-12	342	2					#2 OIL	5 BBLs	5.537	28	452	26.4441	90.44
31 1-12		1377	0.6	93.8	37.0	17,175	GAS	23,262 MCF	1.017	23,657	113,219	8.2204	4.87
32 13-24	342	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
33 13-24		1,975	0.8	98.7	53.0	17,398	GAS	33,788 MCF	1.017	34,362	164,451	8.3266	4.87
34 EVERGLADES 1-12	342	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
35 1-12		1,068	0.4	99.9	25.0	19,592	GAS	20,574 MCF	1.017	20,924	100,139	9.3763	4.87



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PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
2 # 1		39,914	23.5	88.6	61.4	10,558	GAS	414,797 MCF	1.016	421,434	2,016,917	5.0531	4.86
3 # 2	239	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
4 # 2		39,758	23.4	90.9	64.4	10,465	GAS	409,513 MCF	1.016	416,065	1,991,222	5.0083	4.86
5	(A)	(B)				(B)							
6 ST JOHNS (1) # 1	127	60,785	67.0	98.5	67.6	10,506	COAL	28,854 TONS	22.132	638,597	2,400,756	3.9496	83.20
7 #1		520					GAS	5,460 MMBTU	---	5,460	36,271	6.9793	6.64
8	(A)	(B)				(B)							
9 # 2	127	62,649	69.0	99.9	69.0	10,084	COAL	27,542 TONS	22.938	631,758	2,291,544	3.6578	83.20
10 # 2		460					GAS	4,638 MMBTU	---	4,638	30,808	6.6989	6.64
11	(A)	(B)				(B)		(C)					
12 SCHERER (1) # 4	648	367,222	79.1	100.0	79.1	10,451	COAL	3,837,864 MMBTU	---	3,837,864	10,142,218	2.7619	2.64
13 # 4		-401					#2 OIL	-720 BBLs	5.817	-4,188	-98,153	24.4953	136.32
14 DESOTO	25	4,364	24.3		24.3		SOLAR	N/A	N/A	N/A	N/A	N/A	N/A
15 SPACE COAST	10	1,482	20.6		20.6		SOLAR	N/A	N/A	N/A	N/A	N/A	N/A
16 TURKEY POINT # 3	693	-1,070	-0.2	0.0	0.0	0	NUCLEAR	0 MMBTU	---	0	0	0.0000	0.00
17 # 4	693	508,760	102.0	100.0	102.0	11,091	NUCLEAR	5,642,414 MMBTU	---	5,642,414	3,078,703	0.6051	0.55
18 ST LUCIE # 1	839	533,906	88.4	85.4	101.7	10,597	NUCLEAR	5,657,666 MMBTU	---	5,657,666	4,026,472	0.7542	0.71
19	***	***	****	****	****	***		***					
20 # 2	745	524,932	102.0	99.3	102.0	10,584	NUCLEAR	6,523,319 MMBTU	---	6,523,319	3,181,831	0.6061	0.49
21													
22													
23 SYSTEM TOTALS	23,032	9,406,954	---	---	---	8,390	---	216,381 BBLs	---	78,926,476	305,420,731	3.2468	---
24								53,844,201 MCF					
25 *** EXCLUDES PARTICIPANTS								3,837,864 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								56,396 TONS	COAL (C)				
27													
28								17,823,399 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(1) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN APRIL 2012 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH

(2) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE.

**COMPANY: FLORIDA POWER & LIGHT COMPANY**  
**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE**  
**MONTH OF: February 2011**

SCHEDULE A3  
**REVISED**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 * HEAVY OIL	2,653,419	4,455,100	(1,801,681)	(40.4)	10,022,647	7,101,000	2,921,647	41.1
2 * LIGHT OIL	150,940	298,300	(147,360)	(49.4)	1,361,479	342,600	1,018,879	297.4
3 COAL	14,081,926	14,267,600	(185,674)	(1.3)	27,837,355	26,391,900	1,445,455	5.5
4 ** GAS	202,228,735	206,661,788	(4,433,053)	(2.1)	428,868,491	433,164,135	(4,295,643)	(1.0)
5 NUCLEAR	11,424,912	10,572,900	852,012	8.1	23,374,525	22,353,700	1,020,825	4.6
6 TOTAL (\$)	230,539,932	236,255,688	(5,715,755)	(2.4)	491,464,498	489,353,335	2,111,164	0.4
<b>SYSTEM NET GENERATION (MWH)</b>								
7 HEAVY OIL	14,458	35,816	(21,359)	(59.6)	61,264	50,660	10,604	20.9
8 LIGHT OIL	20,573	1,057	19,516	1,846.4	27,639	1,200	26,439	2,203.3
9 COAL	503,702	567,510	(63,808)	(11.2)	1,049,542	992,488	57,054	NA
10 GAS	4,558,802	4,607,841	(49,039)	(1.1)	9,608,518	10,317,228	(708,710)	(6.9)
11 NUCLEAR	1,550,436	1,498,437	51,999	3.5	3,349,579	3,052,678	296,901	9.7
12 SOLAR	4,888	17,333	(12,445)	(71.8)	9,340	34,336	(24,996)	NA
13 TOTAL (MWH)	6,652,858	6,727,994	(75,136)	(1.1)	14,105,883	14,448,590	(342,707)	(2.4)
<b>UNITS OF FUEL BURNED</b>								
14 * HEAVY OIL (Bbl)	35,751	57,945	(22,194)	(38.3)	134,231	82,382	51,849	62.9
15 * LIGHT OIL (Bbl)	1,748	3,095	(1,347)	(43.5)	15,087	3,410	11,677	342.4
16 *** COAL (TON)	53,270	59,562	(6,292)	(10.6)	116,487	129,049	(12,562)	(9.7)
17 ** GAS (MCF)	33,482,094	33,560,188	(78,094)	(0.2)	70,016,594	73,846,863	(3,830,269)	(5.2)
18 NUCLEAR (MMBTU)	16,721,958	16,786,650	(64,692)	(0.4)	36,036,088	33,654,784	2,381,304	7.1
<b>BTU BURNED (MMBTU)</b>								
19 HEAVY OIL	227,861	370,848	(142,987)	(38.6)	851,026	527,247	323,779	61.4
20 LIGHT OIL	10,145	18,047	(7,902)	(43.8)	87,394	19,884	67,510	339.5
21 COAL	5,163,018	5,720,646	(557,628)	(9.7)	10,399,373	10,139,976	259,397	2.6
22 GAS	34,003,040	33,560,188	442,852	1.3	71,088,558	73,846,863	(2,758,305)	(3.7)
23 NUCLEAR	16,721,958	16,786,650	(64,692)	(0.4)	36,036,088	33,654,784	2,381,304	7.1
24 TOTAL (MMBTU)	56,126,022	56,456,379	(330,357)	(0.6)	118,462,439	118,188,754	273,685	0.2
<b>GENERATION MIX (%MWH)</b>								
25 HEAVY OIL	0.22	0.53	(0.32)	(60.1)	0.43	0.35	0.08	22.8
26 LIGHT OIL	0.31	0.02	0.29	1,845.9	0.20	0.01	0.19	2,287.7
27 COAL	7.57	8.44	(0.86)	(10.2)	7.44	6.87	0.57	8.3
28 GAS	68.52	68.49	0.04	0.1	68.12	71.41	(3.29)	(4.6)
29 NUCLEAR	23.30	22.27	1.03	4.6	23.75	21.13	2.62	12.4
SOLAR	0.07	0.26	(0.18)	NA	0.07	0.24	(0.17)	NA
30 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>								
31 * HEAVY OIL (\$/Bbl)	74.2194	76.8850	(2.6655)	(3.5)	74.6672	86.1960	(11.5289)	(13.4)
32 * LIGHT OIL (\$/Bbl)	86.3501	96.3813	(10.0311)	(10.4)	90.2419	100.4692	(10.2274)	(10.2)
33 *** COAL (\$/TON)	86.6630	79.5742	7.0888	8.9	81.3645	79.8411	32.5234	66.6
34 ** GAS (\$/MCF)	6.0399	6.1579	(0.1180)	(1.9)	6.1252	5.8657	0.2595	4.4
35 NUCLEAR (\$/MMBTU)	0.6832	0.6298	0.0534	8.5	0.6486	0.6642	(0.0156)	(2.3)
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
36 * HEAVY OIL	11.6449	12.0133	(0.3684)	(3.1)	11.7771	13.4681	(1.6909)	(12.6)
37 * LIGHT OIL	14.8783	16.5291	(1.6508)	(10.0)	15.5786	17.2299	(1.6513)	(9.6)
38 COAL	2.7275	2.4941	0.2334	9.4	2.6768	2.6028	0.0741	2.8
39 ** GAS	5.9474	6.1579	(0.2106)	(3.4)	6.0329	5.8657	0.1672	2.9
40 NUCLEAR	0.6832	0.6298	0.0534	8.5	0.6486	0.6642	(0.0156)	(2.3)
41 TOTAL (\$/MMBTU)	4.1075	4.1847	(0.0772)	(1.8)	4.1487	4.1404	0.0083	0.2
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
42 HEAVY OIL	15,761	10,354	5,406	52.2	13,891	10,408	3,483	33.5
43 LIGHT OIL	493	17,074	(16,581)	(97.1)	3,162	16,570	(13,408)	(80.9)
44 COAL	10,250	10,080	170	1.7	9,908	10,217	(308)	(3.0)
45 GAS	7,459	7,283	175	2.4	7,398	7,158	241	3.4
46 NUCLEAR	10,785	11,203	(417)	(3.7)	10,758	11,025	(266)	(2.4)
47 TOTAL (BTU/KWH)	8,436	8,391	45	0.5	8,398	8,180	218	2.7
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>								
48 * HEAVY OIL	18.3532	12.4389	5.9144	47.5	16.3597	14.0170	2.3427	16.7
49 * LIGHT OIL	0.7337	28.2214	(27.4877)	(97.4)	4.9259	28.5500	(23.6241)	(82.7)
50 COAL	2.7957	2.5141	0.2816	11.2	2.6523	2.6592	(0.0068)	(0.3)
51 ** GAS	4.4360	4.4850	(0.0490)	(1.1)	4.4634	4.1985	0.2650	6.3
52 NUCLEAR	0.7369	0.7056	0.0313	4.4	0.6978	0.7323	(0.0344)	(4.7)
53 TOTAL (¢/KWH)	3.4653	3.5115	(0.0463)	(1.3)	3.4841	3.3869	0.0973	2.9

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

\*\*\* Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

**COMPANY: FLORIDA POWER & LIGHT COMPANY**  
**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE**  
**MONTH OF: March 2011**

SCHEDULE A3

**REVISED**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 * HEAVY OIL	8,036,031	1,900,500	6,135,531	322.8	18,058,678	9,001,500	9,057,178	100.6
2 * LIGHT OIL	5,756,971	117,700	5,639,271	4,791.2	7,118,450	460,300	6,658,150	1,446.5
3 COAL	13,099,684	13,639,100	(539,416)	(4.0)	40,937,040	40,031,000	906,040	2.3
4 ** GAS	240,203,126	237,687,181	2,515,945	1.1	669,071,617	670,851,316	(1,779,699)	(0.3)
5 NUCLEAR	10,841,333	10,956,500	(115,167)	(1.1)	34,215,858	33,310,200	905,658	2.7
6 TOTAL (\$)	277,937,145	264,300,981	13,636,164	5.2	769,401,643	753,654,316	15,747,327	2.1
<b>SYSTEM NET GENERATION (MWH)</b>								
7 HEAVY OIL	54,465	15,280	39,185	256.4	115,729	65,940	49,789	75.5
8 LIGHT OIL	67,196	550	66,646	12,117.5	94,835	1,750	93,085	5,319.1
9 COAL	492,968	554,967	(61,999)	(11.2)	1,542,510	1,547,455	(4,945)	NA
10 GAS	5,601,904	5,515,526	86,379	1.6	15,210,422	15,832,753	(622,331)	(3.9)
11 NUCLEAR	1,412,286	1,542,791	(130,505)	(8.5)	4,761,865	4,595,469	166,396	3.6
12 SOLAR	6,925	22,466	(15,541)	(69.2)	16,265	56,802	(40,537)	NA
13 TOTAL (MWH)	7,635,745	7,651,580	(15,835)	(0.2)	21,741,627	22,100,169	(358,542)	(1.6)
<b>UNITS OF FUEL BURNED</b>								
14 * HEAVY OIL (Bbl)	106,871	24,681	82,190	333.0	241,102	107,063	134,039	125.2
15 * LIGHT OIL (Bbl)	59,734	1,220	58,514	4,796.2	74,821	4,630	70,191	1,516.0
16 *** COAL (TON)	28,927	37,196	(10,269)	(27.6)	143,414	166,245	(22,831)	(13.7)
17 ** GAS (MCF)	41,623,350	39,265,414	2,357,936	6.0	111,639,944	113,112,278	(1,472,333)	(1.3)
18 NUCLEAR (MMBTU)	15,314,668	17,233,553	(1,918,885)	(11.1)	51,350,756	50,888,337	462,419	0.9
19 <b>BTU BURNED (MMBTU)</b>								
20 HEAVY OIL	683,440	157,954	525,486	332.7	1,534,466	685,201	849,265	123.9
21 LIGHT OIL	343,536	7,113	336,423	4,729.7	430,930	26,997	403,933	1,496.2
22 COAL	5,106,676	5,616,496	(509,820)	(9.1)	15,506,049	15,756,472	(250,423)	(1.6)
23 GAS	42,231,359	39,265,414	2,965,945	7.6	113,319,917	113,112,278	207,639	0.2
24 NUCLEAR	15,314,668	17,233,553	(1,918,885)	(11.1)	51,350,756	50,888,337	462,419	0.9
25 TOTAL (MMBTU)	63,679,679	62,280,530	1,399,149	2.2	182,142,118	180,469,285	1,672,833	0.9
<b>GENERATION MIX (%MWH)</b>								
26 HEAVY OIL	0.71	0.20	0.51	255.4	0.53	0.30	0.23	77.1
27 LIGHT OIL	0.88	0.01	0.87	12,103.4	0.44	0.01	0.43	5,430.3
28 COAL	6.46	7.25	(0.80)	(11.0)	7.09	7.00	0.09	1.3
29 GAS	73.36	72.08	1.28	1.8	69.96	71.64	(1.68)	(2.3)
30 NUCLEAR	18.50	20.16	(1.67)	(8.3)	21.90	20.79	1.11	5.3
SOLAR	0.09	0.29	(0.20)	NA	0.07	0.26	(0.18)	NA
31 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>								
32 * HEAVY OIL (\$/Bbl)	75.1937	77.0026	(1.8088)	(2.3)	74.9006	84.0767	(9.1761)	(10.9)
33 * LIGHT OIL (\$/Bbl)	96.3768	96.4754	(0.0986)	(0.1)	95.1397	99.4168	(4.2771)	(4.3)
34 *** COAL (\$/TON)	92.7852	82.7266	10.0586	12.2	83.5088	56.4227	27.0861	48.0
35 ** GAS (\$/MCF)	5.7709	6.0533	(0.2825)	(4.7)	5.9931	5.9308	0.0623	1.1
36 NUCLEAR (\$/MMBTU)	0.7079	0.6358	0.0721	11.3	0.6663	0.6546	0.0117	1.8
37 <b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
38 * HEAVY OIL	11.7582	12.0320	(0.2738)	(2.3)	11.7687	13.1370	(1.3683)	(10.4)
39 * LIGHT OIL	16.7580	16.5472	0.2108	1.3	16.5188	17.0500	(0.5312)	(3.1)
40 COAL	2.5652	2.4284	0.1368	5.6	2.6401	2.5406	0.0995	3.9
41 ** GAS	5.6878	6.0533	(0.3656)	(6.0)	5.9043	5.9308	(0.0266)	(0.4)
42 NUCLEAR	0.7079	0.6358	0.0721	11.3	0.6663	0.6546	0.0117	1.8
43 TOTAL (\$/MMBTU)	4.3646	4.2437	0.1209	2.8	4.2242	4.1761	0.0481	1.2
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
44 HEAVY OIL	12,548	10,337	2,211	21.4	13,259	10,391	2,868	27.6
45 LIGHT OIL	5,112	12,933	(7,820)	(60.5)	4,544	15,427	(10,883)	(70.5)
46 COAL	10,359	10,120	239	2.4	10,052	10,182	(130)	(1.3)
47 GAS	7,539	7,119	420	5.9	7,450	7,144	306	4.3
48 NUCLEAR	10,844	11,170	(326)	(2.9)	10,784	11,074	(290)	(2.6)
49 TOTAL (BTU/KWH)	8,340	8,140	200	2.5	8,378	8,166	212	2.6
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>								
50 * HEAVY OIL	14.7545	12.4378	2.3167	18.6	15.6042	13.6510	1.9532	14.3
51 * LIGHT OIL	8.5674	21.4000	(12.8326)	(60.0)	7.5061	26.3029	(18.7967)	(71.5)
52 COAL	2.6573	2.4576	0.1997	8.1	2.6539	2.5869	0.0670	2.6
53 ** GAS	4.2879	4.3094	(0.0215)	(0.5)	4.3988	4.2371	0.1617	3.8
54 NUCLEAR	0.7676	0.7102	0.0575	8.1	0.7165	0.7248	(0.0063)	(0.9)
55 TOTAL (¢/KWH)	3.6399	3.4542	0.1857	5.4	3.5388	3.4102	0.1287	3.8

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. In Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. \*\*\* Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

**COMPANY: FLORIDA POWER & LIGHT COMPANY**  
**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE**  
**MONTH OF: April 2011**

SCHEDULE A3  
**REVISED**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 * HEAVY OIL	28,438,375	10,140,800	18,297,575	180.4	46,497,053	19,142,300	27,354,753	142.9
2 * LIGHT OIL	11,121,655	563,400	10,558,255	1,874.0	18,240,105	1,023,700	17,216,405	1,681.8
3 COAL	15,414,499	15,133,400	281,099	1.9	56,351,539	55,164,400	1,187,139	2.2
4 ** GAS	298,820,554	248,541,757	50,278,797	20.2	967,892,171	919,393,072	48,499,099	5.3
5 NUCLEAR	9,062,752	11,364,800	(2,302,048)	(20.3)	43,278,610	44,675,000	(1,396,390)	(3.1)
6 TOTAL (\$)	362,857,835	285,744,157	77,113,678	27.0	1,132,259,477	1,039,398,472	92,861,005	8.9
<b>SYSTEM NET GENERATION (MWH)</b>								
7 HEAVY OIL	210,393	80,483	129,910	161.4	326,123	146,423	179,700	122.7
8 LIGHT OIL	38,921	1,692	37,229	2,200.3	133,756	3,442	130,314	3,786.0
9 COAL	516,536	596,663	(80,127)	(13.4)	2,059,046	2,144,118	(85,072)	NA
10 GAS	6,646,197	5,343,287	1,302,910	24.4	21,856,620	21,176,041	680,579	3.2
11 NUCLEAR	1,145,562	1,576,690	(431,128)	(27.3)	5,907,427	6,172,159	(264,732)	(4.3)
12 SOLAR	7,832	22,606	(14,774)	(65.4)	24,097	79,408	(55,311)	NA
13 TOTAL (MWH)	8,565,442	7,621,421	944,020	12.4	30,307,069	29,721,591	585,478	2.0
<b>UNITS OF FUEL BURNED</b>								
14 * HEAVY OIL (Bbl)	346,205	130,674	215,531	164.9	587,307	237,737	349,570	147.0
15 * LIGHT OIL (Bbl)	101,669	5,854	95,815	1,636.7	176,490	10,484	166,006	1,583.4
16 *** COAL (TON)	55,839	62,081	(6,242)	(10.1)	199,253	228,326	(29,073)	(12.7)
17 ** GAS (MCF)	50,191,660	38,915,663	11,275,998	29.0	161,831,605	152,027,940	9,803,665	6.4
18 NUCLEAR (MMBTU)	12,582,446	17,490,402	(4,907,956)	(28.1)	63,933,202	68,378,739	(4,445,537)	(6.5)
<b>BTU BURNED (MMBTU)</b>								
19 HEAVY OIL	2,203,485	836,320	1,367,165	163.5	3,737,951	1,521,521	2,216,430	145.7
20 LIGHT OIL	583,213	34,125	549,088	1,609.0	1,014,143	61,122	953,021	1,559.2
21 COAL	5,470,829	6,074,031	(603,202)	(9.9)	20,976,878	21,830,503	(853,625)	(3.9)
22 GAS	51,002,836	38,915,663	12,087,173	31.1	164,322,753	152,027,940	12,294,813	8.1
23 NUCLEAR	12,582,446	17,490,402	(4,907,956)	(28.1)	63,933,202	68,378,739	(4,445,537)	(6.5)
24 TOTAL (MMBTU)	71,842,809	63,350,541	8,492,268	13.4	253,984,927	243,819,825	10,165,102	4.2
<b>GENERATION MIX (%MWH)</b>								
25 HEAVY OIL	2.46	1.06	1.40	132.6	1.08	0.49	0.58	117.7
26 LIGHT OIL	0.45	0.02	0.43	1,936.9	0.44	0.01	0.43	3,713.0
27 COAL	6.03	7.83	(1.80)	(23.0)	6.79	7.21	(0.42)	(5.8)
28 GAS	77.59	70.11	7.48	10.7	72.12	71.25	0.87	1.2
29 NUCLEAR	13.37	20.69	(7.31)	(35.3)	19.49	20.77	(1.27)	(6.1)
SOLAR	0.09	0.30	(0.21)	NA	0.08	0.27	(0.19)	NA
30 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>								
31 * HEAVY OIL (\$/Bbl)	82.1432	77.6038	4.5394	5.8	79.1699	80.5188	(1.3489)	(1.7)
32 * LIGHT OIL (\$/Bbl)	109.3908	96.2419	13.1489	13.7	103.3492	97.6440	5.7052	5.8
33 *** COAL (\$/TON)	95.4573	79.5799	15.8774	20.0	86.8573	62.7191	24.1382	38.5
34 ** GAS (\$/MCF)	5.9536	6.3867	(0.4331)	(6.8)	5.9809	6.0475	(0.0667)	(1.1)
35 NUCLEAR (\$/MMBTU)	0.7203	0.6498	0.0705	10.8	0.6769	0.6533	0.0236	3.6
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
36 * HEAVY OIL	12.9061	12.1255	0.7806	6.4	12.4392	12.5810	(0.1418)	(1.1)
37 * LIGHT OIL	19.0696	16.5099	2.5597	15.5	17.9857	16.7485	1.2373	7.4
38 COAL	2.8176	2.4915	0.3261	13.1	2.6864	2.5269	0.1594	6.3
39 ** GAS	5.8589	6.3867	(0.5278)	(8.3)	5.8902	6.0475	(0.1573)	(2.6)
40 NUCLEAR	0.7203	0.6498	0.0705	10.8	0.6769	0.6533	0.0236	3.6
41 TOTAL (\$/MMBTU)	5.0507	4.5105	0.5402	12.0	4.4580	4.2630	0.1950	4.6
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
42 HEAVY OIL	10,473	10,391	82	0.8	11,462	10,391	1,071	10.3
43 LIGHT OIL	14,985	20,168	(5,184)	(25.7)	7,582	17,758	(10,176)	(57.3)
44 COAL	10,591	10,180	411	4.0	10,188	10,182	6	0.1
45 GAS	7,674	7,283	391	5.4	7,518	7,179	339	4.7
46 NUCLEAR	10,984	11,093	(109)	(1.0)	10,823	11,079	(256)	(2.3)
47 TOTAL (BTU/KWH)	8,388	8,312	75	0.9	8,380	8,203	177	2.2
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>								
48 * HEAVY OIL	13.5168	12.5999	0.9168	7.3	14.2575	13.0733	1.1842	9.1
49 * LIGHT OIL	28.5752	33.2979	(4.7227)	(14.2)	13.6369	29.7414	(16.1046)	(54.1)
50 COAL	2.9842	2.5363	0.4479	17.7	2.7368	2.5728	0.1640	6.4
51 ** GAS	4.4961	4.6515	(0.1554)	(3.3)	4.4284	4.3417	0.0867	2.0
52 NUCLEAR	0.7911	0.7208	0.0703	9.8	0.7326	0.7238	0.0088	1.2
53 TOTAL (¢/KWH)	4.2363	3.7492	0.4871	13.0	3.7360	3.4971	0.2388	6.8

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. \*\*\* Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

**COMPANY: FLORIDA POWER & LIGHT COMPANY**  
**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE**  
**MONTH OF: May 2011**

SCHEDULE A3  
**REVISED**

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>									
1	* HEAVY OIL	18,408,373	22,158,000	(3,749,627)	(16.9)	64,905,426	41,300,300	23,605,126	57.2
2	* LIGHT OIL	3,365,942	98,400	3,267,542	3,320.7	21,606,047	1,122,100	20,483,947	1,825.5
3	COAL	17,092,017	15,835,800	1,256,217	7.9	73,443,556	71,000,200	2,443,356	3.4
4	** GAS	286,048,382	276,562,446	9,485,936	3.4	1,253,940,552	1,195,955,518	57,985,035	4.8
5	NUCLEAR	11,977,930	13,657,900	(1,679,970)	(12.3)	55,256,540	56,332,900	(3,076,360)	(5.3)
6	<b>TOTAL (\$)</b>	<b>336,892,644</b>	<b>328,312,546</b>	<b>8,580,098</b>	<b>2.6</b>	<b>1,469,152,121</b>	<b>1,367,711,018</b>	<b>101,441,103</b>	<b>7.4</b>
<b>SYSTEM NET GENERATION (MWH)</b>									
7	HEAVY OIL	128,906	180,808	(51,902)	(28.7)	455,029	327,231	127,798	39.1
8	LIGHT OIL	2,250	119	2,131	1,790.8	136,006	3,561	132,445	3,719.3
9	COAL	579,597	623,307	(43,710)	(7.0)	2,638,643	2,767,425	(128,782)	NA
10	GAS	6,278,891	6,012,508	266,383	4.4	28,135,510	27,188,549	946,962	3.5
11	NUCLEAR	1,546,459	1,937,355	(390,896)	(20.2)	7,453,886	8,109,514	(655,628)	(8.1)
12	SOLAR	7,697	21,685	(13,988)	(64.5)	31,794	101,093	(69,299)	NA
13	<b>TOTAL (MWH)</b>	<b>8,543,800</b>	<b>8,775,782</b>	<b>(231,983)</b>	<b>(2.6)</b>	<b>38,850,868</b>	<b>38,497,373</b>	<b>353,495</b>	<b>0.9</b>
<b>UNITS OF FUEL BURNED</b>									
14	* HEAVY OIL (Bbl)	218,267	283,158	(64,891)	(22.9)	805,574	520,895	284,679	54.7
15	* LIGHT OIL (Bbl)	28,133	1,023	27,110	2,650.0	204,623	11,507	193,116	1,678.2
16	*** COAL (TON)	63,022	66,319	(3,297)	(5.0)	262,275	294,645	(32,370)	(11.0)
17	** GAS (MCF)	49,715,646	44,321,434	5,394,212	12.2	211,547,251	196,349,375	15,197,876	7.7
18	NUCLEAR (MMBTU)	17,600,758	21,564,585	(3,963,827)	(18.4)	81,533,960	89,943,324	(8,409,364)	(9.3)
19	<b>TOTAL (MMBTU)</b>	<b>75,661,130</b>	<b>74,043,764</b>	<b>1,617,366</b>	<b>2.2</b>	<b>329,646,057</b>	<b>317,863,590</b>	<b>11,782,468</b>	<b>3.7</b>
<b>BTU BURNED (MMBTU)</b>									
20	HEAVY OIL	1,391,104	1,812,208	(421,104)	(23.2)	5,129,055	3,333,729	1,795,326	53.9
21	LIGHT OIL	162,062	5,964	156,098	2,617.3	1,176,205	67,086	1,109,119	1,653.3
22	COAL	5,983,414	6,339,573	(356,159)	(5.6)	26,960,292	28,170,076	(1,209,784)	(4.3)
23	GAS	50,523,792	44,321,434	6,202,358	14.0	214,846,545	196,349,375	18,497,171	9.4
24	NUCLEAR	17,600,758	21,564,585	(3,963,827)	(18.4)	81,533,960	89,943,324	(8,409,364)	(9.3)
25	<b>TOTAL (MMBTU)</b>	<b>75,661,130</b>	<b>74,043,764</b>	<b>1,617,366</b>	<b>2.2</b>	<b>329,646,057</b>	<b>317,863,590</b>	<b>11,782,468</b>	<b>3.7</b>
<b>GENERATION MIX (%MWH)</b>									
26	HEAVY OIL	1.51	2.06	(0.55)	(26.7)	1.17	0.85	0.32	37.6
27	LIGHT OIL	0.03	0.00	0.02	1,474.9	0.35	0.01	0.34	3,675.7
28	COAL	6.78	7.10	(0.32)	(4.5)	6.79	7.19	(0.40)	(5.6)
29	GAS	73.49	68.51	4.98	7.3	72.42	70.62	1.79	2.5
30	NUCLEAR	18.10	22.08	(3.98)	(18.0)	19.19	21.07	(1.88)	(8.9)
31	SOLAR	0.09	0.25	(0.16)	NA	0.08	0.26	(0.18)	NA
32	<b>TOTAL (%)</b>	<b>100.00</b>	<b>100.00</b>	<b>0.00</b>	<b>0.0</b>	<b>100.00</b>	<b>100.00</b>	<b>0.00</b>	<b>0.0</b>
<b>FUEL COST PER UNIT</b>									
33	* HEAVY OIL (\$/Bbl)	84.3388	78.2531	6.0857	7.8	80.5704	79.2872	1.2832	1.6
34	* LIGHT OIL (\$/Bbl)	119.6439	96.1877	23.4562	24.4	105.5895	97.5146	8.0750	8.3
35	*** COAL (\$/TON)	96.5867	79.5669	17.0198	21.4	90.6380	68.5642	22.0738	32.2
36	** GAS (\$/MCF)	5.7537	6.2399	(0.4862)	(7.8)	5.9275	6.0910	(0.1635)	(2.7)
37	NUCLEAR (\$/MMBTU)	0.6805	0.6333	0.0472	7.5	0.6777	0.6486	0.0292	4.5
38	<b>TOTAL (\$/MMBTU)</b>	<b>4.4527</b>	<b>4.4340</b>	<b>0.0186</b>	<b>0.4</b>	<b>4.4568</b>	<b>4.3028</b>	<b>0.1539</b>	<b>3.6</b>
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>									
39	* HEAVY OIL	13.2329	12.2271	1.0059	8.2	12.6545	12.3886	0.2658	2.1
40	* LIGHT OIL	20.7695	16.4990	4.2705	25.9	18.3693	16.7263	1.6430	9.8
41	COAL	2.8566	2.4979	0.3586	14.4	2.7241	2.5204	0.2037	8.1
42	** GAS	5.6617	6.2399	(0.5783)	(9.3)	5.8364	6.0910	(0.2545)	(4.2)
43	NUCLEAR	0.6805	0.6333	0.0472	7.5	0.6777	0.6486	0.0292	4.5
44	<b>TOTAL (\$/MMBTU)</b>	<b>4.4527</b>	<b>4.4340</b>	<b>0.0186</b>	<b>0.4</b>	<b>4.4568</b>	<b>4.3028</b>	<b>0.1539</b>	<b>3.6</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>									
45	HEAVY OIL	10,792	10,023	769	7.7	11,272	10,188	1,084	10.6
46	LIGHT OIL	72,028	50,118	21,910	43.7	8,648	18,839	(10,191)	(54.1)
47	COAL	10,323	10,171	153	1.5	10,217	10,179	38	0.4
48	GAS	8,047	7,372	675	9.2	7,636	7,222	414	5.7
49	NUCLEAR	11,381	11,131	250	2.2	10,938	11,091	(153)	(1.4)
50	<b>TOTAL (BTU/KWH)</b>	<b>8,656</b>	<b>8,437</b>	<b>418</b>	<b>5.0</b>	<b>8,485</b>	<b>8,257</b>	<b>228</b>	<b>2.8</b>
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>									
51	* HEAVY OIL	14.2805	12.2550	2.0255	16.5	14.2640	12.6211	1.6429	13.0
52	* LIGHT OIL	149.5981	82.6891	66.9090	80.9	15.8861	31.5108	(15.6247)	(49.6)
53	COAL	2.9489	2.5406	0.4083	16.1	2.7834	2.5656	0.2178	8.5
54	** GAS	4.5557	4.5998	(0.0441)	(1.0)	4.4568	4.3987	0.0580	1.3
55	NUCLEAR	0.7745	0.7050	0.0696	9.9	0.7413	0.7193	0.0220	3.1
56	<b>TOTAL (¢/KWH)</b>	<b>3.9431</b>	<b>3.7411</b>	<b>0.2020</b>	<b>5.4</b>	<b>3.7815</b>	<b>3.5527</b>	<b>0.2288</b>	<b>6.4</b>

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

\*\*\* Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

**COMPANY: FLORIDA POWER & LIGHT COMPANY**  
**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE**  
**MONTH OF: June 2011**

SCHEDULE A3  
**REVISED**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
* HEAVY OIL	8,266,823	21,097,290	(12,830,667)	(60.8)	73,172,049	62,397,590	10,774,459	17.3
* LIGHT OIL	4,610,826	0	4,610,826	NA	26,216,873	1,122,100	25,094,773	2,236.4
COAL	12,566,223	7,306,900	5,259,323	72.0	86,009,779	78,307,100	7,702,679	9.8
** GAS	324,860,768	288,765,562	36,095,207	12.5	1,578,801,321	1,484,721,079	94,080,242	6.3
NUCLEAR	16,419,817	14,387,400	2,032,417	14.1	71,676,357	72,720,300	(1,043,943)	(1.4)
<b>TOTAL (\$)</b>	<b>366,724,259</b>	<b>331,557,152</b>	<b>35,167,108</b>	<b>10.6</b>	<b>1,835,876,379</b>	<b>1,699,268,169</b>	<b>136,608,210</b>	<b>8.0</b>
<b>SYSTEM NET GENERATION (MWH)</b>								
HEAVY OIL	53,206	169,213	(116,007)	(68.6)	508,234	496,444	11,790	2.4
LIGHT OIL	29,835	0	29,835	NA	165,841	3,561	162,280	4,557.1
COAL	384,023	260,755	123,268	47.3	3,022,667	3,028,180	(5,513)	NA
GAS	6,893,063	6,490,988	402,075	6.2	35,028,573	33,679,537	1,349,036	4.0
NUCLEAR	2,208,856	2,063,181	145,675	7.1	9,662,742	10,172,695	(509,953)	(5.0)
SOLAR	5,566	18,499	(12,933)	(69.9)	37,360	119,592	(82,232)	NA
<b>TOTAL (MWH)</b>	<b>9,574,549</b>	<b>9,002,636</b>	<b>571,913</b>	<b>6.4</b>	<b>48,425,418</b>	<b>47,500,009</b>	<b>925,409</b>	<b>1.9</b>
<b>UNITS OF FUEL BURNED</b>								
* HEAVY OIL (Bbl)	91,690	268,003	(176,313)	(65.8)	897,264	788,898	108,366	13.7
* LIGHT OIL (Bbl)	37,167	0	37,167	NA	241,790	11,507	230,283	2,001.2
*** COAL (TON)	67,323	67,922	(599)	(0.9)	329,598	362,567	(32,969)	(9.1)
** GAS (MCF)	54,236,790	47,159,012	7,077,778	15.0	265,784,040	243,508,387	22,275,654	9.1
NUCLEAR (MMBTU)	24,962,160	23,002,796	1,959,364	8.5	106,496,120	112,946,120	(6,450,000)	(5.7)
<b>BTU BURNED (MMBTU)</b>								
HEAVY OIL	584,084	1,715,218	(1,131,134)	(65.9)	5,713,139	5,048,947	664,192	13.2
LIGHT OIL	213,727	0	213,727	NA	1,389,932	67,086	1,322,846	1,971.9
COAL	3,923,167	2,607,488	1,315,679	50.5	30,883,459	30,777,564	105,895	0.3
GAS	55,038,464	47,159,012	7,879,452	16.7	269,885,009	243,508,387	26,376,622	10.8
NUCLEAR	24,962,160	23,002,796	1,959,364	8.5	106,496,120	112,946,120	(6,450,000)	(5.7)
<b>TOTAL (MMBTU)</b>	<b>84,721,602</b>	<b>74,484,514</b>	<b>10,237,088</b>	<b>13.7</b>	<b>414,367,659</b>	<b>392,348,104</b>	<b>22,019,555</b>	<b>5.6</b>
<b>GENERATION MIX (%MWH)</b>								
HEAVY OIL	0.56	1.88	(1.32)	(70.2)	1.05	1.05	0.00	0.0
LIGHT OIL	0.31	0.00	0.31	NA	0.34	0.01	0.33	4,401.9
COAL	4.01	2.90	1.11	38.3	6.24	6.38	(0.13)	(2.0)
GAS	71.99	72.10	(0.11)	(0.2)	72.34	70.90	1.43	2.0
NUCLEAR	23.07	22.92	0.15	0.7	19.95	21.42	(1.46)	(6.8)
SOLAR	0.06	0.21	(0.15)	NA	0.08	0.25	(0.17)	NA
<b>TOTAL (%)</b>	<b>100.00</b>	<b>100.00</b>	<b>0.00</b>	<b>0.0</b>	<b>100.00</b>	<b>100.00</b>	<b>0.00</b>	<b>0.0</b>
<b>FUEL COST PER UNIT</b>								
* HEAVY OIL (\$/Bbl)	90.1584	78.7204	11.4380	14.5	81.5502	79.0946	2.4556	3.1
* LIGHT OIL (\$/Bbl)	124.0570	0.0000	124.0570	NA	108.4283	97.5146	10.9137	11.2
*** COAL (\$/TON)	96.2591	77.4697	18.7894	24.3	90.6380	68.5642	22.0738	32.2
** GAS (\$/MCF)	5.9897	6.1232	(0.1336)	(2.2)	5.9402	6.0972	(0.1570)	(2.6)
NUCLEAR (\$/MMBTU)	0.6578	0.6255	0.0323	5.2	0.6730	0.6438	0.0292	4.5
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
* HEAVY OIL	14.1531	12.3001	1.8531	15.1	12.8077	12.3585	0.4491	3.6
* LIGHT OIL	21.5734	0.0000	21.5734	NA	18.8620	16.7263	2.1357	12.8
COAL	3.2031	2.8023	0.4008	14.3	2.7850	2.5443	0.2407	9.5
** GAS	5.9024	6.1232	(0.2208)	(3.6)	5.8499	6.0972	(0.2473)	(4.1)
NUCLEAR	0.6578	0.6255	0.0323	5.2	0.6730	0.6438	0.0292	4.5
<b>TOTAL (\$/MMBTU)</b>	<b>4.3286</b>	<b>4.4514</b>	<b>(0.1228)</b>	<b>(2.8)</b>	<b>4.4305</b>	<b>4.3310</b>	<b>0.0995</b>	<b>2.3</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
HEAVY OIL	10,978	10,136	841	8.3	11,241	10,170	1,071	10.5
LIGHT OIL	7,164	0	7,164	NA	8,381	18,839	(10,458)	(55.5)
COAL	10,216	10,000	216	2.2	10,217	10,164	54	0.5
GAS	7,985	7,265	719	9.9	7,705	7,230	475	6.6
NUCLEAR	11,301	11,149	152	1.4	11,021	11,103	(82)	(0.7)
<b>TOTAL (BTU/KWH)</b>	<b>8,849</b>	<b>8,274</b>	<b>575</b>	<b>6.9</b>	<b>8,557</b>	<b>8,260</b>	<b>297</b>	<b>3.6</b>
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>								
* HEAVY OIL	15.5370	12.4679	3.0692	24.6	14.3973	12.5689	1.8284	14.5
* LIGHT OIL	15.4543	0.0000	15.4543	NA	15.8084	31.5108	(15.7024)	(49.8)
COAL	3.2723	2.8022	0.4700	16.8	2.8455	2.5859	0.2595	10.0
** GAS	4.7129	4.4487	0.2642	5.9	4.5072	4.4084	0.0988	2.2
NUCLEAR	0.7434	0.6973	0.0460	6.6	0.7418	0.7149	0.0269	3.8
<b>TOTAL (¢/KWH)</b>	<b>3.8302</b>	<b>3.6829</b>	<b>0.1473</b>	<b>4.0</b>	<b>3.7911</b>	<b>3.5774</b>	<b>0.2137</b>	<b>6.0</b>

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

\*\*\* Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

**COMPANY: FLORIDA POWER & LIGHT COMPANY**  
**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE**  
**MONTH OF: August 2011**

SCHEDULE A3

REVISED

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>FUEL COST OF SYSTEM NET GENERATION (\$)**</b>									
1	* HEAVY OIL	3,885,984	26,795,400	(22,909,416)	(85.5)	84,208,750	107,118,166	(22,909,416)	(21.4)
2	* LIGHT OIL	1,731,396	0	1,731,396	NA	30,096,854	28,365,458	1,731,396	6.1
3	COAL	16,239,221	17,000,900	(761,679)	(4.5)	115,338,175	116,099,855	(761,679)	(0.7)
4	** GAS	337,014,987	309,687,679	27,327,308	8.8	2,250,604,299	2,223,276,991	27,327,308	1.2
5	NUCLEAR	15,593,846	17,152,700	(1,558,854)	(9.1)	104,946,231	106,505,085	(1,558,854)	(1.5)
6	TOTAL (\$)	374,465,434	370,636,679	3,828,755	1.0	2,585,194,312	2,581,365,554	3,828,757	0.1
<b>SYSTEM NET GENERATION (MWH)</b>									
7	HEAVY OIL	23,305	174,105	(150,800)	(86.6)	575,593	726,392	(150,800)	(20.8)
8	LIGHT OIL	11,332	0	11,332	NA	190,124	178,792	11,332	6.3
9	COAL	542,818	609,307	(66,489)	(10.9)	3,955,129	4,021,617	(66,489)	NA
10	GAS	7,487,845	7,022,227	465,618	6.6	50,283,630	49,818,011	465,618	0.9
11	NUCLEAR	2,085,723	2,152,904	(67,181)	(3.1)	14,124,627	14,191,808	(67,181)	(0.5)
12	SOLAR	6,113	19,202	(13,089)	(88.2)	50,223	63,312	(13,089)	NA
13	TOTAL (MWH)	10,157,137	9,977,745	179,392	1.8	69,179,325	68,999,933	179,392	0.3
<b>UNITS OF FUEL BURNED</b>									
14	* HEAVY OIL (Bbl)	44,227	286,143	(241,916)	(84.5)	1,023,049	1,264,965	(241,916)	(19.1)
15	* LIGHT OIL (Bbl)	13,826	0	13,826	NA	272,996	259,170	13,826	5.3
16	*** COAL (TON)	60,232	61,367	(1,135)	(1.8)	456,446	457,581	(1,135)	(0.2)
17	** GAS (MCF)	56,922,540	50,435,349	6,487,191	12.9	378,562,604	372,075,412	6,487,191	1.7
18	NUCLEAR (MMBTU)	23,788,574	23,949,560	(160,986)	(0.7)	157,185,276	157,346,262	(160,986)	(0.1)
<b>BTU BURNED (MMBTU)</b>									
19	HEAVY OIL	282,955	1,831,309	(1,548,354)	(84.5)	6,517,089	8,065,443	(1,548,354)	(19.2)
20	LIGHT OIL	79,613	0	79,613	NA	1,569,506	1,489,893	79,613	5.3
21	COAL	5,610,161	6,215,478	(605,317)	(9.7)	40,659,970	41,265,287	(605,317)	(1.5)
22	GAS	57,684,576	50,435,349	7,249,227	14.4	384,100,892	376,851,665	7,249,227	1.9
23	NUCLEAR	23,788,574	23,949,560	(160,986)	(0.7)	157,185,276	157,346,262	(160,986)	(0.1)
24	TOTAL (MMBTU)	87,445,879	82,431,696	5,014,183	6.1	590,032,733	585,018,550	5,014,183	0.9
<b>GENERATION MIX (%MWH)</b>									
25	HEAVY OIL	0.23	1.74	(1.52)	(87.1)	0.83	1.05	(0.22)	(20.9)
26	LIGHT OIL	0.11	0.00	0.11	NA	0.27	0.26	0.02	7.7
27	COAL	5.34	6.11	(0.76)	(12.4)	5.72	5.83	(0.11)	(1.9)
28	GAS	73.72	70.38	3.34	4.7	72.69	72.20	0.49	0.7
29	NUCLEAR	20.53	21.58	(1.04)	(4.8)	20.42	20.57	(0.15)	(0.7)
	SOLAR	0.06	0.19	(0.13)	NA	0.07	0.09	(0.02)	NA
30	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>									
31	* HEAVY OIL (\$/Bbl)	87.8645	93.6434	(5.7789)	(6.2)	82.3116	84.6807	(2.3692)	(2.8)
32	* LIGHT OIL (\$/Bbl)	125.2275	0.0000	125.2275	NA	110.2465	109.4473	0.7992	0.7
33	*** COAL (\$/TON)	96.0063	101.7958	(5.7894)	(5.7)	92.1067	77.3816	14.7251	19.0
34	** GAS (\$/MCF)	5.9206	6.1403	(0.2197)	(3.6)	5.9451	5.9753	(0.0302)	(0.5)
35	NUCLEAR (\$/MMBTU)	0.6555	0.7162	(0.0607)	(8.5)	0.6677	0.6769	(0.0092)	(1.4)
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>									
36	* HEAVY OIL	13.7336	14.6318	(0.8983)	(6.1)	12.9212	13.2811	(0.3599)	(2.7)
37	* LIGHT OIL	21.7477	0.0000	21.7477	NA	19.1760	19.0366	0.1374	0.7
38	COAL	2.8946	2.7353	0.1594	5.8	2.8367	2.8135	0.0232	0.8
39	** GAS	5.8424	6.1403	(0.2979)	(4.9)	5.8594	5.8996	(0.0402)	(0.7)
40	NUCLEAR	0.6555	0.7162	(0.0607)	(8.5)	0.6677	0.6769	(0.0092)	(1.4)
41	TOTAL (\$/MMBTU)	4.2823	4.4963	(0.2140)	(4.8)	4.3814	4.4125	(0.0310)	(0.7)
<b>BTU BURNED PER KWH (BTU/KWH)</b>									
42	HEAVY OIL	12,141	10,518	1,623	15.4	11,322	11,103	219	2.0
43	LIGHT OIL	7,026	0	7,026	NA	8,255	8,333	(78)	(0.9)
44	COAL	10,335	10,201	134	1.3	10,280	10,261	19	0.2
45	GAS	7,704	7,182	522	7.3	7,639	7,565	74	1.0
46	NUCLEAR	11,405	11,124	281	2.5	11,128	11,067	41	0.4
47	TOTAL (BTU/KWH)	8,609	8,262	348	4.2	8,529	8,479	50	0.6
<b>GENERATED FUEL COST PER KWH (#/KWH)</b>									
48	* HEAVY OIL	16.6743	15.3904	1.2840	8.3	14.6299	14.7466	(0.1167)	(0.8)
49	* LIGHT OIL	15.2792	0.0000	15.2792	NA	15.8301	15.8651	(0.0349)	(0.2)
50	COAL	2.9916	2.7902	0.2014	7.2	2.9162	2.8669	0.0293	1.0
51	** GAS	4.5008	4.4101	0.0907	2.1	4.4758	4.4628	0.0130	0.3
52	NUCLEAR	0.7476	0.7967	(0.0491)	(6.2)	0.7430	0.7505	(0.0075)	(1.0)
53	TOTAL (#/KWH)	3.6867	3.7146	(0.0279)	(0.8)	3.7369	3.7411	(0.0042)	(0.1)

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. In Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

\*\*\* Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

\*\*\*\*The cost of total system net generation reflected on Schedules A3 and A4 does not tie to the amount reflected on Schedules A1 and A2 due to system misclassification of a \$37,353 in the month of July.

This misclassification is being correctly reclassified in the month of August from tank bottom costs to fuel costs in net generation.

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY 2011

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1 FT. MYERS	# 2	1425	404,870	45.3	86.8	69.4	7,765	GAS	3,088,208 MCF	1.018	3,143,796	18,687,311	4.6156	6.05
2	#3A	161	16,656	17.0	63.7	67.8	14,125	GAS	231,205 MCF	1.018	235,367	1,399,065	8.3997	6.05
3	#3A		46					#2 OIL	95 BBLS	5.789	550	9,117	19.9053	95.96
4	#3B	161	19,939	20.3	95.2	69.6	12,991	GAS	254,557 MCF	1.018	259,139	1,540,371	7.7253	6.05
5	#3B		89					#2 OIL	182 BBLS	5.789	1,054	17,466	19.6906	95.96
6 LAUDERDALE	# 4	448	0					#2 OIL	0 BBLS	5.639	0	0	0.0000	0.00
7	# 4		196,146	67.6	97.1	67.6	8,471	GAS	1,630,549 MCF	1.019	1,661,529	9,876,439	5.0352	6.06
8	# 5	448	0					#2 OIL	0 BBLS	5.639	0	0	0.0000	0.00
9	# 5		165,666	57.1	80.8	64.2	8,732	GAS	1,419,693 MCF	1.019	1,446,667	8,599,259	5.1907	6.06
10 MANATEE	# 1	796	-608	-0.2	100.0	0.0	0	#6 OIL	0 BBLS	6.385	0	0	0.0000	0.00
11	# 1		-608					GAS	0 MCF	1.011	0	0	0.0000	0.00
12	# 2	806	-331	-0.1	51.0	0.0	0	#6 OIL	0 BBLS	6.385	0	0	0.0000	0.00
13	# 2		-331					GAS	0 MCF	1.011	0	0	0.0000	0.00
14	# 3	1117	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
15	# 3		424,432	60.7	74.1	60.7	7,067	GAS	2,966,785 MCF	1.011	2,999,420	17,829,113	4.2007	6.01
16 MARTIN	# 1	807	4,166	6.4	100.0	40.2	18,004	#6 OIL	7,146 BBLS	6.301	45,027	544,847	13.0800	76.25
17	# 1		29,860					GAS	556,987 MCF	1.019	567,570	3,373,742	11.2987	6.06
18	# 2	809	4,185	1.1	100.0	31.1	7,000	#6 OIL	6,619 BBLS	6.301	41,706	504,666	12.0595	76.25
19	# 2		1,773					GAS	0 MCF	1.019	0	0	0.0000	0.00
20	# 3	451	181,945	64.9	100.0	80.7	8,432	GAS	1,517,427 MCF	1.011	1,534,119	9,119,090	5.0120	6.01
21	# 4	451	189,701	67.7	82.8	78.1	7,861	GAS	1,475,063 MCF	1.011	1,491,289	8,864,501	4.6729	6.01
22	# 8	1112	250					#2 OIL	302 BBLS	5.874	1,774	24,254	9.6900	80.31
23	# 8		473,789	68.4	97.9	68.4	7,290	GAS	3,416,353 MCF	1.011	3,453,933	20,530,824	4.3333	6.01



Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY 2011

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1	PT EVERGLADES # 1	204	-90	-0.1	100.0	0.0	0	#6 OIL 0 BBLS	6.388	0	0	0.0000	0.00
2	# 1		-90					GAS 0 MCF	1.019	0	0	0.0000	0.00
3	# 2	204	-85	-0.1	100.0	0.0	0	#6 OIL 0 BBLS	6.388	0	0	0.0000	0.00
4	# 2		-85					GAS 0 MCF	1.019	0	0	0.0000	0.00
5	# 3	372	1	5.7	100.0	38.4	21,807	#6 OIL 2 BBLS	6.388	13	247	22.4701	123.59
6	# 3		14,054					GAS 300,773 MCF	1.019	306,488	1,821,822	12.9631	6.06
7	# 4	372	-367	-0.3	100.0	0.0	0	#6 OIL 1 BBLS	6.388	6	124	0.0337	123.59
8	# 4		-367					GAS 97,904 MCF	1.019	99,764	593,016	161.8051	6.06
9	SANFORD # 3	140	-272	-0.6	100.0	0.0	0	#6 OIL 0 BBLS	NA	0	0	0.0000	0.00
10	# 3		-272					GAS 0 MCF	NA	0	0	0.0000	0.00
11	# 4	960	429,379	72.2	98.3	72.2	7,741	GAS 3,255,490 MCF	1.021	3,323,855	19,757,616	4.6014	6.07
12	# 5	958	405,509	68.3	96.8	70.1	7,805	GAS 3,099,730 MCF	1.021	3,164,824	18,812,306	4.6392	6.07
13													
14	TURKEY POINT # 1	387	8,419	4.1	99.7	25.9	16,081	#6 OIL 20,831 BBLS	6.419	133,714	1,519,503	18.0494	72.94
15	# 1		2,097					GAS 34,721 MCF	1.019	35,381	210,311	10.0301	6.06
16													
17	# 2	378	-562	-0.5	82.2	0.0	0	#6 OIL 1,152 BBLS	6.419	7,395	84,032	14.9656	72.94
18	# 2		-562					GAS 5,669 MCF	1.019	5,777	34,340	6.1157	6.06
19	# 5	1116	474	55.5	90.8	67.6	6,327	# 2 OIL 591 BBLS	5.774	3,412	52,954	11.1717	89.60
20	#5		389,352					GAS 2,417,176 MCF	1.019	2,463,102	14,641,139	3.7604	6.06
21	WEST COUNTY #1	1234	0	77.8	95.8	77.8	6,798	# 2 OIL 0 BBLS	5.755	0	0	0.0000	0.00
22	#1		629,666					GAS 4,233,960 MCF	1.011	4,280,534	25,444,295	4.0409	6.01
23	#2	1234	0	52.3	66.1	52.6	6,174	# 2 OIL 0 BBLS	NA	0	0	0.0000	0.00
24	#2		423,449					GAS 2,585,753 MCF	1.011	2,614,196	15,539,270	3.6697	6.01
25	#3		19,482					# 2 OIL 0 BBLS		0	0	0.0000	0.00
26	#3		140,726					GAS 535,212 MCF	1.011	541,099	3,306,388	2.3495	6.18
27	CUTLER # 5	65	-51	-0.1	100.0	0.0	0	GAS 0 MCF	NA	0	0	0.0000	0.00
28	# 6	138	-51	-0.1	100.0	0.0	0	GAS 0 MCF	NA	0	0	0.0000	0.00
29	FT MYERS 1-12	627	0	0.0	100.0	0.0	0	#2 OIL 107 BBLS	5.804	621	10,268	0	95.96
30	LAUDERDALE 1-12	383	4					#2 OIL 13 BBLS	5.537	72	1,137	32.0241	87.45
31	1-12		53	0.02	94.8	22.44	23,035	GAS 1,218 MCF	1.019	1,241	7,377	13.8012	6.06
32	13-24	383	0					#2 OIL 0 BBLS	0.000	0	0	0.0000	0.00
33	13-24		6	0.0	93.6	2.36	20,167	GAS 119 MCF	1.019	121	719	11.9875	6.06
34	EVERGLADES 1-12	383	0					#2 OIL 0 BBLS	NA	0	0	0.0000	0.00
35	1-12		92	0.04	98.6	10.2	26,402	GAS 2,384 MCF	1.019	2,429	14,438	15.6939	6.06

**Florida Power & Light Company**  
**SYSTEM NET GENERATION AND FUEL COST**  
**ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY 2011**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	249	97				(3)	#2 OIL	203 BBLS	5.809	1,179	13,485	13.8589	66.43
2 # 1		13,800	8.8	75.0	38.8	17,153	GAS	232,323 MCF	1.021	237,202	1,409,973	10.2170	6.07
3 # 2	249	60					#2 OIL	128 BBLS	5.809	744	8,503	14.2424	66.43
4 # 2		7,382	4.7	75.0	45.2	16,952	GAS	122,834 MCF	1.021	125,414	745,484	10.0981	6.07
5 (A) (B) (B)													
6 ST JOHNS (1) # 1	129	52,968	62.6	83.9	74.8	10,013	COAL	24,193 TONS	21.922	530,359	2,096,645	3.9583	86.66
7 #1		411					GAS	4,119 MMBTU	---	4,119	33,072	8.0390	8.03
8 (A) (B) (B)													
9 # 2	129	64,634	76.6	99.8	76.6	10,085	COAL	29,077 TONS	22.418	651,848	2,519,894	3.8987	86.66
10 # 2		463					GAS	4,665 MMBTU	---	4,665	37,454	8.0964	8.03
11 (A) (B) (B)								(C) (2)					
12 SCHERER (1) # 4	633	386,099	88.5	97.7	88.5	10,310	COAL	3,980,811 MMBTU	---	3,980,811	9,465,387	2.4515	2.38
13 # 4		72					#2 OIL	127 BBLS	5.817	739	13,757	19.1875	108.33
14 DESOTO	25	3,459	20.6		20.6		SOLAR	NA	NA	NA	NA	NA	NA
15 SPACE COAST	10	1,429	21.3		21.3		SOLAR	NA	NA	NA	NA	NA	NA
16 TURKEY POINT # 3	717	485,513	104.3	100.0	104.3	10,851	NUCLEAR	5,268,388 MMBTU	---	5,268,388	3,709,369	0.7640	0.00
17 # 4	717	486,950	104.6	100.0	104.6	10,816	NUCLEAR	5,266,862 MMBTU	---	5,266,862	3,199,003	0.6569	0.61
18 ST LUCIE # 1	853	579,509	102.8	100.0	102.8	10,676	NUCLEAR	6,186,708 MMBTU	---	6,186,708	4,516,540	0.7794	0.73
19 ***		***	****	****	****	***		***					
20 # 2	726	-1,536	-0.3	0.0	0.0	0	NUCLEAR	0 MMBTU	---	0	0	0.0000	0.00
21													
22													
23 SYSTEM TOTALS	22,957	6,652,858	----	----	----	8,436	----	37,499 BBLS	----	56,126,022	230,539,932	3.4653	----
24								33,482,094 MCF					
25 *** EXCLUDES PARTICIPANTS								3,980,811 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								53,270 TONS	COAL (C)				
27													
28								16,721,958 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JAN 11 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

(3) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE DUE TO THE REPORTING TIME PERIOD DIFFERENTIAL BETWEEN THE DIFFERENT FUEL TYPES (REFER TO FOOTNOTE #1).

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: MARCH 2011

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)	
1	FT. MYERS	# 2	1425	745,372	75.4	97.3	78.6	7,186	GAS	5,276,858 MCF	1,015	5,356,011	30,431,007	4.0827	5.77
2		#3A	161	3,924	4.1	91.4	78.4	13,726	GAS	53,704 MCF	1,015	54,510	309,707	7.8922	5.77
3		#3A		554					#2 OIL	1,201 BBLs	5,789	6,953	115,253	20.8114	95.96
4		#3B	161	4,363	5.0	67.3	79.8	14,431	GAS	65,140 MCF	1,015	66,117	375,654	8.6092	5.77
5		#3B		1,030					#2 OIL	2,023 BBLs	5,789	11,711	194,136	18.8555	95.96
6	LAUDERDALE	# 4	448	0					#2 OIL	0 BBLs	5,537	0	0	0.0000	0.00
7		# 4		137,217	42.8	57.2	73.6	6,798	GAS	918,093 MCF	1,016	932,782	5,299,746	3.8623	5.77
8		# 5	448	51					#2 OIL	78 BBLs	5,537	432	6,508	12.7355	83.43
9		# 5		156,925	48.9	83.9	64.8	7,215	GAS	1,114,263 MCF	1,016	1,132,091	6,432,150	4.0989	5.77
10	MANATEE	# 1	796	0	13.6	73.2	27.4	11,387	#6 OIL	0 BBLs	6,385	0	0	0.0000	0.00
11		# 1		78,569					GAS	884,073 MCF	1,012	894,682	5,083,274	6.4698	5.75
12		# 2	806	0	2.0	36.7	32.1	25,915	#6 OIL	0 BBLs	6,385	0	0	0.0000	0.00
13		# 2		12,003					GAS	307,372 MCF	1,012	311,060	1,767,336	14.7241	5.75
14		# 3	1117	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
15		# 3		588,492	76.1	96.9	76.1	7,078	GAS	4,116,190 MCF	1,012	4,165,584	23,667,411	4.0217	5.75
16	MARTIN	# 1	807	747	15.5	49.3	31.8	10,899	#6 OIL	1,251 BBLs	6,301	7,883	100,693	13.4724	80.49
17		# 1		90,785					GAS	974,125 MCF	1,016	989,711	5,623,196	6.1940	5.77
18		# 2	809	7,988	7.4	61.0	36.2	16,742	#6 OIL	13,428 BBLs	6,301	84,610	1,080,816	13.5313	80.49
19		# 2		35,563					GAS	634,347 MCF	1,016	644,497	3,661,810	10.2968	5.77
20		# 3	451	249,166	80.4	96.0	85.0	7,543	GAS	1,857,252 MCF	1,012	1,879,539	10,678,892	4.2859	5.75
21		# 4	451	223,357	72.1	94.4	81.7	7,634	GAS	1,684,827 MCF	1,012	1,705,045	9,687,477	4.3372	5.75
22		# 8	1112	157					#2 OIL	187 BBLs	5,874	1,098	15,642	9.9824	83.65
23		# 8		546,957	71.4	95.1	71.4	7,044	GAS	3,806,980 MCF	1,012	3,852,664	21,889,508	4.0021	5.75

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: MARCH 2011

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PT EVERGLADES # 1	204	-87	-0.1	100.0	0.0	0	#6 OIL	0 BBLs	6.388	0	0	0.0000	0.00
2 # 1		-87					GAS	0 MCF	1.016	0	0	0.0000	-0.00
3 # 2	204	-110	-0.2	100.0	0.0	0	#6 OIL	0 BBLs	6.388	0	0	0.0000	0.00
4 # 2		-110					GAS	0 MCF	1.016	0	0	0.0000	0.00
5 # 3	372	8,721	18.0	87.5	42.9	12,920	#6 OIL	15,113 BBLs	6.388	96,542	1,170,123	13.4176	77.42
6 # 3		40,223					GAS	527,356 MCF	1.016	535,794	3,044,197	7.5683	5.77
7 # 4	372	6,626	14.5	99.8	42.5	13,471	#6 OIL	11,777 BBLs	6.388	75,231	911,834	13.7621	77.42
8 # 4		32,779					GAS	448,429 MCF	1.016	455,604	2,588,585	7.8970	5.77
9 SANFORD # 3	140	-224	-0.4	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
10 # 3		-224					GAS	0 MCF	NA	0	0	0.0000	0.00
11 # 4	960	479,610	72.9	97.9	77.7	6,652	GAS	3,124,926 MCF	1.021	3,190,549	18,127,599	3.7797	5.80
12 # 5	958	479,484	73.1	97.4	74.6	7,386	GAS	3,468,396 MCF	1.021	3,541,232	20,120,059	4.1962	5.80
13													
14 TURKEY POINT # 1	387	30,804	14.3	100.0	24.5	14,405	#6 OIL	65,302 BBLs	6.419	419,174	4,772,566	15.4935	73.08
15 # 1		9,584					GAS	160,064 MCF	1.016	162,625	923,979	9.6411	5.77
16													
17 # 2	378	0	0.0	0.0	0.0	0	#6 OIL	0 BBLs	6.419	0	0	0.0000	0.00
18 # 2		0					GAS	0 MCF	1.016	0	0	0.0000	0.00
19 # 5	1116	860	32.2	84.4	69.6	9,102	# 2 OIL	1,095 BBLs	5.774	6,323	98,112	11.4071	89.60
20 #5		249,377					GAS	2,235,468 MCF	1.016	2,271,235	12,904,374	5.1746	5.77
21 WEST COUNTY #1	1234	11,510	63.9	80.4	63.9	7,397	# 2 OIL	15,089 BBLs	5.755	86,837	1,720,060	14.9444	113.99
22 #1		560,401					GAS	4,094,575 MCF	1.012	4,143,710	23,543,131	4.2011	5.75
23 #2	1234	0	64.1	79.1	68.9	7,740	# 2 OIL	0 BBLs	NA	0	0	0.0000	0.00
24 #2		574,110					GAS	4,390,665 MCF	1.012	4,443,353	25,245,599	4.3973	5.75
25 #3		52,998					# 2 OIL	39,817 BBLs	5.755	229,147	3,583,696	6.7620	90.00
26 #3		256,262	34.4	100.0	41.3	3,918	GAS	970,936 MCF	1.012	982,587	5,840,681	2.2792	6.02
27 CUTLER # 5	65	-64	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
28 # 6	138	-64	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
29 FT MYERS 1-12	627	1	0.0	100.0	0.7	598,000	#2 OIL	103 BBLs	5.804	598	9,884	988.4334	95.96
30 LAUDERDALE 1-12	383	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
31 1-12		870	0.34	83.4	72.1	12,252	GAS	10,491 MCF	1.016	10,659	60,561	6.9610	5.77
32 13-24	383	11					#2 OIL	42 BBLs	5.537	233	3,673	34.6502	87.45
33 13-24		30	0.0	98.1	3.4	544,073	GAS	21,726 MCF	1.016	22,074	125,417	412.5554	5.77
34 EVERGLADES 1-12	383	6					#2 OIL	64 BBLs	NA	0	5,987	0.0000	93.55
35 1-12		107	0.04	100.0	8.5	20,708	GAS	2,303 MCF	1.016	2,340	13,295	12.4766	5.77

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: MARCH 2011

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	249	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2 # 1		42,691	24.4	99.9	60.6	10,425	GAS	435,920 MCF	1.021	445,074	2,528,757	5.9234	5.80
3 # 2	249	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4 # 2		4,178	2.4	69.8	28.5	9,500	GAS	38,872 MCF	1.021	39,688	225,494	5.3978	5.80
5	(A)	(B)				(B)							
6 ST JOHNS (1) # 1	129	0	0.0	0.0	0.0	0	COAL	-1,226 TONS	0.000	0	-89,290	0.0000	72.82
7 #1		0					GAS	0 MMBTU	---	0	0	0.0000	0.00
8	(A)	(B)				(B)							
9 # 2	129	63,963	68.2	100.0	68.2	9,828	COAL	28,153 TONS	22.328	628,603	2,587,718	4.0457	91.92
10 # 2		53					GAS	542 MMBTU	---	542	4,233	8.0013	7.81
11	(A)	(B)				(B)		(C) (2)					
12 SCHERER (1) # 4	633	429,006	89.1	99.7	89.1	10,438	COAL	4,478,073 MMBTU	---	4,478,073	10,601,256	2.4711	2.37
13 # 4		20					#2 OIL	35 BBLs	5.817	204	4,019	20.6077	114.81
14 DESOTO	25	5,096	27.4		27.4		SOLAR	NA	NA	NA	NA	NA	NA
15 SPACE COAST	10	1,829	24.6		24.6		SOLAR	NA	NA	NA	NA	NA	NA
16 TURKEY POINT # 3	717	385,941	75.0	72.9	101.9	10,989	NUCLEAR	4,241,075 MMBTU	---	4,241,075	2,985,911	0.7737	0.00
17 # 4	717	388,992	75.6	72.6	102.1	10,881	NUCLEAR	4,232,540 MMBTU	---	4,232,540	2,857,771	0.7347	0.68
18 ST LUCIE # 1	853	639,748	102.6	100.0	102.6	10,693	NUCLEAR	6,841,053 MMBTU	---	6,841,053	4,994,458	0.7807	0.73
19	***	***	****	****	****	***		***					
20 # 2	726	-2,395	-0.4	0.0	0.0	0	NUCLEAR	0 MMBTU	---	0	3,193	0.1333	0.00
21													
22													
23 SYSTEM TOTALS	22,957	7,635,745	----	----	----	8,340	----	166,605 BBLs	----	63,679,679	277,937,145	3.6399	----
24								41,623,350 MCF					
25 *** EXCLUDES PARTICIPANTS								4,478,073 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								26,927 TONS	COAL (C)				
27													
28								15,314,668 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JAN 11 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

(3) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE DUE TO THE REPORTING TIME PERIOD DIFFERENTIAL BETWEEN THE DIFFERENT FUEL TYPES (REFER TO FOOTNOTE #1).

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2011

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1	FT. MYERS	# 2	1349	333,151	33.7	61.8	44.3	9,091	GAS	2,963,427 MCF	1,022	3,028,622	17,763,777	5.3320	5.99
2		#3A	148	41,193	37.8	100.0	96.7	10,703	GAS	431,414 MCF	1,022	440,905	2,586,040	6.2779	5.99
3		#3A		39					#2 OIL	71 BBLs	5,787	411	6,813	17.3371	95.96
4		#3B	148	37,639	34.6	96.9	94.6	10,659	GAS	392,570 MCF	1,022	401,207	2,353,199	6.2521	5.99
5		#3B		50					#2 OIL	91 BBLs	5,787	527	8,733	17.3959	95.96
6	LAUDERDALE	# 4	438	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
7		# 4		177,485	55.2	65.1	81.3	8,766	GAS	1,523,897 MCF	1,021	1,555,899	9,125,814	5.1417	5.99
8		# 5	438	68					#2 OIL	99 BBLs	5,537	548	8,275	12.2591	83.58
9		# 5		225,976	70.3	94.7	80.5	8,769	GAS	1,940,910 MCF	1,021	1,981,669	11,623,083	5.1435	5.99
10	MANATEE	# 1	788	39,354	31.3	97.6	39.3	11,482	#6 OIL	63,621 BBLs	6,385	406,220	4,961,310	12.6070	77.98
11		# 1		142,405					GAS	1,664,111 MCF	1,010	1,680,752	9,858,115	6.9226	5.92
12		# 2	798	46,240	38.7	100.0	38.7	10,566	#6 OIL	74,640 BBLs	6,385	476,576	5,820,597	12.5879	77.98
13		# 2		180,968					GAS	1,904,991 MCF	1,010	1,924,041	11,285,078	6.2360	5.92
14		# 3	1110	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
15		# 3		552,998	71.4	78.1	71.4	6,438	GAS	3,524,725 MCF	1,010	3,559,972	20,880,304	3.7758	5.92
16	MARTIN	# 1	801	27,030	38.4	99.5	38.6	10,342	#6 OIL	44,092 BBLs	6,301	277,824	3,902,049	14.4358	88.50
17		# 1		199,664					GAS	2,024,042 MCF	1,021	2,066,547	12,120,918	6.0707	5.99
18		# 2	803	38,433	43.6	100.0	43.6	10,273	#6 OIL	62,092 BBLs	6,301	391,242	5,495,011	14.2976	88.50
19		# 2		219,231					GAS	2,209,462 MCF	1,021	2,255,861	13,231,302	6.0353	5.99
20		# 3	423	287,068	92.5	99.7	92.5	7,227	GAS	2,054,013 MCF	1,010	2,074,553	12,167,876	4.2387	5.92
21		# 4	423	292,241	94.2	100.0	94.2	7,052	GAS	2,040,377 MCF	1,010	2,060,781	12,087,099	4.1360	5.92
22		# 8	1044	291					#2 OIL	349 BBLs	5,874	2,050	32,665	11.2135	93.60
23		# 8		302,607	39.5	50.2	79.0	5,603	GAS	1,678,433 MCF	1,010	1,695,217	9,942,956	3.2858	5.92

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2011

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1	PT EVERGLADES	# 1	203	-65	-0.1	100.0	0.0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
2		# 1		-65				GAS	0 MCF	1.021	0	0	0.0000	0.00
3		# 2	203	-104	-0.1	100.0	0.0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
4		# 2		-104				GAS	0 MCF	1.021	0	0	0.0000	0.00
5		# 3	370	12,487	28.9	100.0	56.9	#6 OIL	19,896 BBLs	6.388	127,096	1,540,208	12.3343	77.41
6		# 3		66,125				GAS	679,228 MCF	1.021	693,492	4,067,539	6.1513	5.99
7		# 4	370	19,339	28.4	82.3	59.3	#6 OIL	30,882 BBLs	6.388	197,274	2,390,667	12.3616	77.41
8		# 4		57,848				GAS	598,016 MCF	1.021	610,574	3,581,200	6.1907	5.99
9	SANFORD	# 3	138	-206	-0.4	100.0	0.0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
10		# 3		-206				GAS	0 MCF	NA	0	0	0.0000	0.00
11		# 4	898	317,938	48.3	51.1	94.4	GAS	2,514,622 MCF	1.022	2,569,944	15,073,493	4.7410	5.99
12		# 5	896	562,720	85.7	95.8	85.7	GAS	3,922,633 MCF	1.022	4,008,931	23,513,583	4.1786	5.99
13														
14	TURKEY POINT	# 1	385	29,342	37.2	87.9	42.2	#6 OIL	50,982 BBLs	6.419	327,253	4,328,532	14.7522	84.90
15		# 1		76,077				GAS	887,798 MCF	1.021	906,442	5,316,554	6.9884	5.99
16														
17		# 2	376	-1,458	-1.1	59.6	0.0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
18		# 2		-1,458				GAS	0 MCF	1.021	0	0	0.0000	0.00
19		# 5	1058	662	82.7	94.7	83.7	# 2 OIL	814 BBLs	5.774	4,700	72,935	11.0240	89.60
20		#5		642,570				GAS	4,347,522 MCF	1.021	4,438,820	26,035,011	4.0517	5.99
21	WEST COUNTY	#1	1219	0	76.6	87.2	76.6	# 2 OIL	0 BBLs	NA	0	0	0.0000	0.00
22		#1		686,467				GAS	4,498,237 MCF	1.010	4,543,219	26,647,342	3.8818	5.92
23		#2	1219	0	88.9	100.0	88.9	# 2 OIL	0 BBLs	NA	0	0	0.0000	0.00
24		#2		796,775				GAS	5,182,463 MCF	1.010	5,234,288	30,700,669	3.8531	5.92
25		#3		29,673				# 2 OIL	79,475 BBLs	5.755	457,379	9,059,699	30.5322	113.99
26		#3	1219	327,332	39.7	100.0	65.5	GAS	1,953,013 MCF	1.010	1,972,543	11,207,309	3.4238	5.74
27	CUTLER	# 5	64	-64	-0.1	100.0	0.0	GAS	0 MCF	NA	0	0	0.0000	0.00
28		# 6	137	-64	-0.1	100.0	0.0	GAS	0 MCF	NA	0	0	0.0000	0.00
29	FT MYERS	1-12	552	1,096	0.3	100.0	29.2	#2 OIL	2,995 BBLs	5.804	17,383	287,413	26.2239	95.96
30	LAUDERDALE	1-12	342	230				#2 OIL	694 BBLs	5.537	3,843	60,691	26.3689	87.45
31		1-12		2117	0.92	74.5	20.0	GAS	33,899 MCF	1.021	34,611	203,004	9.5900	5.99
32		13-24	342	1,331				#2 OIL	4,569 BBLs	5.537	25,299	399,561	30.0280	87.45
33		13-24		5,029	2.5	97.1	54.2	GAS	79,352 MCF	1.021	81,018	475,195	9.4484	5.99
34	EVERGLADES	1-12	342	1,788				#2 OIL	5,929 BBLs	5.537	32,829	554,678	31.0190	93.55
35		1-12		8,500	4.04	98.9	58.1	GAS	160,462 MCF	1.021	163,832	960,924	11.3052	5.99

**Florida Power & Light Company**  
**SYSTEM NET GENERATION AND FUEL COST**  
**ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2011**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	35					#2 OIL	54 BBLs	5.809	314	5,095	14.7253	94.35
2 # 1		90,606	51.6	100.0	80.2	9,210	GAS	816,493 MCF	1.022	834,456	4,894,335	5.4018	5.99
3 # 2	239	3,457					#2 OIL	6,158 BBLs	5.809	35,772	581,014	16.8054	94.35
4 # 2		13,906	9.9	74.2	40.1	11,805	GAS	165,550 MCF	1.022	169,192	992,362	7.1365	5.99
5	(A)	(B)				(B)							
6 ST JOHNS (1) # 1	126	62,139	69.2	86.3	80.5	10,125	COAL	29,210 TONS	21.540	629,183	2,788,299	4.4872	95.46
7 #1		1,139					GAS	11,531 MMBTU	---	11,531	94,401	8.2895	8.19
8	(A)	(B)				(B)							
9 # 2	129	57,284	63.0	78.9	80.4	10,206	COAL	26,629 TONS	21.956	584,666	2,541,944	4.4374	95.46
10 # 2		384					GAS	3,917 MMBTU	---	3,917	32,074	8.3570	8.19
11	(A)	(B)				(B)		(C) (2)					
12 SCHERER (1) # 4	625	397,113	84.5	92.1	91.8	10,720	COAL	4,256,980 MMBTU	---	4,256,980	10,084,257	2.5394	2.37
13 # 4		201					#2 OIL	371 BBLs	5.817	2,158	44,082	21.8988	118.82
14 DESOTO	25	5,923	31.9	NA	31.9	NA	SOLAR	NA	NA	NA	NA	NA	NA
15 SPACE COAST	10	1,909	25.7	NA	25.7	NA	SOLAR	NA	NA	NA	NA	NA	NA
16 TURKEY POINT # 3	693	532,499	103.3	100.0	103.3	10,955	NUCLEAR	5,833,543 MMBTU	---	5,833,543	4,107,259	0.7713	0.00
17 # 4	693	-4,465	-0.9	0.0	0.0	0	NUCLEAR	0 MMBTU	---	0	0	0.0000	0.00
18 ST LUCIE # 1	839	628,682	100.7	98.6	100.7	10,735	NUCLEAR	6,748,903 MMBTU	---	6,748,903	4,953,776	0.7880	0.73
19	***	***	****	****	****	***		***					
20 # 2	731	-11,154	-1.8	0.0	0.0	0	NUCLEAR	0 MMBTU	---	0	1,717	0.0154	0.00
21													
22													
23 SYSTEM TOTALS	23,383	8,565,442	---	---	---	8,388	---	447,875 BBLs	---	71,842,809	362,857,835	4.2363	---
24								50,191,660 MCF					
25 *** EXCLUDES PARTICIPANTS								4,256,980 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								55,839 TONS	COAL (C)				
27													
28								12,582,446 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN APR 11 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

(3) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE DUE TO THE REPORTING TIME PERIOD DIFFERENTIAL BETWEEN THE DIFFERENT FUEL TYPES (REFER TO FOOTNOTE #1).



Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: MAY 2011

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1	FT. MYERS # 2	1349	150,262	15.7	41.9	25.7	3,428	GAS	504,025 MCF	1.022	515,114	2,911,232	1.9374	5.78
2	#3A	148	46,987	44.6	100.0	95.8	9,291	GAS	427,119 MCF	1.022	436,516	2,467,025	5.2505	5.78
3	#3A		37					#2 OIL	67 BBLS	5.782	387	6,430	17.3305	95.96
4	#3B	148	39,752	37.7	95.4	94.9	43,137	GAS	1,679,105 MCF	1.022	1,716,045	9,698,445	24.3977	5.78
5	#3B		40					#2 OIL	72 BBLS	5.782	416	6,909	17.4922	95.96
6	LAUDERDALE # 4	438	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
7	# 4		239,886	77.1	93.9	79.1	8,282	GAS	1,945,804 MCF	1.021	1,986,666	11,227,893	4.6805	5.77
8	# 5	438	0					#2 OIL	0 BBLS	5.639	0	0	0.0000	0.00
9	# 5		261,620	84.1	99.9	84.1	7,937	GAS	2,033,882 MCF	1.021	2,076,594	11,736,133	4.4859	5.77
10	MANATEE # 1	788	43,192	39.8	100.0	39.8	11,149	#6 OIL	72,322 BBLS	6.383	461,631	6,025,439	13.9505	83.31
11	# 1		180,571					GAS	2,012,963 MCF	1.010	2,033,093	11,490,281	6.3633	5.71
12	# 2	798	43,232	39.1	100.0	39.0	11,543	#6 OIL	73,057 BBLS	6.383	466,323	6,086,675	14.0790	83.31
13	# 2		178,864					GAS	2,076,490 MCF	1.010	2,097,255	11,852,901	6.6268	5.71
14	# 3	1054	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
15	# 3		130,298	17.4	18.2	48.0	7,289	GAS	940,339 MCF	1.010	949,742	5,367,587	4.1195	5.71
16	MARTIN # 1	801	18,323	39.6	100.0	39.6	11,091	#6 OIL	29,351 BBLS	6.333	185,880	2,609,124	14.2398	88.89
17	# 1		207,866					GAS	2,274,898 MCF	1.021	2,322,671	13,126,868	6.3151	5.77
18	# 2	803	12,078	36.0	93.1	40.5	11,222	#6 OIL	19,559 BBLS	6.333	123,867	1,738,675	14.3949	88.89
19	# 2		194,094					GAS	2,144,696 MCF	1.021	2,189,735	12,375,563	6.3761	5.77
20	# 3	423	241,445	80.4	89.1	90.0	7,739	GAS	1,850,027 MCF	1.010	1,868,527	10,560,216	4.3738	5.71
21	# 4	423	161,953	53.9	59.3	91.0	6,523	GAS	1,045,928 MCF	1.010	1,056,387	5,970,304	3.6864	5.71
22	# 8	1044	957					#2 OIL	1,147 BBLS	5.874	6,737	114,490	11.9610	99.82
23	# 8		440,627	59.5	68.0	85.1	8,072	GAS	3,522,550 MCF	1.010	3,557,775	20,107,214	4.5633	5.71

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: MAY 2011

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PT EVERGLADES # 1	203	-66	-0.1	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	-0.00
2 # 1		-66					GAS	0 MCF	NA	0	0	0.0000	0.00
3 # 2	203	-93	-0.1	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
4 # 2		-93					GAS	0 MCF	NA	0	0	0.0000	0.00
5 # 3	370	2,080	26.6	100.0	47.8	12,269	#6 OIL	3,473 BBLS	6.379	22,154	268,990	12.9316	77.45
6 # 3		68,082					GAS	821,444 MCF	1.021	838,694	4,739,985	6.9622	5.77
7 # 4	370	5,014	26.2	100.0	51.3	12,308	#6 OIL	8,419 BBLS	6.379	53,705	652,066	13.0054	77.45
8 # 4		64,026					GAS	779,669 MCF	1.021	796,042	4,498,932	7.0267	5.77
9 SANFORD # 3	138	-253	-0.5	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
10 # 3		-253					GAS	0 MCF	NA	0	0	0.0000	0.00
11 # 4	898	561,149	88.1	99.5	88.1	7,448	GAS	4,089,286 MCF	1.022	4,179,250	23,619,558	4.2091	5.78
12 # 5	896	532,977	83.8	97.2	83.8	7,514	GAS	3,918,433 MCF	1.022	4,004,639	22,632,722	4.2465	5.78
13													
14 TURKEY POINT # 1	385	5,972	15.1	84.2	39.3	16,115	#6 OIL	12,086 BBLS	6.416	77,544	1,027,404	17.2040	85.01
15 # 1		35,530					GAS	579,092 MCF	1.021	591,253	3,341,541	9.4049	5.77
16													
17 # 2	376	-574	-0.4	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
18 # 2		-574					GAS	0 MCF	NA	0	0	0.0000	0.00
19 # 5	1058	600	81.1	100.0	82.9	7,229	# 2 OIL	736 BBLS	5.774	4,250	65,946	10.9873	89.60
20 #5		609,775					GAS	4,317,323 MCF	1.021	4,407,987	24,912,294	4.0855	5.77
21 WEST COUNTY #1	1219	0	70.7	83.1	78.5	6,833	# 2 OIL	0 BBLS	NA	0	0	0.0000	0.00
22 #1		613,090					GAS	4,147,850 MCF	1.010	4,189,328	23,676,515	3.8618	5.71
23 #2	1219	0	66.2	75.6	66.2	6,933	# 2 OIL	0 BBLS	NA	0	0	0.0000	0.00
24 #2		574,514					GAS	3,943,714 MCF	1.010	3,983,151	22,511,280	3.9183	5.71
25 #3		561					# 2 OIL	25,905 BBLS	5.755	149,083	3,150,952	561.5668	121.63
26 #3	1219	662,969	76.2	100.0	85.4	5,993	GAS	3,789,699 MCF	1.010	3,827,596	22,115,543	3.3358	5.84
27 CUTLER # 5	64	-62	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
28 # 6	137	-62	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
29 FT MYERS 1-12	552	12	0.0	98.6	5.2	57,083	#2 OIL	118 BBLS	5.804	685	11,324	94.3650	95.96
30 LAUDERDALE 1-12	342	7					#2 OIL	25 BBLS	5.537	138	2,186	29.1891	87.45
31 1-12		264	0.11	87.1	4.9	22,882	GAS	5,938 MCF	1.021	6,063	34,266	13.0036	5.77
32 13-24	342	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
33 13-24		1,499	0.6	94.8	27.0	18,334	GAS	26,918 MCF	1.021	27,483	155,324	10.3618	5.77
34 EVERGLADES 1-12	342	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
35 1-12		15	0.01	98.0	3.5	41,467	GAS	609 MCF	1.021	622	3,515	23.4354	5.77

**Florida Power & Light Company**  
**SYSTEM NET GENERATION AND FUEL COST**  
**ACTUAL FOR THE PERIOD/MONTH OF: MAY 2011**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0				(3)	#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
2 # 1		51,326	30.2	74.5	69.2	9,907	GAS	497,555 MCF	1.022	508,501	2,873,857	5.5993	5.78
3 # 2	239	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
4 # 2		29,651	17.5	49.1	40.9	11,729	GAS	340,290 MCF	1.022	347,776	1,965,500	6.6289	5.78
5 ST JOHNS (1) # 1	(A) 126	(B) 69,198	74.4	100.0	74.4	10,207	COAL	32,071 TONS	22.024	706,332	3,097,603	4.4764	96.59
7 #1		733					GAS	7,478 MMBTU	---	7,478	61,110	8.3415	8.17
8 # 2	(A) 126	(B) 64,042	68.1	93.7	72.9	10,194	COAL	30,951 TONS	21.092	652,818	2,989,484	4.6680	96.59
10 # 2		178					GAS	1,809 MMBTU	---	1,809	14,779	8.3264	8.17
11 SCHERER (1) # 4	(A) 625	(B) 446,357	90.8	99.8	91.0	10,360	COAL	(C) (2) 4,624,264 MMBTU	---	4,624,264	11,004,930	2.4655	2.38
13 # 4		35					#2 OIL	63 BBLs	5.817	366	7,705	21.7655	122.30
14 DESOTO	25	5,845	32.47	NA	32.47	NA	SOLAR	NA	NA	NA	NA	NA	NA
15 SPACE COAST	10	1,852	25.72	NA	25.72	NA	SOLAR	NA	NA	NA	NA	NA	NA
16 TURKEY POINT # 3	693	512,145	102.6	100.0	102.6	11,021	NUCLEAR	5,644,467 MMBTU	---	5,644,467	3,979,649	0.7771	0.00
17 # 4	693	172,371	34.6	35.3	87.8	11,684	NUCLEAR	2,014,046 MMBTU	---	2,014,046	1,186,509	0.6883	0.59
18 ST LUCIE # 1	839	587,514	97.3	96.3	97.3	10,893	NUCLEAR	6,399,644 MMBTU	---	6,399,644	4,697,355	0.7995	0.73
19 ***	***	***	****	****	****	***		***					
20 # 2	731	274,429	53.6	53.5	90.2	12,909	NUCLEAR	3,542,601 MMBTU	---	3,542,601	2,114,417	0.7705	0.60
21													
22													
23 SYSTEM TOTALS	23,324	8,543,800	----	----	----	8,856	---	246,400 BBLs	----	75,661,130	336,892,644	3.9431	----
24								49,715,646 MCF					
25 *** EXCLUDES PARTICIPANTS								4,624,264 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								63,022 TONS	COAL (C)				
27													
28								17,600,758 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN APRIL 11 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

(3) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE DUE TO THE REPORTING TIME PERIOD DIFFERENTIAL BETWEEN THE DIFFERENT FUEL TYPES (REFER TO FOOTNOTE #1).

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: JUNE 2011

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1	FT. MYERS	# 2	1349	145,011	14.7	42.8	26.8	10,915	GAS	1,548,730 MCF	1.022	1,582,802	9,364,493	6.4578	6.05
2		#3A	148	51,311	47.1	99.7	90.6	11,097	GAS	557,124 MCF	1.022	569,381	3,368,687	6.5652	6.05
3		#3A		12					#2 OIL	22 BBLS	5.790	127	2,111	17.8917	95.96
4		#3B	148	47,474	43.6	98.9	90.6	11,062	GAS	513,870 MCF	1.022	525,175	3,107,146	6.5450	6.05
5		#3B		31					#2 OIL	58 BBLS	5.790	336	5,566	17.8395	95.96
6	LAUDERDALE	# 4	438	17	74.8	91.0	78.9	7,889	#2 OIL	25 BBLS	5.537	138	2,123	12.2001	84.91
7		# 4		240,303					GAS	1,856,839 MCF	1.021	1,895,833	11,216,510	4.6677	6.04
8		# 5	438	737	80.7	99.8	80.7	7,709	#2 OIL	1,072 BBLS	5.537	5,936	91,027	12.3459	84.91
9		# 5		258,675					GAS	1,952,779 MCF	1.021	1,993,787	11,796,045	4.5602	6.04
10	MANATEE	# 1	788	21,749	30.5	90.0	35.7	10,969	#6 OIL	36,523 BBLS	6.383	233,126	3,258,032	14.9803	89.20
11		# 1		155,303					GAS	1,692,039 MCF	1.010	1,708,959	10,110,888	6.5104	5.98
12		# 2	798	15,669	34.5	100.0	34.5	10,699	#6 OIL	26,499 BBLS	6.383	169,143	2,363,842	15.0865	89.20
13		# 2		187,310					GAS	1,982,745 MCF	1.010	2,002,572	11,848,021	6.3253	5.98
14		# 3	1054	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
15		# 3		639,189	82.5	94.4	84.4	7,181	GAS	4,544,486 MCF	1.010	4,589,931	27,155,877	4.2485	5.98
16	MARTIN	# 1	801	10,467	34.8	100.0	37.2	10,404	#6 OIL	17,288 BBLS	6.333	109,485	1,619,257	15.4704	93.66
17		# 1		194,703					GAS	1,983,528 MCF	1.021	2,025,182	11,981,791	6.1539	6.04
18		# 2	803	4,964	28.9	100.0	35.1	9,798	#6 OIL	8,237 BBLS	6.333	52,165	771,508	15.5436	93.66
19		# 2		165,822					GAS	1,587,874 MCF	1.021	1,621,219	9,591,783	5.7844	6.04
20		# 3	423	233,562	75.3	90.6	75.3	7,246	GAS	1,675,666 MCF	1.010	1,692,423	10,013,055	4.2871	5.98
21		# 4	423	59,873	19.3	23.1	75.2	9,475	GAS	561,675 MCF	1.010	567,292	3,356,328	5.6057	5.98
22		# 8	1044	141	86.9	98.9	86.9	6,802	#2 OIL	169 BBLS	5.874	993	17,060	12.1076	100.94
23		# 8		666,427					GAS	4,488,419 MCF	1.010	4,533,303	26,820,843	4.0246	5.98

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: JUNE 2011

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)	
1	PT EVERGLADES # 1	203	-72	-0.1	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
2	# 1		-72					GAS	0 MCF	NA	0	0	0.0000	0.00
3	# 2	203	-113	-0.2	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
4	# 2		-113					GAS	0 MCF	NA	0	0	0.0000	0.00
5	# 3	370	0	1.5	100.0	38.8	1	#6 OIL	1 BBLs	6.379	6	138	34.3983	137.59
6	# 3		4,097					GAS	0 MCF	1.021	0	0	0.0000	0.00
7	# 4	370	0	2.2	100.0	50.5	1,416	#6 OIL	1 BBLs	6.379	6	138	34.3983	137.59
8	# 4		6,068					GAS	8,410 MCF	1.021	8,587	50,804	0.8373	6.04
9	SANFORD # 3	138	-227	-0.4	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
10	# 3		-227					GAS	0 MCF	NA	0	0	0.0000	0.00
11	# 4	898	511,719	77.7	99.1	78.8	7,037	GAS	3,523,483 MCF	1.022	3,601,000	21,304,964	4.1634	6.05
12	# 5	896	492,195	74.9	95.5	74.9	6,987	GAS	3,365,056 MCF	1.022	3,439,087	20,347,021	4.1339	6.05
13														
14	TURKEY POINT # 1	385	1,476	4.6	33.1	32.1	7,014	#6 OIL	3,141 BBLs	6.416	20,153	253,709	17.1843	80.77
15	# 1		11,538					GAS	69,660 MCF	1.021	71,123	420,792	3.6471	6.04
16														
17	# 2	376	-708	-0.5	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
18	# 2		-708					GAS	0 MCF	NA	0	0	0.0000	0.00
19	# 5	1058	542	73.1	99.2	73.0	6,833	# 2 OIL	671 BBLs	5.774	3,874	60,122	11.0987	89.60
20	#5		567,388					GAS	3,797,298 MCF	1.021	3,877,041	22,938,133	4.0428	6.04
21	WEST COUNTY #1	1219	0					# 2 OIL	0 BBLs	NA	0	0	0.0000	0.00
22	#1		731,225	81.6	95.4	84.8	6,991	GAS	5,061,473 MCF	1.010	5,112,088	30,245,168	4.1362	5.98
23	#2	1219	21,241					# 2 OIL	26,131 BBLs	5.755	150,384	3,312,657	15.5954	126.77
24	#2		586,648	67.8	85.1	67.8	6,906	GAS	4,007,878 MCF	1.010	4,047,957	23,949,341	4.0824	5.98
25	#3		6,841					# 2 OIL	8,260 BBLs	5.755	47,536	1,046,637	15.2995	126.71
26	#3	1219	801,086	89.8	100.0	90.1	10,163	GAS	8,082,208 MCF	1.010	8,163,030	47,513,650	5.9312	5.88
27	CUTLER # 5	64	-67	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
28	# 6	137	-67	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
29	FT MYERS 1-12	552	251	0.1	100.0	8.0	16,534	#2 OIL	715 BBLs	5.804	4,150	68,615	27.3365	95.96
30	LAUDERDALE 1-12	342	5					#2 OIL	14 BBLs	5.537	78	1,224	25.8326	87.46
31	1-12		4681	1.84	89.1	90.8	17,204	GAS	78,881 MCF	1.021	80,538	476,495	10.1788	6.04
32	13-24	342	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
33	13-24		1,139	0.5	96.1	22.1	17,705	GAS	19,751 MCF	1.021	20,166	119,310	10.4750	6.04
34	EVERGLADES 1-12	342	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
35	1-12		4,900	1.93	97.7	47.5	17,089	GAS	82,016 MCF	1.021	83,738	495,428	10.1108	6.04

**Florida Power & Light Company**  
**SYSTEM NET GENERATION AND FUEL COST**  
**ACTUAL FOR THE PERIOD/MONTH OF: JUNE 2011**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
2 # 1		62,535	35.6	82.1	64.5	9,865	GAS	603,634 MCF	1.022	616,914	3,649,911	5.8366	6.95
3 # 2	239	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
4 # 2		63,634	36.2	92.8	69.1	9,496	GAS	591,267 MCF	1.022	604,275	3,575,134	5.6182	6.05
5	(A)	(B)				(B)							
6 ST JOHNS (1) # 1	126	71,896	79.2	100.0	79.2	10,155	COAL	33,238 TONS	21.966	730,106	3,199,504	4.4502	96.26
7 #1		220					GAS	2,231 MMBTU	---	2,231	19,023	8.6584	8.53
8	(A)	(B)				(B)							
9 # 2	126	70,226	77.4	98.8	78.4	10,103	COAL	34,085 TONS	20.816	709,513	3,280,950	4.6720	96.26
10 # 2		280					GAS	2,830 MMBTU	---	2,830	24,128	8.6140	8.53
11	(A)	(B)				(B)		(C) (2)					
12 SCHERER (1) # 4	625	241,902	51.2	56.6	91.0	10,267	COAL	2,483,548 MMBTU	---	2,483,548	6,085,770	2.5158	2.45
13 # 4		17					#2 OIL	30 BBLs	5.817	175	3,684	21.6713	122.80
14 DESOTO	25	3,773	20.3	NA	23.9	NA	SOLAR	NA	NA	NA	NA	NA	NA
15 SPACE COAST	10	1,793	24.1	NA	24.1	NA	SOLAR	NA	NA	NA	NA	NA	NA
16 TURKEY POINT # 3	693	525,930	102.0	100.0	102.0	11,093	NUCLEAR	5,833,920 MMBTU	---	5,833,920	4,121,109	0.7836	0.00
17 # 4	693	526,764	102.2	100.0	102.2	11,076	NUCLEAR	5,834,655 MMBTU	---	5,834,655	3,437,575	0.6526	0.59
18 ST LUCIE # 1	839	622,652	99.8	98.8	99.7	10,855	NUCLEAR	6,758,590 MMBTU	---	6,758,590	4,960,810	0.7967	0.73
19	***	***	****	****	****	***		***					
20 # 2	731	533,510	100.4	95.5	104.4	12,249	NUCLEAR	6,534,995 MMBTU	---	6,534,995	3,900,323	0.7311	0.60
21													
22													
23 SYSTEM TOTALS	23,334	9,574,549	---	---	---	8,849	---	128,856 BBLs	---	84,721,602	366,724,259	3.8302	---
24								54,236,790 MCF					
25 *** EXCLUDES PARTICIPANTS								2,483,548 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								67,323 TONS	COAL (C)				
27													
28								24,962,160 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN APRIL 11 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

(3) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE DUE TO THE REPORTING TIME PERIOD DIFFERENTIAL BETWEEN THE DIFFERENT FUEL TYPES (REFER TO FOOTNOTE #1).

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: AUGUST 2011

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$) (4)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1	FT. MYERS # 2	1349	829,082	83.8	96.7	83.8	7,235	GAS	5,897,958 MCF	1.017	5,998,223	35,042,572	4.2267	5.94
2	#3A	148	28,718	26.4	99.9	91.9	11,015	GAS	311,073 MCF	1.017	316,361	1,848,231	6.4357	5.94
3	#3A		39					#2 OIL	71 BBLs	5.783	411	6,813	17.5605	95.96
4	#3B	148	26,936	24.8	100.0	91.1	11,066	GAS	293,114 MCF	1.017	298,097	1,741,530	6.4655	5.94
5	#3B		40					#2 OIL	74 BBLs	5.783	428	7,101	17.6213	95.96
6	LAUDERDALE # 4	438	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
7	# 4		255,961	79.6	100.0	79.6	8,043	GAS	2,024,251 MCF	1.017	2,058,663	12,027,037	4.6988	5.94
8	# 5	438	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
9	# 5		193,794	60.3	75.5	60.4	7,997	GAS	1,523,836 MCF	1.017	1,549,741	9,053,833	4.6719	5.94
10	MANATEE # 1	788	11,884	24.8	91.7	31.6	11,673	#6 OIL	20,650 BBLs	6.400	132,160	1,835,732	15.4475	88.90
11	# 1		132,244					GAS	1,534,852 MCF	1.010	1,550,201	9,056,521	6.8483	5.90
12	# 2	798	9,393	30.2	100.0	30.2	11,543	#6 OIL	16,248 BBLs	6.400	103,987	1,444,405	15.3781	88.90
13	# 2		168,291					GAS	1,927,734 MCF	1.010	1,947,011	11,374,748	6.7590	5.90
14	# 3	1054	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
15	# 3		598,714	77.3	92.2	78.9	7,333	GAS	4,346,692 MCF	1.010	4,390,159	25,648,007	4.2838	5.90
16	MARTIN # 1	801	520	24.3	96.8	35.1	11,437	#6 OIL	892 BBLs	6.333	5,649	82,651	15.8883	92.66
17	# 1		142,541					GAS	1,603,346 MCF	1.017	1,630,603	9,526,242	6.6832	5.94
18	# 2	803	430	29.4	100.0	33.3	11,364	#6 OIL	728 BBLs	6.333	4,610	67,455	15.6909	92.66
19	# 2		173,465					GAS	1,938,547 MCF	1.017	1,971,502	11,517,828	6.6399	5.94
20	# 3	423	254,716	82.1	99.0	82.1	7,440	GAS	1,876,388 MCF	1.010	1,895,152	11,071,779	4.3467	5.90
21	# 4	423	265,224	85.5	99.9	85.5	7,378	GAS	1,937,454 MCF	1.010	1,956,829	11,432,106	4.3104	5.90
22	# 8	1044	189					#2 OIL	229 BBLs	5.874	1,345	23,116	12.2308	100.94
23	# 8		638,115	83.2	95.6	83.2	7,115	GAS	4,495,494 MCF	1.010	4,540,449	26,526,025	4.1569	5.90

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: AUGUST 2011

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$) (4)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PT EVERGLADES # 1	203	-65	-0.1	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
2 # 1		-65					GAS	0 MCF	NA	0	0	0.0000	0.00
3 # 2	203	-122	-0.2	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
4 # 2		-122					GAS	0 MCF	NA	0	0	0.0000	0.00
5 # 3	370	-32	0.0	48.4	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
6 # 3		-32					GAS	0 MCF	NA	0	0	0.0000	0.00
7 # 4	370	-402	-0.3	100.0	0.0	0	#6 OIL	1 BBLS	6.379	6	139	0.0346	139.00
8 # 4		-402					GAS	12,747 MCF	1.017	12,964	75,738	18.8637	5.94
9 SANFORD # 3	138	-263	-0.5	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
10 # 3		-263					GAS	0 MCF	NA	0	0	0.0000	0.00
11 # 4	898	438,957	66.7	80.5	66.7	7,412	GAS	3,199,074 MCF	1.017	3,253,458	19,007,219	4.3301	5.94
12 # 5	896	525,729	80.0	100.0	80.3	7,402	GAS	3,826,592 MCF	1.017	3,891,644	22,735,603	4.3246	5.94
13													
14 TURKEY POINT # 1	385	2,578	16.0	92.9	35.0	15,056	#6 OIL	5,708 BBLS	6.402	36,543	455,602	17.6706	79.82
15 # 1		42,751					GAS	635,132 MCF	1.017	645,929	3,773,620	8.8270	5.94
16													
17 # 2	376	-617	-0.5	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
18 # 2		-617					GAS	0 MCF	NA	0	0	0.0000	0.00
19 # 5	1058	567					# 2 OIL	700 BBLS	5.774	4,042	63,714	11.2332	91.02
20 #5		564,071	72.6	89.3	72.6	7,126	GAS	3,952,427 MCF	1.017	4,019,618	23,483,247	4.1632	5.94
21 WEST COUNTY #1	1219	0					# 2 OIL	0 BBLS	NA	0	0	0.0000	0.00
22 #1		566,302	63.2	80.3	65.7	7,085	GAS	3,972,370 MCF	1.010	4,012,094	23,439,291	4.1390	5.90
23 #2	1219	10,110					# 2 OIL	12,207 BBLS	5.755	70,251	1,564,256	15.4731	128.14
24 #2		711,056	80.4	98.0	80.4	6,949	GAS	4,892,251 MCF	1.010	4,941,174	28,867,124	4.0598	5.90
25 #3		376					# 2 OIL	437 BBLS	5.755	2,515	55,999	14.8973	128.14
26 #3	1219	791,442	88.0	95.4	88.3	6,691	GAS	5,243,351 MCF	1.010	5,295,785	30,938,818	3.9092	5.90
27 CUTLER # 5	64	-68	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
28 # 6	137	-68	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
29 FT MYERS 1-12	552	1	0.0	100.0	1.8	464,000	#2 OIL	80 BBLS	5.804	464	7,677	767.7154	95.96
30 LAUDERDALE 1-12	342	5					#2 OIL	15 BBLS	5.537	83	1,312	24.7534	87.46
31 1-12		7263	2.86	97.6	75.6	16,413	GAS	117,211 MCF	1.017	119,204	696,409	9.5888	5.94
32 13-24	342	0					#2 OIL	0 BBLS	0.000	0	0	0.0000	0.00
33 13-24		3,562	1.4	94.1	37.1	15,617	GAS	54,697 MCF	1.017	55,627	324,982	9.1236	5.94
34 EVERGLADES 1-12	342	1					#2 OIL	6 BBLS	5.537	33	561	70.1651	93.55
35 1-12		4,158	1.63	98.5	41.9	14,490	GAS	59,224 MCF	1.017	60,231	351,879	8.4623	5.94



**Florida Power & Light Company**  
**SYSTEM NET GENERATION AND FUEL COST**  
**ACTUAL FOR THE PERIOD/MONTH OF: AUGUST 2011**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
2 # 1		58,547	33.3	89.2	67.8	10,089	GAS	580,800 MCF	1.017	590,674	3,450,811	5.8940	5.94
3 # 2	239	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
4 # 2		67,262	38.3	99.8	71.3	10,069	GAS	665,923 MCF	1.017	677,244	3,956,567	5.8824	5.94
5	(A)	(B)				(B)							
6 ST JOHNS (1) # 1	126	61,008	65.1	91.5	71.4	10,280	COAL	28,677 TONS	21.870	627,166	2,753,133	4.5127	96.00
7 #1		373					GAS	3,832 MMBTU	---	3,832	30,588	8.2049	7.98
8	(A)	(B)				(B)							
9 # 2	126	67,285	71.8	99.9	71.8	10,183	COAL	31,555 TONS	21.714	685,185	3,029,520	4.5025	96.01
10 # 2		207					GAS	2,107 MMBTU	---	2,107	16,631	8.0380	7.89
11	(A)	(B)				(B)		(C) (2)					
12 SCHERER (1) # 4	625	414,525	87.8	100.0	87.8	10,368	COAL	4,297,810 MMBTU	---	4,297,810	10,456,567	2.5225	2.43
13 # 4		4					#2 OIL	7 BBLS	5.817	41	845	21.6693	120.73
14 DESOTO	25	4,605	24.8	NA	24.8	NA	SOLAR	NA	NA	NA	NA	NA	NA
15 SPACE COAST	10	1,508	20.3	NA	20.3	NA	SOLAR	NA	NA	NA	NA	NA	NA
16 TURKEY POINT # 3	693	520,478	101.0	100.0	100.9	11,207	NUCLEAR	5,832,959 MMBTU	---	5,832,959	4,120,993	0.7918	0.00
17 # 4	693	522,299	101.3	100.0	101.3	11,164	NUCLEAR	5,830,962 MMBTU	---	5,830,962	3,436,262	0.6579	0.59
18 ST LUCIE # 1	839	536,416	85.9	85.6	99.2	10,938	NUCLEAR	5,867,372 MMBTU	---	5,867,372	4,306,835	0.8029	0.73
19	***	***	****	****	****	***		***					
20 # 2	731	506,530	95.3	91.4	95.3	12,353	NUCLEAR	6,257,281 MMBTU	---	6,257,281	3,729,756	0.7363	0.60
21													
22													
23 SYSTEM TOTALS	23,334	10,157,137	----	----	----	8,609	----	58,054 BBLS	----	87,445,879	374,465,434	3.6867	----
24								56,922,540 MCF					
25 *** EXCLUDES PARTICIPANTS								4,297,810 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								60,232 TONS	COAL (C)				
27													
28								23,788,574 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JULY 11 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

(3) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE DUE TO THE REPORTING TIME PERIOD DIFFERENTIAL BETWEEN THE DIFFERENT FUEL TYPES (REFER TO FOOTNOTE #1).

(4) THE COST OF TOTAL SYSTEM NET GENERATION REFLECTED ON SCHEDULE A3 AND A4 DOES NOT TIE TO THE AMOUNT REFLECTED ON SCHEDULE A1 AND A2 DUE TO SYSTEM MISCLASSIFICATION OF A \$37,353 IN THE MONTH OF JULY 2011. THIS MISCLASSIFICATION IS BEING CORRECTLY RECLASSIFIED IN THE MONTH OF AUGUST FROM TANK BOTTOM COSTS TO FUEL COSTS IN NET GENERATION.