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**John T. Butler**  
Assistant General Counsel – Regulatory  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408-0420  
(561) 304-5639  
(561) 691-7135 (Facsimile)  
E-mail: [john.butler@fpl.com](mailto:john.butler@fpl.com)

August 20, 2012

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 120007-EI**

Dear Ms. Cole:

In accordance with Stipulation III.F. that was approved in Order No. PSC-11-0083-FOF-EI, Docket No. 100007-EI, dated January 31, 2011, Florida Power & Light Company (FPL) hereby files the original and ten (10) copies of its Solar Plant Operation Status Report for the month of July 2012. Additionally, FPL is including revised Solar Plant Operation Status Report for the month of January and year to date for February through June. These reports have been revised to correct Port Everglades net generation.

If there are any questions regarding this transmittal, please contact me at 561-304-5639.

COM	_____
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Sincerely,  
  
John T. Butler

Copy to: All parties of record

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**CERTIFICATE OF SERVICE**  
**Docket No. 120007-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by overnight delivery (\*) or United States mail this 20<sup>th</sup> day of August 2012, to the following:

Charles Murphy, Esq.\*  
Division of Legal Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850

J. R Kelly, Esq  
Patricia Christensen, Esq.  
Charles Rehwinkel, Esq.  
Office of Public Counsel  
c/o The Florida Legislature  
111 W Madison St. Room 812  
Tallahassee, FL 32399-1400

James D. Beasley, Esq.  
J. Jeffrey Wahlen, Esq.  
Ausley & McMullen  
Attorneys for Tampa Electric  
P.O. Box 391  
Tallahassee, Florida 32302

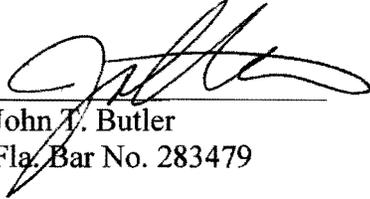
John T. Burnett, Esq.  
Dianne Triplett, Esq.  
Progress Energy Service Company, LLC  
P.O. Box 14042  
St. Petersburg, Florida 33733-4042

Jeffrey A. Stone, Esq.  
Russell A. Badders, Esq.  
Beggs & Lane  
Attorneys for Gulf Power  
P.O. Box 12950  
Pensacola, Florida 32591-2950

Jon C. Moyle, Esq  
Vicki Kaufman, Esq.  
Counsel for FIPUG  
Moyle Law Firm, P.A.  
118 N. Gadsden St.  
Tallahassee, FL 32301

Samuel Miller, Capt., USAF  
USAF/AFLOA/JACL/ULFSC  
139 Barnes Drive, Suite 1  
Tyndall AFB, FL 32403-5319  
Attorney for the Federal Executive Agencies

Gary V. Perko, Esq.  
Hopping Green & Sams  
P.O Box 6526  
Tallahassee, FL 32314  
Attorneys for Progress Energy Florida

By:   
John T. Butler  
Fla. Bar No. 283479

Florida Power & Light Company  
 Actual Data for Next Generation Solar Centers  
 Environmental Cost Recovery Clause  
 Period of: July 2012

Hour of Day	System Firm Demand (MW)	Average Hourly Net Output (kWh)		
		DESOTO	SPACE COAST	MARTIN SOLAR
1	12,640	(52)	(18)	(269)
2	11,717	(51)	(18)	(256)
3	11,060	(51)	(18)	(226)
4	10,644	(51)	(17)	(199)
5	10,459	(51)	(17)	(194)
6	10,636	(51)	(18)	(196)
7	11,099	(48)	(6)	(770)
8	11,713	3,754	555	(824)
9	13,007	12,356	2,151	(253)
10	14,534	16,958	4,171	12,188
11	15,973	18,432	5,839	27,515
12	17,156	18,478	7,100	40,310
13	18,049	18,240	7,686	43,399
14	18,648	17,649	7,500	47,079
15	18,992	15,377	7,009	45,823
16	19,090	15,890	6,427	40,915
17	19,152	14,248	5,082	34,187
18	18,896	11,390	3,261	27,723
19	18,328	6,830	1,554	20,007
20	17,498	2,340	400	11,663
21	17,084	4	(13)	6,979
22	16,457	(55)	(21)	686
23	15,287	(53)	(20)	(148)
24	13,949	(52)	(19)	(271)

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Florida Power & Light Company  
Actual Data for Next Generation Solar Centers  
Environmental Cost Recovery Clause  
Period of: July 2012

	Net Capability (MW)	<sup>(1)</sup> Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	<sup>(2)</sup> Total System Net Generation (MWh)
1 DESOTO	25	5,314	28.6%	0.05%	10,042,878
2 SPACE COAST	10	1,815	24.4%	0.02%	
3 MARTIN SOLAR	75	11,001	19.7%	0.11%	
4 Total	110	18,130	22.2%	0.18%	

	Natural Gas Displaced (MCF)	<sup>(2)</sup> Cost of NG (\$/MCF)	Oil Displaced (Bbls)	<sup>(2)</sup> Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	<sup>(3)</sup> Cost of Coal (\$/Ton)
5 DESOTO	37,268	\$5.01	931	\$88.19	468	\$76.50
6 SPACE COAST	13,096	\$5.01	328	\$88.19	159	\$76.50
7 MARTIN SOLAR	82,848	\$5.01	2,609	\$88.19	694	\$76.50
8 Total	133,212	\$666,914	3,869	\$341,167	1,321	\$101,032

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)
9 DESOTO	3,710	6	5	0.25
10 SPACE COAST	1,294	2	2	0.09
11 MARTIN SOLAR	7,836	14	10	0.47
12 Total	12,840	22	16	0.80

	O&M (\$)	<sup>(4)</sup> Carrying Costs (\$)	<sup>(5)</sup> Capital (\$)	<sup>(6)</sup> Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)
13 DESOTO	\$103,571	\$1,184,746	\$415,569	(\$154,336)	\$0	\$1,549,550
14 SPACE COAST	\$22,412	\$555,015	\$194,695	(\$64,351)	\$0	\$707,771
15 MARTIN SOLAR	\$374,944	\$3,311,259	\$1,112,210	(\$422,904)	\$0	\$4,375,509
16 Total	\$500,927	\$5,051,020	\$1,722,474	(\$641,591)	\$0	\$6,632,830

- (1) Net Generation data represents a calendar month.
- (2) Total System Net Generation from Schedule A3. Fuel Cost per unit data from Schedule A3.
- (3) Fuel Cost per unit data from Schedule A4.
- (4) Carrying Cost data represents return on average net investment.
- (5) Capital Cost data represents depreciation expense on net investment.
- (6) Other Cost data represents dismantlement costs and amortization on ITC.

Florida Power & Light Company  
Actual Data for Next Generation Solar Centers  
Environmental Cost Recovery Clause  
Period of: Year-to-Date (January - July) 2012

	Net Capability (MW)	<sup>(1)</sup> Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	<sup>(2)</sup> Total System Net Generation (MWh)	
1	DESOTO	25	32,672	25.6%	0.06%	59,260,475
2	SPACE COAST	10	11,583	22.7%	0.02%	
3	MARTIN SOLAR	75	59,923	15.6%	0.10%	
4	Total	110	104,178	18.5%	0.18%	

	Natural Gas Displaced (MCF)	<sup>(2)</sup> Cost of NG (\$/MCF)	Oil Displaced (Bbls)	<sup>(2)</sup> Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	<sup>(3)</sup> Cost of Coal (\$/Ton)	
5	DESOTO	190,675	\$4.86	3,162	\$89.25	5,046	\$83.31
6	SPACE COAST	67,711	\$4.86	1,090	\$89.25	1,786	\$83.31
7	MARTIN SOLAR	400,793	\$4.86	6,643	\$89.25	7,261	\$83.31
8	Total	659,179	\$3,206,217	10,895	\$972,332	14,093	\$1,174,056

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)	
9	DESOTO	24,055	30	32	2.59
10	SPACE COAST	8,535	11	11	0.93
11	MARTIN SOLAR	43,439	63	52	4.11
12	Total	76,028	104	95	7.63

	O&M (\$)	<sup>(4)</sup> Carrying Costs (\$)	<sup>(5)</sup> Capital (\$)	<sup>(6)</sup> Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)	
13	DESOTO	\$508,061	\$8,392,586	\$2,919,030	(\$1,080,352)	\$0	\$10,739,325
14	SPACE COAST	\$119,362	\$3,925,064	\$1,364,337	(\$450,457)	\$0	\$4,958,305
15	MARTIN SOLAR	\$2,252,265	\$23,225,880	\$7,738,025	(\$2,960,328)	\$0	\$30,255,843
16	Total	\$2,879,688	\$35,543,530	\$12,021,392	(\$4,491,137)	\$0	\$45,953,473

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Florida Power & Light Company  
Actual Data for Next Generation Solar Centers  
Environmental Cost Recovery Clause  
Period of: Year-to-Date (January - January) 2012

REVISED (8/20/2012)

	Net Capability (MW)	<sup>(1)</sup> Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	<sup>(2)</sup> Total System Net Generation (MWh)	
1	DESOTO	25	3,707	19.9%	0.05%	7,684,761
2	SPACE COAST	10	1,540	20.7%	0.02%	
3	MARTIN SOLAR	75	5,017	9.0%	0.07%	
4	Total	110	10,264	12.5%	0.13%	

	Natural Gas Displaced (MCF)	<sup>(2)</sup> Cost of NG (\$/MCF)	Oil Displaced (Bbls)	<sup>(2)</sup> Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	<sup>(3)</sup> Cost of Coal (\$/Ton)	
5	DESOTO	18,413	\$5.39	1	\$82.78	436	\$82.55
6	SPACE COAST	8,070	\$5.39	0	\$82.78	149	\$82.55
7	MARTIN SOLAR	28,565	\$5.39	1	\$82.78	287	\$82.55
8	Total	55,048	\$296,891	2	\$186	871	\$71,896

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)	
9	DESOTO	2,030	1	2	0.20
10	SPACE COAST	800	0	1	0.07
11	MARTIN SOLAR	2,304	1	2	0.14
12	Total	5,134	3	5	0.41

	O&M (\$)	<sup>(4)</sup> Carrying Costs (\$)	<sup>(5)</sup> Capital (\$)	<sup>(6)</sup> Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)	
13	DESOTO	\$75,668	\$1,212,258	\$417,878	(\$154,336)	\$0	\$1,551,468
14	SPACE COAST	\$14,119	\$565,881	\$195,404	(\$64,351)	\$0	\$711,053
15	MARTIN SOLAR	\$396,001	\$3,320,153	\$1,102,211	(\$422,904)	\$0	\$4,395,461
16	Total	\$485,788	\$5,098,292	\$1,715,493	(\$641,591)	\$0	\$6,657,982

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Florida Power & Light Company  
Actual Data for Next Generation Solar Centers  
Environmental Cost Recovery Clause  
Period of: Year-to-Date (January - February) 2012

REVISED (8/20/2012)

	Net Capability (MW)	<sup>(1)</sup> Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	<sup>(2)</sup> Total System Net Generation (MWh)	
1	DESOTO	25	6,886	19.1%	0.05%	15,108,781
2	SPACE COAST	10	2,833	19.7%	0.02%	
3	MARTIN SOLAR	75	7,938	7.3%	0.05%	
4	Total	110	17,657	11.1%	0.12%	

	Natural Gas Displaced (MCF)	<sup>(2)</sup> Cost of NG (\$/MCF)	Oil Displaced (Bbls)	<sup>(2)</sup> Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	<sup>(3)</sup> Cost of Coal (\$/Ton)	
5	DESOTO	20,993	\$5.35	6	\$105.09	1,784	\$86.44
6	SPACE COAST	8,977	\$5.35	2	\$105.09	701	\$86.44
7	MARTIN SOLAR	35,307	\$5.35	(1)	\$105.09	1,364	\$86.44
8	Total	65,277	\$348,974	7	\$685	3,850	\$332,750

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)	
9	DESOTO	5,212	3	8	0.90
10	SPACE COAST	2,092	1	3	0.35
11	MARTIN SOLAR	5,122	4	6	0.70
12	Total	12,427	8	18	1.95

	O&M (\$)	<sup>(4)</sup> Carrying Costs (\$)	<sup>(5)</sup> Capital (\$)	<sup>(6)</sup> Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)	
13	DESOTO	\$134,971	\$2,420,376	\$835,556	(\$308,672)	\$0	\$3,082,231
14	SPACE COAST	\$30,569	\$1,130,077	\$390,252	(\$128,702)	\$0	\$1,422,196
15	MARTIN SOLAR	\$642,957	\$6,636,923	\$2,205,845	(\$845,808)	\$0	\$8,639,916
16	Total	\$808,496	\$10,187,376	\$3,431,653	(\$1,283,182)	\$0	\$13,144,343

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Florida Power & Light Company  
 Actual Data for Next Generation Solar Centers  
 Environmental Cost Recovery Clause  
 Period of: Year-to-Date (January - March) 2012

REVISED (8/20/2012)

	Net Capability (MW)	<sup>(1)</sup> Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	<sup>(2)</sup> Total System Net Generation (MWh)
1	DESOTO	25	12,125	22.2%	23,149,915
2	SPACE COAST	10	4,696	21.5%	
3	MARTIN SOLAR	75	17,853	10.9%	
4	Total	110	34,674	14.4%	

	Natural Gas Displaced (MCF)	<sup>(2)</sup> Cost of NG (\$/MCF)	Oil Displaced (Bbls)	<sup>(2)</sup> Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	<sup>(3)</sup> Cost of Coal (\$/Ton)	
5	DESOTO	64,259	\$4.92	299	\$88.99	2,036	\$86.54
6	SPACE COAST	24,392	\$4.92	106	\$88.99	801	\$86.54
7	MARTIN SOLAR	121,733	\$4.92	407	\$88.99	1,823	\$86.54
8	Total	210,384	\$1,034,172	812	\$72,226	4,661	\$403,409

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)	
9	DESOTO	8,476	8	11	1.06
10	SPACE COAST	3,279	3	4	0.41
11	MARTIN SOLAR	11,446	15	11	0.98
12	Total	23,201	27	26	2.45

	O&M (\$)	<sup>(4)</sup> Carrying Costs (\$)	<sup>(5)</sup> Capital (\$)	<sup>(6)</sup> Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)	
13	DESOTO	\$213,560	\$3,624,388	\$1,253,121	(\$463,008)	\$0	\$4,628,060
14	SPACE COAST	\$60,187	\$1,692,593	\$585,100	(\$193,053)	\$0	\$2,144,826
15	MARTIN SOLAR	\$883,141	\$9,955,356	\$3,310,019	(\$1,268,712)	\$0	\$12,879,805
16	Total	\$1,156,888	\$15,272,337	\$5,148,240	(\$1,924,773)	\$0	\$19,652,691

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Florida Power & Light Company  
Actual Data for Next Generation Solar Centers  
Environmental Cost Recovery Clause  
Period of: Year-to-Date (January - April) 2012

REVISED (8/20/2012)

	Net Capability (MW)	<sup>(1)</sup> Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	<sup>(2)</sup> Total System Net Generation (MWh)
1	DESOTO	25	17,445	24.0%	30,817,754
2	SPACE COAST	10	6,524	22.5%	
3	MARTIN SOLAR	75	29,871	13.7%	
4	Total	110	53,841	16.9%	

	Natural Gas Displaced (MCF)	<sup>(2)</sup> Cost of NG (\$/MCF)	Oil Displaced (Bbls)	<sup>(2)</sup> Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	<sup>(3)</sup> Cost of Coal (\$/Ton)	
5	DESOTO	91,081	\$4.87	584	\$94.18	3,124	\$85.79
6	SPACE COAST	34,130	\$4.87	192	\$94.18	1,165	\$85.79
7	MARTIN SOLAR	185,430	\$4.87	1,382	\$94.18	4,163	\$85.79
8	Total	310,641	\$1,511,744	2,158	\$203,222	8,453	\$725,143

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)	
9	DESOTO	12,656	13	17	1.65
10	SPACE COAST	4,717	5	6	0.61
11	MARTIN SOLAR	20,985	25	24	2.27
12	Total	38,358	43	47	4.52

	O&M (\$)	<sup>(4)</sup> Carrying Costs (\$)	<sup>(5)</sup> Capital (\$)	<sup>(6)</sup> Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)	
13	DESOTO	\$276,333	\$4,825,025	\$1,670,773	(\$617,344)	\$0	\$6,154,786
14	SPACE COAST	\$74,279	\$2,253,427	\$779,947	(\$257,404)	\$0	\$2,850,249
15	MARTIN SOLAR	\$1,107,139	\$13,276,688	\$4,414,931	(\$1,691,616)	\$0	\$17,107,143
16	Total	\$1,457,751	\$20,355,139	\$6,865,651	(\$2,566,364)	\$0	\$26,112,178

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Florida Power & Light Company  
 Actual Data for Next Generation Solar Centers  
 Environmental Cost Recovery Clause  
 Period of: Year-to-Date (January - May) 2012

REVISED (8/20/2012)

	Net Capability (MW)	<sup>(1)</sup> Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	<sup>(2)</sup> Total System Net Generation (MWh)	
1	DESOTO	25	22,994	25.2%	0.06%	39,810,642
2	SPACE COAST	10	8,286	22.7%	0.02%	
3	MARTIN SOLAR	75	39,822	14.6%	0.10%	
4	Total	110	71,101	17.7%	0.18%	

	Natural Gas Displaced (MCF)	<sup>(2)</sup> Cost of NG (\$/MCF)	Oil Displaced (Bbls)	<sup>(2)</sup> Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	<sup>(3)</sup> Cost of Coal (\$/Ton)	
5	DESOTO	122,349	\$4.82	1,049	\$93.21	4,201	\$84.76
6	SPACE COAST	43,782	\$4.82	351	\$93.21	1,518	\$84.76
7	MARTIN SOLAR	245,592	\$4.82	1,870	\$93.21	6,054	\$84.76
8	Total	411,723	\$1,984,659	3,270	\$304,774	11,774	\$997,874

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)	
9	DESOTO	17,097	19	23	2.16
10	SPACE COAST	6,148	7	8	0.79
11	MARTIN SOLAR	29,014	36	34	3.27
12	Total	52,259	62	65	6.22

	O&M (\$)	<sup>(4)</sup> Carrying Costs (\$)	<sup>(5)</sup> Capital (\$)	<sup>(6)</sup> Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)	
13	DESOTO	\$341,493	\$6,019,500	\$2,087,553	(\$771,680)	\$0	\$7,676,866
14	SPACE COAST	\$88,151	\$2,812,579	\$974,795	(\$321,755)	\$0	\$3,553,769
15	MARTIN SOLAR	\$1,477,677	\$16,597,748	\$5,520,324	(\$2,114,520)	\$0	\$21,481,230
16	Total	\$1,907,322	\$25,429,827	\$8,582,672	(\$3,207,955)	\$0	\$32,711,866

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Florida Power & Light Company  
Actual Data for Next Generation Solar Centers  
Environmental Cost Recovery Clause  
Period of: June 2012

REVISED (8/20/2012)

	Net Capability (MW)	<sup>(1)</sup> Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	<sup>(2)</sup> Total System Net Generation (MWh)	
1	DESOTO	25	4,364	24.2%	0.05%	9,406,954
2	SPACE COAST	10	1,482	20.6%	0.02%	
3	MARTIN SOLAR	75	9,100	16.9%	0.10%	
4	Total	110	14,946	18.9%	0.16%	

	Natural Gas Displaced (MCF)	<sup>(2)</sup> Cost of NG (\$/MCF)	Oil Displaced (Bbls)	<sup>(2)</sup> Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	<sup>(3)</sup> Cost of Coal (\$/Ton)	
5	DESOTO	31,058	\$4.85	1,182	\$86.89	377	\$75.21
6	SPACE COAST	10,833	\$4.85	411	\$86.89	109	\$75.21
7	MARTIN SOLAR	72,353	\$4.85	2,164	\$86.89	514	\$75.21
8	Total	114,244	\$554,644	3,756	\$326,391	999	\$75,151

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)	
9	DESOTO	3,248	6	5	0.18
10	SPACE COAST	1,093	2	2	0.06
11	MARTIN SOLAR	6,588	12	8	0.37
12	Total	10,929	20	14	0.61

	O&M (\$)	<sup>(4)</sup> Carrying Costs (\$)	<sup>(5)</sup> Capital (\$)	<sup>(6)</sup> Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)	
13	DESOTO	\$62,997	\$1,188,340	\$415,908	(\$154,336)	\$0	\$1,512,909
14	SPACE COAST	\$8,799	\$557,470	\$194,848	(\$64,351)	\$0	\$696,766
15	MARTIN SOLAR	\$399,643	\$3,316,873	\$1,105,491	(\$422,904)	\$0	\$4,399,103
16	Total	\$471,439	\$5,062,683	\$1,716,246	(\$641,591)	\$0	\$6,608,778

- (1) Net Generation data represents a calendar month.
- (2) Total System Net Generation from Schedule A3. Fuel Cost per unit data from Schedule A3.
- (3) Fuel Cost per unit data from Schedule A4.
- (4) Carrying Cost data represents return on average net investment.
- (5) Capital Cost data represents depreciation expense on net investment.
- (6) Other Cost data represents dismantlement costs and amortization on ITC.

Florida Power & Light Company  
Actual Data for Next Generation Solar Centers  
Environmental Cost Recovery Clause  
Period of: Year-to-Date (January - June) 2012

REVISED (8/20/2012)

	Net Capability (MW)	<sup>(1)</sup> Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	<sup>(2)</sup> Total System Net Generation (MWh)
1	DESOTO	25	27,358	25.1%	49,217,596
2	SPACE COAST	10	9,768	22.4%	
3	MARTIN SOLAR	75	48,922	14.9%	
4	Total	110	86,048	17.9%	

	Natural Gas Displaced (MCF)	<sup>(2)</sup> Cost of NG (\$/MCF)	Oil Displaced (Bbls)	<sup>(2)</sup> Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	<sup>(3)</sup> Cost of Coal (\$/Ton)	
5	DESOTO	153,406	\$4.83	2,231	\$89.83	4,578	\$84.01
6	SPACE COAST	54,616	\$4.83	762	\$89.83	1,627	\$84.01
7	MARTIN SOLAR	317,945	\$4.83	4,034	\$89.83	6,568	\$84.01
8	Total	525,967	\$2,539,302	7,026	\$631,165	12,773	\$1,073,025

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)	
9	DESOTO	20,345	25	27	2.34
10	SPACE COAST	7,241	9	10	0.85
11	MARTIN SOLAR	35,603	48	42	3.64
12	Total	63,188	82	79	6.83

	O&M (\$)	<sup>(4)</sup> Carrying Costs (\$)	<sup>(5)</sup> Capital (\$)	<sup>(6)</sup> Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)	
13	DESOTO	\$404,490	\$7,207,840	\$2,503,461	(\$926,016)	\$0	\$9,189,775
14	SPACE COAST	\$96,950	\$3,370,049	\$1,169,642	(\$386,106)	\$0	\$4,250,535
15	MARTIN SOLAR	\$1,877,321	\$19,914,622	\$6,625,815	(\$2,537,424)	\$0	\$25,880,333
16	Total	\$2,378,761	\$30,492,510	\$10,298,918	(\$3,849,546)	\$0	\$39,320,643

- (1) Net Generation data represents a calendar month.
- (2) Total System Net Generation from Schedule A3. Fuel Cost per unit data from Schedule A3.
- (3) Fuel Cost per unit data from Schedule A4.
- (4) Carrying Cost data represents return on average net investment.
- (5) Capital Cost data represents depreciation expense on net investment.
- (6) Other Cost data represents dismantlement costs and amortization on ITC.