Progress Energy

August 31, 2012

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

REDACTED

Re: Docket No. 120001-EI; **CONFIDENTIAL INFORMATION ENCLOSED**

Dear Ms. Cole:

Enclosed for filing in the above referenced docket on behalf of Progress Energy Florida, Inc. ("PEF") are the original and fifteen (15) copies of the following:

- PEF's Petition for approval of fuel and purchase power cost recovery factors for the period January 2013 through December 2013;
- Testimony of Marcia Olivier with Redacted Exhibit No. ___ (MO-2);
- Testimony of Joseph McCallister with Redacted Exhibit No. ___ (JM-1P) and Redacted Exhibit No. ___ (JM-2P);
- Testimony of Matthew J. Jones with Exhibit No. ___ (MJJ-1P); and
- PEF's Request for Confidential Classification for a portion of Exhibit No. __ (MO-2) of the testimony of Marcia Olivier and portions of the testimony of Joseph McCallister, along with a package containing two (2) redacted copies of the confidential documents and a separate envelope labeled "Confidential" containing one (1) unredacted copy of the exhibits with the confidential information highlighted in yellow.

Regarding Exhibit No. __ (JM-1P) and Exhibit No. __ (JM-2P) to the testimony of Joseph McCallister, only the redacted exhibits are being submitted. The confidential versions of Exhibit No. __ (JM-1P) – "2013 Risk Management Plan" and Exhibit No. __ (JM-2P) – "Hedging Report (January – July 2012)" have both been previously filed with the Commission along with separate Requests for Confidential Classification filed on August 1, 2012 and August 15, 2012, respectively. The confidential information provided in Exhibits JM-1P and JM-2P are covered under these originally filed Requests for Confidential Classification.

Thank you for your assistance in this matter. If you should have any questions, please feel free to contact me at (727) 820-5184.

Sincerely,

John T. Burnett LMR

John T. Burnett

COM 5
AFD 5
APA 1
ECO 1
ENG 1
GCL 1
IDM
TEL
CLK 1-Cert Reg

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via regular U.S. mail (* via hand delivery) to the following this 31st day of August, 2012.

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Fuel and Purchase Power Cost Recovery Clause and Generating Performance Incentive Factor	)))	Docket No. 120001-EI Filed: August 31, 2012

PETITION FOR APPROVAL OF FUEL AND PURCHASE POWER COST RECOVERY FACTORS FOR THE PERIOD JANUARY 2013 THROUGH DECEMBER 2013

Progress Energy Florida, Inc. ("PEF") hereby petitions this Commission for approval of its proposed fuel and capacity cost recovery factors for the period January 2013 through December 2013. In support of this Petition, PEF states as follows:

Fuel Cost Recovery Factors

1. PEF's proposed fuel cost recovery factors are presented in the pre-filed testimony and exhibit of Marcia Olivier. Schedule E1, Part 2 of Exhibit No. __ (MO-2) shows the calculation of the Company's basic fuel cost factor of 3.698 cents/kWh (before metering voltage adjustments). The basic factor consists of a fuel cost for the projection period of 3.30283 cents/kWh (adjusted for jurisdictional losses), a GPIF reward of 0.00400 cents/kWh, and an estimated prior period under-recovery true-up of 0.38885 cents/kWh. Utilizing this basic factor, Schedule E1-D shows the calculation and supporting data for the Company's final levelized fuel cost factors for service taken at secondary, primary, and transmission metering voltage levels.

Capacity Cost Recovery Factors

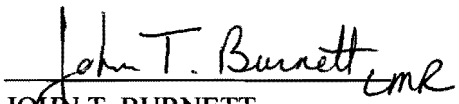
2. The calculation of PEF's proposed capacity cost recovery (CCR) factors is shown in Part 3 of Exhibit No. __ (MO-2). The proposed CCR factors allocate capacity costs to rate classes in the same manner that they would be allocated if they were recovered in base rates. As shown on Schedule E12-E of Part 3, the average retail capacity CCR factor excluding nuclear costs is 1.043 cents/kWh.

Other Issues

3. PEF has calculated that it is subject to a GPIF reward of $1,495,572 for the performance experienced during the period January 1, 2011 through December 31, 2011. The Company is also proposing GPIF targets and ranges for the period January 1, 2013 through December 31, 2013 with such proposed targets and ranges being detailed in the testimony and exhibits of PEF witness Matthew J. Jones.

WHEREFORE, Progress Energy Florida, Inc., respectfully requests that the Commission approve the Company's fuel and capacity cost recovery true-ups and proposed fuel and capacity cost recovery factors for the period January 2013 through December 2013 as set forth in the testimony and supporting exhibit of Marcia Olivier filed on August 31, 2012.

Respectfully submitted,



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PROGRESS ENERGY FLORIDA

DOCKET NO. 120001-EI

Fuel and Capacity Cost Recovery Factors
January through December 2013

DIRECT TESTIMONY OF
MARCIA OLIVIER

August 31, 2012

Q. Please state your name and business address.

A. My name is Marcia Olivier. My business address is 299 1st Avenue North, St. Petersburg, Florida 33701.

Q. By whom are you employed and in what capacity?

A. I am employed by Progress Energy Service Company, LLC as Manager of Retail Riders and Rate Cases in Florida.

Q. Have your duties and responsibilities remained the same since your testimony was last filed in this docket?

A. Yes.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present for Commission approval the fuel and capacity cost recovery factors of Progress Energy Florida (PEF or the Company) for the period of January through December 2013.

Q. Do you have an exhibit to your testimony?

A. Yes. I have prepared Exhibit No.__(MO-2), consisting of Parts 1, 2 and 3. Part 1 contains our forecast assumptions on fuel costs. Part 2 contains fuel cost recovery (FCR) schedules E1 through E10, H1 and the calculation of the inverted residential fuel rate. I have not included the schedule that supports the rate of return applied to capital projects recovered through the fuel clause pursuant to Order No. PSC-12-0061-PCO-EI, as we have no capital projects for which we are requesting recovery herein. Part 3 contains capacity cost recovery (CCR) schedules.

FUEL COST RECOVERY CLAUSE

Q. Please describe the fuel cost factors calculated by the Company for the projection period.

A. Schedule E1 shows the calculation of the Company's levelized fuel cost factor of 3.698 ¢/kWh. This factor consists of a fuel cost for the projection period of 3.30283 ¢/kWh (adjusted for jurisdictional losses), a GPIF reward of 0.00400 ¢/kWh, and an estimated prior period under-recovery true-up of 0.33885¢/kWh. Utilizing this factor, Schedule E1-D shows the calculation and supporting data for the Company's levelized fuel cost factors for service taken at secondary, primary, and transmission metering voltage levels. To perform this calculation, effective jurisdictional sales at the secondary level are calculated by applying 1% and 2% metering reduction factors to primary and transmission sales, respectively (forecasted at meter level). This is consistent with the methodology used in the development of the capacity cost recovery factors.

The levelized fuel cost factor for residential service is 3.703 ¢/kWh. Schedule E1-D shows the Company's proposed tiered rates of 3.393 ¢/kWh for the first 1,000 kWh and 4.393 ¢/kWh above 1,000 kWh. These rates are developed in the "Calculation of Inverted Residential Fuel Rate" schedule in Part 2.

Schedule E1-E develops the Time of Use (TOU) multipliers of 1.413 On-peak and 0.803 Off-peak. The multipliers are then applied to the levelized fuel cost factors for each metering voltage level which results in the final TOU fuel factors to be applied to customer bills during the projection period.

Q. What is the amount of the 2012 net true-up that PEF has included in the fuel cost recovery factor for 2013?

A. PEF has included a projected under-recovery of $145,366,912. This amount includes a projected actual/estimated over-recovery for 2012 of $55,996,082 net of the final 2011 true-up under-recovery of $201,362,994 as included in the Direct Testimony of Will Garrett on March 1, 2012.

Q. What is the change in the levelized residential fuel factor for the projection period from the fuel factor currently in effect?

A. The projected levelized residential fuel factor for 2013 of 3.703 ¢/kWh is a decrease of 1.472 ¢/kWh or 28% from the 2012 projected levelized residential fuel factor of 5.175¢/kWh.

Q. Please explain the decrease in the 2013 fuel factor compared with the 2012 fuel factor.

A. The primary drivers of the decrease in the 2013 fuel factor are lower natural gas prices and the refund of $129 million pursuant the Stipulation and Settlement Agreement approved in Order No. PSC-12-0104-FOF-EI.

Q. Have you made any adjustments to your estimated fuel costs for the period January through December 2013?

A. Yes, on Schedule E1, line 4, we made two adjustments totaling a net reduction of $456,990,441. We made an adjustment to reduce fuel costs by $327,600,000 for estimated Nuclear Electric Insurance Limited (NEIL) replacement power reimbursements. We also made an adjustment to refund $129,000,000 (grossed up to $129,390,441 from retail to system) pursuant to the Stipulation and Settlement Agreement approved in Order No. PSC-12-0104-FOF-EI.

Q. Is PEF proposing to continue the tiered rate structure for residential customers?

A. Yes. PEF is proposing to continue use of the inverted rate design for residential fuel factors to encourage energy efficiency and conservation. Specifically, the Company proposes to continue a two-tiered fuel charge whereby the charge for a customer's monthly usage in excess of 1,000 kWh (second tier) is priced one cent per kWh higher than the charge for the customer's usage up to 1,000 kWh (first tier). The 1,000 kWh price change breakpoint is reasonable in that approximately 69% of all residential energy is consumed in the first tier and 31% of all energy is consumed in the second tier. The Company believes the one

cent higher per unit price, targeted at the second tier of the residential class' energy consumption, will promote energy efficiency and conservation. This inverted rate design was incorporated in the Company's base rates approved in Order No. PSC-02-0655-AS-EI.

Q. How was the inverted fuel rate calculated?

A. I have included a page in Part 2 of my exhibit that shows the calculation of the fuel cost factors for the two tiers of the residential rate. The two factors are calculated on a revenue neutral basis so that the Company will recover the same fuel costs as it would under the traditional levelized approach. The two-tiered factors are determined by first calculating the amount of revenues that would be generated by the overall levelized residential factor of 3.703kWh shown on Schedule E1-D. The two factors are then calculated by allocating the total revenues to the two tiers for residential customers based on the total annual energy usage for each tier.

Q. How do PEF's projected gains on non-separated wholesale energy sales for 2013 compare to the incentive benchmark?

A. The total gain on non-separated sales for 2013 is estimated to be $365,693 which is below the benchmark of $617,914 by $252,221. 100% of gains below the benchmark and 80% of gains above the benchmark will be distributed to customers based on the sharing mechanism approved by the Commission in Order No. PSC-00-1744-PAA-EI. Therefore, since the total gain on non-separated sales was below the benchmark none of the gains will be retained

for the shareholders. The benchmark was calculated based on the average of actual gains for 2010 of $1,116,387 and 2011 of $352,650 and estimated gains for 2012 of $384,706 in accordance with Order No. PSC-00-1744-PAA-EI.

Q. Please explain the entry on Schedule E1, line 17, "Fuel Cost of Stratified Sales."

A. PEF has several wholesale contracts with SECI. One contract provides for the sale of supplemental energy to supply the portion of their load in excess of SECI's own resources. The fuel costs charged to SECI for supplemental sales are calculated on a "stratified" basis in a manner which recovers the higher cost of intermediate/peaking generation used to provide the energy. There are other contracts with SECI, the City of Tallahassee in accordance with Order No. PSC-99-1741-PAA-EI, Reedy Creek, Gainesville, the City of Homestead and Winter Park for fixed amounts of base, intermediate, peaking and plant-specific capacity. PEF is crediting average fuel cost of the appropriate strata in accordance with Order No. PSC-97-0262-FOF-EI. The fuel costs of wholesale sales are normally included in the total cost of fuel and net power transactions used to calculate the average system cost per kWh for fuel adjustment purposes. However, since the fuel costs of the stratified and plant-specific sales are not recovered on an average system cost basis, an adjustment has been made to remove these costs and the related kWh sales from the fuel adjustment calculation in the same manner that interchange sales are removed from the calculation.

Q. Please give a brief overview of the procedure used in developing the projected fuel cost data from which the Company's fuel cost recovery factor was calculated.

A. The process begins with a fuel price forecast and a system sales forecast. These forecasts are input into the Company's production cost simulation model along with purchased power information, generating unit operating characteristics, maintenance schedules, and other pertinent data. The model then computes system fuel consumption and fuel and purchased power costs. This information is the basis for the calculation of the Company's fuel cost factors and supporting schedules.

Q. What is the source of the system sales forecast?

A. System sales are forecasted by the PEF Finance Department using normal weather conditions based on 20-year system weighted average weather conditions, population projections from the Bureau of Economic and Business Research at the University of Florida, and economic assumptions from Economy.Com.

Q. What is the source of the Company's fuel price forecast?

A. The fuel price forecasts for natural gas and fuel oil (residual and distillate) are based on observable market data in the industry and are prepared jointly by the Company's Enterprise Risk Management Department and Fuels and Power Optimization Department. For coal, a third party forecast is used. Additional details and forecast assumptions are provided in Part 1 of my exhibit.

Q. Are current fuel prices the same as those used in the development of the projected fuel factor?

A. No. Fuel prices can change significantly from day to day, particularly in the storm season. Consistent with past practices, PEF will continue to monitor fuel prices and update the projection filing prior to the November hearing if changes in fuel prices warrant such an update.

CAPACITY COST RECOVERY CLAUSE

Q. Please explain the schedules that are included in Exhibit__(MO-2) Part 3.

A. The following schedules are included in my exhibit:

Schedule E12-A – Calculation of Projected Capacity Costs – Year 2013

Page 1 of Schedule E12-A includes estimated 2013 calendar year system capacity payments to qualifying facilities (QF) and other power suppliers, as well as recovery of nuclear costs pursuant to Rule 25-6.0423. The retail portion of the capacity payments is calculated using separation factors consistent with PEF's 2012 Forecasted Earnings Surveillance Report filed March 16, 2012 in accordance with Rule 25-6.1353. Total nuclear costs of $145,479,597 are made up of costs for the Levy and CR3 nuclear plants. 1) Revenue requirements for Levy of $105,417,097 are calculated by applying the factors in Exhibit 5 of the settlement agreement approved in Order PSC-12-0104-FOF-EI to the sales in Exhibit E12-E. 2) The revenue requirements for CR3 are $40,062,500 as filed with the FPSC on August 14, 2012 in Document 05578-12 in Docket 120009-EI. Schedule E12-A, page 2, provides dates and MWs associated with the QF and purchase power contracts.

Schedule E12-B – Calculation of Estimated/Actual True-Up - Year 2012

Schedule E12-B, which is also included in Exhibit __(MO-1) to my direct testimony filed on August 1, 2012 in the 2012 estimated/actual true-up filing, calculates the estimated true-up capacity under-recovered balance for calendar year 2012 of $10,485,622. This balance is carried forward to Schedule E12-A to be collected from customers from January through December 2013.

Schedule E12-D – Calculation of Energy and Demand Percent by Rate Class

Schedule E12-D is the calculation of the currently approved 12CP and 1/13 annual average demand allocators for each rate class.

Schedule E12-E – Calculation of Capacity Cost Recovery Factors by Rate Class

Schedule E12-E calculates the CCR factors for capacity and CR3 costs for each rate class based on the 12CP and 1/13 annual average demand allocators from Schedule E12-D. The factors for capacity and CR3, excluding Levy, for each secondary delivery rate class in cents per kWh are calculated by multiplying total recoverable jurisdictional capacity (including revenue taxes) from Schedule E12-A by the class demand allocation factor, and then dividing by estimated effective sales at the secondary metering level. For Levy, the factors are based on Exhibit 5 in the Settlement approved in order PSC-12-0104-FOF-EI. The revenues were calculated by multiplying the effective sales at secondary metering level for each class by the rates in Exhibit 5. The

factors for primary and transmission rate classes reflect the application of metering reduction factors of 1% and 2% from the secondary factor. The factors allocate capacity and CR3 costs to rate classes in the same manner in which they would be allocated if they were recovered in base rates.

Q. Has PEF used the most recent load research information in the development of its capacity cost allocation factors?

A. Yes. The 12CP load factor relationships from PEF's most recent load research conducted for the period April 2011 through March 2012 are incorporated into the capacity cost allocation factors. This information is included in PEF's Load Research Report filed with the Commission on July 31, 2012.

Q. What is the 2013 projected average retail CCR factor?

A. The 2013 average retail CCR factor is 1.432 ¢/kWh, made up of capacity and nuclear costs of 1.043 ¢/kWh and 0.389 ¢/kWh, respectively.

Q. Please explain the change in the CCR factor for the projection period compared to the CCR factor currently in effect.

A. The total projected average retail CCR factor of 1.432 ¢/kWh is 0.24 ¢/kWh or 20% higher than the 2012 factor of 1.192 ¢/kWh. This increase is primarily attributable to a nuclear recoveries increase of $59,466,677 and a collection of the prior period under-recovery of $10,485,622 in 2013 compared to a prior period over-recovery refunded in 2012 of $20,667,503.

Q. Does this conclude your testimony?

A. Yes

Docket 120001-EI
Exhibit No. ____(MO-2)
Part 1

PROGRESS ENERGY FLORIDA

FUEL AND CAPACITY COST RECOVERY FACTOR

JANUARY THROUGH DECEMBER 2013

PART 1 – 2013 FUEL PRICE FORECAST ASSUMPTIONS

Projected Market Price by Fuel Type

PROJECTED MARKET PRICE BY FUEL TYPE

	Heavy Oil 1.7# SO_2		Light Oil		Coal Crystal River 1 & 2		Coal Crystal River 4 & 5		Natural Gas
Month	$/barrel	$/mmbtu	$/barrel	$/mmbtu	$/ton	$/mmbtu	$/ton	$/mmbtu	$/mmbtu
Jan 2013	89.51	13.66	111.15	19.18	111.75	4.47	75.45	3.22	3.29
Feb 2013	89.30	13.63	111.30	19.20	113.41	4.54	75.80	3.24	3.31
Mar 2013	89.09	13.60	111.53	19.24	114.97	4.60	76.09	3.25	3.29
Apr 2013	88.89	13.57	111.32	19.21	116.24	4.66	76.43	3.26	3.28
May 2013	88.68	13.54	111.05	19.16	116.93	4.69	76.82	3.27	3.32
Jun 2013	88.51	13.51	111.05	19.16	117.52	4.72	77.25	3.29	3.36
Jul 2013	88.33	13.48	111.01	19.15	118.19	4.75	78.68	3.35	3.41
Aug 2013	88.15	13.45	110.92	19.14	118.78	4.78	79.81	3.40	3.43
Sep 2013	87.97	13.43	110.85	19.13	119.91	4.83	79.32	3.38	3.43
Oct 2013	87.79	13.40	110.81	19.12	120.83	4.87	79.01	3.37	3.47
Nov 2013	87.61	13.37	110.72	19.10	121.63	4.90	78.97	3.37	3.60
Dec 2013	87.43	13.34	110.69	19.10	122.42	4.93	78.95	3.37	3.81
Average	88.34	13.48	111.02	19.16	118.26	4.75	77.92	3.32	3.43

Heavy and Light Oil: The above base market oil price forecasts are the NYMEX forwards on June 4, 2012. Oil prices projected within the fuel forecast are based on expected contract structures and specifications, and incorporate current hedge positions and transportation costs.

Coal: Coal price projections are based on the current coal supply, transportation agreements, and forecasted deliveries. It assumes environmental restrictions on coal quality remain in effect as per current permits: 2.1 lbs. per million BTU sulfur dioxide limit for Crystal River Units 1 and 2. Crystal River 4 and 5 have operating scrubbers which allow for consideration of higher sulfur coal.

Natural Gas: The base market natural gas price forecast is the NYMEX Henry Hub forwards on June 4, 2012. This table includes natural gas market commodity prices only; however, the fuel forecast incorporates hedges and transportation costs. Forecast prices are based on expected contract specifications and incorporate current hedge positions. Firm transportation costs for Florida Gas Transmission and Gulfstream pipeline are based on expected tariff rates and/or negotiated rates. Interruptible transportation rates and availability are based on expected tariff rates and market conditions.

Docket 120001-EI
Exhibit No. ____(MO-2)
Part 2

PROGRESS ENERGY FLORIDA

FUEL COST RECOVERY

JANUARY THROUGH DECEMBER 2013

PART 2 - 2013 FUEL COST RECOVERY SCHEDULES

Docket No. 120001-EI
Schedule E1
Exhibit MO-2, Part 2

Progress Energy Florida
Fuel and Purchased Power Cost Recovery Clause
Estimated for the Period of : January through December 2013

			DOLLARS	MWH	CENTS/KWH
1.	Fuel Cost of System Net Generation		1,361,604,286	33,752,262	4.03411
2.	Spent Nuclear Fuel Disposal Cost		0	0 *	0.00000
3.	Coal Car Investment		0	0	0.00000
4.	Adjustment to Fuel Cost		(456,990,441)	0	0.00000
5.	TOTAL COST OF GENERATED POWER		904,613,845	33,752,262	2.68016
6.	Energy Cost of Purchased Power (Excl. Econ & Cogens) (E7)		197,756,948	3,758,406	5.26172
7.	Energy Cost of Sch. C,X Economy Purchases (Broker) (E9)		0	0	0.00000
8.	Energy Cost of Economy Purchases (Non-Broker) (E9)		11,096,755	182,273	6.08799
9.	Energy Cost of Schedule E Economy Purchases (E9)		0	0	0.00000
10.	Capacity Cost of Economy Purchases (E9)		0	0 *	0.00000
11.	Payments to Qualifying Facilities (E8)		161,948,287	3,479,980	4.65371
12.	TOTAL COST OF PURCHASED POWER		370,801,990	7,420,659	4.99689
13.	TOTAL AVAILABLE KWH			41,172,921	
14.	Fuel Cost of Economy Sales	(E6)	0	0	0.00000
14a.	Gain on Economy Sales - 80%	(E6)	0	0 *	0.00000
15.	Fuel Cost of Other Power Sales	(E6)	(2,813,022)	(78,416)	3.58731
15a.	Gain on Other Power Sales	(E6)	(365,693)	(78,416) *	0.46635
16.	Fuel Cost of Unit Power Sales	(E6)	0	0	0.00000
16a.	Gain on Unit Power Sales	(E6)	0	0	0.00000
17.	Fuel Cost of Stratified Sales	(E6)	(36,175,371)	(1,209,795)	2.99021
18.	TOTAL FUEL COST AND GAINS ON POWER SALES		(39,354,086)	(1,288,211)	3.05494
19.	Net Inadvertent Interchange				
20.	TOTAL FUEL AND NET POWER TRANSACTIONS		1,236,061,749	39,884,710	3.09909
21.	Net Unbilled		1,094,914	(35,330)	0.00292
22.	Company Use		4,462,685	(144,000)	0.01190
23.	T & D Losses		68,449,615	(2,208,703)	0.18255
24.	Adjusted System KWH Sales		1,236,061,749	37,496,677	3.29646
25.	Wholesale KWH Sales (Excluding Supplemental Sales)		(2,856,630)	(113,303)	2.52123
26.	Jurisdictional KWH Sales		1,233,205,120	37,383,374	3.29881
27.	Jurisdictional KWH Sales Adjusted for Line Losses x	1.00122	1,234,709,629	37,383,374	3.30283
28.	Prior Period True-Up (Sch E1-A)		145,366,912	37,383,374	0.38885
29.	Total Jurisdictional Fuel Cost		1,380,076,540	37,383,374	3.69169
30.	Revenue Tax Factor		993,655		1.00072
31.	Fuel Cost Adjusted for Taxes		1,381,070,196	37,383,374	3.69434
32.	GPIF **		1,495,572	37,383,374	0.00400
33.	Fuel Factor Adjusted for taxes including GPIF		1,382,565,768	37,383,374	3.69834
34.	Total Fuel Cost Factor (rounded to the nearest .001 cents/ KWH)				3.698

* For Informational Purposes Only

** Based on Jurisdictional Sales

Docket No. 120001-EI
Schedule E1-A
Exhibit MO-2, Part 2

Progress Energy Florida
Calculation of Total True-Up
(Projected Period)
Estimated for the Period of : January through December 2013

1.	Actual Over/(Under) Recovery January - December 2011 (Schedule E1-B-1, Line 18 - Dec '12)	$	(324,522,196)
2.	Projected (Over)/Under Recovery January - December 2011 (Refunded)/Collected January - December 2012 (Schedule E1-B-1, Line 19 - Dec '12)	$	123,159,202
3.	Estimated Over/(Under) Recovery January - December 2012 (Schedule E1-B-1, Line 17 - Dec '12)	$	55,996,082
4.	Total Over/(Under) Recovery to be Included in the January - December 2012 Projected Period (Lines 1 through 3)	$	(145,366,912)
5.	Jurisdictional MWH Sales (Projected Period)	Mwh	37,383,374
6.	True-Up Factor (Line 4 / Line 5)	Cents/kwh	0.389

CALCULATION OF ESTIMATED TRUE-UP
(8 MONTHS ACTUAL, 6 MONTHS ESTIMATED)
Progress Energy Florida
For the Period of January through December 2012

			JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUN ACTUAL	6 MONTH SUB-TOTAL
A	1	Fuel Cost of System Generation	$ 113,629,995	$ 104,776,815	$ 112,516,110	$ 120,647,828	$ 132,375,786	$ 135,852,337	$ 719,598,872
	2	Fuel Cost of Power Sold	(2,275,653)	(3,535,730)	(3,055,736)	(3,550,599)	(3,411,215)	(4,230,684)	(20,059,618)
	3	Fuel Cost of Purchased Power	6,347,196	4,383,223	14,816,554	12,467,362	14,867,278	10,383,076	63,264,688
	3a	Demand and Non-Fuel Cost of Purchased Power							-
	3b	Energy Payments to Qualified Facilities	15,476,728	12,589,025	13,377,966	14,013,369	16,763,902	16,429,228	88,650,219
	4	Energy Cost of Economy Purchases	717,993	245,257	383,160	504,791	2,619,526	2,078,208	6,546,935
	5	Adjustments to Fuel Cost	(873,300)	(1,651,656)	(945,422)	(1,001,760)	(828,442)	(903,010)	(8,203,590)
	6	TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	133,022,960	116,806,934	137,092,631	143,080,991	162,386,835	159,407,155	851,797,507
B	1	Jurisdictional KWH Sales	2,673,803	2,498,543	2,606,591	2,796,554	2,936,035	3,374,793	16,886,318
	2	Non-Jurisdictional KWH Sales	23,750	19,139	11,587	12,519	14,067	24,353	105,414
	3	TOTAL SALES (Lines B1 + B2)	2,697,553	2,517,682	2,618,178	2,809,072	2,950,102	3,399,148	16,991,733
	4	Jurisdictional % of Total Sales (Line B1/B3)	99.12%	99.24%	99.56%	99.55%	99.52%	99.28%	99.38%
C	1	Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	134,033,596	124,924,977	130,556,678	141,076,732	149,685,445	173,220,800	853,498,227
	1a	Adjustments to Fuel Revenue	-	-	-	-	-	-	-
	2	True-Up Provision	(10,263,267)	(10,263,267)	(10,263,267)	(10,263,267)	(10,263,267)	(10,263,267)	(61,579,602)
	2a	Incentive Provision	248,341	248,341	248,341	248,341	248,341	248,341	1,490,046
	3	FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	124,018,670	114,910,051	120,541,752	131,061,806	139,670,519	163,205,874	793,408,871
	4	Fuel & Net Power Transactions (Line A6)	133,022,960	116,806,934	137,092,631	143,080,991	162,386,835	159,407,155	851,797,507
	5	Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	132,163,530	116,060,623	136,655,941	142,610,900	161,804,539	158,452,500	847,748,032
	6	Over/(Under) Recovery (Line 3 - Line 5)	(8,144,860)	(1,150,571)	(16,114,189)	(11,549,095)	(22,134,020)	4,753,374	(54,339,361)
	7	Interest Provision	(19,408)	(31,787)	(25,296)	(28,776)	(32,634)	(32,481)	(170,382)
	8	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	(8,164,268)	(1,182,358)	(16,139,485)	(11,577,871)	(22,168,655)	4,720,893	(54,509,743)
	9	Plus: Prior Period Balance	(324,522,196)	(324,522,196)	(324,522,196)	(324,522,196)	(324,522,196)	(324,522,196)	(324,522,196)
	10	Plus: Cumulative True-Up Provision	10,283,267	20,526,534	30,789,801	41,053,068	51,316,335	61,579,602	61,579,602
	11	Subtotal Prior Period True-up	(314,258,929)	(303,995,662)	(293,732,395)	(283,469,128)	(273,205,861)	(262,942,594)	(262,942,594)
	12	Regulatory Accounting Adjustment	-	-	127,166	-	-	-	127,186
	13	TOTAL TRUE-UP BALANCE	($322,423,196)	(313,342,287)	($319,091,320)	($320,405,924)	($332,309,311)	($317,325,151)	(317,325,151)

CALCULATION OF ESTIMATED TRUE-UP
(6 MONTHS ACTUAL, 6 MONTHS ESTIMATED)
Progress Energy Florida
For the Period of January through December 2012

			JUL ESTIMATED	AUG ESTIMATED	SEPT ESTIMATED	OCT ESTIMATED	NOV ESTIMATED	DEC ESTIMATED	12 MONTH PERIOD
A	1	Fuel Cost of System Generation	$ 131,700,599	$ 132,257,655	$ 121,489,696	$ 111,141,122	$ 87,515,137	$ 98,256,685	$ 1,401,959,766
	2	Fuel Cost of Power Sold	(3,476,650)	(4,050,407)	(3,677,551)	(4,360,256)	(2,388,067)	(2,088,516)	(40,101,064)
	3	Fuel Cost of Purchased Power	28,808,464	30,127,624	24,545,617	21,267,512	13,708,416	8,723,986	190,446,307
	3a	Demand and Non-Fuel Cost of Purchased Power							0
	3b	Energy Payments to Qualified Facilities	14,164,021	14,185,046	13,572,173	11,732,938	13,364,810	15,264,982	170,974,188
	4	Energy Cost of Economy Purchases	891,055	968,670	787,965	704,151	642,551	543,939	11,085,266
	5	Adjustments to Fuel Cost	0	0	0	0	0	(10,928,571)	(17,132,161)
	6	TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	172,107,488	173,488,588	156,717,901	140,485,467	112,842,847	109,792,504	1,717,232,302
B	1	Jurisdictional KWH Sales	3,601,965	3,778,360	3,717,309	3,228,460	2,911,308	2,749,668	36,873,388
	2	Non-Jurisdictional KWH Sales	18,844	21,217	22,671	20,565	17,272	13,975	219,958
	3	TOTAL SALES (Lines B1 + B2)	3,620,809	3,799,577	3,739,980	3,249,025	2,928,580	2,763,643	37,093,347
	4	Jurisdictional % of Total Sales (Line B1/B3)	99.48%	99.44%	99.39%	99.37%	99.41%	99.49%	99.41%
C	1	Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	186,011,317	195,120,641	191,967,869	166,722,913	150,344,669	141,997,317	1,885,662,954
	1a	Adjustments to Fuel Revenue	-	-	-	-	-	-	-
	2	True-Up Provision	(10,263,267)	(10,263,267)	(10,263,267)	(10,263,267)	(10,263,267)	(10,263,265)	(123,159,202)
	2a	Incentive Provision	248,341	248,341	248,341	248,341	248,341	248,339	2,980,090
	3	FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	175,996,391	185,105,715	181,952,943	156,707,987	140,329,743	131,982,392	1,765,483,842
	4	Fuel & Net Power Transactions (Line A6)	172,107,488	173,488,588	156,717,901	140,485,467	112,842,847	109,792,504	1,717,232,302
	5	Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	171,421,408	172,727,522	155,951,951	139,770,721	112,313,931	109,365,826	1,709,299,392
	6	Over/(Under) Recovery (Line 3 - Line 5)	4,574,983	12,378,193	26,000,992	16,937,266	28,015,813	22,616,564	56,184,450
	7	Interest Provision	(30,984)	(29,113)	(26,170)	(23,001)	(19,730)	(16,174)	(315,553)
	8	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	4,543,999	12,349,080	25,974,821	16,914,265	27,996,083	22,600,391	55,868,896
	9	Plus: Prior Period Balance	(324,522,196)	(324,522,196)	(324,522,196)	(324,522,196)	(324,522,196)	(324,522,196)	(324,522,196)
	10	Plus: Cumulative True-Up Provision	71,842,869	82,106,136	92,369,403	102,632,670	112,895,937	123,159,202	123,159,202
	11	Subtotal Prior Period True-up	(252,679,327)	(242,416,060)	(232,152,793)	(221,889,526)	(211,626,259)	(201,362,994)	(201,362,994)
	12	Regulatory Accounting Adjustment	-	-	-	-	-	-	127,186
	13	TOTAL TRUE-UP BALANCE	($302,517,885)	($279,905,536)	($243,667,450)	($216,489,917)	($178,230,567)	($145,366,911)	(145,366,911)

Docket No. 120001-EI
Schedule E1-C
Exhibit MO-2, Part 2

Progress Energy Florida
Calculation of Generating Performance Incentive
And True-Up Adjustment Factors
Estimated for the Period of : January through December 2013

1.	TOTAL AMOUNT OF ADJUSTMENTS:		
	A. Generating Performance Incentive Reward / (Penalty)	$	1,495,572
	B. True-Up (Over) / Under Recovery	$	145,366,912
2.	JURISDICTIONAL MWH SALES	Mwh	37,383,374
3.	ADJUSTMENT FACTORS:		
	A. Generating Performance Incentive Factor	Cents/kwh	0.004
	B. True-Up Factor	Cents/kwh	0.389

Docket No. 120001-EI
Schedule E1-D
Exhibit MO-2, Part 2

Progress Energy Florida
Calculation of Levelized Fuel Adjustment Factors
Estimated for the Period of : January through December 2013

1.	Period Jurisdictional Fuel Cost (Schedule E-1, line 27)	$	1,234,709,629	
1a.	Prior Period True-up (E1, Line 28)	$	145,366,912	
2.	Regulatory Assessment Fee (E1, Line 30)	$	993,655	
3.	Generating Performance Incentive Factor (GPIF) (E1, Line 32)		1,495,572	
4.	Total amount to be Recovered	$	1,382,565,768	
5.	Jurisdictional Sales (January - December 2012)		37,383,374	mWh
6.	Jurisdictional Cost per Kwh Sold (Line 4 / Line 5 / 10)		3.698	Cents/kWh
7.	Effective Jurisdictional Sales (See Below)		37,333,991	mWh
	LEVELIZED FUEL FACTORS:			
8.	Fuel Factor at Secondary Metering		3.703	Cents/kWh
9.	Fuel Factor at Primary Metering		3.666	Cents/kWh
10.	Fuel Factor at Transmission Metering		3.629	Cents/kWh
	TIERED FUEL FACTORS:			
11.	Fuel Factor - First Tier (0-1000 kWh)		3.393	Cents/kWh
12.	Fuel Factor - Second Tier (Over 1000 kWh)		4.393	Cents/kWh

	JURISDICTIONAL SALES (MWH)	
METERING VOLTAGE:	METER	SECONDARY
Distribution Secondary	32,895,047	32,895,047
Distribution Primary	4,038,326	3,997,943
Transmission	450,001	441,001
Total	37,383,374	37,333,991

Docket No. 120001-EI
Schedule E1-E
Exhibit MO-2, Part 2

Progress Energy Florida
Calculation of Final Fuel Cost Factors
Estimated for the Period of : January through December 2013

Line:	Metering Voltage	First Tier Factor Cents/Kwh	Second Tier Factor Cents/Kwh	Levelized Factors Cents/Kwh	Time of Use On-Peak Multiplier 1.413	Time of Use Off-Peak Multiplier 0.803
1.	Distribution Secondary	3.393	4.393	3.703	5.232	2.974
2.	Distribution Primary	--	--	3.666	5.180	2.944
		--	--			
3.	Transmission	--	--	3.629	5.128	2.914
		--	--			
4.	Lighting Service	--	--	3.396	--	--

Line 4 calculated at secondary rate of 3.703 * (18.7% * On-Peak Multiplier 1.413 + 81.3% * Off-Peak Multiplier 0.803).

DEVELOPMENT OF TIME OF USE MULTIPLIERS

	ON-PEAK PERIOD			OFF-PEAK PERIOD			TOTAL		
Mo/Yr	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)
Jan-13	908,507	34,308,941	3.776	2,175,156	59,927,218	2.755	3,083,663	94,236,159	3.056
Feb-13	737,900	26,074,527	3.534	1,988,862	56,704,320	2.851	2,726,762	82,778,847	3.036
Mar-13	750,484	28,614,525	3.813	2,272,021	79,954,155	3.519	3,022,505	108,568,680	3.592
Apr-13	1,066,284	66,368,419	6.224	1,977,884	65,176,120	3.295	3,044,168	131,544,539	4.321
May-13	1,385,640	94,691,394	6.834	2,337,336	75,945,313	3.249	3,722,976	170,636,707	4.583
Jun-13	1,311,997	84,803,959	6.464	2,652,018	85,606,498	3.228	3,964,015	170,410,457	4.299
Jul-13	1,532,063	105,284,682	6.872	2,632,028	89,962,639	3.418	4,164,091	195,247,322	4.689
Aug-13	1,486,147	104,711,651	7.046	2,754,487	92,421,724	3.355	4,240,634	197,133,375	4.649
Sep-13	1,357,718	86,495,030	6.371	2,523,508	79,217,651	3.139	3,881,226	165,712,681	4.270
Oct-13	1,241,223	56,403,182	4.544	2,134,164	65,213,226	3.056	3,375,387	121,616,407	3.603
Nov-13	692,683	20,006,458	2.888	2,114,632	59,526,736	2.815	2,807,315	79,533,194	2.833
Dec-13	808,679	27,384,728	3.386	2,253,619	65,198,428	2.893	3,062,298	92,583,156	3.023
TOTAL	13,279,325	735,147,495	5.536	27,815,715	874,854,028	3.145	41,095,040	1,610,001,524	3.918

MARGINAL FUEL COST	ON-PEAK	OFF-PEAK	AVERAGE
WEIGHTING MULTIPLIER	1.413	0.803	1.000

Docket No. 120001-EI
Schedule E1-F
Exhibit MO-2, Part 2

Progress Energy Florida
Development of Jurisdictional Delivery Loss Multipliers
Based on Actual Twelve Months Ending December 31, 2011
Estimated for the Period of : January through December 2013

		Energy Delivered @ Billing Level							
		Billed MWH	Unbilled MWH	Total MWH	% of Total	Delivery Efficiency	Energy Required @ Source Level	% of Total	Jurisdictional Loss Multiplier
Retail									
Transmission		380,954	(6,370)	374,584		0.9826000	381,217		
Distribution Primary		3,983,942	(66,613)	3,917,329		0.9726000	4,027,688		
Distribution Secondary		33,232,038	(555,651)	32,676,387		0.9406868	34,736,733		
Total Retail		37,596,935	(628,634)	36,968,301	97.46%	0.9443785	39,145,639	97.58%	1.00122
						5.56%			
Wholesale									
Generation Level		599,044	(52,013)	547,031		1.0000000	547,031		
Transmission		400,901	(14,880)	386,021		0.9826000	392,857		
Distribution Primary		31,957	(1,230)	30,727		0.9726000	31,592		
Distribution Secondary		-	-	-			-		
Total Wholesale		1,031,902	(68,123)	963,779	2.54%	0.9920726	971,480	2.42%	0.95309
						0.79%			
Subtotal Class		38,628,837	(696,757)	37,932,080	100.00%	0.9455335	40,117,119	100.00%	1.00000
						5.45%			
Non-Class									
Sepa	Transmission	52,142	-	52,142		0.9826000	53,065		
Homestead - Base	Generation	223,239	(18,176)	205,063		1.0000000	205,063		
MM, FP&L - Base/Int	Generation	-	-	-		1.0000000	-		
TECO - Intermediate	Transmission	-	-	-		1.0000000	-		
Reedy Crk - Fuel Collar - Base	Generation	185,009	(15,063)	169,946		1.0000000	169,946		
Seminole Elect. Coop	Generation	979,501	(31,761)	947,740		1.0000000	947,740		
Tallahassee - Base	Transmission	99,867	(8,131)	91,736		0.9826000	93,360		
Gainesville - Base	Generation	140,735	(11,459)	129,276		1.0000000	129,276		
Interchange	Generation	653,115	-	653,115		1.0000000	653,115		
Company Use	Secondary	161,604	-	161,604		0.9406868	171,794		
Total Non-Class		2,495,211	(84,590)	2,410,621			2,423,359		
Total System		41,124,048	(781,347)	40,342,701		0.948337	42,540,478		

Docket No. 120001-EI
Schedule E2
Exhibit MO-2, Part 2

Progress Energy Florida
Fuel and Purchased Power Cost Recovery Clause
Estimated for the Period of : January through December 2013

			Estimated Jan-13	Estimated Feb-13	Estimated Mar-13	Estimated Apr-13	Estimated May-13	Estimated Jun-13	Estimated Jul-13	Estimated Aug-13	Estimated Sep-13	Estimated Oct-13	Estimated Nov-13	Estimated Dec-13	TOTAL
1	Fuel Cost of System Net Generation		$106,574,619	$94,964,619	$97,708,897	$104,747,871	$124,350,269	$124,949,503	$134,616,677	$139,508,635	$125,841,107	$113,944,539	$91,286,550	$103,110,800	$1,361,604,286
1a	Nuclear Fuel Disposal Cost		0	0	0	0	0	0	0	0	0	0	0	0	0
1b	Adjustments to Fuel Cost		(338,409,452)	(10,788,840)	(10,774,782)	(10,770,464)	(10,771,543)	(10,772,623)	(10,781,266)	(10,784,510)	(10,785,592)	(10,786,675)	(10,784,510)	(10,780,185)	(456,990,441)
2	Fuel Cost of Power Sold		(1,113,633)	(213,781)	(8,458)	(3,713)	(171,380)	(5,926)	(373,200)	(704,325)	(14,569)	(190,290)	(13,747)	0	(2,813,022)
2a	Gains on Power Sales		(144,773)	(27,792)	(1,100)	(482)	(22,280)	(770)	(48,516)	(91,562)	(1,894)	(24,737)	(1,787)	0	(365,693)
2b	Fuel Cost of Stratified Sales		(2,109,656)	(2,427,862)	(1,770,145)	(2,491,845)	(2,731,754)	(3,335,571)	(4,041,748)	(4,248,472)	(4,319,561)	(3,853,333)	(2,709,991)	(2,135,833)	(36,175,371)
3	Fuel Cost of Purchased Power (Excl Economy)		8,189,087	8,267,512	18,547,889	14,639,964	18,711,051	23,359,223	24,765,878	25,252,521	22,845,065	17,299,908	10,497,380	7,381,670	197,756,948
3a	Energy Payments to Qualifying Facilities		14,649,164	13,329,646	12,789,635	13,723,765	15,148,958	14,709,971	15,327,763	12,842,158	12,427,511	11,362,979	12,166,481	13,470,256	161,948,287
4	Energy Cost of Economy Purchases		532,984	498,278	839,411	955,838	1,067,987	1,121,925	1,305,669	1,267,162	1,134,340	894,964	924,037	554,460	11,096,755
5	Total System Fuel & Net Power Transactions		($211,631,960)	$103,601,980	$115,331,347	$120,801,135	$145,581,308	$150,025,733	$160,771,057	$163,041,607	$147,126,406	$128,647,356	$101,364,413	$111,801,368	$1,236,061,749
6	Jurisdictional MWH Sold		2,815,517	2,616,442	2,619,129	2,749,437	2,955,904	3,500,879	3,664,651	3,741,987	3,793,806	3,348,268	2,861,170	2,716,384	37,383,374
7	Jurisdictional % of Total Sales		99.45%	99.64%	99.77%	99.81%	99.80%	99.79%	99.71%	99.68%	99.67%	99.68%	99.68%	99.72%	99.70%
8	Jurisdicitonal Fuel & Net Power Transactions		(210,668,684)	103,229,013	115,068,085	120,571,813	145,290,145	149,710,679	160,304,821	162,519,873	146,640,889	128,209,954	101,040,047	111,488,885	1,233,205,120
9	Jurisdictional Loss Multiplier		1.00122	1.00122	1.00122	1.00122	1.00122	1.00122	1.00122	1.00122	1.00122	1.00122	1.00122	1.00122	1.00122
10	Jurisdictional Fuel & Net Power Transactions		(210,923,898)	103,354,952	115,208,466	120,716,710	145,467,399	149,893,326	160,500,393	162,718,148	146,819,791	128,366,371	101,163,315	111,424,857	1,234,709,630
11	Adjusted System Sales	MWH	2,831,060	2,625,927	2,625,230	2,754,778	2,961,920	3,508,271	3,675,243	3,754,165	3,806,060	3,359,531	2,870,454	2,724,038	37,496,877
12	System Cost per KWH Sold	c/kwh	-7.4824	3.9454	4.3932	4.3851	4.9151	4.2763	4.3744	4.3430	3.8656	3.8293	3.5313	4.0969	3.2965
13	Jurisdictional Loss Multiplier	x	1.00122	1.00122	1.00122	1.00122	1.00122	1.00122	1.00122	1.00122	1.00122	1.00122	1.00122	1.00122	1.00122
14	Jurisdictional Cost per KWH Sold	c/kwh	-7.4915	3.9502	4.3987	4.3907	4.9212	4.2816	4.3797	4.3484	3.8702	3.8338	3.5357	4.1019	3.3028
15	Prior Period True-Up	+	0.4303	0.4630	0.4625	0.4406	0.4098	0.3460	0.3306	0.3237	0.3183	0.3618	0.4234	0.4480	0.3889
16	Total Jurisdictional Fuel Expense	c/kwh	-7.0612	4.4132	4.8612	4.8313	5.3311	4.6276	4.7103	4.6722	4.1885	4.1956	3.9591	4.5479	3.5917
17	Revenue Tax Multiplier	x	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072
18	Recovery Factor Adjusted for Taxes	c/kwh	-7.0663	4.4164	4.8647	4.8347	5.3349	4.6309	4.7136	4.6755	4.1925	4.1986	3.9620	4.5512	3.5943
19	GPIF	+	0.0044	0.0048	0.0048	0.0045	0.0042	0.0036	0.0034	0.0033	0.0033	0.0037	0.0044	0.0046	0.0040
20	Total Recovery Factor (rounded .001)	c/kwh	-7.062	4.421	4.869	4.839	5.339	4.635	4.717	4.679	4.196	4.202	3.966	4.556	3.598

Docket No. 120001-EI
Schedule E3 (Sheet 1)
Exhibit MO-2, Part 2

Progress Energy Florida
Generating System Comparative Data by Fuel Type
Estimated for the Period of : January through December 2013

			Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Subtotal
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	HEAVY OIL		122,171	78,083	958,518	9,610,185	3,751,405	437,384	14,957,746
2	LIGHT OIL		1,273,148	1,235,919	889,633	1,333,649	2,266,959	1,747,099	8,746,407
3	COAL		32,072,549	27,747,067	25,307,353	26,038,584	34,576,478	36,297,914	182,039,945
4	GAS		73,106,751	65,903,750	70,553,393	67,765,453	83,755,427	86,467,106	447,551,880
5	NUCLEAR		0	0	0	0	0	0	0
6	OTHER		0	0	0	0	0	0	0
7	TOTAL	$	106,574,619	94,964,819	97,708,897	104,747,871	124,350,269	124,949,503	653,295,978
	SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL		860	552	7,055	67,733	27,332	3,285	106,817
9	LIGHT OIL		1,710	585	616	1,101	3,363	3,109	10,484
10	COAL		876,032	752,339	683,289	694,607	877,678	922,188	4,806,133
11	GAS		1,764,350	1,535,568	1,701,419	1,717,280	2,150,553	2,231,697	11,100,867
12	NUCLEAR		0	0	0	0	0	0	0
13	OTHER		0	0	0	0	0	0	0
14	TOTAL	MWH	2,642,952	2,289,044	2,392,379	2,480,721	3,058,926	3,160,279	16,024,301
	UNITS OF FUEL BURNED								
15	HEAVY OIL	BBL	1,559	997	12,282	126,666	49,932	5,828	197,264
16	LIGHT OIL	BBL	9,170	8,888	6,019	9,668	17,316	13,094	64,155
17	COAL	TON	382,837	329,479	297,026	305,149	391,663	409,679	2,115,833
18	GAS	MCF	13,326,606	11,568,679	12,855,935	12,714,752	16,474,112	17,126,363	84,066,447
19	NUCLEAR	MMBTU	0	0	0	0	0	0	0
20	OTHER	BBL	0	0	0	0	0	0	0
	BTUS BURNED (MMBTU)								
21	HEAVY OIL		10,216	6,531	80,475	829,913	327,155	38,187	1,292,477
22	LIGHT OIL		53,164	51,512	34,890	56,040	100,359	75,903	371,868
23	COAL		9,049,048	7,787,046	7,026,468	7,219,582	9,305,592	9,731,481	50,119,217
24	GAS		13,326,606	11,568,679	12,855,935	12,714,752	16,474,112	17,126,363	84,066,447
25	NUCLEAR		0	0	0	0	0	0	0
26	OTHER		0	0	0	0	0	0	0
27	TOTAL	MMBTU	22,439,034	19,413,768	19,997,768	20,820,287	26,207,218	26,971,934	135,850,009
	GENERATION MIX (% MWH)								
28	HEAVY OIL		0.03%	0.02%	0.30%	2.73%	0.89%	0.10%	0.67%
29	LIGHT OIL		0.07%	0.03%	0.03%	0.04%	0.11%	0.10%	0.07%
30	COAL		33.15%	32.87%	28.56%	28.00%	28.69%	29.18%	29.99%
31	GAS		66.76%	67.08%	71.12%	69.23%	70.30%	70.62%	69.28%
32	NUCLEAR		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
33	OTHER		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
34	TOTAL	%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
	FUEL COST PER UNIT								
35	HEAVY OIL	$/BBL	78.37	78.32	78.04	75.87	75.13	75.05	75.83
36	LIGHT OIL	$/BBL	138.84	139.05	147.80	137.94	130.92	133.43	136.33
37	COAL	$/TON	83.78	84.22	85.20	85.33	88.28	88.60	86.04
38	GAS	$/MCF	5.49	5.70	5.49	5.33	5.08	5.05	5.32
39	NUCLEAR	$/MMBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	OTHER	$/BBL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	FUEL COST PER MMBTU ($/MMBTU)								
41	HEAVY OIL		11.96	11.96	11.91	11.58	11.47	11.45	11.57
42	LIGHT OIL		23.95	23.99	25.50	23.80	22.59	23.02	23.52
43	COAL		3.54	3.56	3.60	3.61	3.72	3.73	3.63
44	GAS		5.49	5.70	5.49	5.33	5.08	5.05	5.32
45	NUCLEAR		0.00	0.00	0.00	0.00	0.00	0.00	0.00
46	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	TOTAL	$/MMBTU	4.75	4.89	4.89	5.03	4.75	4.63	4.81
	BTU BURNED PER KWH (BTU/KWH)								
48	HEAVY OIL		11,879	11,832	11,407	12,253	11,970	11,625	12,100
49	LIGHT OIL		31,090	88,055	56,640	50,899	29,842	24,414	35,470
50	COAL		10,330	10,350	10,283	10,394	10,603	10,553	10,428
51	GAS		7,553	7,534	7,556	7,404	7,660	7,674	7,573
52	NUCLEAR		0	0	0	0	0	0	0
53	OTHER		0	0	0	0	0	0	0
54	TOTAL	BTU/KWH	8,490	8,481	8,359	8,393	8,567	8,535	8,478
	GENERATED FUEL COST PER KWH (C/KWH)								
55	HEAVY OIL		14.21	14.15	13.59	14.19	13.73	13.31	14.00
56	LIGHT OIL		74.45	211.27	144.42	121.13	67.41	56.19	83.43
57	COAL		3.66	3.69	3.70	3.75	3.94	3.94	3.79
58	GAS		4.14	4.29	4.15	3.95	3.89	3.87	4.03
59	NUCLEAR		0.00	0.00	0.00	0.00	0.00	0.00	0.00
60	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	TOTAL	C/KWH	4.03	4.15	4.08	4.22	4.07	3.95	4.08

Progress Energy Florida
Generating System Comparative Data by Fuel Type
Estimated for the Period of : January through December 2013

			Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Total
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	HEAVY OIL		577,373	516,080	270,986	37,220	0	0	16,359,405
2	LIGHT OIL		2,974,032	3,065,565	1,993,560	1,906,326	712,353	718,383	20,116,626
3	COAL		38,243,944	40,294,323	34,710,059	33,462,678	24,668,633	31,543,345	384,962,927
4	GAS		92,821,328	95,632,667	88,866,502	78,538,315	65,905,564	70,849,072	940,165,328
5	NUCLEAR		0	0	0	0	0	0	0
6	OTHER		0	0	0	0	0	0	0
7	TOTAL	$	134,616,677	139,508,635	125,841,107	113,944,539	91,286,550	103,110,800	1,361,604,286
	SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL		4,333	3,955	2,045	279	0	0	117,429
9	LIGHT OIL		5,980	7,557	4,222	3,178	573	774	32,768
10	COAL		941,137	982,819	870,564	854,265	679,573	890,918	10,025,409
11	GAS		2,387,349	2,459,921	2,268,844	1,930,965	1,684,299	1,744,411	23,576,656
12	NUCLEAR		0	0	0	0	0	0	0
13	OTHER		0	0	0	0	0	0	0
14	TOTAL	MWH	3,338,799	3,454,252	3,145,675	2,788,687	2,364,445	2,636,103	33,752,262
	UNITS OF FUEL BURNED								
15	HEAVY OIL	BBL	7,705	6,896	3,623	498	0	0	215,986
16	LIGHT OIL	BBL	23,440	24,170	15,419	14,732	4,919	5,059	151,894
17	COAL	TON	419,243	436,958	387,731	380,909	298,628	384,455	4,423,757
18	GAS	MCF	18,539,764	19,242,938	17,498,199	14,956,193	12,364,374	12,996,413	179,664,328
19	NUCLEAR	MMBTU	0	0	0	0	0	0	0
20	OTHER	BBL	0	0	0	0	0	0	0
	BTUS BURNED (MMBTU)								
21	HEAVY OIL		50,484	45,184	23,740	3,261	0	0	1,415,146
22	LIGHT OIL		135,869	140,110	89,392	85,372	28,504	29,322	880,437
23	COAL		9,969,664	10,395,656	9,191,775	9,004,065	7,000,689	9,010,132	104,691,198
24	GAS		18,539,764	19,242,938	17,498,199	14,956,193	12,364,374	12,996,413	179,664,328
25	NUCLEAR		0	0	0	0	0	0	0
26	OTHER		0	0	0	0	0	0	0
27	TOTAL	MMBTU	28,695,781	29,823,888	26,803,106	24,048,891	19,393,567	22,035,867	286,651,109
	GENERATION MIX (% MWH)								
28	HEAVY OIL		0.13%	0.11%	0.07%	0.01%	0.00%	0.00%	0.35%
29	LIGHT OIL		0.18%	0.22%	0.13%	0.11%	0.02%	0.03%	0.10%
30	COAL		28.19%	28.45%	27.68%	30.63%	28.74%	33.80%	29.70%
31	GAS		71.50%	71.21%	72.13%	69.24%	71.23%	66.17%	69.85%
32	NUCLEAR		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
33	OTHER		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
34	TOTAL	%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
	FUEL COST PER UNIT								
35	HEAVY OIL	$/BBL	74.93	74.84	74.80	74.74	0.00	0.00	75.74
36	LIGHT OIL	$/BBL	126.88	126.83	129.29	129.40	144.82	142.00	132.44
37	COAL	$/TON	91.22	92.22	89.52	87.85	82.61	82.05	87.02
38	GAS	$/MCF	5.01	4.97	5.08	5.25	5.33	5.45	5.23
39	NUCLEAR	$/MMBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	OTHER	$/BBL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	FUEL COST PER MMBTU ($/MMBTU)								
41	HEAVY OIL		11.44	11.42	11.42	11.41	0.00	0.00	11.56
42	LIGHT OIL		21.89	21.88	22.30	22.33	24.99	24.50	22.85
43	COAL		3.84	3.88	3.78	3.72	3.52	3.50	3.68
44	GAS		5.01	4.97	5.08	5.25	5.33	5.45	5.23
45	NUCLEAR		0.00	0.00	0.00	0.00	0.00	0.00	0.00
46	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	TOTAL	$/MMBTU	4.69	4.68	4.70	4.74	4.71	4.68	4.75
	BTU BURNED PER KWH (BTU/KWH)								
48	HEAVY OIL		11,651	11,425	11,609	11,688	0	0	12,051
49	LIGHT OIL		22,721	18,540	21,173	26,863	49,745	37,884	26,869
50	COAL		10,593	10,577	10,558	10,540	10,302	10,113	10,443
51	GAS		7,766	7,823	7,712	7,745	7,341	7,450	7,620
52	NUCLEAR		0	0	0	0	0	0	0
53	OTHER		0	0	0	0	0	0	0
54	TOTAL	BTU/KWH	8,595	8,634	8,521	8,624	8,202	8,359	8,493
	GENERATED FUEL COST PER KWH (C/KWH)								
55	HEAVY OIL		13.33	13.05	13.25	13.34	0.00	0.00	13.93
56	LIGHT OIL		49.73	40.57	47.22	59.99	124.32	92.81	61.39
57	COAL		4.06	4.10	3.99	3.92	3.63	3.54	3.84
58	GAS		3.89	3.89	3.92	4.07	3.91	4.06	3.99
59	NUCLEAR		0.00	0.00	0.00	0.00	0.00	0.00	0.00
60	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	TOTAL	C/KWH	4.03	4.04	4.00	4.09	3.86	3.91	4.03

Docket No. 120001-EI
Schedule E4
Exhibit MO-2, Part 2

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Period of: Jan-13 through Dec-13

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	797	0	0.0	0.00	0	0	NUCLEAR	0 MMBTU		0	0	0.00
2 CRYSTAL RIVER	1	376	373,634	11.4	0.00	43.4	11,001	COAL	165,226 TONS	24.88	4,110,341	20,107,864	5.38
3 CRYSTAL RIVER	2	497	1,044,065	24.0	0.00	36.3	10,965	COAL	459,548 TONS	24.91	11,448,056	55,305,344	5.30
4 CRYSTAL RIVER	4	727	4,264,794	67.0	0.00	74.8	10,270	COAL	1,866,718 TONS	23.46	43,798,244	152,201,796	3.57
5 CRYSTAL RIVER	5	706	4,342,916	70.2	0.00	73.6	10,439	COAL	1,932,265 TONS	23.46	45,334,557	157,347,923	3.62
6 ANCLOTE	1	514	121	0.0	0.00	34.4	12,041	HEAVY OIL	222 BBLS	6.56	1,457	17,354	14.34
7 ANCLOTE	2	516	117,308	2.6	0.00	23.8	12,051	HEAVY OIL	215,764 BBLS	6.55	1,413,689	16,342,051	13.93
8 SUWANNEE	1	30	0	0.0	0.00	0.0	0	HEAVY OIL	0 BBLS	0	0	0	0.00
9 SUWANNEE	2	30	0	0.0	0.00	0.0	0	HEAVY OIL	0 BBLS	0	0	0	0.00
10 SUWANNEE	3	72	0	0.0	0.00	0.0	0	HEAVY OIL	0 BBLS	0	0	0	0.00
11 ANCLOTE	1	514	579,877	12.9	0.00	34.4	11,665	GAS	6,764,341 MCF	1.00	6,764,341	34,486,021	5.95
12 ANCLOTE	2	516	530,786	11.8	0.00	23.8	11,684	GAS	6,201,506 MCF	1.00	6,201,506	32,305,286	6.09
13 AVON PARK	1-2	59	1,875	0.4	0.00	43.3	15,847	GAS	29,714 MCF	1.00	29,714	319,462	17.04
14 BARTOW	1-4	203	17,046	1.0	0.00	20.7	14,062	GAS	239,694 MCF	1.00	239,694	1,585,467	9.30
15 BARTOW CC	1	1,219	7,754,431	72.6	0.00	76.3	7,279	GAS	56,445,247 MCF	1.00	56,445,247	293,598,859	3.79
16 DEBARY	1-10	715	91,094	1.5	0.00	9.7	13,010	GAS	1,185,117 MCF	1.00	1,185,117	6,920,231	7.60
17 HIGGINS	1-4	121	10,479	1.0	0.00	22.3	15,664	GAS	164,146 MCF	1.00	164,146	1,075,039	10.26
18 HINES CC	1-4	2,058	12,554,733	69.6	0.00	21.6	7,095	GAS	89,079,050 MCF	1.00	89,079,050	465,022,553	3.70
19 INT CITY	1-14	1,087	403,772	4.2	0.00	6.6	12,720	GAS	5,136,170 MCF	1.00	5,136,170	27,517,930	6.82
20 SUWANNEE	1	60	62,692	12.0	0.00	48.4	13,048	GAS	818,016 MCF	1.00	818,016	4,822,244	7.69
21 SUWANNEE	2	58	100,672	19.8	0.00	32.7	12,087	GAS	1,216,857 MCF	1.00	1,216,857	6,458,963	6.42
22 SUWANNEE	3	59	244,758	47.4	0.00	69.7	11,399	GAS	2,790,058 MCF	1.00	2,790,058	13,238,003	5.41
23 TIGER BAY CC	1	215	885,565	47.1	0.00	95.0	7,273	GAS	6,440,673 MCF	1.00	6,440,673	35,545,102	4.01
24 UNIV OF FLA. CC	1	47	338,876	83.2	0.00	99.8	9,306	GAS	3,153,739 MCF	1.00	3,153,739	17,270,168	5.10
25 AVON PARK	1-2	59	91	0.0	0.00	555.4	17,176	LIGHT OIL	270 BBLS	5.79	1,563	35,264	38.75
26 BARTOW	1-4	203	262	0.0	0.00	1068.4	14,603	LIGHT OIL	660 BBLS	5.80	3,826	83,006	31.68
27 BAYBORO	1-4	203	2,959	0.2	0.00	16.2	14,370	LIGHT OIL	7,336 BBLS	5.80	42,521	1,124,250	37.99
28 DEBARY	1-10	715	3,215	0.1	0.00	141.8	13,938	LIGHT OIL	7,728 BBLS	5.80	44,810	1,199,098	37.30
29 HIGGINS	1-4	121	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	0	0	0	0.00
31 INT CITY	1-14	1,087	11,904	0.1	0.00	112.9	14,508	LIGHT OIL	29,800 BBLS	5.80	172,706	4,448,464	37.37
32 RIO PINAR	1	14	42	0.0	0.00	75.0	17,762	LIGHT OIL	129 BBLS	5.78	746	18,597	44.28
33 SUWANNEE	1-3	177	5,036	0.3	0.00	3.0	13,309	LIGHT OIL	11,562 BBLS	5.80	67,023	1,457,720	28.95
34 TURNER	1-4	174	595	0.0	0.00	17.1	16,575	LIGHT OIL	1,701 BBLS	5.80	9,862	247,377	41.58
35 OTHER - START UP		0	8,664	0.0	0.00	0.0	62,024	LIGHT OIL	92,708 BBLS	5.80	537,380	11,502,851	132.77
36 TOTAL			33,752,262								286,651,109	1,361,604,286	4.03

Docket No. 120001-EI
Schedule E4
Exhibit MO-2, Part 2

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Jan-13

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	805	0	0.0	0.00	0.0	0	NUCLEAR	0 MMBTU		0	0	0.00
2 CRYSTAL RIVER	1	376	10,142	3.6	93.14	57.4	10,640	COAL	4,311 TONS	25.03	107,906	495,083	4.88
3 CRYSTAL RIVER	2	500	104,900	28.2	92.04	29.7	11,088	COAL	46,474 TONS	25.03	1,163,147	5,336,637	5.09
4 CRYSTAL RIVER	4	732	387,353	71.1	92.83	74.7	10,162	COAL	168,041 TONS	23.42	3,936,204	13,279,475	3.43
5 CRYSTAL RIVER	5	712	373,637	70.5	94.68	72.9	10,282	COAL	164,011 TONS	23.42	3,841,791	12,961,354	3.47
6 ANCLOTE	1	517	0	0.0	90.10	0.0	0	HEAVY OIL	0 BBLS		0	0	0.00
7 ANCLOTE	2	521	860	20.0	93.11	21.0	11,879	HEAVY OIL	1,559 BBLS	6.55	10,216	122,171	14.21
8 SUWANNEE	1	30	0	0.0	95.81	0.0	0	HEAVY OIL	0 BBLS	0	0	0	0.00
9 SUWANNEE	2	30	0	0.0	90.32	0.0	0	HEAVY OIL	0 BBLS	0	0	0	0.00
10 SUWANNEE	3	73	0	0.0	96.45	0.0	0	HEAVY OIL	0 BBLS	0	0	0	0.00
11 ANCLOTE	1	517	0	0.0	0.00	0.0	0	GAS	0 MCF		0	489,497	0.00
12 ANCLOTE	2	521	76,684	20.0	0.00	21.0	11,877	GAS	910,774 MCF	1.00	910,774	4,472,632	5.83
13 AVON PARK	1-2	69	88	0.2	81.13	42.5	15,909	GAS	1,400 MCF	1.00	1,400	22,494	25.56
14 BARTOW	1-4	228	569	0.3	91.77	22.7	13,197	GAS	7,509 MCF	1.00	7,509	80,648	14.17
15 BARTOW CC	1	1279	590,960	62.1	93.83	65.9	7,263	GAS	4,291,897 MCF	1.00	4,291,897	23,281,177	3.94
16 DEBARY	1-10	785	3,156	0.6	96.10	10.1	12,708	GAS	40,105 MCF	1.00	40,105	334,963	10.61
17 HIGGINS	1-4	129	397	0.4	89.03	23.7	16,718	GAS	6,637 MCF	1.00	6,637	60,921	15.35
18 HINES CC	1-4	2,204	977,779	59.6	94.16	21.4	7,065	GAS	6,906,139 MCF	1.00	6,906,139	37,462,010	3.83
19 INT CITY	1-14	1,186	16,660	2.0	97.07	6.7	12,483	GAS	207,970 MCF	1.00	207,970	1,389,431	8.34
20 SUWANNEE	1	67	1,131	2.3	95.16	60.3	12,613	GAS	14,492 MCF	1.00	14,492	177,542	15.70
21 SUWANNEE	2	66	12,678	25.8	97.74	28.6	12,012	GAS	152,288 MCF	1.00	152,288	774,102	6.11
22 SUWANNEE	3	67	25,579	51.3	97.74	53.2	11,174	GAS	285,825 MCF	1.00	285,825	1,367,880	5.35
23 TIGER BAY CC	1	225	24,800	14.8	92.90	98.4	7,429	GAS	184,241 MCF	1.00	184,241	1,492,061	6.02
24 UNIV OF FLA. CC	1	47	33,869	96.9	94.64	102.1	9,310	GAS	315,328 MCF	1.00	315,328	1,701,393	5.02
25 AVON PARK	1-2	69	0	0.0	81.13	0.0	0	LIGHT OIL	0 BBLS		0	0	0.00
26 BARTOW	1-4	228	0	0.0	91.77	0.0	0	LIGHT OIL	0 BBLS		0	0	0.00
27 BAYBORO	1-4	231	87	0.1	94.76	18.8	14,448	LIGHT OIL	217 BBLS	5.79	1,257	44,911	51.62
28 DEBARY	1-10	785	86	0.6	96.10	206.5	13,919	LIGHT OIL	205 BBLS	5.84	1,197	46,501	54.07
29 HIGGINS	1-4	129	0	0.0	89.03	0.0	0	LIGHT OIL	0 BBLS	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	0	0	0	0.00
31 INT CITY	1-14	1,186	606	2.0	97.07	97.1	14,785	LIGHT OIL	1,548 BBLS	5.80	8,960	262,526	43.32
32 RIO PINAR	1	16	0	0.0	99.03	0.0	0	LIGHT OIL	0 BBLS		0	233	0.00
33 SUWANNEE	1-3	200	281	0.2	96.88	7.4	11,979	LIGHT OIL	580 BBLS	5.80	3,366	75,533	26.88
34 TURNER	1-4	199	0	0.0	96.21	0.0	0	LIGHT OIL	0 BBLS		0	3,140	0.00
35 OTHER - START UP		-	650	-	0.00	0.0	59,052	LIGHT OIL	6,622 BBLS	5.80	38,384	840,304	129.28
36 TOTAL			2,642,952								22,439,034	106,574,619	4.03

Docket No. 120001-EI
Schedule E4
Exhibit MO-2, Part 2

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Feb-13

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYS RIV NUC	3	805	0	0.0	0.00	0.0	0 NUCLEAR	0 MMBTU		0	0	0.00
2	CRYSTAL RIVER	1	376	1,575	0.6	93.64	46.5	10,806 COAL	681 TONS	24.99	17,019	79,407	5.04
3	CRYSTAL RIVER	2	500	94,335	28.1	91.93	29.9	11,080 COAL	41,806 TONS	25.00	1,045,234	4,876,877	5.17
4	CRYSTAL RIVER	4	732	333,420	67.8	90.27	73.0	10,183 COAL	144,898 TONS	23.43	3,395,243	11,506,549	3.45
5	CRYSTAL RIVER	5	712	323,009	67.5	92.66	71.3	10,308 COAL	142,094 TONS	23.43	3,329,550	11,284,234	3.49
6	ANCLOTE	1	517	0	0.0	89.89	0.0	0 HEAVY OIL	0 BBLS		0	0	0.00
7	ANCLOTE	2	521	552	0.2	94.58	21.2	11,832 HEAVY OIL	997 BBLS	6.55	6,531	78,083	14.15
8	SUWANNEE	1	30	0	0.0	48.24	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
9	SUWANNEE	2	30	0	0.0	37.86	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
10	SUWANNEE	3	73	0	0.0	95.36	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
11	ANCLOTE	1	517	0	0.0	0.00	0.0	0 GAS	0 MCF		0	489,497	0.00
12	ANCLOTE	2	521	71,328	20.4	0.00	21.2	11,821 GAS	843,183 MCF	1.00	843,183	4,213,211	5.91
13	AVON PARK	1-2	69	19	0.0	84.11	27.5	15,579 GAS	296 MCF	1.00	296	17,664	92.97
14	BARTOW	1-4	228	260	0.2	93.04	22.8	13,192 GAS	3,430 MCF	1.00	3,430	62,905	24.19
15	BARTOW CC	1	1279	444,249	51.7	72.19	54.0	7,289 GAS	3,238,022 MCF	1.00	3,238,022	18,800,300	4.23
16	DEBARY	1-10	785	1,250	0.2	96.46	9.4	12,680 GAS	15,850 MCF	1.00	15,850	229,254	18.34
17	HIGGINS	1-4	129	92	0.1	89.73	35.7	15,772 GAS	1,451 MCF	1.00	1,451	38,234	41.56
18	HINES CC	1-4	2,204	906,431	61.2	81.49	20.5	7,061 GAS	6,400,020 MCF	1.00	6,400,020	35,514,493	3.92
19	INT CITY	1-14	1,186	7,504	0.9	90.63	8.2	12,478 GAS	93,632 MCF	1.00	93,632	891,950	11.89
20	SUWANNEE	1	67	535	1.2	92.14	79.9	12,927 GAS	6,918 MCF	1.00	6,918	144,611	27.03
21	SUWANNEE	2	86	12,103	27.3	97.14	28.7	11,950 GAS	144,629 MCF	1.00	144,629	746,866	6.17
22	SUWANNEE	3	67	22,735	50.5	98.93	52.9	11,148 GAS	253,455 MCF	1.00	253,455	1,237,025	5.44
23	TIGER BAY CC	1	225	38,995	25.8	93.93	98.5	7,379 GAS	287,725 MCF	1.00	287,725	1,958,705	5.02
24	UNIV OF FLA. CC	1	47	30,067	95.2	93.21	102.2	9,315 GAS	280,070 MCF	1.00	280,070	1,559,035	5.19
25	AVON PARK	1-2	69	0	0.0	84.11	0.0	0 LIGHT OIL	0 BBLS		0	0	0.00
26	BARTOW	1-4	228	0	0.0	93.04	0.0	0 LIGHT OIL	0 BBLS		0	0	0.00
27	BAYBORO	1-4	231	0	0.0	93.48	0.0	0 LIGHT OIL	0 BBLS		0	18,594	0.00
28	DEBARY	1-10	785	0	0.0	96.46	0.0	0 LIGHT OIL	0 BBLS		0	19,958	0.00
29	HIGGINS	1-4	129	0	0.0	89.73	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
30	OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
31	INT CITY	1-14	1,186	113	0.0	90.63	214.1	15,044 LIGHT OIL	294 BBLS	5.78	1,700	101,428	89.78
32	RIO PINAR	1	16	0	0.0	100.00	0.0	0 LIGHT OIL	0 BBLS		0	233	0.00
33	SUWANNEE	1-3	200	99	0.1	96.07	4.5	11,727 LIGHT OIL	201 BBLS	5.78	1,161	26,113	26.38
34	TURNER	1-4	199	0	0.0	95.71	0.0	0 LIGHT OIL	0 BBLS		0	3,140	0.00
35	OTHER - START UP		-	373	-	0.00	0.0	130,432 LIGHT OIL	8,393 BBLS	5.80	48,651	1,068,453	286.45
36	TOTAL			2,289,044							19,413,768	94,964,819	4.15

Docket No. 120001-EI
Schedule E4
Exhibit MO-2, Part 2

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Mar-13

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYS RIV NUC	3	805	0	0.0	0.00	0.0	0	NUCLEAR	0 MMBTU		0	0	0.00
2	CRYSTAL RIVER	1	376	10,778	3.9	94.69	47.8	10,760	COAL	4,643 TONS	24.98	115,971	549,597	5.10
3	CRYSTAL RIVER	2	500	85,320	22.9	92.95	39.6	10,768	COAL	36,782 TONS	24.98	918,711	4,353,853	5.10
4	CRYSTAL RIVER	4	732	204,632	37.6	41.76	80.8	10,107	COAL	88,226 TONS	23.44	2,068,184	7,047,938	3.44
5	CRYSTAL RIVER	5	712	382,559	72.2	92.26	76.4	10,256	COAL	167,375 TONS	23.44	3,923,602	13,355,965	3.49
6	ANCLOTE	1	517	121	0.0	61.57	30.0	12,041	HEAVY OIL	222 BBLS	6.56	1,457	17,354	14.34
7	ANCLOTE	2	521	6,934	20.0	94.39	24.6	11,396	HEAVY OIL	12,060 BBLS	6.55	79,018	941,164	13.57
8	SUWANNEE	1	30	0	0.0	86.04	0.0	0	HEAVY OIL	0 BBLS	0	0	0	0.00
9	SUWANNEE	2	30	0	0.0	98.67	0.0	0	HEAVY OIL	0 BBLS	0	0	0	0.00
10	SUWANNEE	3	73	0	0.0	43.72	0.0	0	HEAVY OIL	0 BBLS	0	0	0	0.00
11	ANCLOTE	1	517	1,120	0.0	0.00	30.0	12,002	GAS	13,442 MCF	1.00	13,442	547,956	48.92
12	ANCLOTE	2	521	86,311	20.0	0.00	24.6	11,395	GAS	983,551 MCF	1.00	983,551	4,754,530	5.51
13	AVON PARK	1-2	69	0	0.0	84.03	0.0	0	GAS	0 MCF		0	16,352	0.00
14	BARTOW	1-4	228	434	0.3	92.42	23.8	13,276	GAS	5,762 MCF	1.00	5,762	72,766	16.77
15	BARTOW CC	1	1279	555,743	58.4	76.15	61.4	7,285	GAS	4,048,758 MCF	1.00	4,048,758	22,060,673	3.97
16	DEBARY	1-10	785	3,404	0.6	95.68	9.4	12,743	GAS	43,378 MCF	1.00	43,378	347,674	10.21
17	HIGGINS	1-4	129	18	0.4	88.31	0.0	16,500	GAS	297 MCF	1.00	297	33,096	183.87
18	HINES CC	1-4	2,204	856,987	59.6	66.71	21.3	7,034	GAS	6,028,106 MCF	1.00	6,028,106	33,372,237	3.89
19	INT CITY	1-14	1,186	28,850	2.0	89.82	6.2	12,419	GAS	358,296 MCF	1.00	358,296	2,035,295	7.05
20	SUWANNEE	1	67	1,306	2.6	93.55	130.1	12,748	GAS	16,675 MCF	1.00	16,675	186,486	14.26
21	SUWANNEE	2	66	8,744	13.7	95.81	28.8	11,932	GAS	80,470 MCF	1.00	80,470	455,979	6.76
22	SUWANNEE	3	87	14,242	28.6	100.00	62.0	11,149	GAS	158,788 MCF	1.00	158,788	804,535	5.65
23	TIGER BAY CC	1	225	122,296	73.1	85.44	99.4	7,321	GAS	895,342 MCF	1.00	895,342	4,577,838	3.74
24	UNIV OF FLA. CC	1	47	23,962	68.5	65.51	102.2	9,309	GAS	223,070 MCF	1.00	223,070	1,288,176	5.38
25	AVON PARK	1-2	69	0	0.0	84.03	0.0	0	LIGHT OIL	0 BBLS		0	0	0.00
26	BARTOW	1-4	228	0	0.0	92.42	0.0	0	LIGHT OIL	0 BBLS		0	0	0.00
27	BAYBORO	1-4	231	10	0.0	94.76	0.0	13,600	LIGHT OIL	24 BBLS	5.67	136	19,739	197.39
28	DEBARY	1-10	785	0	0.0	95.68	0.0	0	LIGHT OIL	0 BBLS		0	19,958	0.00
29	HIGGINS	1-4	129	0	0.0	88.31	0.0	0	LIGHT OIL	0 BBLS	0	0	0	0.00
30	OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	0	0	0	0.00
31	INT CITY	1-14	1,186	168	2.0	89.82	611.6	14,301	LIGHT OIL	409 BBLS	5.80	2,374	117,547	70.81
32	RIO PINAR	1	18	0	0.0	98.06	0.0	0	LIGHT OIL	0 BBLS		0	233	0.00
33	SUWANNEE	1-3	200	55	0.0	96.45	0.8	11,509	LIGHT OIL	109 BBLS	5.81	633	14,586	26.52
34	TURNER	1-4	199	0	0.0	96.13	0.0	0	LIGHT OIL	0 BBLS		0	3,140	0.00
35	OTHER - START UP		-	385	-	0.00	0.0	82,460	LIGHT OIL	5,477 BBLS	5.80	31,747	714,430	185.57
36	TOTAL			2,392,379								19,997,768	97,706,897	4.08

Docket No. 120001-EI
Schedule E4
Exhibit MO-2, Part 2

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Apr-13

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYS RIV NUC 3	805	0	0.0	0.00	0.0	0	NUCLEAR	0 MMBTU		0	0	0.00
2	CRYSTAL RIVER 1	376	30,631	11.3	93.93	49.7	10,733	COAL	13,175 TONS	24.95	328,775	1,578,093	5.15
3	CRYSTAL RIVER 2	500	61,450	17.1	90.46	44.7	10,670	COAL	26,275 TONS	24.95	655,663	3,147,128	5.12
4	CRYSTAL RIVER 4	732	277,182	52.6	76.09	65.5	10,290	COAL	121,538 TONS	23.47	2,852,125	9,750,723	3.52
5	CRYSTAL RIVER 5	712	325,344	63.5	93.82	66.1	10,398	COAL	144,161 TONS	23.47	3,383,019	11,562,640	3.55
6	ANCLOTE 1	517	0	0.0	0.00	0.0	0	HEAVY OIL	0 BBLS		0	0	0.00
7	ANCLOTE 2	521	67,733	18.1	94.93	18.4	12,253	HEAVY OIL	126,668 BBLS	6.55	829,913	9,610,185	14.19
8	SUWANNEE 1	30	0	0.0	96.67	0.0	0	HEAVY OIL	0 BBLS	0	0	0	0.00
9	SUWANNEE 2	30	0	0.0	94.33	0.0	0	HEAVY OIL	0 BBLS	0	0	0	0.00
10	SUWANNEE 3	73	0	0.0	96.00	0.0	0	HEAVY OIL	0 BBLS	0	0	0	0.00
11	ANCLOTE 1	517	0	0.0	0.00	0.0	0	GAS	0 MCF		0	477,067	0.00
12	ANCLOTE 2	521	0	0.0	0.00	18.4	0	GAS	0 MCF		0	477,067	0.00
13	AVON PARK 1-2	69	97	0.2	84.33	46.9	15,649	GAS	1,518 MCF	1.00	1,518	22,696	23.40
14	BARTOW 1-4	228	894	0.5	93.00	23.1	13,116	GAS	11,726 MCF	1.00	11,726	96,710	10.82
15	BARTOW CC 1	1279	660,614	71.7	95.04	75.3	7,223	GAS	4,771,687 MCF	1.00	4,771,687	24,393,505	3.69
16	DEBARY 1-10	785	4,665	0.8	95.87	10.0	12,600	GAS	58,779 MCF	1.00	58,779	404,660	8.67
17	HIGGINS 1-4	129	385	0.4	89.00	24.9	16,374	GAS	6,304 MCF	1.00	6,304	58,150	15.10
18	HINES CC 1-4	2,204	957,470	60.3	68.83	21.7	7,087	GAS	6,785,891 MCF	1.00	6,785,891	35,514,243	3.71
19	INT CITY 1-14	1,186	34,343	4.0	90.65	6.2	12,489	GAS	428,918 MCF	1.00	428,918	2,269,516	6.61
20	SUWANNEE 1	67	3,688	7.6	95.33	68.8	12,806	GAS	47,228 MCF	1.00	47,228	311,331	8.44
21	SUWANNEE 2	66	12,868	27.1	97.33	28.7	11,960	GAS	153,907 MCF	1.00	153,907	749,192	5.82
22	SUWANNEE 3	67	30,275	62.8	98.00	65.4	11,134	GAS	337,069 MCF	1.00	337,069	1,522,577	5.03
23	TIGER BAY CC 1	225	0	0.0	29.17	0.0	0	GAS	0 MCF		0	683,796	0.00
24	UNIV OF FLA. CC 1	47	11,981	35.4	31.21	102.0	9,325	GAS	111,725 MCF	1.00	111,725	784,943	6.55
25	AVON PARK 1-2	69	0	0.0	84.33	0.0	0	LIGHT OIL	0 BBLS		0	0	0.00
26	BARTOW 1-4	228	0	0.0	93.00	0.0	0	LIGHT OIL	0 BBLS		0	0	0.00
27	BAYBORO 1-4	231	5	0.0	93.17	0.0	13,800	LIGHT OIL	12 BBLS	5.75	69	18,146	362.91
28	DEBARY 1-10	785	55	0.0	95.87	0.0	12,655	LIGHT OIL	119 BBLS	5.85	696	35,369	64.31
29	HIGGINS 1-4	129	0	0.0	89.00	0.0	0	LIGHT OIL	0 BBLS	0	0	0	0.00
30	OTHER	0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	0	0	0	0.00
31	INT CITY 1-14	1,186	699	0.1	90.65	227.3	13,216	LIGHT OIL	1,594 BBLS	5.80	9,238	268,449	38.40
32	RIO PINAR 1	16	0	0.0	96.33	0.0	0	LIGHT OIL	0 BBLS		0	233	0.00
33	SUWANNEE 1-3	200	162	0.1	96.89	1.0	12,019	LIGHT OIL	336 BBLS	5.79	1,947	43,621	26.93
34	TURNER 1-4	199	0	0.0	95.58	0.0	0	LIGHT OIL	0 BBLS		0	3,140	0.00
35	OTHER - START UP	-	180	-	0.00	0.0	244,944	LIGHT OIL	7,607 BBLS	5.80	44,090	964,691	535.94
36	TOTAL		2,480,721								20,820,287	104,747,871	4.22

Docket No. 120001-EI
Schedule E4
Exhibit MO-2, Part 2

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: May-13

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYS RIV NUC	3	789	0	0.0	0.00	0.0	0 NUCLEAR	0 MMBTU		0	0	0.00
2	CRYSTAL RIVER	1	375	35,757	12.8	93.77	45.8	10,972 COAL	15,742 TONS	24.92	392,314	1,896,309	5.30
3	CRYSTAL RIVER	2	494	138,561	37.7	92.63	39.7	10,930 COAL	60,773 TONS	24.92	1,514,536	7,320,739	5.28
4	CRYSTAL RIVER	4	722	352,300	65.6	88.82	71.3	10,408 COAL	156,183 TONS	23.48	3,666,710	12,567,814	3.57
5	CRYSTAL RIVER	5	700	351,060	67.4	93.79	70.8	10,631 COAL	158,965 TONS	23.48	3,732,032	12,791,516	3.64
6	ANCLOTE	1	501	0	0.0	0.00	0.0	0 HEAVY OIL	0 BBLS		0	0	0.00
7	ANCLOTE	2	510	27,332	7.2	94.42	24.1	11,970 HEAVY OIL	49,932 BBLS	6.55	327,155	3,751,405	13.73
8	SUWANNEE	1	30	0	0.0	94.84	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
9	SUWANNEE	2	30	0	0.0	92.90	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
10	SUWANNEE	3	71	0	0.0	95.48	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
11	ANCLOTE	1	501	0	0.0	0.00	0.0	0 GAS	0 MCF		0	477,067	0.00
12	ANCLOTE	2	510	61,043	16.1	0.00	24.1	11,969 GAS	730,653 MCF	1.00	730,653	3,542,887	5.80
13	AVON PARK	1-2	49	187	0.5	84.35	50.5	15,877 GAS	2,969 MCF	1.00	2,969	28,360	15.17
14	BARTOW	1-4	177	2,184	1.7	92.58	22.8	14,161 GAS	30,928 MCF	1.00	30,928	177,481	8.13
15	BARTOW CC	1	1159	668,366	77.5	93.96	82.3	7,340 GAS	4,905,529 MCF	1.00	4,905,529	25,036,225	3.75
16	DEBARY	1-10	645	11,973	2.5	96.23	10.4	13,070 GAS	156,487 MCF	1.00	156,487	815,842	6.81
17	HIGGINS	1-4	113	1,099	1.3	89.44	23.7	15,577 GAS	17,119 MCF	1.00	17,119	103,636	9.43
18	HINES CC	1-4	1,912	1,187,197	83.5	94.04	22.3	7,143 GAS	8,480,029 MCF	1.00	8,480,029	42,738,206	3.60
19	INT CITY	1-14	987	49,247	6.7	96.61	7.0	12,846 GAS	632,619 MCF	1.00	632,619	3,131,535	6.36
20	SUWANNEE	1	52	5,079	13.1	91.61	68.8	13,173 GAS	66,907 MCF	1.00	66,907	394,708	7.77
21	SUWANNEE	2	50	13,137	35.3	97.42	38.0	12,140 GAS	159,486 MCF	1.00	159,486	775,218	5.90
22	SUWANNEE	3	51	29,455	77.6	99.03	81.3	11,473 GAS	337,931 MCF	1.00	337,931	1,531,925	5.20
23	TIGER BAY CC	1	204	90,158	59.4	72.65	94.6	7,334 GAS	661,176 MCF	1.00	661,176	3,458,090	3.84
24	UNIV OF FLA. CC	1	48	31,428	91.8	93.87	97.9	9,300 GAS	292,279 MCF	1.00	292,279	1,544,447	4.91
25	AVON PARK	1-2	49	11	0.0	84.35	404.1	17,182 LIGHT OIL	33 BBLS	5.73	189	4,504	40.95
26	BARTOW	1-4	177	39	0.0	92.58	628.0	14,564 LIGHT OIL	98 BBLS	5.80	568	12,497	32.04
27	BAYBORO	1-4	174	279	0.2	94.60	17.8	14,158 LIGHT OIL	682 BBLS	5.79	3,950	103,501	37.10
28	DEBARY	1-10	645	303	0.1	96.23	271.9	13,380 LIGHT OIL	698 BBLS	5.80	4,048	107,717	35.55
29	HIGGINS	1-4	113	0	0.0	89.44	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
30	OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
31	INT CITY	1-14	987	1,646	0.2	96.61	125.8	13,982 LIGHT OIL	3,971 BBLS	5.80	23,014	564,138	34.27
32	RIO PINAR	1	12	8	0.1	98.71	66.7	17,750 LIGHT OIL	25 BBLS	5.68	142	3,279	40.99
33	SUWANNEE	1-3	153	573	0.5	96.02	3.2	13,585 LIGHT OIL	1,343 BBLS	5.80	7,784	170,586	29.77
34	TURNER	1-4	149	89	0.1	94.92	14.9	16,191 LIGHT OIL	249 BBLS	5.79	1,441	34,214	38.44
35	OTHER - START UP		-	415	-	0.00	0.0	142,706 LIGHT OIL	10,217 BBLS	5.80	59,223	1,266,523	305.19
36	TOTAL			3,058,926							26,207,218	124,350,269	4.07

Docket No. 120001-EI
Schedule E4
Exhibit MO-2, Part 2

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Jun-13

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYS RIV NUC	3	789	0	0.0	0.00	0	0	NUCLEAR	0 MMBTU		0	0	0.00
2	CRYSTAL RIVER	1	375	44,536	16.5	94.11	47.5	10,937	COAL	19,567 TONS	24.89	487,071	2,368,338	5.32
3	CRYSTAL RIVER	2	494	137,177	38.6	93.75	40.2	10,913	COAL	60,143 TONS	24.89	1,497,075	7,279,392	5.31
4	CRYSTAL RIVER	4	722	378,739	72.9	93.03	75.9	10,347	COAL	166,907 TONS	23.48	3,918,796	13,480,144	3.56
5	CRYSTAL RIVER	5	700	361,738	71.8	94.14	74.5	10,584	COAL	163,062 TONS	23.48	3,828,537	13,170,040	3.64
6	ANCLOTE	1	501	0	0.0	88.88	43.7	0	HEAVY OIL	0 BBLS		0	0	0.00
7	ANCLOTE	2	510	3,285	0.9	95.48	26.8	11,625	HEAVY OIL	5,828 BBLS	6.55	38,187	437,384	13.31
8	SUWANNEE	1	30	0	0.0	95.87	0.0	0	HEAVY OIL	0 BBLS	0	0	0	0.00
9	SUWANNEE	2	30	0	0.0	90.87	0.0	0	HEAVY OIL	0 BBLS	0	0	0	0.00
10	SUWANNEE	3	71	0	0.0	95.00	0.0	0	HEAVY OIL	0 BBLS	0	0	0	0.00
11	ANCLOTE	1	501	15,537	4.3	0.00	43.7	11,356	GAS	176,443 MCF	1.00	176,443	1,217,069	7.83
12	ANCLOTE	2	510	93,235	25.4	0.00	26.8	11,624	GAS	1,083,720 MCF	1.00	1,083,720	5,022,189	5.39
13	AVON PARK	1-2	49	297	0.8	84.83	51.0	15,801	GAS	4,693 MCF	1.00	4,693	35,565	11.98
14	BARTOW	1-4	177	2,262	1.8	92.58	23.0	14,143	GAS	31,991 MCF	1.00	31,991	181,877	8.04
15	BARTOW CC	1	1159	668,768	80.1	94.93	83.7	7,322	GAS	4,896,663 MCF	1.00	4,898,663	24,989,230	3.74
16	DEBARY	1-10	645	11,056	2.4	95.97	10.8	13,047	GAS	144,253 MCF	1.00	144,253	764,019	6.91
17	HIGGINS	1-4	113	1,608	2.0	69.00	23.7	15,507	GAS	24,936 MCF	1.00	24,936	136,385	8.48
18	HINES CC	1-4	1,912	1,200,157	87.2	93.65	22.7	7,078	GAS	8,494,210 MCF	1.00	8,494,210	42,780,721	3.56
19	INT CITY	1-14	987	48,695	6.9	89.86	7.1	12,784	GAS	622,532 MCF	1.00	622,532	3,097,053	6.36
20	SUWANNEE	1	52	4,783	12.8	96.33	65.7	13,119	GAS	62,746 MCF	1.00	62,746	377,122	7.88
21	SUWANNEE	2	50	12,367	34.4	97.33	37.9	12,168	GAS	150,476 MCF	1.00	150,476	737,111	5.96
22	SUWANNEE	3	51	27,405	74.6	98.67	78.6	11,491	GAS	314,910 MCF	1.00	314,910	1,434,699	5.24
23	TIGER BAY CC	1	204	115,071	78.3	88.33	96.4	7,261	GAS	835,581 MCF	1.00	835,581	4,188,223	3.64
24	UNIV OF FLA. CC	1	46	30,456	92.0	94.00	97.8	9,299	GAS	283,209 MCF	1.00	283,209	1,505,823	4.94
25	AVON PARK	1-2	49	3	0.0	84.83	0.0	19,000	LIGHT OIL	10 BBLS	5.70	57	1,683	56.10
26	BARTOW	1-4	177	14	0.0	92.56	0.0	14,071	LIGHT OIL	34 BBLS	5.79	197	4,371	31.22
27	BAYBORO	1-4	174	444	0.4	93.75	16.2	14,394	LIGHT OIL	1,103 BBLS	5.79	6,391	158,398	35.68
28	DEBARY	1-10	645	276	0.1	95.97	195.2	14,210	LIGHT OIL	677 BBLS	5.79	3,922	105,674	38.29
29	HIGGINS	1-4	113	0	0.0	89.00	0.0	0	LIGHT OIL	0 BBLS	0	0	0	0.00
30	OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	0	0	0	0.00
31	INT CITY	1-14	987	1,179	0.2	89.86	136.6	14,886	LIGHT OIL	3,027 BBLS	5.80	17,551	439,044	37.24
32	RIO PINAR	1	12	4	0.0	99.00	0.0	17,750	LIGHT OIL	12 BBLS	5.92	71	1,769	44.23
33	SUWANNEE	1-3	153	574	0.5	97.44	3.6	13,697	LIGHT OIL	1,356 BBLS	5.80	7,862	173,758	30.27
34	TURNER	1-4	149	39	0.0	95.00	26.2	16,795	LIGHT OIL	113 BBLS	5.80	655	17,386	44.56
35	OTHER - START UP		-	576	-	0.00	0.0	68,050	LIGHT OIL	6,762 BBLS	5.80	39,197	845,016	146.70
36	TOTAL			3,160,279								26,971,934	124,949,503	3.95

Docket No. 120001-EI
Schedule E4
Exhibit MO-2, Part 2

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Jul-13

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	789	0	0	0.00	0	0	NUCLEAR	0 MMBTU		0	0	0.00
2 CRYSTAL RIVER	1	375	70,863	25.4	91.78	42.0	11,059	COAL	31,516 TONS	24.87	783,708	3,634,532	5.41
3 CRYSTAL RIVER	2	494	130,621	35.5	92.47	37.3	10,998	COAL	57,772 TONS	24.87	1,436,628	7,029,145	5.38
4 CRYSTAL RIVER	4	722	373,276	69.5	89.71	74.5	10,366	COAL	164,748 TONS	23.49	3,869,275	13,671,116	3.66
5 CRYSTAL RIVER	5	700	366,377	70.3	92.85	74.1	10,590	COAL	165,207 TONS	23.49	3,880,053	13,709,151	3.74
6 ANCLOTE	1	511	0	0.0	90.69	41.4	0	HEAVY OIL	0 BBLS		0	0	0.00
7 ANCLOTE	2	510	4,333	25.8	94.72	26.7	11,651	HEAVY OIL	7,705 BBLS	6.55	50,484	577,373	13.33
8 SUWANNEE	1	30	0	0.0	94.52	0.0	0	HEAVY OIL	0 BBLS	0	0	0	0.00
9 SUWANNEE	2	30	0	0.0	91.94	0.0	0	HEAVY OIL	0 BBLS	0	0	0	0.00
10 SUWANNEE	3	71	0	0.0	96.45	0.0	0	HEAVY OIL	0 BBLS	0	0	0	0.00
11 ANCLOTE	1	511	33,009	8.7	0.00	41.4	11,518	GAS	380,201 MCF	1.00	380,201	2,080,375	6.30
12 ANCLOTE	2	510	93,677	25.8	0.00	26.7	11,652	GAS	1,091,510 MCF	1.00	1,091,510	5,079,965	5.42
13 AVON PARK	1-2	49	444	1.3	86.94	50.9	15,840	GAS	7,033 MCF	1.00	7,033	45,560	10.26
14 BARTOW	1-4	177	3,572	2.8	91.61	23.2	14,163	GAS	50,590 MCF	1.00	50,590	261,045	7.31
15 BARTOW CC	1	1,159	706,378	81.9	96.01	84.9	7,309	GAS	5,162,565 MCF	1.00	5,162,565	26,223,162	3.71
16 DEBARY	1-10	645	17,388	3.8	96.10	10.7	13,035	GAS	226,656 MCF	1.00	226,658	1,114,839	6.41
17 HIGGINS	1-4	113	2,582	3.1	88.63	23.8	15,525	GAS	40,085 MCF	1.00	40,085	200,844	7.78
18 HINES CC	1-4	1,912	1,249,413	87.8	93.97	23.0	7,088	GAS	8,856,157 MCF	1.00	8,856,157	44,502,418	3.56
19 INT CITY	1-14	987	62,717	8.8	90.07	7.4	12,761	GAS	800,353 MCF	1.00	800,353	3,861,243	6.16
20 SUWANNEE	1	52	14,187	36.7	92.26	51.0	13,075	GAS	185,494 MCF	1.00	185,494	896,195	6.32
21 SUWANNEE	2	50	13,043	35.1	97.10	38.1	12,148	GAS	158,451 MCF	1.00	158,451	774,203	5.94
22 SUWANNEE	3	51	31,362	82.7	97.42	85.6	11,555	GAS	362,389 MCF	1.00	362,389	1,642,160	5.24
23 TIGER BAY CC	1	204	127,501	84.0	89.03	97.2	7,216	GAS	920,054 MCF	1.00	920,054	4,563,664	3.58
24 UNIV OF FLA. CC	1	46	32,076	93.7	95.81	97.8	9,297	GAS	298,224 MCF	1.00	298,224	1,575,655	4.91
25 AVON PARK	1-2	49	30	1.3	86.94	463.7	16,667	LIGHT OIL	87 BBLS	5.82	505	11,100	37.00
26 BARTOW	1-4	177	87	2.8	91.61	1033.6	14,402	LIGHT OIL	216 BBLS	5.80	1,253	27,064	31.11
27 BAYBORO	1-4	174	668	0.5	94.27	18.3	14,365	LIGHT OIL	1,655 BBLS	5.80	9,596	223,858	33.51
28 DEBARY	1-10	645	709	3.8	96.10	133.6	13,914	LIGHT OIL	1,702 BBLS	5.80	9,865	230,012	32.44
29 HIGGINS	1-4	113	0	0.0	88.63	0.0	0	LIGHT OIL	0 BBLS	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	0	0	0	0.00
31 INT CITY	1-14	987	2,172	8.8	90.07	93.9	14,894	LIGHT OIL	5,583 BBLS	5.79	32,350	746,389	34.36
32 RIO PINAR	1	12	13	0.1	99.03	108.3	17,769	LIGHT OIL	40 BBLS	5.78	231	5,095	39.19
33 SUWANNEE	1-3	153	863	0.8	95.59	2.9	13,978	LIGHT OIL	2,061 BBLS	5.80	12,063	259,499	30.07
34 TURNER	1-4	149	151	0.1	97.10	20.3	16,636	LIGHT OIL	433 BBLS	5.80	2,512	56,297	37.28
35 OTHER - START UP		-	1,287	-	0.00	0.0	52,442	LIGHT OIL	11,643 BBLS	5.80	67,493	1,414,718	109.92
36 TOTAL			3,338,799								28,695,781	134,616,677	4.03

Docket No. 120001-EI
Schedule E4
Exhibit MO-2, Part 2

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Aug-13

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	789	0	0	0.00	0	0	NUCLEAR	0 MMBTU		0	0	0.00
2 CRYSTAL RIVER	1	375	80,622	28.9	94.65	42.4	11,049	COAL	35,854 TONS	24.84	890,782	4,382,076	5.44
3 CRYSTAL RIVER	2	494	132,223	36.0	92.83	37.8	10,978	COAL	58,422 TONS	24.85	1,451,506	7,140,479	5.40
4 CRYSTAL RIVER	4	722	396,358	73.8	94.27	76.2	10,344	COAL	174,451 TONS	23.50	4,099,774	14,646,708	3.70
5 CRYSTAL RIVER	5	700	373,618	71.7	93.70	74.9	10,582	COAL	168,231 TONS	23.50	3,953,594	14,125,060	3.78
6 ANCLOTE	1	511	0	0.0	91.75	40.9	0	HEAVY OIL	0 BBLS		0	0	0.00
7 ANCLOTE	2	510	3,955	25.8	93.72	31.8	11,425	HEAVY OIL	6,896 BBLS	6.55	45,184	516,080	13.05
8 SUWANNEE	1	30	0	0.0	93.55	0.0	0	HEAVY OIL	0 BBLS	0	0	0	0.00
9 SUWANNEE	2	30	0	0.0	94.52	0.0	0	HEAVY OIL	0 BBLS	0	0	0	0.00
10 SUWANNEE	3	71	0	0.0	97.42	0.0	0	HEAVY OIL	0 BBLS	0	0	0	0.00
11 ANCLOTE	1	511	147,081	8.7	0.00	40.9	11,340	GAS	1,667,931 MCF	1.00	1,667,931	7,497,389	5.10
12 ANCLOTE	2	510	28,485	25.8	0.00	31.8	11,426	GAS	325,468 MCF	1.00	325,468	1,846,962	6.48
13 AVON PARK	1-2	49	447	1.3	87.10	51.5	15,801	GAS	7,063 MCF	1.00	7,063	45,630	10.21
14 BARTOW	1-4	177	3,416	2.8	92.42	23.2	14,192	GAS	48,479 MCF	1.00	48,479	251,755	7.37
15 BARTOW CC	1	1,159	688,373	79.8	93.72	84.7	7,332	GAS	5,047,120 MCF	1.00	5,047,120	25,695,953	3.73
16 DEBARY	1-10	645	17,394	3.8	96.00	11.1	13,050	GAS	226,992 MCF	1.00	226,992	1,114,431	6.41
17 HIGGINS	1-4	113	2,100	3.1	87.82	23.8	15,555	GAS	32,665 MCF	1.00	32,665	169,293	8.06
18 HINES CC	1-4	1,912	1,281,391	87.8	94.88	23.3	7,064	GAS	9,052,367 MCF	1.00	9,052,367	45,257,417	3.53
19 INT CITY	1-14	987	66,679	8.8	89.82	7.4	12,746	GAS	849,903 MCF	1.00	849,903	4,063,395	6.09
20 SUWANNEE	1	52	16,812	43.5	95.48	46.5	13,040	GAS	219,231 MCF	1.00	219,231	1,036,709	6.17
21 SUWANNEE	2	50	13,403	36.0	96.13	38.1	12,137	GAS	162,674 MCF	1.00	162,674	790,710	5.90
22 SUWANNEE	3	51	30,700	80.9	99.03	83.0	11,537	GAS	354,185 MCF	1.00	354,185	1,604,731	5.23
23 TIGER BAY CC	1	204	131,564	86.7	89.35	97.3	7,225	GAS	950,560 MCF	1.00	950,560	4,684,703	3.56
24 UNIV OF FLA. CC	1	46	32,076	93.7	95.81	97.8	9,300	GAS	298,300 MCF	1.00	298,300	1,573,589	4.91
25 AVON PARK	1-2	49	32	1.3	87.10	488.8	17,438	LIGHT OIL	96 BBLS	5.81	558	12,184	38.08
26 BARTOW	1-4	177	77	2.8	92.42	986.7	14,974	LIGHT OIL	199 BBLS	5.79	1,153	24,880	32.31
27 BAYBORO	1-4	174	976	0.8	94.27	18.7	14,415	LIGHT OIL	2,427 BBLS	5.80	14,069	320,189	32.81
28 DEBARY	1-10	645	1,138	3.8	96.00	82.1	14,120	LIGHT OIL	2,771 BBLS	5.80	16,069	361,810	31.79
29 HIGGINS	1-4	113	0	0.0	87.82	0.0	0	LIGHT OIL	0 BBLS	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	0	0	0	0.00
31 INT CITY	1-14	987	2,496	8.8	89.82	88.7	14,835	LIGHT OIL	6,388 BBLS	5.80	37,027	845,712	33.88
32 RIO PINAR	1	12	12	0.1	98.06	100.0	17,750	LIGHT OIL	37 BBLS	5.76	213	4,712	39.27
33 SUWANNEE	1-3	153	815	0.7	96.88	3.1	13,871	LIGHT OIL	1,950 BBLS	5.80	11,305	242,967	29.81
34 TURNER	1-4	149	220	0.2	96.21	24.6	16,800	LIGHT OIL	637 BBLS	5.80	3,696	81,278	36.94
35 OTHER - START UP		-	1,791	-	0.00	0.0	31,279	LIGHT OIL	9,665 BBLS	5.80	56,020	1,171,833	65.43
36 TOTAL			3,454,252								29,823,888	139,508,635	4.04

Docket No. 120001-EI
Schedule E4
Exhibit MO-2, Part 2

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Sep-13

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYS RIV NUC	3	789	0	0	0.00	0	0 NUCLEAR	0 MMBTU		0	0	0.00
2	CRYSTAL RIVER	1	375	57,006	21.1	94.15	39.9	11,113 COAL	25,508 TONS	24.84	633,528	3,150,594	5.53
3	CRYSTAL RIVER	2	494	80,695	22.7	60.20	35.4	11,050 COAL	35,903 TONS	24.84	891,667	4,434,444	5.50
4	CRYSTAL RIVER	4	722	381,451	73.4	94.14	75.7	10,346 COAL	167,983 TONS	23.49	3,946,600	13,962,958	3.66
5	CRYSTAL RIVER	5	700	351,412	69.7	91.83	74.2	10,586 COAL	158,337 TONS	23.49	3,718,960	13,162,063	3.75
6	ANCLOTE	1	511	0	0.0	92.53	37.8	0 HEAVY OIL	0 BBLS		0	0	0.00
7	ANCLOTE	2	510	2,045	26.7	93.83	29.7	11,609 HEAVY OIL	3,623 BBLS	6.55	23,740	270,986	13.25
8	SUWANNEE	1	30	0	0.0	95.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
9	SUWANNEE	2	30	0	0.0	92.33	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
10	SUWANNEE	3	71	0	0.0	96.33	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
11	ANCLOTE	1	511	133,592	9.0	0.00	37.8	11,480 GAS	1,533,671 MCF	1.00	1,533,671	6,982,899	5.23
12	ANCLOTE	2	510	18,129	26.7	0.00	29.7	11,612 GAS	210,505 MCF	1.00	210,505	1,370,029	7.56
13	AVON PARK	1-2	49	166	1.3	84.50	52.8	15,843 GAS	2,630 MCF	1.00	2,630	27,059	16.30
14	BARTOW	1-4	177	1,977	2.9	91.58	22.8	14,273 GAS	28,218 MCF	1.00	28,218	167,407	8.47
15	BARTOW CC	1	1,159	651,541	78.1	94.01	82.8	7,338 GAS	4,781,018 MCF	1.00	4,781,018	24,733,703	3.80
16	DEBARY	1-10	645	12,674	3.9	96.17	10.6	13,076 GAS	165,723 MCF	1.00	165,723	862,020	6.80
17	HIGGINS	1-4	113	1,260	3.2	90.17	23.1	15,620 GAS	19,994 MCF	1.00	19,994	116,620	9.11
18	HINES CC	1-4	1,912	1,214,228	90.8	93.81	23.1	7,066 GAS	8,579,287 MCF	1.00	8,579,287	43,549,340	3.59
19	INT CITY	1-14	987	52,855	9.1	90.17	7.1	12,821 GAS	677,652 MCF	1.00	677,652	3,360,754	6.36
20	SUWANNEE	1	52	10,628	28.4	94.00	45.0	13,056 GAS	138,764 MCF	1.00	138,764	702,603	6.61
21	SUWANNEE	2	50	2,889	8.0	96.67	37.0	12,530 GAS	36,199 MCF	1.00	36,199	259,571	8.98
22	SUWANNEE	3	51	15,378	41.9	97.67	83.8	11,710 GAS	180,082 MCF	1.00	180,082	877,874	5.71
23	TIGER BAY CC	1	204	133,419	90.8	94.00	97.6	7,178 GAS	957,644 MCF	1.00	957,644	4,746,122	3.56
24	UNIV OF FLA. CC	1	46	20,088	60.7	59.67	97.9	9,300 GAS	186,812 MCF	1.00	186,812	1,110,501	5.53
25	AVON PARK	1-2	49	15	1.3	84.50	369.4	16,667 LIGHT OIL	44 BBLS	5.75	253	5,793	38.62
26	BARTOW	1-4	177	45	2.9	91.58	571.2	14,556 LIGHT OIL	113 BBLS	5.80	655	14,194	31.54
27	BAYBORO	1-4	174	283	0.2	94.92	18.1	14,283 LIGHT OIL	697 BBLS	5.80	4,042	104,185	36.81
28	DEBARY	1-10	645	464	3.9	96.17	145.7	13,849 LIGHT OIL	1,156 BBLS	5.80	6,703	163,100	33.70
29	HIGGINS	1-4	113	0	0.0	90.17	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
30	OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
31	INT CITY	1-14	987	1,303	9.1	90.17	133.8	14,812 LIGHT OIL	3,328 BBLS	5.80	19,300	468,254	35.94
32	RIO PINAR	1	12	5	0.1	98.00	41.7	17,800 LIGHT OIL	15 BBLS	5.93	89	2,112	42.24
33	SUWANNEE	1-3	153	798	0.7	96.11	5.2	13,246 LIGHT OIL	1,823 BBLS	5.80	10,570	228,133	28.59
34	TURNER	1-4	149	96	0.1	96.67	16.1	15,229 LIGHT OIL	269 BBLS	5.79	1,558	36,220	37.73
35	OTHER - START UP		-	1,193	-	0.00	0.0	38,744 LIGHT OIL	7,974 BBLS	5.80	46,222	971,569	81.44
36	TOTAL			3,145,675							26,803,106	125,841,107	4.00

Docket No. 120001-EI
Schedule E4
Exhibit MO-2, Part 2

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Oct-13

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	789	0	0	0.00	0	0	NUCLEAR	0 MMBTU		0	0	0.00
2 CRYSTAL RIVER	1	375	30,206	10.8	51.64	38.4	11,157	COAL	13,574 TONS	24.83	337,006	1,691,296	5.60
3 CRYSTAL RIVER	2	494	76,992	20.9	57.36	33.8	11,103	COAL	34,431 TONS	24.83	854,820	4,289,996	5.57
4 CRYSTAL RIVER	4	722	380,813	70.9	90.74	76.0	10,339	COAL	167,785 TONS	23.47	3,937,400	13,850,597	3.64
5 CRYSTAL RIVER	5	700	366,254	70.3	8.81	73.9	10,580	COAL	165,119 TONS	23.47	3,874,639	13,630,789	3.72
6 ANCLOTE	1	511	0	0.0	91.46	38.8	0	HEAVY OIL	0 BBLS		0	0	0.00
7 ANCLOTE	2	510	279	25.8	13.26	30.4	11,688	HEAVY OIL	498 BBLS	6.55	3,261	37,220	13.34
8 SUWANNEE	1	30	0	0.0	93.87	0.0	0	HEAVY OIL	0 BBLS	0	0	0	0.00
9 SUWANNEE	2	30	0	0.0	97.10	0.0	0	HEAVY OIL	0 BBLS	0	0	0	0.00
10 SUWANNEE	3	71	0	0.0	95.16	0.0	0	HEAVY OIL	0 BBLS	0	0	0	0.00
11 ANCLOTE	1	511	139,849	8.7	0.00	36.8	11,461	GAS	1,602,841 MCF	1.00	1,602,841	7,326,007	5.24
12 ANCLOTE	2	510	1,894	25.8	0.00	30.4	11,691	GAS	22,142 MCF	1.00	22,142	571,680	30.18
13 AVON PARK	1-2	49	121	1.3	84.19	49.4	16,231	GAS	1,964 MCF	1.00	1,964	24,744	20.45
14 BARTOW	1-4	177	1,304	2.8	72.18	21.7	14,385	GAS	18,758 MCF	1.00	18,758	127,659	9.81
15 BARTOW CC	1	1,159	682,311	79.1	96.59	81.8	7,322	GAS	4,996,098 MCF	1.00	4,996,098	25,600,952	3.78
16 DEBARY	1-10	645	6,817	3.8	96.29	9.8	13,214	GAS	90,078 MCF	1.00	90,078	543,925	7.98
17 HIGGINS	1-4	113	829	3.1	88.47	22.2	15,889	GAS	13,172 MCF	1.00	13,172	88,089	10.63
18 HINES CC	1-4	1,912	992,660	67.8	81.71	22.0	7,198	GAS	7,145,445 MCF	1.00	7,145,445	37,688,490	3.80
19 INT CITY	1-14	987	28,765	8.8	96.59	6.9	12,926	GAS	371,808 MCF	1.00	371,808	2,065,802	7.18
20 SUWANNEE	1	52	2,961	7.7	94.19	81.3	13,305	GAS	39,396 MCF	1.00	39,396	282,305	9.53
21 SUWANNEE	2	50	1,331	3.6	98.06	36.5	12,660	GAS	16,850 MCF	1.00	16,850	178,015	13.37
22 SUWANNEE	3	51	12,758	33.6	98.71	92.0	11,581	GAS	147,756 MCF	1.00	147,756	745,326	5.84
23 TIGER BAY CC	1	204	32,041	21.1	38.37	95.2	7,352	GAS	235,551 MCF	1.00	235,551	1,690,305	5.28
24 UNIV OF FLA. CC	1	46	27,324	79.8	80.80	97.9	9,308	GAS	254,334 MCF	1.00	254,334	1,404,814	5.14
25 AVON PARK	1-2	49	0	0.0	84.19	0.0	0	LIGHT OIL	0 BBLS		0	0	0.00
26 BARTOW	1-4	177	0	0.0	72.18	0.0	0	LIGHT OIL	0 BBLS		0	0	0.00
27 BAYBORO	1-4	174	207	0.2	95.08	23.8	14,546	LIGHT OIL	519 BBLS	5.80	3,011	81,540	39.39
28 DEBARY	1-10	645	164	3.8	96.29	216.5	14,085	LIGHT OIL	400 BBLS	5.78	2,310	69,084	42.12
29 HIGGINS	1-4	113	0	0.0	88.47	0.0	0	LIGHT OIL	0 BBLS	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	0	0	0	0.00
31 INT CITY	1-14	987	1,402	8.8	96.59	87.3	14,018	LIGHT OIL	3,393 BBLS	5.79	19,653	483,511	34.49
32 RIO PINAR	1	12	0	0.0	96.45	0.0	0	LIGHT OIL	0 BBLS		0	233	0.00
33 SUWANNEE	1-3	153	590	0.5	96.99	5.2	12,949	LIGHT OIL	1,316 BBLS	5.80	7,640	164,130	27.82
34 TURNER	1-4	149	0	0.0	95.16	0.0	0	LIGHT OIL	0 BBLS		0	3,140	0.00
35 OTHER - START UP		-	815	-	0.00	0.0	64,734	LIGHT OIL	9,102 BBLS	5.80	52,758	1,104,688	135.54
36 TOTAL			2,788,687								24,048,891	113,944,539	4.09

Docket No. 120001-EI
Schedule E4
Exhibit MO-2, Part 2

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Nov-13

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	805	0	0	0.00	0	0	NUCLEAR	0 MMBTU		0	0	0.00
2 CRYSTAL RIVER	1	376	832	0.3	82.03	44.3	10,779	COAL	361 TONS	24.84	8,968	45,366	5.45
3 CRYSTAL RIVER	2	500	1,081	0.3	94.62	43.2	10,637	COAL	463 TONS	24.84	11,499	58,171	5.38
4 CRYSTAL RIVER	4	732	347,318	65.9	93.49	68.4	10,239	COAL	151,728 TONS	23.44	3,556,351	12,515,348	3.60
5 CRYSTAL RIVER	5	712	330,342	64.4	64.74	67.1	10,365	COAL	146,076 TONS	23.44	3,423,871	12,049,748	3.65
6 ANCLOTE	1	527	0	0.0	38.27	0.0	0	HEAVY OIL	0 BBLS		0	0	0.00
7 ANCLOTE	2	521	0	0.0	0.00	0.0	0	HEAVY OIL	0 BBLS		0	0	0.00
8 SUWANNEE	1	30	0	0.0	96.00	0.0	0	HEAVY OIL	0 BBLS	0	0	0	0.00
9 SUWANNEE	2	30	0	0.0	92.33	0.0	0	HEAVY OIL	0 BBLS	0	0	0	0.00
10 SUWANNEE	3	73	0	0.0	95.00	0.0	0	HEAVY OIL	0 BBLS	0	0	0	0.00
11 ANCLOTE	1	527	28,208	8.7	0.00	25.6	12,721	GAS	358,836 MCF	1.00	358,836	1,965,160	6.97
12 ANCLOTE	2	521	0	0.0	0.00	0.0	0	GAS	0 MCF		0	477,067	0.00
13 AVON PARK	1-2	69	9	1.0	87.67	0.0	16,444	GAS	148 MCF	1.00	148	16,966	188.51
14 BARTOW	1-4	228	152	2.2	67.17	534.9	13,283	GAS	2,019 MCF	1.00	2,019	58,079	38.89
15 BARTOW CC	1	1,279	700,608	76.1	94.75	80.1	7,171	GAS	5,023,851 MCF	1.00	5,023,851	25,286,535	3.61
16 DEBARY	1-10	785	866	3.2	90.13	192.1	12,721	GAS	11,016 MCF	1.00	11,016	204,706	23.64
17 HIGGINS	1-4	129	89	2.8	89.42	500.4	16,697	GAS	1,486 MCF	1.00	1,486	37,967	42.66
18 HINES CC	1-4	2,204	847,368	78.7	67.51	29.6	7,161	GAS	6,068,429 MCF	1.00	6,068,429	32,321,780	3.81
19 INT CITY	1-14	1,186	5,120	7.6	96.62	81.7	12,367	GAS	63,318 MCF	1.00	63,318	739,647	14.45
20 SUWANNEE	1	67	1,112	2.3	94.00	331.9	12,742	GAS	14,169 MCF	1.00	14,169	172,725	15.53
21 SUWANNEE	2	66	88	0.2	96.00	26.7	13,125	GAS	1,155 MCF	1.00	1,155	110,805	125.91
22 SUWANNEE	3	67	3,870	8.0	98.00	76.0	11,725	GAS	45,377 MCF	1.00	45,377	302,145	7.81
23 TIGER BAY CC	1	225	64,072	39.6	87.67	98.2	7,335	GAS	469,960 MCF	1.00	469,960	2,632,720	4.11
24 UNIV OF FLA. CC	1	47	32,717	96.7	94.67	100.0	9,310	GAS	304,610 MCF	1.00	304,610	1,561,262	4.83
25 AVON PARK	1-2	69	0	0.0	87.67	0.0	0	LIGHT OIL	0 BBLS		0	0	0.00
26 BARTOW	1-4	228	0	0.0	67.17	0.0	0	LIGHT OIL	0 BBLS		0	0	0.00
27 BAYBORO	1-4	231	0	0.0	95.42	0.0	0	LIGHT OIL	0 BBLS		0	16,594	0.00
28 DEBARY	1-10	785	0	0.0	90.13	0.0	0	LIGHT OIL	0 BBLS		0	19,958	0.00
29 HIGGINS	1-4	129	0	0.0	89.42	0.0	0	LIGHT OIL	0 BBLS	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	0	0	0	0.00
31 INT CITY	1-14	1,186	116	7.6	96.62	5471.2	12,440	LIGHT OIL	250 BBLS	5.77	1,443	94,868	81.78
32 RIO PINAR	1	16	0	0.0	98.00	0.0	0	LIGHT OIL	0 BBLS		0	233	0.00
33 SUWANNEE	1-3	200	154	0.1	96.00	2.3	11,760	LIGHT OIL	313 BBLS	5.79	1,811	39,565	25.69
34 TURNER	1-4	199	0	0.0	96.74	0.0	0	LIGHT OIL	0 BBLS		0	3,140	0.00
35 OTHER - START UP		0	303	-	0.00	0.0	83,333	LIGHT OIL	4,356 BBLS	5.80	25,250	537,995	177.56
36 TOTAL			2,364,445								19,393,567	91,286,550	3.86

Docket No. 120001-EI
Schedule E4
Exhibit MO-2, Part 2

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Dec-13

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	805	0	0	0.00	0	0 NUCLEAR	0 MMBTU		0	0	0.00
2 CRYSTAL RIVER	1	376	686	0.2	92.79	60.8	10,631 COAL	294 TONS	24.81	7,293	37,173	5.42
3 CRYSTAL RIVER	2	500	710	0.2	92.06	47.3	10,634 COAL	304 TONS	24.84	7,550	38,483	5.42
4 CRYSTAL RIVER	4	732	451,952	83.0	92.03	86.4	10,071 COAL	194,230 TONS	23.43	4,551,580	15,922,326	3.52
5 CRYSTAL RIVER	5	712	437,570	82.6	93.54	86.0	10,155 COAL	189,627 TONS	23.43	4,443,709	15,545,363	3.55
6 ANCLOTE	1	527	0	0.0	89.66	22.2	0 HEAVY OIL	0 BBLS		0	0	0.00
7 ANCLOTE	2	521	0	0.0	52.36	0.0	0 HEAVY OIL	0 BBLS		0	0	0.00
8 SUWANNEE	1	30	0	0.0	94.52	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
9 SUWANNEE	2	30	0	0.0	92.26	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
10 SUWANNEE	3	73	0	0.0	95.81	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
11 ANCLOTE	1	527	81,481	8.4	0.00	22.2	12,653 GAS	1,030,976 MCF	1.00	1,030,976	4,936,038	6.06
12 ANCLOTE	2	521	0	0.0	0.00	0.0	0 GAS	0 MCF		0	477,067	0.00
13 AVON PARK	1-2	69	0	0.0	85.32	0.0	0 GAS	0 MCF		0	16,352	0.00
14 BARTOW	1-4	228	22	2.2	91.85	0.0	12,909 GAS	284 MCF	1.00	284	48,935	222.43
15 BARTOW CC	1	1279	736,520	77.4	95.20	81.1	7,172 GAS	5,282,039 MCF	1.00	5,282,039	27,297,444	3.71
16 DEBARY	1-10	785	451	3.1	96.29	9.6	12,856 GAS	5,798 MCF	1.00	5,798	184,098	40.82
17 HIGGINS	1-4	129	0	0.0	88.79	0.0	0 GAS	0 MCF		0	31,804	0.00
18 HINES CC	1-4	2,204	883,632	76.2	83.47	18.4	7,108 GAS	6,280,970 MCF	1.00	6,280,970	34,321,198	3.88
19 INT CITY	1-14	1,186	2,337	7.4	96.84	6.6	12,481 GAS	29,169 MCF	1.00	29,169	612,309	26.20
20 SUWANNEE	1	67	468	0.9	92.90	698.5	12,816 GAS	5,998 MCF	1.00	5,998	139,907	29.89
21 SUWANNEE	2	66	21	0.0	98.71	31.6	12,952 GAS	272 MCF	1.00	272	107,191	510.43
22 SUWANNEE	3	67	999	2.0	98.71	99.4	12,303 GAS	12,291 MCF	1.00	12,291	167,124	16.73
23 TIGER BAY CC	1	225	5,648	3.4	90.51	96.5	7,585 GAS	42,839 MCF	1.00	42,839	869,075	15.39
24 UNIV OF FLA. CC	1	47	32,832	93.9	91.94	102.1	9,313 GAS	305,777 MCF	1.00	305,777	1,640,530	5.00
25 AVON PARK	1-2	69	0	0.0	85.32	0.0	0 LIGHT OIL	0 BBLS		0	0	0.00
26 BARTOW	1-4	228	0	0.0	91.85	0.0	0 LIGHT OIL	0 BBLS		0	0	0.00
27 BAYBORO	1-4	231	0	0.0	93.55	0.0	0 LIGHT OIL	0 BBLS		0	16,594	0.00
28 DEBARY	1-10	785	0	0.0	96.29	0.0	0 LIGHT OIL	0 BBLS		0	19,958	0.00
29 HIGGINS	1-4	129	0	0.0	88.79	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
31 INT CITY	1-14	1,186	6	7.4	96.84	0.0	16,000 LIGHT OIL	17 BBLS	5.65	96	56,598	943.30
32 RIO PINAR	1	16	0	0.0	99.03	0.0	0 LIGHT OIL	0 BBLS		0	233	0.00
33 SUWANNEE	1-3	200	72	0.0	96.77	2.4	12,236 LIGHT OIL	152 BBLS	5.80	881	19,229	26.71
34 TURNER	1-4	199	0	0.0	95.73	0.0	0 LIGHT OIL	0 BBLS		0	3,140	0.00
35 OTHER - START UP		-	696	-	0.00	0.0	40,726 LIGHT OIL	4,890 BBLS	5.80	28,345	602,631	86.58
36 TOTAL			2,636,103							22,035,867	103,110,800	3.91

Progress Energy Florida
Inventory Analysis
Estimated for the Period of : January through December 2013

	HEAVY OIL		Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Subtotal
1	PURCHASES:								
2	UNITS	BBL	1,559	997	12,282	126,666	49,932	5,828	197,264
3	UNIT COST	$/BBL	78.37	78.32	78.04	75.87	75.13	75.05	75.83
4	AMOUNT	$	122,171	78,083	958,518	9,610,185	3,751,405	437,384	14,957,746
5	BURNED:								
6	UNITS	BBL	1,559	997	12,282	126,666	49,932	5,828	197,264
7	UNIT COST	$/BBL	78.37	78.32	78.04	75.87	75.13	75.05	75.83
8	AMOUNT	$	122,171	78,083	958,518	9,610,185	3,751,405	437,384	14,957,746
9	ENDING INVENTORY:								
10	UNITS	BBL	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	
11	UNIT COST	$/BBL	78.37	78.32	78.04	75.87	75.13	75.05	
12	AMOUNT	$	86,201,500	86,149,800	85,846,750	83,457,330	82,643,330	82,553,570	
	LIGHT OIL								
13	PURCHASES:								
14	UNITS	BBL	9,170	8,888	6,019	9,668	17,316	13,094	64,155
15	UNIT COST	$/BBL	138.84	139.05	147.80	137.94	130.92	133.43	136.33
16	AMOUNT	$	1,273,148	1,235,919	889,633	1,333,649	2,266,959	1,747,099	8,746,407
17	BURNED:								
18	UNITS	BBL	9,170	8,888	6,019	9,668	17,316	13,094	64,155
19	UNIT COST	$/BBL	138.84	139.05	147.80	137.94	130.92	133.43	136.33
20	AMOUNT	$	1,273,148	1,235,919	889,633	1,333,649	2,266,959	1,747,099	8,746,407
21	ENDING INVENTORY:								
22	UNITS	BBL	883,900	883,900	883,900	883,900	883,900	883,900	
23	UNIT COST	$/BBL	138.84	139.05	147.80	137.94	130.92	133.43	
24	AMOUNT	$	122,720,676	122,906,295	130,640,420	121,925,166	115,720,188	117,938,777	
	COAL								
25	PURCHASES:								
26	UNITS	TON	382,837	329,479	297,026	305,149	391,663	409,679	2,115,833
27	UNIT COST	$/TON	83.78	84.22	85.20	85.33	88.28	88.60	86.04
28	AMOUNT	$	32,072,549	27,747,067	25,307,353	26,038,584	34,576,478	36,297,914	182,039,945
29	BURNED:								
30	UNITS	TON	382,837	329,479	297,026	305,149	391,663	409,679	2,115,833
31	UNIT COST	$/TON	83.78	84.22	85.20	85.33	88.28	88.60	86.04
32	AMOUNT	$	32,072,549	27,747,067	25,307,353	26,038,584	34,576,478	36,297,914	182,039,945
33	ENDING INVENTORY:								
34	UNITS	TON	768,000	768,000	768,000	768,000	768,000	768,000	
35	UNIT COST	$/TON	83.78	84.22	85.20	85.33	88.28	88.60	
36	AMOUNT	$	64,339,968	64,677,120	65,435,520	65,533,978	67,799,962	68,045,491	
	GAS								
37	BURNED:								
38	UNITS	MCF	13,326,606	11,568,679	12,855,935	12,714,752	16,474,112	17,126,363	84,066,447
39	UNIT COST	$/MCF	5.49	5.70	5.49	5.33	5.08	5.05	5.32
40	AMOUNT	$	73,106,751	65,903,750	70,553,393	67,765,453	83,755,427	86,467,106	447,551,880
	NUCLEAR								
41	BURNED:								
42	UNITS	MMBTU	0	0	0	0	0	0	0
43	UNIT COST	$/MMBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00
44	AMOUNT	$	0	0	0	0	0	0	0

Docket No. 120001-EI
Schedule E5 (Sheet 2)
Exhibit MO-2, Part 2

Progress Energy Florida
Inventory Analysis
Estimated for the Period of : January through December 2013

	HEAVY OIL		Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Total
1	PURCHASES:								
2	UNITS	BBL	7,705	6,896	3,623	498	0	0	215,986
3	UNIT COST	$/BBL	74.93	74.84	74.80	74.74	0.00	0.00	75.74
4	AMOUNT	$	577,373	516,080	270,986	37,220	0	0	16,359,405
5	BURNED:								
6	UNITS	BBL	7,705	6,896	3,623	498	0	0	215,986
7	UNIT COST	$/BBL	74.93	74.84	74.80	74.74	0.00	0.00	75.74
8	AMOUNT	$	577,373	516,080	270,986	37,220	0	0	16,359,405
9	ENDING INVENTORY:								
10	UNITS	BBL	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	
11	UNIT COST	$/BBL	74.93	74.84	74.80	74.74	0.00	0.00	
12	AMOUNT	$	82,428,280	82,321,360	82,275,600	82,212,900	0	0	
	LIGHT OIL								
13	PURCHASES:								
14	UNITS	BBL	23,440	24,170	15,419	14,732	4,919	5,059	151,894
15	UNIT COST	$/BBL	126.88	126.83	129.29	129.40	144.82	142.00	132.44
16	AMOUNT	$	2,974,032	3,065,565	1,993,560	1,906,326	712,353	718,383	20,116,626
17	BURNED:								
18	UNITS	BBL	23,440	24,170	15,419	14,732	4,919	5,059	151,894
19	UNIT COST	$/BBL	126.88	126.83	129.29	129.40	144.82	142.00	132.44
20	AMOUNT	$	2,974,032	3,065,565	1,993,560	1,906,326	712,353	718,383	20,116,626
21	ENDING INVENTORY:								
22	UNITS	BBL	883,900	883,900	883,900	883,900	883,900	883,900	
23	UNIT COST	$/BBL	126.88	126.83	129.29	129.40	144.82	142.00	
24	AMOUNT	$	112,149,232	112,105,037	114,279,431	114,376,660	128,006,398	125,513,800	
	COAL								
25	PURCHASES:								
26	UNITS	TON	419,243	436,958	387,731	380,909	298,628	384,455	4,423,757
27	UNIT COST	$/TON	91.22	92.22	89.52	87.85	82.61	82.05	87.02
28	AMOUNT	$	38,243,944	40,294,323	34,710,059	33,462,678	24,668,633	31,543,345	384,962,927
29	BURNED:								
30	UNITS	TON	419,243	436,958	387,731	380,909	298,628	384,455	4,423,757
31	UNIT COST	$/TON	91.22	92.22	89.52	87.85	82.61	82.05	87.02
32	AMOUNT	$	38,243,944	40,294,323	34,710,059	33,462,678	24,668,633	31,543,345	384,962,927
33	ENDING INVENTORY:								
34	UNITS	TON	768,000	768,000	768,000	768,000	768,000	768,000	
35	UNIT COST	$/TON	91.22	92.22	89.52	87.85	82.61	82.05	
36	AMOUNT	$	70,058,035	70,821,581	68,752,128	67,468,416	63,441,869	63,012,019	
	GAS								
37	BURNED:								
38	UNITS	MCF	18,539,764	19,242,938	17,498,199	14,956,193	12,364,374	12,996,413	179,664,328
39	UNIT COST	$/MCF	5.01	4.97	5.08	5.25	5.33	5.45	5.23
40	AMOUNT	$	92,821,328	95,632,667	88,866,502	78,538,315	65,905,564	70,849,072	940,165,328
	NUCLEAR								
41	BURNED:								
42	UNITS	MMBTU	0	0	0	0	0	0	0
43	UNIT COST	$/MMBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00
44	AMOUNT	$	0	0	0	0	0	0	0

Progress Energy Florida
Fuel Cost of Power Sold
Estimated for the Period of : January through December 2013

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
				MWH		C/KWH				REFUNDABLE
MONTH	SOLD TO	TYPE & SCHED	TOTAL MWH SOLD	WHEELED FROM OTHER SYSTEMS	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJ (6) x (7)(A)	TOTAL COST $ (6) x (7)(B)	GAIN ON POWER SALES $
Jan-13	ECONSALE	--	33,480		33,480	3.326	3.759	1,113,633	1,258,406	144,773
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	68,781		68,781	3.067	3.067	2,109,656	2,109,656	0
	TOTAL		102,261		102,261	3.152	3.294	3,223,289	3,368,062	144,773
Feb-13	ECONSALE	--	6,580		6,580	3.249	3.671	213,781	241,573	27,792
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	81,414		81,414	2.982	2.982	2,427,862	2,427,862	0
	TOTAL		87,994		87,994	3.002	3.034	2,641,643	2,669,435	27,792
Mar-13	ECONSALE	--	280		280	3.021	3.414	8,458	9,558	1,100
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	56,948		56,948	3.108	3.108	1,770,145	1,770,145	0
	TOTAL		57,228		57,228	3.108	3.110	1,778,603	1,779,703	1,100
Apr-13	ECONSALE	--	143		143	2.596	2.933	3,712	4,194	482
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	84,322		84,322	2.955	2.955	2,491,645	2,491,645	0
	TOTAL		84,465		84,465	2.954	2.955	2,495,357	2,495,839	482
May-13	ECONSALE	--	5,409		5,409	3.168	3.580	171,380	193,660	22,280
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	94,094		94,094	2.903	2.903	2,731,754	2,731,754	0
	TOTAL		99,503		99,503	2.918	2.940	2,903,134	2,925,414	22,280
Jun-13	ECONSALE	--	224		224	2.646	2.989	5,926	6,696	770
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	115,230		115,230	2.895	2.895	3,335,571	3,335,571	0
	TOTAL		115,454		115,454	2.894	2.895	3,341,497	3,342,267	770

Progress Energy Florida
Fuel Cost of Power Sold
Estimated for the Period of : January through December 2013

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
				MWH		C/KWH				REFUNDABLE
MONTH	SOLD TO	TYPE & SCHED	TOTAL MWH SOLD	WHEELED FROM OTHER SYSTEMS	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJ (6) x (7)(A)	TOTAL COST $ (6) x (7)(B)	GAIN ON POWER SALES $
Jul-13	ECONSALE	--	8,770		8,770	4.255	4.809	373,200	421,716	48,516
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	137,583		137,583	2.938	2.938	4,041,748	4,041,748	0
	TOTAL		146,353		146,353	3.017	3.050	4,414,948	4,463,464	48,516
Aug-13	ECONSALE	--	17,560		17,560	4.011	4.532	704,325	795,887	91,562
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	144,344		144,344	2.943	2.943	4,248,472	4,248,472	0
	TOTAL		161,904		161,904	3.059	3.116	4,952,797	5,044,359	91,562
Sep-13	ECONSALE	--	470		470	3.100	3.503	14,569	16,463	1,894
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	145,895		145,895	2.961	2.961	4,319,561	4,319,561	0
	TOTAL		146,365		146,365	2.961	2.962	4,334,130	4,336,024	1,894
Oct-13	ECONSALE	--	5,130		5,130	3.709	4.192	190,290	215,027	24,737
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	128,538		128,538	2.998	2.998	3,853,333	3,853,333	0
	TOTAL		133,668		133,668	3.025	3.044	4,043,623	4,068,360	24,737
Nov-13	ECONSALE	--	370		370	3.715	4.198	13,747	15,534	1,787
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	87,420		87,420	3.100	3.100	2,709,991	2,709,991	0
	TOTAL		87,790		87,790	3.103	3.105	2,723,738	2,725,525	1,787
Dec-13	ECONSALE	--	0		0	0.000	0.000	0	0	0
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	65,226		65,226	3.274	3.274	2,135,633	2,135,633	0
	TOTAL		65,226		65,226	3.274	3.274	2,135,633	2,135,633	0
Jan-13	ECONSALE	--	78,416		78,416	3.587	4.054	2,813,021	3,178,714	365,693
THRU	ECONOMY	C	0		0	0.000	0.000	0	0	0
Dec-13	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	1,209,795		1,209,795	2.990	2.990	36,175,371	36,175,371	0
	TOTAL		1,288,211		1,288,211	3.027	3.055	38,988,392	39,354,085	365,693

Progress Energy Florida
Purchased Power
(Exclusive of Economy & QF Purchases)
Estimated for the Period of : January through December 2013

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	C/KWH (A) FUEL COST	C/KWH (B) TOTAL COST	TOTAL $ FOR FUEL ADJ (7) x (8)(B)
Jan-13	SHADY HILLS	--	12,306			12,306	10.923	10.923	1,344,168
	SOCO Franklin	--	67,783			67,783	5.207	5.207	3,529,455
	SOCO Scherer	--	33,846			33,846	3.246	3.246	1,098,482
	Vandolah (NSG)	--	27,241			27,241	8.138	8.138	2,216,982
	TOTAL		141,176	0	0	141,176	5.801	5.801	8,189,087
Feb-13	SHADY HILLS	--	8,985			8,985	12.976	12.976	1,165,877
	SOCO Franklin	--	78,111			78,111	4.977	4.977	3,887,746
	SOCO Scherer	--	31,105			31,105	3.301	3.301	1,026,901
	Vandolah (NSG)	--	25,271			25,271	8.654	8.654	2,186,988
	TOTAL		143,472	0	0	143,472	5.762	5.762	8,267,512
Mar-13	SHADY HILLS	--	43,901			43,901	7.192	7.192	3,157,490
	SOCO Franklin	--	171,007			171,007	3.782	3.782	6,467,064
	SOCO Scherer	--	35,017			35,017	3.232	3.232	1,131,749
	Vandolah (NSG)	--	94,321			94,321	6.140	6.140	5,791,586
	TOTAL		344,246	0	0	344,246	4.807	4.807	16,547,889
Apr-13	SHADY HILLS	--	58,570			58,570	6.652	6.652	3,895,839
	SOCO Franklin	--	39,905			39,905	6.396	6.396	2,552,267
	SOCO Scherer	--	33,040			33,040	3.267	3.267	1,079,321
	Vandolah (NSG)	--	123,051			123,051	5.780	5.780	7,112,537
	TOTAL		254,566	0	0	254,566	5.751	5.751	14,639,964
May-13	SHADY HILLS	--	102,125			102,125	6.160	6.160	6,290,432
	SOCO Franklin	--	55,459			55,459	5.505	5.505	3,052,980
	SOCO Scherer	--	36,737			36,737	3.202	3.202	1,176,257
	Vandolah (NSG)	--	138,003			138,003	5.936	5.936	8,191,382
	TOTAL		332,324	0	0	332,324	5.630	5.630	18,711,051
Jun-13	SHADY HILLS	--	103,060			103,060	6.104	6.104	6,290,702
	SOCO Franklin	--	177,307			177,307	3.847	3.847	6,820,759
	SOCO Scherer	--	34,946			34,946	3.240	3.240	1,132,254
	Vandolah (NSG)	--	158,883			158,883	5.737	5.737	9,115,508
	TOTAL		474,196	0	0	474,196	4.926	4.926	23,359,223
Jan-13	SHADY HILLS	--	328,947			328,947	6.732	6.732	22,144,508
THRU	SOCO Franklin	--	589,572			589,572	4.463	4.463	26,310,271
Jun-13	SOCO Scherer	--	204,691			204,691	3.246	3.246	6,644,964
	Vandolah (NSG)	--	566,770			566,770	6.107	6.107	34,614,983
	TOTAL		1,689,980	0	0	1,689,980	5.309	5.309	89,714,726

Progress Energy Florida
Purchased Power
(Exclusive of Economy & QF Purchases)
Estimated for the Period of : January through December 2013

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	C/KWH (A) FUEL COST	C/KWH (B) TOTAL COST	TOTAL $ FOR FUEL ADJ (7) x (8)(B)
Jul-13	SHADY HILLS	--	118,538			118,538	6.011	6.011	7,124,755
	SOCO Franklin	--	181,442			181,442	3.870	3.870	7,021,367
	SOCO Scherer	--	35,860			35,860	3.224	3.224	1,156,218
	Vandolah (NSG)	--	161,735			161,735	5.851	5.851	9,463,338
	TOTAL		497,575	0	0	497,575	4.977	4.977	24,765,678
Aug-13	SHADY HILLS	--	116,761			116,761	6.051	6.051	7,065,523
	SOCO Franklin	--	186,163			186,163	3.858	3.858	7,182,686
	SOCO Scherer	--	36,597			36,597	3.216	3.216	1,176,942
	Vandolah (NSG)	--	169,434			169,434	5.800	5.800	9,827,370
	TOTAL		508,955	0	0	508,955	4.962	4.962	25,252,521
Sep-13	SHADY HILLS	--	107,007			107,007	6.166	6.166	6,598,346
	SOCO Franklin	--	174,294			174,294	3.917	3.917	6,827,525
	SOCO Scherer	--	33,869			33,869	3.265	3.265	1,105,798
	Vandolah (NSG)	--	135,389			135,389	6.140	6.140	8,313,396
	TOTAL		450,559	0	0	450,559	5.070	5.070	22,845,065
Oct-13	SHADY HILLS	--	67,958			67,958	6.744	6.744	4,582,897
	SOCO Franklin	--	142,158			142,158	4.135	4.135	5,877,884
	SOCO Scherer	--	35,248			35,248	3.241	3.241	1,142,505
	Vandolah (NSG)	--	85,575			85,575	6.657	6.657	5,696,622
	TOTAL		330,939	0	0	330,939	5.228	5.228	17,299,908
Nov-13	SHADY HILLS	--	30,672			30,672	8.136	8.136	2,495,492
	SOCO Franklin	--	62,019			62,019	5.784	5.784	3,587,364
	SOCO Scherer	--	30,000			30,000	3.333	3.333	999,860
	Vandolah (NSG)	--	44,225			44,225	7.721	7.721	3,414,664
	TOTAL		166,916	0	0	166,916	6.289	6.289	10,497,380
Dec-13	SHADY HILLS	--	7,191			7,191	15.331	15.331	1,102,433
	SOCO Franklin	--	52,859			52,859	6.228	6.228	3,292,168
	SOCO Scherer	--	33,417			33,417	3.264	3.264	1,090,816
	Vandolah (NSG)	--	20,015			20,015	9.474	9.474	1,896,253
	TOTAL		113,482	0	0	113,482	6.505	6.505	7,381,670
Jan-13	SHADY HILLS	--	777,074			777,074	6.578	6.578	51,113,954
THRU	SOCO Franklin	--	1,388,507			1,388,507	4.328	4.328	60,099,265
Dec-13	SOCO Scherer	--	409,682			409,682	3.251	3.251	13,317,103
	Vandolah (NSG)	--	1,183,143			1,183,143	6.189	6.189	73,226,626
TOTAL			3,758,406	0	0	3,758,406	5.262	5.262	197,756,948

Progress Energy Florida
Energy Payments to Qualifying Facilities
Estimated for the Period of : January through December 2013

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
				MWH			C/KWH		TOTAL $
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL MWH PURCHASED	FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	(A) ENERGY COST	(B) TOTAL COST	FOR FUEL ADJ (7) x (8)(A)
Jan-13	QUAL. FACILITIES	COGEN	326,060			326,060	4.493	12.899	14,649,164
Feb-13	QUAL. FACILITIES	COGEN	294,501			294,501	4.526	13.833	13,329,646
Mar-13	QUAL. FACILITIES	COGEN	269,668			269,668	4.743	14.906	12,789,635
Apr-13	QUAL. FACILITIES	COGEN	290,209			290,209	4.729	14.173	13,723,765
May-13	QUAL. FACILITIES	COGEN	318,062			318,062	4.763	13.380	15,148,958
Jun-13	QUAL. FACILITIES	COGEN	307,797			307,797	4.779	13.684	14,709,971
Jul-13	QUAL. FACILITIES	COGEN	318,051			318,051	4.819	13.437	15,327,763
Aug-13	QUAL. FACILITIES	COGEN	277,142			277,142	4.634	13.175	12,842,158
Sep-13	QUAL. FACILITIES	COGEN	268,197			268,197	4.634	13.460	12,427,511
Oct-13	QUAL. FACILITIES	COGEN	246,231			246,231	4.615	14.229	11,362,979
Nov-13	QUAL. FACILITIES	COGEN	258,927			258,927	4.699	13.841	12,166,481
Dec-13	QUAL. FACILITIES	COGEN	305,135			305,135	4.415	11.850	13,470,256
TOTAL	QUAL. FACILITIES	COGEN	3,479,980			3,479,980	4.654	13.540	161,948,287

Progress Energy Florida
Economy Energy Purchases
Estimated for the Period of : January through December 2013

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
				TRANSACTION COST		TOTAL $	COST IF GENERATED		
MONTH	PURCHASE	TYPE & SCHED	TOTAL MWH PURCHASED	ENERGY COST C/KWH	TOTAL COST C/KWH	FOR FUEL ADJ (4) x (5)	(A) C/KWH	(B) $	FUEL SAVINGS (8)(B) - (7)
Jan-13	ECONPURCH	--	3,725	11.108	11.108	413,777	15.329	571,012	157,235
	SEPA	--	3,227	3.685	3.685	118,907	3.685	118,907	0
	TOTAL		6,952	7.662	7.662	532,684	9.924	689,919	157,235
Feb-13	ECONPURCH	--	3,405	11.480	11.480	390,879	15.842	539,413	148,534
	SEPA	--	2,915	3.684	3.684	107,399	3.684	107,399	0
	TOTAL		6,320	7.884	7.884	498,278	10.234	646,812	148,534
Mar-13	ECONPURCH	--	13,262	5.433	5.433	720,504	7.497	994,296	273,792
	SEPA	--	3,227	3.685	3.685	118,907	3.685	118,907	0
	TOTAL		16,489	5.091	5.091	839,411	6.751	1,113,203	273,792
Apr-13	ECONPURCH	--	15,686	5.360	5.360	840,767	7.397	1,160,258	319,491
	SEPA	--	3,123	3.685	3.685	115,071	3.685	115,071	0
	TOTAL		18,809	5.082	5.082	955,838	6.780	1,275,329	319,491
May-13	ECONPURCH	--	15,797	6.008	6.008	949,080	8.291	1,309,730	360,650
	SEPA	--	3,227	3.685	3.685	118,907	3.685	118,907	0
	TOTAL		19,024	5.614	5.614	1,067,987	7.510	1,428,637	360,650
Jun-13	ECONPURCH	--	18,840	5.344	5.344	1,006,854	7.375	1,389,459	382,605
	SEPA	--	3,123	3.685	3.685	115,071	3.685	115,071	0
	TOTAL		21,963	5.108	5.108	1,121,925	6.850	1,504,530	382,605
Jan-13 THRU Jun-13	ECONPURCH	--	70,715	6.112	6.112	4,321,861	8.43	5,964,168	1,642,307
	SEPA	--	18,842	3.685	3.685	694,262	3.68	694,262	0
	TOTAL		89,557	5.601	5.601	5,016,123	7.435	6,658,430	1,642,307

Progress Energy Florida
Economy Energy Purchases
Estimated for the Period of : January through December 2013

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
				TRANSACTION COST		TOTAL $	COST IF GENERATED		
MONTH	PURCHASE	TYPE & SCHED	TOTAL MWH PURCHASED	ENERGY COST C/KWH	TOTAL COST C/KWH	FOR FUEL ADJ (4) x (5)	(A) C/KWH	(B) $	FUEL SAVINGS (8)(B) - (7)
Jul-13	ECONPURCH	--	15,021	7.901	7.901	1,186,762	10.903	1,637,732	450,970
	SEPA	--	3,227	3.685	3.685	118,907	3.685	118,907	0
	TOTAL		18,248	7.155	7.155	1,305,669	9.626	1,756,639	450,970
Aug-13	ECONPURCH	--	14,553	7.890	7.890	1,148,255	10.888	1,584,592	436,337
	SEPA	--	3,227	3.685	3.685	118,907	3.685	118,907	0
	TOTAL		17,780	7.127	7.127	1,267,162	9.581	1,703,499	436,337
Sep-13	ECONPURCH	--	13,944	7.310	7.310	1,019,269	10.087	1,406,591	387,322
	SEPA	--	3,123	3.685	3.685	115,071	3.685	115,071	0
	TOTAL		17,067	6.646	6.646	1,134,340	8.916	1,521,662	387,322
Oct-13	ECONPURCH	--	11,426	6.792	6.792	776,057	9.373	1,070,959	294,902
	SEPA	--	3,227	3.685	3.685	118,907	3.685	118,907	0
	TOTAL		14,653	6.108	6.108	894,964	8.120	1,189,866	294,902
Nov-13	ECONPURCH	--	14,271	5.669	5.669	808,966	7.823	1,116,373	307,407
	SEPA	--	3,123	3.685	3.685	115,071	3.685	115,071	0
	TOTAL		17,394	5.312	5.312	924,037	7.080	1,231,444	307,407
Dec-13	ECONPURCH	--	4,347	10.020	10.020	435,553	13.827	601,063	165,510
	SEPA	--	3,227	3.685	3.685	118,907	3.685	118,907	0
	TOTAL		7,574	7.321	7.321	554,460	9.506	719,970	165,510
Jan-13 THRU Dec-13	ECONPURCH	--	144,277	6.721	6.721	9,696,723	9.275	13,381,478	3,684,755
	SEPA	--	37,996	3.685	3.685	1,400,032	3.685	1,400,032	0
	TOTAL		182,273	6.088	6.088	11,096,755	8.110	14,781,510	3,684,755

Progress Energy Florida
Fuel and Purchased Power Cost Recovery Clause
Residential Bill Comparison
Estimated for the Period of : January through December 2013

	Approved Jan 12 - Dec 12 ($/1000 KWH)	Requested Jan 13 - Dec 13 ($/1000 KWH)	Difference from Current $	Difference from Current %
Base Rate	$48.58	$53.85	$5.27	10.85%
Fuel Cost Recovery	48.60	33.93	(14.67)	-30.19%
Capacity Cost Recovery (CCR)	11.74	12.44	0.70	5.96%
Energy Conservation Cost Recovery (ECCR)[1]	2.88	2.88	0.00	0.00%
Environmental Cost Recovery (ECRC)	5.45	5.03	(0.42)	-7.71%
Nuclear CR3 Uprate	0.19	1.28	1.09	573.68%
Nuclear Levy	2.67	3.45	0.78	29.21%
Subtotal	120.11	112.86	(7.25)	-6.04%
Gross Receipts Tax	3.08	2.89	(0.19)	-6.17%
Total	$123.19	$115.75	($7.44)	-6.04%

[1] The 2013 ECCR rate has not been updated as the projection filing is not due until September 12, 2012.

Docket No. 120001-EI
Inverted Fuel Rate
Exhibit MO-2, Part 2

Calculation of Inverted Residential Fuel Rates

	Annual Units MWH	Levelized Fuel Rate Cents/kwh	Annual Fuel Revenues	Inverted Fuel Rates Cents/kwh	Annual Fuel Revenues
Residential Excluding TOU:					
0 - 1,000 kwh	13,139,013	3.703	$ 486,537,643	3.393	$ 445,761,165
Over 1,000 kwh	5,912,604	3.703	218,943,739	4.393	259,720,216
Total	19,051,617		$ 705,481,382		$ 705,481,382
Rate Differential by Tier - Cents per KWH				1.000	

Residential Sales:	
Total	19,052,365
Time of Use	748
Levelized	19,051,617

Docket No. 120001-EI
Schedule H1
Exhibit MO-2, Part 2

Progress Energy Florida
Generating System Comparative Data by Fuel Type

		2010 Actual	2011 Actual	2012 Actual / Estimated	2013 Projection	2011 vs. 2010	2012 vs. 2011	2013 vs. 2012
FUEL COST OF SYSTEM NET GENERATION ($)								
HEAVY OIL		90,219,661	26,337,457	4,781,365	16,359,405	-70.8%	-81.8%	242.1%
LIGHT OIL		80,167,910	27,003,569	19,710,906	20,116,626	-66.3%	-27.0%	2.1%
COAL		495,410,896	417,837,565	388,230,913	384,962,927	-15.7%	-7.1%	-0.8%
GAS		1,303,683,498	1,177,106,865	989,236,581	940,165,328	-9.7%	-16.0%	-5.0%
NUCLEAR		0	7,090	0	0	0.0%	-100.0%	0.0%
OTHER		0	0	0	0	0.0%	0.0%	0.0%
TOTAL	$	1,969,481,965	1,648,292,547	1,401,959,766	1,361,604,286	-16.3%	-14.9%	-2.9%
SYSTEM NET GENERATION (MWH)								
HEAVY OIL		708,130	188,973	32,583	117,429	-73.3%	-82.8%	260.4%
LIGHT OIL		383,067	112,555	57,215	32,768	-70.6%	-49.2%	-42.7%
COAL		12,115,279	10,777,441	9,572,117	10,025,409	-11.0%	-11.2%	4.7%
GAS		23,663,716	23,569,365	23,375,326	23,576,656	-0.4%	-0.8%	0.9%
NUCLEAR		0	0	0	0	0.0%	0.0%	0.0%
OTHER		0	0	0	0	0.0%	0.0%	0.0%
TOTAL	MWH	36,870,192	34,648,334	33,037,241	33,752,262	-6.0%	-4.6%	2.2%
UNITS OF FUEL BURNED								
HEAVY OIL	BBL	1,289,199	380,151	61,528	215,986	-70.5%	-83.8%	251.0%
LIGHT OIL	BBL	861,624	256,528	162,396	151,894	-70.2%	-36.7%	-6.5%
COAL	TON	5,200,706	4,662,952	4,299,876	4,423,757	-10.3%	-7.8%	2.9%
GAS	MCF	183,278,705	183,772,214	182,068,325	179,664,328	0.3%	-0.9%	-1.3%
NUCLEAR	MMBTU	0	0	0	0	0.0%	0.0%	0.0%
OTHER	BBL	0	0	0	0	0.0%	0.0%	0.0%
BTUS BURNED (MMBTU)								
HEAVY OIL		8,404,137	2,401,597	397,584	1,415,146	-71.4%	-83.4%	255.9%
LIGHT OIL		4,995,002	1,479,408	941,002	880,437	-70.4%	-36.4%	-6.4%
COAL		122,876,326	109,385,876	101,772,516	104,691,198	-11.0%	-7.0%	2.9%
GAS		186,290,367	186,092,945	183,191,686	179,664,328	-0.1%	-1.6%	-1.9%
NUCLEAR		0	0	0	0	0.0%	0.0%	0.0%
OTHER		0	0	0	0	0.0%	0.0%	0.0%
TOTAL	MMBTU	322,565,831	299,359,826	286,302,789	286,651,109	-7.2%	-4.4%	0.1%
GENERATION MIX (% MWH)								
HEAVY OIL		1.92%	0.55%	0.10%	0.35%	-72.9%	-73.4%	202.0%
LIGHT OIL		1.04%	0.33%	0.17%	0.10%	-67.4%	-61.5%	-57.8%
COAL		32.86%	31.11%	28.97%	29.70%	-5.5%	-6.8%	2.4%
GAS		64.18%	68.03%	70.75%	69.85%	5.9%	4.0%	-1.3%
NUCLEAR		0.00%	0.00%	0.00%	0.00%	0.0%	0.0%	0.0%
OTHER		0.00%	0.00%	0.00%	0.00%	0.0%	0.0%	0.0%
TOTAL	%	100.00%	100.00%	100.00%	100.00%	0.0%	0.0%	0.0%
FUEL COST PER UNIT								
HEAVY OIL	$/BBL	69.98	69.28	77.71	75.74	-1.0%	12.2%	-2.5%
LIGHT OIL	$/BBL	93.04	105.27	121.38	132.44	13.1%	15.3%	9.1%
COAL	$/TON	95.26	89.61	90.29	87.02	-5.9%	0.8%	-3.6%
GAS	$/MCF	7.11	6.41	5.43	5.23	-10.0%	-15.2%	-3.7%
NUCLEAR	$/MMBTU	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
OTHER	$/BBL	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
FUEL COST PER MMBTU ($/MMBTU)								
HEAVY OIL		10.74	10.97	12.03	11.56	2.2%	9.7%	-3.9%
LIGHT OIL		16.05	18.25	20.95	22.85	13.7%	14.8%	9.1%
COAL		4.03	3.82	3.82	3.68	-5.3%	-0.1%	-3.6%
GAS		7.00	6.33	5.40	5.23	-9.6%	-14.6%	-3.1%
NUCLEAR		0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
OTHER		0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
TOTAL	$/MMBTU	6.11	5.51	4.90	4.75	-9.8%	-11.1%	-3.0%
BTU BURNED PER KWH (BTU/KWH)								
HEAVY OIL		11,868	12,709	12,202	12,051	7.1%	-4.0%	-1.2%
LIGHT OIL		13,040	13,144	16,447	26,869	0.8%	25.1%	63.4%
COAL		10,142	10,150	10,632	10,443	0.1%	4.8%	-1.8%
GAS		7,872	7,896	7,837	7,620	0.3%	-0.7%	-2.8%
NUCLEAR		0	0	0	0	0.0%	0.0%	0.0%
OTHER		0	0	0	0	0.0%	0.0%	0.0%
TOTAL	BTU/KWH	8,749	8,640	8,666	8,493	-1.2%	0.3%	-2.0%
GENERATED FUEL COST PER KWH (C/KWH)								
HEAVY OIL		12.74	13.94	14.67	13.93	9.4%	5.3%	-5.1%
LIGHT OIL		20.93	23.99	34.45	61.39	14.6%	43.6%	78.2%
COAL		4.09	3.88	4.06	3.84	-5.2%	4.6%	-5.3%
GAS		5.51	4.99	4.23	3.99	-9.3%	-15.3%	-5.8%
NUCLEAR		0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
OTHER		0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
TOTAL	C/KWH	5.34	4.76	4.24	4.03	-10.9%	-10.8%	-4.9%

Docket 120001-EI
Exhibit No. ____(MO-2)
Part 3

PROGRESS ENERGY FLORIDA

FUEL AND CAPACITY COST RECOVERY FACTOR

JANUARY THROUGH DECEMBER 2013

PART 3 - 2013 CAPACITY COST RECOVERY SCHEDULES

Schedule E12-A – Calculation of Projected Capacity Costs

Schedule E12-B – Calculation of Estimated/Actual True-up

Schedule E12-D – Calculation of Energy and Demand Percent by Rate Class

Schedule E12-E – Calculation of Capacity Cost Recovery Factors by Rate Class

Progress Energy Florida
Calculation Projected Capacity Costs
For the Year 2013

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		EST Jan-13	EST Feb-13	EST Mar-13	EST Apr-13	EST May-13	EST Jun-13	EST Jul-13	EST Aug-13	EST Sep-13	EST Oct-13	EST Nov-13	EST Dec-13	TOTAL
1	**Base Production Level Capacity Costs**													
2	Auburndale Power Partners, L.P. (AUBRDLFC)	$824,670	$824,670	$824,670	$824,670	$824,670	$824,670	$824,670	$824,670	$824,670	$824,670	$824,670	$824,670	$9,896,040
3	Auburndale Power Partners, L.P. (AUBSET)	3,611,259	3,611,259	3,611,259	3,611,259	3,611,259	3,611,259	3,611,259	3,611,259	3,611,259	3,611,259	3,611,259	3,611,259	43,335,108
4	Lake County (LAKCOUNT)	773,160	773,160	773,160	773,160	773,160	773,160	773,160	773,160	773,160	773,160	773,160	773,160	9,277,920
5	Lake Cogen Limited (LAKORDER)	3,735,759	3,735,759	3,735,759	3,735,759	3,735,759	3,735,759	3,735,759	-	-	-	-	-	26,150,313
6	Metro-Dade County (METRDADE)	1,402,230	1,402,230	1,402,230	1,402,230	1,402,230	1,402,230	1,402,230	1,402,230	1,402,230	1,402,230	1,402,230	417,889	15,842,419
7	Orange Cogen (ORANGECO)	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	35,490,060
8	Orlando Cogen Limited (ORLACOGL)	2,879,413	2,879,413	2,879,413	2,879,413	2,879,413	2,879,413	2,879,413	2,879,413	2,879,413	2,879,413	2,879,413	2,879,413	34,552,956
9	Pasco County Resource Recovery (PASCOUNT)	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	16,736,640
10	Pinellas County Resource Recovery (PINCOUNT)	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	39,840,480
11	Polk Power Partners, L.P. (MULBERRY/ROYSTER)	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	68,504,532
12	Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	9,611,352
13	Southern Scherer	1,528,620	1,528,620	1,528,620	1,528,620	1,528,620	1,528,620	1,528,620	1,528,620	1,528,620	1,528,620	1,528,620	1,528,620	18,343,440
14	Subtotal - Base Level Capacity Costs	28,937,033	28,937,033	28,937,033	28,937,033	28,937,033	28,937,033	28,937,033	25,201,274	25,201,274	25,201,274	25,201,274	24,216,933	327,581,260
15	Base Production Jurisdictional Responsibility	91.683%	91.683%	91.683%	91.683%	91.683%	91.683%	91.683%	91.683%	91.683%	91.683%	91.683%	91.683%	
16	Base Level Jurisdictional Capacity Costs	26,530,340	26,530,339	26,530,339	26,530,339	26,530,339	26,530,340	26,530,340	23,105,284	23,105,284	23,105,284	23,105,284	22,202,811	300,336,323
17	**Intermediate Production Level Capacity Costs**													
18	Southern Franklin	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	25,956,000
19	Schedule H Capacity Sales - NSB & RCID	(10,942)	(10,942)	(10,942)	(10,942)	(10,942)	(10,942)	(10,942)	(10,942)	(10,942)	(10,942)	(10,942)	(10,942)	(131,304)
20	Subtotal - Intermediate Level Capacity Costs	2,152,058	2,152,058	2,152,058	2,152,058	2,152,058	2,152,058	2,152,058	2,152,058	2,152,058	2,152,058	2,152,058	2,152,058	25,824,696
21	Intermediate Production Jurisdict. Responsibility	64.519%	64.519%	64.519%	64.519%	64.519%	64.519%	64.519%	64.519%	64.519%	64.519%	64.519%	64.519%	
22	Intermediate Level Jurisdict. Capacity Costs	1,388,486	1,388,486	1,388,486	1,388,486	1,388,487	1,388,486	1,388,486	1,388,486	1,388,486	1,388,486	1,388,486	1,388,486	16,661,636
23	**Peaking Production Level Capacity Costs**													
24	Chattahoochee	12,634	12,634	12,634	12,634	12,634	12,634	12,634	12,634	12,634	12,634	12,634	12,634	151,612
25	Shady Hills	1,952,294	1,952,294	1,394,496	1,394,496	1,952,294	4,183,488	4,183,488	4,183,488	1,952,294	1,394,496	1,394,496	1,952,294	27,888,920
26	Vandolah (NSG)	2,660,851	2,676,173	1,898,784	1,876,896	2,584,243	5,400,864	5,384,448	5,340,672	2,520,403	1,838,592	1,882,368	2,676,173	36,740,467
27	Other	-	-	-	-	-	-	-	-	-	-	-	-	-
28	Subtotal - Peaking Level Capacity Costs	4,625,780	4,641,102	3,305,914	3,284,026	4,549,172	9,596,986	9,580,570	9,536,794	4,485,332	3,245,722	3,289,498	4,641,102	64,782,000
29	Peaking Production Jurisdictional Responsibility	95.339%	95.339%	95.339%	95.339%	95.339%	95.339%	95.339%	95.339%	95.339%	95.339%	95.339%	95.339%	
30	Peaking Level Jurisdictional Capacity Costs	4,410,172	4,424,780	3,151,826	3,130,958	4,337,135	9,149,671	9,134,020	9,092,284	4,276,271	3,094,439	3,136,175	4,424,780	61,782,511
31	**Other Capacity Costs**													
32	Retail Wheeling	(50,606)	(9,946)	(423)	(216)	(8,176)	(339)	(13,256)	(26,542)	(710)	(7,754)	(559)	-	(118,526)
33	**Total Capacity Costs (line 18+22+30+32)**	32,278,393	32,333,659	31,070,227	31,049,567	32,247,785	37,068,159	37,039,590	33,559,512	28,769,331	27,580,455	27,829,386	28,016,077	378,642,141
34	Estimated/Actual True-Up Provision - Jan - Dec 2011													10,485,622
35	**Total Capacity Costs w/ True-Up**													389,127,763
36	Revenue Tax Multiplier													1.00072
37	**Total Recoverable Capacity Costs**													389,407,935
38	**Nuclear Cost Recovery Clause**													145,374,927
39	Revenue Tax Multiplier													1.00072
40	**Total Recoverable Nuclear Costs**													145,479,597
41	**Total Recov Capacity & Nuclear Costs (line 37+40)**													534,887,532

REDACTED

Progress Energy Florida
Calculation of Projected Capacity Costs
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Contract Data:

	Name	Start Date	Expiration Date	Type	Purchase/Sa	MW
1	Auburndale Power Partners, L.P. (AUBRDLFC)	Jan-95	Dec-13	QF	Purch	17.00
2	Auburndale Power Partners, L.P. (AUBSET)	Aug-94	Dec-13	QF	Purch	114.18
3	Lake County (LAKCOUNT)	Jan-95	Jun-14	QF	Purch	12.75
4	Lake Cogen Limited (LAKORDER)	Jul-93	Jul-13	QF	Purch	110.00
5	Metro-Dade County (METRDADE)	Nov-91	Nov-13	QF	Purch	43.00
6	Orange Cogen (ORANGECO)	Jul-95	Dec-24	QF	Purch	74.00
7	Orlando Cogen Limited (ORLACOGL)	Sep-93	Dec-23	QF	Purch	79.20
8	Pasco County Resource Recovery (PASCOUNT)	Jan-95	Dec-24	QF	Purch	23.00
9	Pinellas County Resource Recovery (PINCOUNT)	Jan-95	Dec-24	QF	Purch	54.75
10	Polk Power Partners, L. P. (MULBERY/ROYSTER)	Aug-94	Aug-24	QF	Purch	115.00
11	Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	Aug-94	Dec-23	QF	Purch	39.60
12	Southern - Franklin	Jun-10	May-16	Other	Purch	350.00
13	Schedule H Capacity - New Smyrna Beach	Nov-85	see note (1)	Other	Sale	[redacted]
14	Schedule H Capacity - Reedy Creek Improvement District	Sep-89	see note (2)	Other	Sale	
15	Chattahoochee	Jan-03	Dec-17	Other	Purch	
16	Vandolah (NSG)	Jun-12	May-27	Other	Puch	
17	Shady Hills Tolling Agreement	Apr-07	Apr-24	Other	Purch	

(1) The New Smyrna Beach (NSB) Schedule H contract is in effect until cancelled by either PEF or NSB upon 1 year's written notice.
(2) The Reedy Creek Improvement District Schedule H contract is 5 years with 1 year renewal increments.

Progress Energy Florida
Calculation of Estimated/Actual True-up
For the Year 2012

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Schedule E12-B

		ACT Jan-12	ACT Feb-12	ACT Mar-12	ACT Apr-12	ACT May-12	ACT Jun-12	EST Jul-12	EST Aug-12	EST Sep-12	EST Oct-12	EST Nov-12	EST Dec-12	TOTAL
1	**Base Production Level Capacity Costs**													
2	Auburndale Power Partners, L.P. (AUBRDLFC)	$775,370	$775,370	$775,370	$775,370	$775,370	$775,370	$775,370	$775,370	$775,370	$775,370	$775,370	$775,370	$9,304,440
3	Auburndale Power Partners, L.P. (AUBSET)	$3,437,396	3,437,396	3,437,396	3,437,396	3,437,396	3,437,396	3,437,396	3,437,396	3,437,396	3,437,396	3,437,396	3,437,396	41,248,751
4	Lake County (LAKCOUNT)	726,878	726,878	726,878	726,878	726,878	726,878	726,878	726,878	726,878	726,878	726,878	726,878	8,722,533
5	Lake Cogen Limited (LAKORDER)	3,553,265	3,553,265	3,553,265	3,553,265	3,553,265	3,553,265	3,553,265	3,553,265	3,553,265	3,553,265	3,553,265	3,553,265	42,639,180
6	Metro-Dade County (METRDADE)	1,334,720	1,334,720	1,334,720	1,334,720	1,334,720	1,334,720	1,334,720	1,334,720	1,334,720	1,334,720	1,334,720	1,334,720	16,016,640
7	Orange Cogen (ORANGECO)	2,813,601	2,813,601	2,813,601	2,813,601	2,813,601	2,813,601	2,813,601	2,813,601	2,813,601	2,813,601	2,813,601	2,813,601	33,763,214
8	Orlando Cogen Limited (ORLACOGL)	2,682,226	2,675,846	2,676,295	2,740,784	2,740,784	2,740,784	2,740,784	2,740,784	2,740,784	2,740,784	2,740,784	2,740,784	32,701,423
9	Pasco County Resource Recovery (PASCOUNT)	1,311,230	1,311,230	1,311,230	1,311,230	1,311,230	1,311,230	1,311,230	1,311,230	1,311,230	1,311,230	1,311,230	1,311,230	15,734,760
10	Pinellas County Resource Recovery (PINCOUNT)	3,121,298	3,121,298	3,121,298	3,121,298	3,121,298	3,121,298	3,121,298	3,121,298	3,121,298	3,121,298	3,121,298	3,121,298	37,455,573
11	Polk Power Partners, L.P. (MULBERRY/ROYSTER)	5,431,880	5,431,880	5,431,880	5,431,880	5,431,880	5,431,880	5,431,879	5,431,879	5,431,879	5,431,879	5,431,879	5,431,879	65,182,551
12	Wheelebrator Ridge Energy, Inc. (RIDGEGEN)	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	9,611,351
13	Other	-	-	-	-	-	-	-	-	-	-	-	-	-
14	UPS Purchase (414 total mw) - Southern	-	-	(230,855)	-	-	-	-	-	-	-	-	-	(230,855)
15	Southern - Scherer	1,666,586	1,661,304	1,663,945	1,663,945	2,237,943	1,558,717	1,528,620	1,528,620	1,528,620	1,528,620	1,528,620	1,528,620	19,624,160
16	Subtotal - Base Level Capacity Costs	27,655,394	27,643,732	27,415,987	27,711,312	28,285,309	27,606,083	27,575,987	27,575,987	27,575,987	27,575,987	27,575,987	27,575,987	331,773,720
17	Base Production Jurisdictional Responsibility	91.683%	91.683%	91.683%	91.683%	91.683%	91.683%	91.683%	91.683%	91.683%	91.683%	91.683%	91.683%	
18	Base Level Jurisdictional Capacity Costs	25,355,295	25,344,603	25,135,781	25,406,562	25,932,820	25,310,086	25,282,492	25,282,492	25,282,492	25,282,492	25,282,492	25,282,492	304,180,099
19	**Intermediate Production Level Capacity Costs**													
20	TECO Power Purchase (70 mw)	-	-	-	-	-	-	-	-	-	-	-	-	-
21	Southern - Franklin	2,163,000	2,163,000	2,163,000	2,768,640	3,289,165	2,291,019	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	27,815,823
22	Schedule H Capacity Sales - NSB & RCID	(11,552)	(10,807)	(11,552)	(11,179)	(11,307)	(10,942)	(10,942)	(10,942)	(10,942)	(10,942)	(10,942)	(10,942)	(132,892)
23	Other	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Subtotal - Intermediate Level Capacity Costs	2,151,448	2,152,193	2,151,448	2,757,461	3,277,858	2,280,077	2,152,058	2,152,058	2,152,058	2,152,058	2,152,058	2,152,058	27,682,932
25	Intermediate Production Jurisdictional Responsibility	64.519%	64.519%	64.519%	64.519%	64.519%	64.519%	64.519%	64.519%	64.519%	64.519%	64.519%	64.519%	
26	Intermediate Level Jurisdictional Capacity Costs	1,388,093	1,388,574	1,388,093	1,779,086	2,114,841	1,471,083	1,388,486	1,388,486	1,388,486	1,388,486	1,388,486	1,388,486	17,860,687
27	**Peaking Production Level Capacity Costs**													
28	Chattahoochee	12,500	11,513	13,084	12,634	12,366	12,634	12,634	12,634	12,634	12,634	12,634	12,634	150,537
29	Vandolah (RRI)	1,418,840	1,416,840	1,014,360	1,014,360	1,416,840	5,589,810	-	-	-	-	-	-	11,865,050
30	Shady Hills Power Company LLC	1,965,615	1,965,615	1,404,011	1,362,100	1,908,900	3,679,900	4,183,488	4,183,488	1,952,294	1,394,496	1,394,496	1,952,294	27,546,699
31	Vandolah (NSG)	-	-	-	-	-	(1,734)	5,384,448	5,340,672	2,520,403	1,838,592	1,882,368	2,676,173	19,640,922
32	Other	-	-	-	-	-	(47,292)	-	-	-	-	-	-	(47,292)
33	Subtotal - Peaking Level Capacity Costs	3,396,955	3,395,968	2,431,455	2,389,095	3,340,106	9,443,318	9,580,570	9,536,794	4,485,332	3,245,722	3,289,498	4,641,102	59,175,916
34	Peaking Production Jurisdictional Responsibility	95.339%	95.339%	95.339%	95.339%	95.339%	95.339%	95.339%	95.339%	95.339%	95.339%	95.339%	95.339%	
35	Peaking Level Jurisdictional Capacity Costs	3,238,623	3,237,682	2,318,125	2,277,739	3,184,423	9,003,165	9,134,020	9,092,284	4,276,271	3,094,439	3,136,175	4,424,780	56,417,727
36	**Other Capacity Costs**													
37	Retail Wheeling	(2,932)	(1,199)	(455)	(3,033)	(1,120)	(2,803)	(6,413)	(20,895)	(2,233)	(50,935)	(6,787)	(4,111)	(102,915)
38	Other Jurisdictional Capacity Costs	(2,932)	(1,199)	(455)	(3,033)	(1,120)	(2,803)	(6,413)	(20,895)	(2,233)	(50,935)	(6,787)	(4,111)	(102,915)
39	**Subtotal Jurisd Capacity Costs (Line 18+26+35+38)**	29,979,079	29,969,660	28,841,544	29,460,354	31,230,965	35,761,531	35,798,585	35,742,367	30,945,017	29,714,482	29,800,367	31,091,847	378,355,598
40	**Nuclear Cost Recovery Clause Costs**													
41	Levy Costs	6,337,633	7,810,874	6,296,044	6,291,658	6,519,755	6,194,943	6,226,912	6,313,327	7,128,277	7,180,333	7,034,232	7,022,526	80,356,714
42	CR3 Uprate Costs	465,111	465,187	465,298	465,445	465,628	465,848	466,105	466,399	466,731	467,101	467,510	467,959	5,594,322
43	**Total NCRC Costs - Order No. PSC-11-0547-FOF-EI**	6,802,944	8,276,061	6,761,342	6,757,103	6,985,383	6,660,791	6,693,017	6,779,726	7,595,008	7,647,434	7,501,742	7,490,485	85,951,036
44	**Total Jurisdictional Capacity Costs (Line 39+43)**	36,782,023	38,245,721	35,602,888	36,217,457	38,216,348	42,442,322	42,491,602	42,522,093	38,540,025	37,361,916	37,302,109	38,582,132	464,306,634
45	**Capacity Revenues**													
46	Capacity Cost Recovery Revenues (net of tax)	31,537,269	29,146,074	30,584,102	32,837,024	34,730,095	40,480,643	42,935,423	45,036,051	44,310,323	38,483,243	34,702,791	32,776,043	437,561,083
47	Prior Period True-Up Provision Over/(Under) Recovery	1,722,292	1,722,292	1,722,292	1,722,292	1,722,292	1,722,292	1,722,292	1,722,292	1,722,292	1,722,292	1,722,292	1,722,292	20,667,503
48	**Current Period Revenues (net of tax)**	33,259,561	30,868,366	32,306,394	34,559,316	36,452,387	42,202,935	44,657,715	46,760,343	46,032,615	40,205,535	36,425,083	34,498,334	458,228,586
49	**True-Up Provision**													
50	True-Up Provision - Over/(Under) Recov (Line 46-44)	(3,522,462)	(7,377,356)	(3,296,492)	(1,658,140)	(1,763,960)	(239,387)	2,166,113	4,238,250	7,492,591	2,843,619	(877,025)	(4,083,797)	(6,078,046)
51	Interest Provision for the Month	860	648	(46)	(430)	(821)	(1,093)	(610)	(1,100)	(2,043)	(2,577)	(3,551)	(7,264)	(16,026)
52	Current Cycle Balance - Over/(Under)	(3,521,602)	(10,898,309)	(14,194,847)	(15,853,417)	(17,618,198)	(17,858,678)	(15,693,175)	(11,456,025)	(3,965,477)	(1,124,435)	(2,005,011)	(6,096,072)	(6,096,072)
53	Prior Period Balance - Over/(Under) Recovered	16,277,953	16,277,953	16,277,953	16,277,953	16,277,953	16,277,953	16,277,953	16,277,953	16,277,953	16,277,953	16,277,953	16,277,953	16,277,953
54	Prior Period Cumulative True-Up Collected/(Refunded)	(1,722,292)	(3,444,584)	(5,166,876)	(6,889,168)	(8,611,460)	(10,333,752)	(12,056,043)	(13,778,335)	(15,500,627)	(17,222,919)	(18,945,211)	(20,667,503)	(20,667,503)
55	Prior Period True-up Balance - Over/(Under)	14,555,661	12,833,369	11,111,077	9,388,785	7,666,493	5,944,201	4,221,910	2,499,618	777,326	(944,966)	(2,667,258)	(4,389,550)	(4,389,550)
56	**Net Capacity True-up Over/(Under) (Line 52+55)**	$11,034,059	$1,935,060	($3,083,770)	($6,464,632)	($9,951,704)	($11,914,476)	($11,471,266)	($8,956,408)	($3,188,152)	($2,069,401)	($4,672,269)	($10,485,622)	($10,485,622)

Progress Energy Florida
Calculation of Energy and Demand Percent by Rate Class
Using 12 CP & 1/13th AD Allocation Method for Production Demand
For the Year 2013

Docket No. 120001-EI
Exhibit__MO-2, Part 3
Schedule E12-D

Rate Class	(1) Average 12CP Load Factor at Mater (%)	(2) Sales at Meter (mWh)	(3) Avg 12 CP at Meter (MW)	(4) Delivery Efficiency Factor	(5) Sales at Source (Generation) (mWh)	(6) Avg 12 CP at Source (MW)	(7) Annual Average Demand (mWh)	(8) Annual Average Demand Allocator (%)	(9) 12CP Allocator (%)	(10) 12CP 1/13 AD Demand Allocator (%)
Residential										
RS-1, RST-1, RSL-1, RSL-2, RSS-1										
Secondary	0.519	19,052,385	4,190.79	0.9406868	20,253,675	4,455.03	2,312.06	51.168%	61.694%	60.864%
General Service Non-Demand										
GS-1, GST-1										
Secondary	0.652	1,231,321	215.55	0.9406868	1,308,960	229.14	149.42	3.307%	3.173%	3.183%
Primary	0.652	3,357	0.59	0.9726000	3,452	0.60	0.39	0.009%	0.008%	0.008%
Transmission	0.652	4,001	0.70	0.9826000	4,072	0.71	0.46	0.010%	0.010%	0.010%
								3.326%	3.191%	3.202%
General Service										
GS-2 Secondary	1.000	122,218	13.95	0.9406868	129,924	14.83	14.83	0.328%	0.205%	0.215%
General Service Demand										
GSD-1, GSDT-1										
Secondary	0.774	12,089,141	1,782.97	0.9406868	12,851,399	1,895.39	1,467.05	32.467%	26.248%	26.726%
Transm Del/ Primary Mtr	0.774	2,020	0.30	0.9726000	2,077	0.31	0.24	0.005%	0.004%	0.004%
Sec Del/Primary Mtr	0.774	40,972	6.04	0.9726000	42,126	6.21	4.81	0.106%	0.086%	0.088%
Primary	0.774	2,294,738	338.44	0.9726000	2,359,385	347.97	269.34	5.961%	4.819%	4.907%
SS-1 Primary	1.483	9	0.00	0.9726000	9	0.00	0.00	0.000%	0.000%	0.000%
Transm Del/ Primary Mtr	1.483	2,571	0.20	0.9726000	2,643	0.20	0.30	0.007%	0.003%	0.003%
Transmission	1.483	9,797	0.75	0.9826000	9,970	0.77	1.14	0.025%	0.011%	0.012%
								38.572%	31.170%	31.739%
Curtailable										
CS-1, CST-1, CS-2, CST-2, SS-3										
Primary	1.186	67,952	8.46	0.9726000	90,430	8.70	10.32	0.228%	0.121%	0.129%
SS-3 Primary	0.814	16,770	2.35	0.9726000	17,242	2.42	1.97	0.044%	0.033%	0.034%
								0.272%	0.154%	0.163%
Interruptible										
IS-1, IST-1, IS-2, IST-2										
Secondary	0.963	95,523	11.33	0.9406868	101,546	12.04	11.59	0.257%	0.167%	0.174%
Sec Del/Primary Mtr	0.963	4,345	0.52	0.9726000	4,467	0.53	0.51	0.011%	0.007%	0.008%
Primary Del / Primary Mtr	0.963	1,207,091	143.12	0.9726000	1,241,097	147.15	141.68	3.135%	2.038%	2.122%
Primary Del / Transm Mtr	0.963	13,492	1.60	0.9826000	13,731	1.63	1.57	0.035%	0.023%	0.023%
Transm Del/ Primary Mtr	0.963	279,244	33.11	0.9726000	287,111	34.04	32.78	0.725%	0.471%	0.491%
Transm Del/ Transm Mtr	0.963	297,859	35.32	0.9826000	303,134	35.94	34.60	0.766%	0.498%	0.518%
SS-2 Primary	0.859	13,454	1.79	0.9726000	13,833	1.84	1.58	0.035%	0.025%	0.026%
Transm Del/ Primary Mtr	0.859	59,627	7.93	0.9726000	61,307	8.15	7.00	0.155%	0.113%	0.116%
Transmission	0.859	74,361	9.89	0.9826000	75,678	10.06	8.64	0.191%	0.139%	0.143%
								5.310%	3.481%	3.622%
Lighting										
LS-1 (Secondary)	6.141	361,146	7.09	0.9406868	405,178	7.53	46.25	1.024%	0.104%	0.175%
		37,383,374	6,812.77		39,582,447	7,221.21	4,518.54	100.000%	100.000%	100.000%

Notes:

(1) Average 12CP load factor based on load research study filed July 31, 2012 (FPSC rule 25-6.0437 (7))
(2) Projected mWh sales for the period Jan-Dec 2013
(3) Calculated: Column 2 / (8,760 hours x Column 1)
(4) Based on system average line loss analysis for 2011
(5) Calculated: Column 2 / Column 4
(6) Calculated: Column 3 / Column 4
(7) Calculated: Column 6 / 8,760 hours
(8) Calculated: Column 7 / Total Column 7
(9) Calculated: Column 6 / Total Column 6
(10) Calculated: Column 8 x 1/13 + Column 9 x 12/13

Progress Energy Florida
Calculation of Capacity Cost Recovery Factors by Rate Class
For the Year 2013

Docket No. 120001-EI
Exhibit__MO-2, Part 3
Schedule E12-E

Rate Class	(1) 12CP 1/13 AD Demand Allocator (%)	(2) Effective mWh at Secondary Level (mWh)	(3) Capacity Production Demand Costs ($)	(4) Levy Production Demand Costs ($)	(5) CR3 Production Demand Costs ($)	(6) Capacity + Nuclear Production Demand Costs ($)	(7) Capacity CCR Factor (c/kWh)	(8) Levy CCR Factor (c/kWh)	(9) CR3 CCR Factor (c/kWh)	(10) Capacity & Nuclear CCR Factor (c/kWh)
Residential										
RS-1, RST-1, RSL-1, RSL-2, RSS-1										
Secondary	60.884%	19,052,365	$237,087,183	$85,730,659	$24,391,658	$327,209,500	1.244	0.345	0.128	1.717
General Service Non-Demand										
GS-1, GST-1										
Secondary		1,231,321					1.007	0.252	0.104	1.363
Primary		3,323					0.997	0.249	0.103	1.349
Transmission		3,921					0.987	0.247	0.102	1.336
TOTAL GS	3.202%	1,238,565	12,468,050	3,121,185	1,282,720	18,871,954				
General Service										
GS-2 Secondary	0.215%	122,218	836,597	222,437	86,070	1,145,104	0.885	0.182	0.070	0.937
General Service Demand										
GSD-1, GSDT-1, SS-1										
Secondary		12,089,141					0.857	0.224	0.088	1.169
Primary		2,318,907					0.848	0.222	0.087	1.157
Transmission		9,601					0.840	0.220	0.086	1.146
TOTAL GSD	31.739%	14,415,649	123,595,749	32,291,054	12,715,598	168,602,401				
Curtailable										
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3										
Secondary		-					0.612	0.207	0.063	0.882
Primary		103,875					0.606	0.205	0.062	0.873
Transmission		-					0.600	0.203	0.062	0.864
TOTAL CS	0.183%	103,675	634,936	214,607	85,323	914,865				
Interruptible										
IS-1, IST-1, IS-2, IST-2, SS-2										
Secondary		95,523					0.698	0.160	0.072	0.950
Primary		1,548,123					0.691	0.178	0.071	0.941
Transmission		377,998					0.684	0.176	0.071	0.931
TOTAL IS	3.622%	2,021,644	14,103,860	3,638,959	1,451,015	19,193,854				
Lighting										
LS-1 Secondary	0.175%	381,146	681,541	198,198	70,117	949,854	0.179	0.052	0.018	0.249
	100.000%	37,335,262	$389,407,935	$105,417,097	$40,062,500	$534,887,532	1.043	0.282	0.107	1.432

Notes:
(1) From Schedule E12-D, Column 10
(2) Projected mWh sales at effective voltage level for Jan-Dec
(3) Column 1 x Total Recoverable Payments (Schedule E12-A)
(4) (Column 8 x Column 2) x 10
(5) Column 1 x Total Recoverable Payments (Schedule E12-A)
(6) Calculated: Column 3 + Column 4 + Column 5
(7) (Column 3 / Column 2) / 10
(8) (Column 4 / Column 2) / 10
(9) (Column 5 / Column 2) / 10
(10) Column 7 + Column 8 + Column 9

PROGRESS ENERGY FLORIDA

DOCKET NO. 120001-EI

Fuel and Capacity Cost Recovery
January through December 2013

DIRECT TESTIMONY OF JOSEPH McCALLISTER

August 31, 2012

Q. Please state your name and business address.

A. My name is Joseph McCallister. My business address is 526 South Church Street, Charlotte, North Carolina 28202.

Q. By whom are you employed and in what capacity?

A. I am employed by Duke Energy. I am responsible for the Natural Gas, Oil and Emissions group activities in the Fuel Procurement Section of Fuels and Systems Optimization Department for Duke Energy. The group is responsible for natural gas and emission allowance acquisition for Duke Energy Indiana ("DEI"), Duke Energy Kentucky ("DEK"), Duke Energy Carolinas ("DEC"), PEF and Progress Energy Carolinas ("PEC") systems. In addition, this position is currently responsible for the fuel oil acquisition for the PEF and PEC systems. The fuel oil procurement management activities for DEC, DEI and DEK are expected to transition into the group throughout the next several months.

Q. Have you previously filed testimony before this Commission?

A. Yes, I have.

Q. Have your duties and responsibilities remained the same since you last testified in this proceeding?

A. Yes. With the completion of the, merger between Progress Energy and Duke Energy, my responsibilities for the Gas, Oil and Emissions activities for PEF and PEC have remained the same. However, with the completion of the merger, I am responsible for the Gas, Oil and Emissions activities for DEI, DEK and DEC. As noted above, the fuel oil procurement management activities for DEC, DEI and DEK are expected to transition into the group throughout the next several months. In addition to these changes, with the merger, I no longer have responsibility for Power Trading activities. These activities are now under a new Section within the Fuels and System Optimization Department.

Q. Please briefly describe your work experience.

A. I joined Progress Energy Service Company in 2003. Prior to my current position at Duke Energy, I served as the Director of Portfolio and Market Risk Assessment through mid 2006, the Director of Gas and Oil Trading from mid 2006 through early 2009, and the Director of Gas, Oil and Power Trading from early 2009 through July 2012. Prior to joining Progress Energy, I spent approximately 10 years in management positions at energy trading and asset generation based companies supporting and managing commercial activities. Summary experience over this time period includes

gas and power scheduling, real time power trading, commercial management of gas storage and transportation agreements, commercial management of fuel and power optimization activities for unregulated generation assets, wholesale power agreements, fuel agreements, and corporate planning.

Q. What is the purpose of your testimony?

A. The purpose of this testimony is to outline PEF's hedging objectives and activities for 2013, outline PEF's hedging results for January 2012 through July 2012, and summarize PEF's economy purchase and sales savings for the period January 2012 through July 2012.

Q. Are you sponsoring any exhibits to your testimony?

A. Yes, I am sponsoring the following exhibits:

- Exhibit No. ___ (JM-1P) – 2013 Risk Management Plan *(originally filed on August 1, 2012)*; and
- Exhibit No. ___ (JM-2P) - Hedging Results for January 2012 through July 2012 *(originally filed on August 15, 2012).*

Q. What are the objectives of PEF's hedging activities?

A. The objectives of PEF's hedging strategy are to reduce price risk and provide greater cost certainty for PEF's customers.

Q. Describe PEF's hedging activities that the company will execute for 2013.

REDACTED

A. PEF will hedge a percentage of its projected natural gas and light oil fuel oil burns, and a portion of the estimated fuel surcharge exposure embedded in PEF's coal river barge and railroad transportation agreements. PEF will utilize approved physical and financial agreements. With respect to hedging activity, natural gas represents the largest component of PEF's overall hedging activity given it is the largest fuel cost component. PEF's target hedging percentage ranges are between [redacted] to [redacted] of its current 2013 forecasted calendar annual burns. The current expectation is for PEF to target to hedge a minimum of [redacted] of its forecasted natural gas burn projections for 2013. .With respect to light oil forecasted to be burned at PEF's owned generation facilities for calendar year 2013, during the balance of 2012 and during 2013, PEF will target to hedge a minimum of [redacted] of its forecasted light oil burns for the 2013 calendar period. As outlined in the Risk Management Plan, due to the decline in overall forecasted heavy oil usage for future periods, PEF made the decision not to execute heavy oil hedges for periods beyond 2012. With respect to coal river and rail transportation estimated fuel surcharges, for calendar year 2013 PEF will target to hedge between [redacted] to [redacted] of the estimated fuel surcharge exposure in the coal rail and river barge transportation agreements. Hedging in the ranges will allow PEF to monitor actual fuel burns, updated fuel forecasts and make any adjustments as needed throughout the year.

PEF's hedging activities do not involve price speculation or trying to "out-guess" the market. All hedging transactions are executed at the prevailing market price for any given period that exists at the time the hedging

transactions are executed. The results of hedging activities may or may not result in net fuel cost savings due to differences between the monthly settlement prices and the actual hedge price of the transactions that were executed over time. The volumes hedged over time are based on periodic updated fuel forecasts and the actual hedge percentages for any month, rolling period or calendar annual period may come in higher or lower than the target minimum hedge percentages and hedging ranges because of actual fuel burns versus forecasted fuel burns. Actual burns can deviate from forecasted burns because of variables such as weather, unforeseen unit outages, actual load and changing fuel prices. PEF's approach to executing fixed price transactions over time is a reasonable and prudent approach to reduce price risk and providing greater cost certainty for PEF's customers.

As of August 20, 2012, for 2013 PEF has hedged approximately [redacted] of its forecasted natural gas burns and [redacted] of its forecasted light oil burns. In addition, as of August 20, 2012, for 2013 PEF has hedged approximately [redacted] and [redacted] of its estimated fuel surcharge exposure based on the contractual provisions in the coal rail and river barge transportation agreements, respectively. PEF will continue to execute additional hedges for 2013 throughout the remainder of 2012 and during 2013 consistent with its on-going strategy.

Q. What were the results of PEF's hedging activities for January through July 2012?

REDACTED

A. The Company's natural gas hedging activities for January through July 2012 have resulted in hedges being above the closing natural gas settlement prices for the periods of January 2012 through July 2012 by approximately [redacted]. The Company's overall fuel oil hedging activities have resulted in hedges being below the closing settlement prices for the periods of January 2012 through July 2012 by approximately [redacted]. This overall hedge results were driven primarily as a result of continued declines in natural gas prices after the execution of PEF's 2012 hedging transactions. The hedging activities were executed consistent with its Risk Management Plan. Although PEF's hedging activity did not result in net fuel cost savings, the activities did achieve the objective to reduce the impacts of fuel price risk and provide greater cost certainty for PEF's customers.

Q. What are the results of the economy purchase and sales power activity for January 2012 through July 2012?

A. During the period January 2012 through July 2012, PEF has made economic energy purchases and wholesale power sales to third parties that resulted in net savings of approximately $1.3 million and $0.2 million, respectively.

Q. Does this conclude your testimony?

A. Yes.

REDACTED

PROGRESS ENERGY FLORIDA

DOCKET NO. 120001-EI

GPIF Targets and Ranges for
January through December 2013

DIRECT TESTIMONY OF MATTHEW J. JONES

August 31, 2012

Q. Please state your name and business address.

A. My name is Matthew J. Jones. My business address is 526 South Church Street, Charlotte, North Carolina 28202.

Q. By whom are you employed and in what capacity?

A. I am employed by Duke Energy as Director of Analytics for Fuels and Systems Optimization.

Q. What are your duties and responsibilities in that capacity?

A. As Director of Analytics for Fuels and Systems Optimization, I oversee the analysis and modeling of energy portfolios for Progress Energy Florida, Inc. ("Progress Energy" or "Company"), as well as Progress Energy Carolinas, Inc., Duke Energy Carolinas, Inc., Duke Energy Indiana Inc., and Duke Energy Kentucky, Inc. My responsibilities include oversight of planning and coordination associated with economic system operations, including production cost modeling, outage coordination, dispatch pricing, fuel burn forecasting, position analysis, and commodities analytics.

Q. Please describe your educational background and professional experience.

A. I earned a B.A. in Anthropology from State University of New York in 2001. From 2001 until 2004, I worked as an Account Representative for National Loop Company in Green Island, NY. From 2004 until 2008, I attended graduate school at Indiana University – Bloomington, where I earned a Master of Business Administration and a Doctor of Jurisprudence, *cum laude*. While at Indiana University, I also studied Comparative and International Law at a study aboard program at Christ Church College at Oxford University. In 2008, I joined Duke Energy as a Commercial Associate, spending a six month rotation working in Business Development Analytics where I worked on Wholesale Ratemaking and another six month rotation in the FERC Legal group where I worked on wholesale contract drafting and compliance issues. In 2009, I entered the Business Development Analytics group where I worked in dispatch pricing, production cost modeling, and fuel burn forecasting for the Duke Energy Carolinas system. In 2010, I entered the Integrated Resource Planning group to help rebuild the Kentucky model in preparation for environmental legislation analysis and later in 2010, I became the Director of Wholesale and Commodities Business Support, where I had the responsibility to manage wholesale ratemaking, dispatch pricing, production cost modeling, fuel burn forecasting, position reporting, budgeting for bulk power marketing, and general analytical support for Fuels Hedging, Bulk Power Marketing, and Wholesale Origination for North and South Carolina,

Indiana, and Kentucky. In July of 2012, I become the Director of Analytics for Fuels and System Optimization, where, in addition to the responsibilities outlined in the previous question, I also manage the Contract Administration and Fuels System Support organizations.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to provide a recap of actual reward / penalty for the period of January through December 2011 and also to present the development of the Company's GPIF targets and ranges for the period of January through December 2013. These GPIF targets and ranges have been developed from individual unit equivalent availability and average net operating heat rate targets and improvement/degradation ranges for each of the Company's GPIF generating units, in accordance with the Commission's GPIF Implementation Manual.

Q. What GPIF incentive amount was calculated for the period January through December 2011?

A. PEF's calculated GPIF incentive amount for this period was a reward of $1,495,572. Please refer to Robert M. Oliver's testimony filed March 15, 2012 for the details of how this incentive amount was calculated.

Q. Do you have an exhibit to your testimony in this proceeding?

A. Yes, I am sponsoring Exhibit No. ____ (MJJ-1P) which consists of the GPIF standard form schedules prescribed in the GPIF Implementation

Manual and supporting data, including unplanned outage rates, net operating heat rates, and computer analyses and graphs for each of the individual GPIF units. This 77-page exhibit is attached to my prepared testimony and includes as its first page an index to the contents of the exhibit.

Q. Which of the Company's generating units have you included in the GPIF program for the upcoming projection period?

A. For the 2013 projection period, the GPIF program includes the following units: Bartow Unit 4, Crystal River Units 4 and 5; and Hines Units 1 through 4. Combined, these units account for 86% of the estimated total system net generation for the period.

Q. Have you determined the equivalent availability targets and improvement/degradation ranges for the Company's GPIF units?

A. Yes. This information is included in the GPIF Target and Range Summary on page 4 of my Exhibit No. ___ (MJJ-1P).

Q. How were the equivalent availability targets developed?

A. The equivalent availability targets were developed using the methodology established for the Company's GPIF units, as set forth in Section 4 of the GPIF Implementation Manual. This includes the formulation of graphs based on each unit's historic performance data for the four individual unplanned outage rates (i.e., forced, partial forced, maintenance and partial maintenance outage rates), which in combination constitute the

unit's equivalent unplanned outage rate (EUOR). From operational data and these graphs, the individual target rates are determined through a review of three years of monthly data points during the three year period. The unit's four target rates are then used to calculate its unplanned outage hours for the projection period. When the unit's projected planned outage hours are taken into account, the hours calculated from these individual unplanned outage rates can then be converted into an overall equivalent unplanned outage factor (EUOF). Because factors are additive (unlike rates), the unplanned and planned outage factors (EUOF and POF) when added to the equivalent availability factor (EAF) will always equal 100%. For example, an EUOF of 15% and POF of 10% results in an EAF of 75%.

The supporting tables and graphs for the target and range rates are contained in pages 41-77 of my exhibit in the section entitled "Unplanned Outage Rate Tables and Graphs."

Q. Please describe the methodology utilized to develop the improvement/degradation ranges for each GPIF unit's availability targets?

A. The methodology described in the GPIF Implementation Manual was used. Ranges were first established for each of the four unplanned outage rates associated with each unit. From an analysis of the unplanned outage graphs, units with small historical variations in outage rates were assigned narrow ranges and units with large variations were assigned wider ranges. These individual ranges, expressed in term of rates, were then converted

into a single unit availability range, expressed in terms of a factor, using the same procedure described above for converting the availability targets from rates to factors.

Q. Were adjustments made to historical unit availability to account for significant anomalies in the historical period?

A. No.

Q. Have you determined the net operating heat rate targets and ranges for the Company's GPIF units?

A. Yes. This information is included in the Target and Range Summary on page 4 of my Exhibit No. ___ (MJJ-1P).

Q. How were these heat rate targets and ranges developed?

A. The development of the heat rate targets and ranges for the upcoming period utilized historical data from the past three years, as described in the GPIF Implementation Manual. A "least squares" procedure was used to curve-fit the heat rate data within ranges having a 90% confidence level of including all data. The analyses and data plots used to develop the heat rate targets and ranges for each of the GPIF units are contained in pages 26-40 of my exhibit in the section entitled "Average Net Operating Heat Rate Curves."

Q. Were adjustments made to historical heat rates to account for estimated net output changes associated with scrubber and SCR installations?

A. Yes. Historical heat rates for Crystal River units 4 and 5 were restated as if the scrubbers and SCRs were in place during the historical data period prior to the in-service dates of the scrubbers and SCRs.

Q. Please describe the overall impact of the adjustment on the Crystal River Units 4 and 5 heat rate targets.

A. The adjustment raised the heat rate targets, making the targets higher than if using the unadjusted historical average.

Q. How were the GPIF incentive points developed for the unit availability and heat rate ranges?

A. GPIF incentive points for availability and heat rate were developed by evenly spreading the positive and negative point values from the target to the maximum and minimum values in case of availability, and from the neutral band to the maximum and minimum values in the case of heat rate. The fuel savings (loss) dollars were evenly spread over the range in the same manner as described for incentive points. The maximum savings (loss) dollars are the same as those used in the calculation of the weighting factors.

Q. How were the GPIF weighting factors determined?

A. To determine the weighting factors for availability, a series of simulations was made using a production costing model in which each unit's maximum equivalent availability was substituted for the target value to obtain a new system fuel cost. The differences in fuel costs between these cases and the target case determine the contribution of each unit's availability to fuel savings. The heat rate contribution of each unit to fuel savings was determined by multiplying the BTU savings between the minimum and target heat rates (at constant generation) by the average cost per BTU for that unit. Weighting factors were then calculated by dividing each individual unit's fuel savings by total system fuel savings.

Q. What was the basis for determining the estimated maximum incentive amount?

A. The determination of the maximum reward or penalty was based upon monthly common equity projections obtained from a detailed financial simulation performed by the Company's Corporate Model.

Q. What is the Company's estimated maximum incentive amount for 2013?

A. The estimated maximum incentive for the Company is $20,720,532. The calculation of the estimated maximum incentive is shown on page 3 of my Exhibit No. ___ (MJJ-1P).

Q. Does this conclude your testimony?

A. Yes, it does.

Progress Energy Florida
Docket No. 120001-EI
Witness: Jones
Exhibit No. ____ (MJJ-1P)

GPIF Targets and Ranges for January through December 2013

STANDARD FORM GPIF SCHEDULES

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE

ESTIMATED

Progress Energy Florida
Period of: January 2013 - December 2013

Generating Performance Incentive Points (GPIF)	Fuel Saving/Loss ($)	Generating Performance Incentive Factor ($)
10	$56,876,790	$20,720,532
9	$51,189,111	$18,648,479
8	$45,501,432	$16,576,426
7	$39,813,753	$14,504,372
6	$34,126,074	$12,432,319
5	$28,438,395	$10,360,266
4	$22,750,716	$8,288,213
3	$17,063,037	$6,216,160
2	$11,375,358	$4,144,106
1	$5,687,679	$2,072,053
0	$0	$0
-1	($7,503,449)	($2,072,053)
-2	($15,006,898)	($4,144,106)
-3	($22,510,347)	($6,216,160)
-4	($30,013,796)	($8,288,213)
-5	($37,517,245)	($10,360,266)
-6	($45,020,694)	($12,432,319)
-7	($52,524,143)	($14,504,372)
-8	($60,027,592)	($16,576,426)
-9	($67,531,041)	($18,648,479)
-10	($75,034,490)	($20,720,532)

Issued by: Progress Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

GENERATION PERFORMANCE INCENTIVE FACTOR

CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

ESTIMATED

Progress Energy Florida
Period of: January 2013 - December 2013

1	Beginning of period balance of common equity	$4,871,880,647	
	END OF MONTH BALANCE OF COMMON EQUITY:		
2	Month of JANUARY 2013	$4,921,396,976	
3	Month of FEBRUARY 2013	$4,953,384,987	
4	Month of MARCH 2013	$4,950,776,609	
5	Month of APRIL 2013	$4,986,582,121	
6	Month of MAY 2013	$5,043,201,759	
7	Month of JUNE 2013	$5,075,049,898	
8	Month of JULY 2013	$5,143,544,803	
9	Month of AUGUST 2013	$5,209,479,219	
10	Month of SEPTEMBER 2013	$5,241,595,819	
11	Month of OCTOBER 2013	$5,285,743,196	
12	Month of NOVEMBER 2013	$5,318,556,826	
13	Month of DECEMBER 2013	$5,333,639,108	
14	Average common equity for the period (Summation of LINE 1 through LINE 13 divided by 13)	$5,102,679,382	
15	25 Basis Points	0.0025	
16	Revenue Expansion Factor	61.3808%	
17	Maximum allowed incentive dollars (LINE 14 times LINE 15 divided by LINE 16)	$20,782,881	
18	Jurisdictional Sales	37,383,374	MWH
19	Total Sales	37,496,677	MWH
20	Jurisdictional Separation Factor (LINE 18 divided by LINE 19)	99.70%	
21	Maximum allowed jurisdictional incentive dollars (LINE 17 times LINE 20)	$20,720,532	

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GPIF TARGET AND RANGE SUMMARY

Progress Energy Florida
Period of: January 2013 - December 2013

Plant/Unit	Weighting Factor (%)	EAF Target (%)	EAF RANGE Max. (%)	EAF RANGE Min. (%)	Max. Fuel Savings ($000)	Max. Fuel Loss ($000)
Bartow 4	8.38	89.08	92.61	81.95	4,768	(10,085)
Crystal River 4	5.59	87.03	90.40	80.28	3,178	(6,487)
Crystal River 5	4.57	94.57	97.12	89.38	2,597	(6,007)
Hines 1	1.86	79.35	81.83	74.36	1,057	(2,504)
Hines 2	1.85	87.70	89.50	83.97	1,054	(3,815)
Hines 3	1.62	89.17	90.66	86.10	924	(1,940)
Hines 4	2.25	88.69	90.41	85.11	1,278	(2,176)
GPIF System	26.12				14,856	(33,014)

Plant/Unit	Weighting Factor (%)	ANOHR Target (BTU/KWH)	NOF	ANOHR RANGE Min. (BTU/KWH)	ANOHR RANGE Max. (BTU/KWH)	Max. Fuel Savings ($000)	Max. Fuel Loss ($000)
Bartow 4	22.21	7,323	83.3	6,947	7,699	12,632	(12,632)
Crystal River 4	13.84	10,317	73.8	9,749	10,885	7,873	(7,873)
Crystal River 5	13.44	10,351	71.0	9,820	10,882	7,647	(7,647)
Hines 1	5.29	7,231	92.1	6,975	7,487	3,008	(3,008)
Hines 2	5.87	7,166	83.5	6,917	7,415	3,336	(3,336)
Hines 3	6.83	7,192	91.1	6,927	7,456	3,884	(3,884)
Hines 4	6.40	6,939	94.2	6,697	7,181	3,641	(3,641)
GPIF System	73.88					42,021	(42,021)

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COMPARISON OF GPIF TARGETS VS. PRIOR PERIODS' ACTUAL PERFORMANCE AVAILABILITY

Progress Energy Florida
Period of: January 2013 - December 2013

Plant/Unit	Target Wt. Factor	Norm. Wt. Factor	Target POF	Target EUOF	Target EUOR	Actual Performance 1st Prior Period Jan-Jun 2012 POF	Actual Performance 1st Prior Period Jan-Jun 2012 EUOF	Actual Performance 1st Prior Period Jan-Jun 2012 EUOR	Actual Performance 2nd Prior Period Jan-Dec 2011 POF	Actual Performance 2nd Prior Period Jan-Dec 2011 EUOF	Actual Performance 2nd Prior Period Jan-Dec 2011 EUOR
Bartow 4	8.38	32.09	3.36	7.57	7.59	19.43	2.38	3.23	4.98	3.65	4.03
Crystal River 4	5.59	21.39	5.75	7.21	7.70	0.00	4.24	4.24	16.53	2.94	3.53
Crystal River 5	4.57	17.48	0.00	5.43	5.44	0.00	4.92	5.14	7.84	4.09	4.44
Hines 1	1.86	7.12	15.34	5.31	6.78	13.62	6.57	7.60	21.17	3.65	4.66
Hines 2	1.85	7.09	8.49	3.80	4.28	12.93	0.24	0.30	16.09	2.92	3.55
Hines 3	1.62	6.22	7.67	3.16	3.48	27.98	0.03	0.04	10.39	0.86	0.96
Hines 4	2.25	8.60	7.67	3.64	3.96	9.37	1.47	1.65	13.27	1.81	2.14
GPIF System Wghtd. Avg.	26.12	100.00	5.14	6.08	6.38	10.67	3.14	3.55	10.94	3.19	3.65

Plant/Unit	Actual Performance 3rd Prior Period Jan-Dec 2010 POF	Actual Performance 3rd Prior Period Jan-Dec 2010 EUOF	Actual Performance 3rd Prior Period Jan-Dec 2010 EUOR	Actual Performance 4th Prior Period Jan-Dec 2009 POF	Actual Performance 4th Prior Period Jan-Dec 2009 EUOF	Actual Performance 4th Prior Period Jan-Dec 2009 EUOR	Actual Performance 5th Prior Period Jan-Dec 2008 POF	Actual Performance 5th Prior Period Jan-Dec 2008 EUOF	Actual Performance 5th Prior Period Jan-Dec 2008 EUOR
Bartow 4	0.00	8.63	8.63	N/A	N/A	N/A	N/A	N/A	N/A
Crystal River 4	22.53	9.18	11.85	0.00	9.49	9.86	14.02	8.13	9.45
Crystal River 5	2.16	6.77	6.91	36.23	3.68	5.76	0.00	6.92	6.92
Hines 1	11.14	9.61	10.82	6.75	3.70	3.99	5.53	10.03	11.08
Hines 2	6.84	4.79	5.15	8.99	4.40	5.07	18.90	6.28	8.18
Hines 3	9.03	3.46	3.79	8.00	5.75	6.53	14.46	3.88	4.58
Hines 4	9.18	3.18	3.50	18.66	7.88	10.31	12.02	0.95	1.24
GPIF System Wghtd. Avg.	7.83	7.43	8.19	9.55	4.28	5.05	6.67	4.43	4.99

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COMPARISON OF GPIF TARGETS VS. PRIOR PERIODS' ACTUAL PERFORMANCE
AVERAGE NET OPERATING HEAT RATE

Progress Energy Florida
Period of: January 2013 - December 2013

Plant/Unit	Target Wt. Factor	Norm. Wt. Factor	Average Heat Rate Target	1st Prior HR Jan 2011 - Dec 2011	2nd Prior HR Jan 2010 - Dec 2010	3rd Prior HR Jan 2009 - Dec 2009
Bartow 4	22.21	30.06	7,323	7,340	7,350	7,313
Crystal River 4	13.84	18.74	10,317	10,117	10,236	10,615
Crystal River 5	13.44	18.20	10,351	10,288	10,283	10,496
Hines 1	5.29	7.16	7,231	7,184	7,256	7,197
Hines 2	5.87	7.94	7,166	7,130	7,223	7,040
Hines 3	6.83	9.24	7,192	7,212	7,177	7,114
Hines 4	6.40	8.67	6,939	6,922	6,942	7,031
			-	-	-	-
			-	-	-	-
			-	-	-	-
			-	-	-	-
			-	-	-	-
GPIF System Weighted Avg.	73.88	100.00	8,371	8,321	8,356	8,922

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DERIVATION OF WEIGHTING FACTORS

Progress Energy Florida
Period of: January 2013 - December 2013

Unit Performance Indicator	Production Costing Simulation Fuel Cost ($000) At Target (1)	At Maximum Improvement (2)	Savings (3)	Weighting Factor (% of Savings)
Bartow 4 EA	2,142,506	2,137,738	4,768	8.38
Bartow 4 HR	2,142,506	2,129,874	12,632	22.21
Crystal River 4 EA	2,142,506	2,139,328	3,178	5.59
Crystal River 4 HR	2,142,506	2,134,633	7,873	13.84
Crystal River 5 EA	2,142,506	2,139,909	2,597	4.57
Crystal River 5 HR	2,142,506	2,134,859	7,647	13.44
Hines 1 EA	2,142,506	2,141,449	1,057	1.86
Hines 1 HR	2,142,506	2,139,498	3,008	5.29
Hines 2 EA	2,142,506	2,141,452	1,054	1.85
Hines 2 HR	2,142,506	2,139,170	3,336	5.87
Hines 3 EA	2,142,506	2,141,582	924	1.62
Hines 3 HR	2,142,506	2,138,622	3,884	6.83
Hines 4 EA	2,142,506	2,141,228	1,278	2.25
Hines 4 HR	2,142,506	2,138,865	3,641	6.40

1. Fuel Adjustment Base Case - all unit performance indicators at Target.
2. All other unit performance indicators at Target.
3. Expressed in replacement costs.

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INCENTIVE POINTS TABLES

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
Period of: January 2013 - December 2013

Bartow 4

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$4,767,800	92.61	10	$12,632,078	6,946.8
9	$4,291,020	92.26	9	$11,368,870	6,976.9
8	$3,814,240	91.91	8	$10,105,662	7,007.0
7	$3,337,460	91.55	7	$8,842,455	7,037.2
6	$2,860,680	91.20	6	$7,579,247	7,067.3
5	$2,383,900	90.85	5	$6,316,039	7,097.4
4	$1,907,120	90.49	4	$5,052,831	7,127.5
3	$1,430,340	90.14	3	$3,789,623	7,157.6
2	$953,560	89.78	2	$2,526,416	7,187.8
1	$476,780	89.43	1	$1,263,208	7,217.9
					7,248.0
0	$0	89.08	0	$0	7,323.0
					7,398.0
-1	($1,008,450)	88.36	-1	($1,263,208)	7,428.1
-2	($2,016,900)	87.65	-2	($2,526,416)	7,458.2
-3	($3,025,350)	86.94	-3	($3,789,623)	7,488.4
-4	($4,033,800)	86.23	-4	($5,052,831)	7,518.5
-5	($5,042,250)	85.51	-5	($6,316,039)	7,548.6
-6	($6,050,700)	84.80	-6	($7,579,247)	7,578.7
-7	($7,059,150)	84.09	-7	($8,842,455)	7,608.8
-8	($8,067,600)	83.38	-8	($10,105,662)	7,638.9
-9	($9,076,050)	82.66	-9	($11,368,870)	7,669.1
-10	($10,084,500)	81.95	-10	($12,632,078)	7,699.2

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
8.38%	22.21%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
Period of: January 2013 - December 2013

Crystal River 4

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$3,177,900	90.40	10	$7,873,341	9,749.3
9	$2,860,110	90.06	9	$7,086,007	9,798.6
8	$2,542,320	89.73	8	$6,298,673	9,847.9
7	$2,224,530	89.39	7	$5,511,339	9,897.2
6	$1,906,740	89.05	6	$4,724,005	9,946.5
5	$1,588,950	88.72	5	$3,936,670	9,995.8
4	$1,271,160	88.38	4	$3,149,336	10,045.1
3	$953,370	88.04	3	$2,362,002	10,094.4
2	$635,580	87.71	2	$1,574,668	10,143.7
1	$317,790	87.37	1	$787,334	10,193.0
					10,242.3
0	$0	87.03	0	$0	10,317.3
					10,392.3
-1	($648,720)	86.36	-1	($787,334)	10,441.6
-2	($1,297,440)	85.68	-2	($1,574,668)	10,490.9
-3	($1,946,160)	85.01	-3	($2,362,002)	10,540.2
-4	($2,594,880)	84.33	-4	($3,149,336)	10,589.5
-5	($3,243,600)	83.65	-5	($3,936,670)	10,638.8
-6	($3,892,320)	82.98	-6	($4,724,005)	10,688.1
-7	($4,541,040)	82.30	-7	($5,511,339)	10,737.4
-8	($5,189,760)	81.63	-8	($6,298,673)	10,786.7
-9	($5,838,480)	80.95	-9	($7,086,007)	10,836.0
-10	($6,487,200)	80.28	-10	($7,873,341)	10,885.3

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
5.59%	13.84%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
Period of: January 2013 - December 2013

Crystal River 5

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$2,597,100	97.12	10	$7,646,693	9,819.8
9	$2,337,390	96.86	9	$6,882,023	9,865.4
8	$2,077,680	96.61	8	$6,117,354	9,911.0
7	$1,817,970	96.35	7	$5,352,685	9,956.6
6	$1,558,260	96.10	6	$4,588,016	10,002.2
5	$1,298,550	95.84	5	$3,823,346	10,047.8
4	$1,038,840	95.59	4	$3,058,677	10,093.4
3	$779,130	95.34	3	$2,294,008	10,139.0
2	$519,420	95.08	2	$1,529,339	10,184.6
1	$259,710	94.83	1	$764,669	10,230.1
					10,275.7
0	$0	94.57	0	$0	10,350.7
					10,425.7
-1	($600,730)	94.05	-1	($764,669)	10,471.3
-2	($1,201,460)	93.53	-2	($1,529,339)	10,516.9
-3	($1,802,190)	93.01	-3	($2,294,008)	10,562.5
-4	($2,402,920)	92.49	-4	($3,058,677)	10,608.1
-5	($3,003,650)	91.98	-5	($3,823,346)	10,653.7
-6	($3,604,380)	91.46	-6	($4,588,016)	10,699.3
-7	($4,205,110)	90.94	-7	($5,352,685)	10,744.9
-8	($4,805,840)	90.42	-8	($6,117,354)	10,790.5
-9	($5,406,570)	89.90	-9	($6,882,023)	10,836.1
-10	($6,007,300)	89.38	-10	($7,646,693)	10,881.6

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
4.57%	13.44%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
Period of: January 2013 - December 2013

Hines 1

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$1,057,300	81.83	10	$3,007,939	6,975.1
9	$951,570	81.58	9	$2,707,145	6,993.2
8	$845,840	81.33	8	$2,406,351	7,011.3
7	$740,110	81.08	7	$2,105,557	7,029.4
6	$634,380	80.83	6	$1,804,763	7,047.5
5	$528,650	80.59	5	$1,503,969	7,065.7
4	$422,920	80.34	4	$1,203,175	7,083.8
3	$317,190	80.09	3	$902,382	7,101.9
2	$211,460	79.84	2	$601,588	7,120.0
1	$105,730	79.59	1	$300,794	7,138.1
					7,156.2
0	$0	79.35	0	$0	7,231.2
					7,306.2
-1	($250,380)	78.85	-1	($300,794)	7,324.4
-2	($500,760)	78.35	-2	($601,588)	7,342.5
-3	($751,140)	77.85	-3	($902,382)	7,360.6
-4	($1,001,520)	77.35	-4	($1,203,175)	7,378.7
-5	($1,251,900)	76.85	-5	($1,503,969)	7,396.8
-6	($1,502,280)	76.35	-6	($1,804,763)	7,415.0
-7	($1,752,660)	75.86	-7	($2,105,557)	7,433.1
-8	($2,003,040)	75.36	-8	($2,406,351)	7,451.2
-9	($2,253,420)	74.86	-9	($2,707,145)	7,469.3
-10	($2,503,800)	74.36	-10	($3,007,939)	7,487.4

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
1.86%	5.29%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
Period of: January 2013 - December 2013

Hines 2

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$1,054,000	89.50	10	$3,335,858	6,917.4
9	$948,600	89.32	9	$3,002,272	6,934.8
8	$843,200	89.14	8	$2,668,686	6,952.1
7	$737,800	88.96	7	$2,335,100	6,969.5
6	$632,400	88.78	6	$2,001,515	6,986.9
5	$527,000	88.60	5	$1,667,929	7,004.3
4	$421,600	88.42	4	$1,334,343	7,021.7
3	$316,200	88.24	3	$1,000,757	7,039.1
2	$210,800	88.06	2	$667,172	7,056.5
1	$105,400	87.88	1	$333,586	7,073.9
					7,091.3
0	$0	87.70	0	$0	7,166.3
					7,241.3
-1	($381,500)	87.33	-1	($333,586)	7,258.7
-2	($763,000)	86.96	-2	($667,172)	7,276.1
-3	($1,144,500)	86.58	-3	($1,000,757)	7,293.5
-4	($1,526,000)	86.21	-4	($1,334,343)	7,310.9
-5	($1,907,500)	85.84	-5	($1,667,929)	7,328.3
-6	($2,289,000)	85.47	-6	($2,001,515)	7,345.7
-7	($2,670,500)	85.09	-7	($2,335,100)	7,363.1
-8	($3,052,000)	84.72	-8	($2,668,686)	7,380.5
-9	($3,433,500)	84.35	-9	($3,002,272)	7,397.9
-10	($3,815,000)	83.97	-10	($3,335,858)	7,415.3

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
1.85%	5.87%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
Period of: January 2013 - December 2013

Hines 3

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$924,000	90.66	10	$3,883,895	6,926.6
9	$831,600	90.51	9	$3,495,505	6,945.6
8	$739,200	90.36	8	$3,107,116	6,964.6
7	$646,800	90.21	7	$2,718,726	6,983.6
6	$554,400	90.06	6	$2,330,337	7,002.6
5	$462,000	89.92	5	$1,941,947	7,021.6
4	$369,600	89.77	4	$1,553,558	7,040.6
3	$277,200	89.62	3	$1,165,168	7,059.6
2	$184,800	89.47	2	$776,779	7,078.6
1	$92,400	89.32	1	$388,389	7,097.6
					7,116.5
0	$0	89.17	0	$0	7,191.5
					7,266.5
-1	($193,980)	88.86	-1	($388,389)	7,285.5
-2	($387,960)	88.56	-2	($776,779)	7,304.5
-3	($581,940)	88.25	-3	($1,165,168)	7,323.5
-4	($775,920)	87.94	-4	($1,553,558)	7,342.5
-5	($969,900)	87.63	-5	($1,941,947)	7,361.5
-6	($1,163,880)	87.33	-6	($2,330,337)	7,380.5
-7	($1,357,860)	87.02	-7	($2,718,726)	7,399.5
-8	($1,551,840)	86.71	-8	($3,107,116)	7,418.5
-9	($1,745,820)	86.40	-9	($3,495,505)	7,437.5
-10	($1,939,800)	86.10	-10	($3,883,895)	7,456.5

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
1.62%	6.83%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
Period of: January 2013 - December 2013

Hines 4

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$1,277,700	90.41	10	$3,641,187	6,697.0
9	$1,149,930	90.24	9	$3,277,068	6,713.7
8	$1,022,160	90.07	8	$2,912,950	6,730.4
7	$894,390	89.89	7	$2,548,831	6,747.1
6	$766,620	89.72	6	$2,184,712	6,763.8
5	$638,850	89.55	5	$1,820,594	6,780.5
4	$511,080	89.38	4	$1,456,475	6,797.2
3	$383,310	89.20	3	$1,092,356	6,813.9
2	$255,540	89.03	2	$728,237	6,830.7
1	$127,770	88.86	1	$364,119	6,847.4
					6,864.1
0	$0	88.69	0	$0	6,939.1
					7,014.1
-1	($217,590)	88.33	-1	($364,119)	7,030.8
-2	($435,180)	87.97	-2	($728,237)	7,047.5
-3	($652,770)	87.62	-3	($1,092,356)	7,064.2
-4	($870,360)	87.26	-4	($1,456,475)	7,080.9
-5	($1,087,950)	86.90	-5	($1,820,594)	7,097.7
-6	($1,305,540)	86.54	-6	($2,184,712)	7,114.4
-7	($1,523,130)	86.18	-7	($2,548,831)	7,131.1
-8	($1,740,720)	85.83	-8	($2,912,950)	7,147.8
-9	($1,958,310)	85.47	-9	($3,277,068)	7,164.5
-10	($2,175,900)	85.11	-10	($3,641,187)	7,181.2

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
2.25%	6.40%

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UNIT PERFORMANCE DATA

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ESTIMATED UNIT PERFORMANCE DATA

Progress Energy Florida
Period of: January 2013 - December 2013

PLANT/UNIT Bartow 4	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	92.41	69.47	73.86	92.41	92.41	92.41	92.41	92.41	92.41	92.41	92.41	92.41	89.08
2. POF	0.00	23.21	18.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.36
3. EUOF	7.59	7.32	7.59	7.59	7.59	7.59	7.59	7.59	7.59	7.59	7.59	7.59	7.57
4. EUOR	7.59	7.59	7.59	7.59	7.59	7.59	7.59	7.59	7.59	7.59	7.59	7.59	7.59
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	714.2	622.1	714.2	691.2	714.2	691.2	714.2	714.2	691.2	714.2	691.2	714.2	8,366.2
7. RSH	0.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0
8. UH	29.8	25.9	29.8	28.8	29.8	28.8	29.8	29.8	28.8	29.8	28.8	29.8	349.8
9. POH & PPOH	0.0	156.0	138.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	294.0
10. FOH & PFOH	35.5	30.9	35.5	34.4	35.5	34.4	35.5	35.5	34.4	35.5	34.4	35.5	417.0
11. MOH & PMOH	20.9	18.2	20.9	20.3	20.9	20.3	20.9	20.9	20.3	20.9	20.3	20.9	245.9
12. Oper. Btu(MBtu)	4,969,144	3,748,059	4,262,722	4,994,236	4,850,405	4,931,660	5,104,359	5,035,707	4,794,019	5,028,024	5,053,993	5,184,606	57,980,359
13. Net Gen. (MWH)	678,997.0	505,418.0	574,366.0	685,099.0	661,184.0	675,619.0	699,397.0	689,024.0	654,864.0	687,865.0	694,178.0	711,563.0	7,917,574.0
14. ANOHR (Btu/KWH)	7,318	7,416	7,422	7,290	7,336	7,299	7,298	7,308	7,321	7,310	7,281	7,286	7,323
15. NOF (%)	83.9	71.7	71.0	87.5	81.7	86.3	86.4	85.1	83.6	85.0	88.6	87.9	83.3
16. NSC (MW)	1133	1133	1133	1133	1133	1133	1133	1133	1133	1133	1133	1133	1133
17. ANOHR Equation	ANOHR=	-7.985 x NOF +		7,988.4									

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ESTIMATED UNIT PERFORMANCE DATA

Progress Energy Florida
Period of: January 2013 - December 2013

PLANT/UNIT Crystal River 4	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	92.30	92.58	44.66	77.18	92.30	92.30	92.30	92.30	92.30	92.30	92.30	92.30	87.03
2. POF	0.00	0.00	51.61	16.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.75
3. EUOF	7.70	7.42	3.72	6.16	7.70	7.70	7.70	7.70	7.70	7.70	7.70	7.70	7.21
4. EUOR	7.70	7.70	7.70	7.70	7.70	7.70	7.70	7.70	7.70	7.70	7.70	7.70	7.70
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	708.7	617.3	342.9	548.7	708.7	685.9	708.7	708.7	685.9	708.7	685.9	708.7	7,819.0
7. RSH	0.0	24.0	0.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.0
8. UH	35.3	30.7	401.1	147.3	35.3	34.1	35.3	35.3	34.1	35.3	34.1	35.3	893.0
9. POH & PPOH	0.0	0.0	384.0	120.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	504.0
10. FOH & PFOH	30.0	26.1	14.5	23.2	30.0	29.0	30.0	30.0	29.0	30.0	29.0	30.0	330.6
11. MOH & PMOH	27.3	23.8	13.2	21.1	27.3	26.4	27.3	27.3	26.4	27.3	26.4	27.3	301.2
12. Oper. Btu(MBtu)	3,576,475	3,314,570	1,958,531	2,929,344	3,708,737	3,754,245	3,886,936	3,934,016	3,764,831	3,869,976	3,506,668	4,166,761	42,403,550
13. Net Gen. (MWH)	339,848.0	320,297.0	193,171.0	282,585.0	355,696.0	364,923.0	378,051.0	364,097.0	366,275.0	375,888.0	334,174.0	414,935.0	4,109,940.0
14. ANOHR (Btu/KWH)	10,530	10,348	10,144	10,366	10,427	10,288	10,282	10,242	10,279	10,296	10,494	10,042	10,317
15. NOF (%)	87.3	72.9	79.1	72.3	70.5	74.7	74.9	76.1	75.0	74.5	88.4	82.2	73.8
16. NSC (MW)	712	712	712	712	712	712	712	712	712	712	712	712	712
17. ANOHR Equation	ANOHR=	-32.774 x NOF +		12,736.9									

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ESTIMATED UNIT PERFORMANCE DATA

Progress Energy Florida
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PLANT/UNIT **Crystal River 5**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	94.56	94.75	94.56	94.56	94.56	94.56	94.56	94.56	94.56	94.56	94.56	94.56	94.57
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. EUOF	5.44	5.25	5.44	5.44	5.44	5.44	5.44	5.44	5.44	5.44	5.44	5.44	5.43
4. EUOR	5.44	5.44	5.44	5.44	5.44	5.44	5.44	5.44	5.44	5.44	5.44	5.44	5.44
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	718.8	626.0	718.8	695.6	718.8	695.6	718.8	718.8	695.6	718.8	695.6	718.8	8,439.9
7. RSH	0.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0
8. UH	25.2	22.0	25.2	24.4	25.2	24.4	25.2	25.2	24.4	25.2	24.4	25.2	296.1
9. POH & PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10. FOH & PFOH	20.9	18.2	20.9	20.2	20.9	20.2	20.9	20.9	20.2	20.9	20.2	20.9	245.2
11. MOH & PMOH	19.6	17.1	19.6	19.0	19.6	19.0	19.6	19.6	19.0	19.6	19.0	19.6	230.5
12. Oper. Btu(MBtu)	3,413,260	3,133,570	3,998,786	3,624,949	3,623,648	3,697,540	3,845,061	3,813,922	3,705,576	3,683,292	3,323,377	4,148,090	44,043,602
13. Net Gen. (MWH)	323,936.0	300,262.0	391,697.0	350,113.0	347,698.0	356,593.0	373,400.0	369,740.0	359,537.0	354,549.0	315,744.0	409,849.0	4,255,118.0
14. ANOHR (Btu/KWH)	10,537	10,436	10,209	10,354	10,422	10,311	10,297	10,315	10,307	10,389	10,526	10,121	10,351
15. NOF (%)	63.5	67.6	76.8	70.9	68.1	72.6	73.2	72.5	72.8	69.5	63.9	80.3	71.0
16. NSC (MW)	710	710	710	710	710	710	710	710	710	710	710	710	710
17. ANOHR Equation	ANOHR=	-24.700 x NOF +		12,104.7									

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ESTIMATED UNIT PERFORMANCE DATA

Progress Energy Florida
Period of: January 2013 - December 2013

PLANT/UNIT Lines 1	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	95.16	51.03	6.06	93.22	93.27	93.22	93.22	93.22	93.22	93.22	90.23	56.01	79.35
2. POF	0.00	46.43	93.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.33	41.94	15.34
3. EUOF	4.84	2.54	0.39	6.78	6.73	6.78	6.78	6.78	6.78	6.78	6.44	2.05	5.31
4. EUOR	6.78	6.78	6.78	6.78	6.78	6.78	6.78	6.78	6.78	6.78	6.78	6.78	6.78
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	502.7	238.7	40.4	681.4	699.1	681.4	704.2	704.2	681.4	704.2	647.1	213.4	6,498.2
7. RSH	212.9	107.8	5.3	0.0	5.3	0.0	0.0	0.0	0.0	0.0	12.3	206.5	550.1
8. UH	28.4	325.5	698.3	38.6	39.6	38.6	39.8	39.8	38.6	39.8	60.6	324.1	1711.7
9. POH & PPOH	0.0	312.0	696.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	312.0	1344.0
10. FOH & PFOH	22.8	10.8	1.8	31.0	31.8	31.0	32.0	32.0	31.0	32.0	29.4	9.7	295.2
11. MOH & PMOH	13.2	6.2	1.1	17.8	18.3	17.8	18.4	18.4	17.8	18.4	16.9	5.6	170.1
12. Oper. Btu(MBtu)	1,458,635	802,001	109,407	2,118,913	2,113,266	2,159,863	2,214,942	2,236,018	2,196,349	2,096,262	1,678,004	595,512	19,985,026
13. Net Gen. (MWH)	200,198.0	112,333.0	14,893.0	293,461.0	291,566.0	299,931.0	307,251.0	310,588.0	305,729.0	288,846.0	257,761.0	81,347.0	2,763,704.0
14. ANOHR (Btu/KWH)	7,286	7,139	7,346	7,220	7,248	7,201	7,209	7,199	7,184	7,262	7,266	7,321	7,231
15. NOF (%)	86.2	101.9	79.8	93.2	90.3	95.3	94.4	95.5	97.1	88.7	68.2	82.5	92.1
16. NSC (MW)	462	462	462	462	462	462	462	462	462	462	462	462	462
17. ANOHR Equation	ANOHR=	-9.354 x NOF +		8,092.4									

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ESTIMATED UNIT PERFORMANCE DATA

Progress Energy Florida
Period of: January 2013 - December 2013

PLANT/UNIT **Hines 2**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	96.12	95.90	89.56	47.95	95.83	95.76	95.76	95.75	95.79	95.91	51.20	95.77	87.70
2. POF	0.00	0.00	6.45	50.00	0.00	0.00	0.00	0.00	0.00	0.00	46.67	0.00	8.49
3. EUOF	3.88	4.10	3.99	2.05	4.17	4.24	4.24	4.25	4.21	4.09	2.14	4.23	3.80
4. EUOR	4.28	4.28	4.28	4.28	4.28	4.28	4.28	4.28	4.28	4.28	4.28	4.28	4.28
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	666.4	636.1	685.8	340.3	717.4	705.4	729.2	730.2	700.4	703.1	355.4	726.5	7,696.3
7. RSH	70.0	28.7	2.4	15.8	18.5	6.6	6.5	5.5	11.7	32.9	24.6	9.3	232.5
8. UH	7.6	7.2	55.8	363.9	8.1	8.0	8.3	8.3	7.9	8.0	340.0	8.2	831.2
9. POH & PPOH	0.0	0.0	48.0	360.0	0.0	0.0	0.0	0.0	0.0	0.0	336.0	0.0	744.0
10. FOH & PFOH	6.7	8.4	6.9	3.4	7.2	7.1	7.3	7.3	7.0	7.0	3.6	7.3	76.9
11. MOH & PMOH	22.2	21.2	22.8	11.3	23.9	23.5	24.3	24.3	23.3	23.4	11.8	24.2	256.2
12. Oper. Btu(MBtu)	1,878,135	1,820,053	1,995,351	1,016,368	2,155,540	2,180,900	2,215,849	2,214,512	2,172,601	2,073,888	955,544	1,874,924	22,557,796
13. Net Gen. (MWH)	261,444.0	253,593.0	278,305.0	141,995.0	301,267.0	305,387.0	309,923.0	309,696.0	304,294.0	289,509.0	132,650.0	259,687.0	3,147,750.0
14. ANOHR (Btu/KWH)	7,184	7,177	7,170	7,158	7,155	7,141	7,150	7,151	7,140	7,163	7,203	7,220	7,166
15. NOF (%)	80.1	81.4	82.8	85.1	85.7	88.4	86.7	86.6	88.7	84.0	76.2	73.0	83.5
16. NSC (MW)	490	490	490	490	490	490	490	490	490	490	490	490	490
17. ANOHR Equation	ANOHR=	-5.098 x NOF +		7,591.9									

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ESTIMATED UNIT PERFORMANCE DATA

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PLANT/UNIT Hines 3	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	96.67	96.65	52.93	96.57	96.60	96.53	96.53	96.54	96.55	96.61	51.56	96.53	89.17
2. POF	0.00	0.00	45.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	46.67	0.00	7.67
3. EUOF	3.33	3.35	1.91	3.43	3.40	3.47	3.47	3.46	3.45	3.39	1.77	3.47	3.16
4. EUOR	3.48	3.48	3.48	3.48	3.48	3.48	3.48	3.48	3.48	3.48	3.48	3.48	3.48
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	698.4	633.2	399.4	695.3	712.4	704.4	728.1	725.0	700.2	710.1	360.0	726.4	7,792.8
7. RSH	31.9	26.4	0.8	11.1	17.7	1.8	1.6	4.8	6.1	20.0	17.0	3.4	142.6
8. UH	13.7	12.4	343.8	13.6	13.9	13.8	14.3	14.2	13.7	13.9	343.0	14.2	824.6
9. POH & PPOH	0.0	0.0	336.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	336.0	0.0	672.0
10. FOH & PFOH	10.5	9.5	6.0	10.4	10.7	10.6	10.9	10.9	10.5	10.6	5.4	10.9	116.8
11. MOH & PMOH	14.3	13.0	8.2	14.3	14.6	14.4	14.9	14.9	14.4	14.8	7.4	14.9	159.8
12. Oper. Btu(MBtu)	2,101,175	2,041,346	1,268,430	2,185,699	2,336,876	2,296,402	2,400,851	2,401,705	2,314,381	2,314,745	1,049,780	2,187,003	24,909,109
13. Net Gen. (MWH)	288,154.0	284,444.0	178,107.0	302,725.0	327,040.0	320,870.0	336,428.0	336,952.0	324,518.0	323,426.0	143,027.0	299,978.0	3,463,665.0
14. ANOHR (Btu/KWH)	7,292	7,177	7,203	7,220	7,146	7,157	7,136	7,128	7,132	7,157	7,340	7,291	7,192
15. NOF (%)	84.5	92.1	90.4	89.2	94.1	93.3	94.7	95.2	95.0	93.3	81.4	84.6	91.1
16. NSC (MW)	488	488	488	488	488	488	488	488	488	488	488	488	488
17. ANOHR Equation	ANOHR=	-15.348 x NOF +		8,589.4									

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ESTIMATED UNIT PERFORMANCE DATA

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PLANT/UNIT Hines 4	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	96.05	96.18	96.04	51.23	96.04	96.04	96.04	96.04	96.04	55.77	92.89	96.04	88.89
2. POF	0.00	0.00	0.00	46.67	0.00	0.00	0.00	0.00	0.00	41.94	3.33	0.00	7.67
3. EUOF	3.95	3.82	3.96	2.10	3.96	3.96	3.96	3.96	3.96	2.30	3.78	3.96	3.64
4. EUOR	3.96	3.96	3.96	3.96	3.96	3.96	3.96	3.96	3.96	3.96	3.96	3.96	3.96
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	733.1	640.3	735.2	377.5	735.2	711.5	735.2	735.2	711.5	426.8	678.7	735.2	7,955.1
7. RSH	2.1	24.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.1	9.1	0.0	37.3
8. UH	8.8	7.7	8.8	340.5	8.8	8.5	8.8	8.8	8.5	317.1	32.2	8.8	767.6
9. POH & PPOH	0.0	0.0	0.0	336.0	0.0	0.0	0.0	0.0	0.0	312.0	24.0	0.0	672.0
10. FOH & PFOH	14.7	12.8	14.7	7.5	14.7	14.2	14.7	14.7	14.2	8.5	13.6	14.7	159.0
11. MOH & PMOH	14.7	12.9	14.8	7.6	14.8	14.3	14.8	14.8	14.3	8.6	13.6	14.8	159.9
12. Oper. Btu(MBtu)	2,231,551	2,062,332	2,253,500	1,128,178	2,267,127	2,205,680	2,315,192	2,287,278	2,233,673	1,315,934	1,999,659	2,235,581	24,546,252
13. Net Gen. (MWH)	321,400.0	297,784.0	324,660.0	162,358.0	326,710.0	317,930.0	333,950.0	331,250.0	322,147.0	189,835.0	287,599.0	321,986.0	3,537,389.0
14. ANOHR (Btu/KWH)	6,943	6,926	6,941	6,949	6,939	6,938	6,933	6,935	6,934	6,939	6,953	6,944	6,939
15. NOF (%)	92.9	98.5	93.6	91.1	94.2	94.7	96.2	95.5	95.9	94.1	89.8	92.8	94.2
16. NSC (MW)	472	472	472	472	472	472	472	472	472	472	472	472	472
17. ANOHR Equation	ANOHR=	-3.122 x NOF +		7,233.2									

Issued by: Progress Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

PLANNED OUTAGE SCHEDULES

Progress Energy Florida
Period of: January 2013 - December 2013

Plant/Unit	Planned Outage Dates	Reason for Outage
Bartow 4	02/09 (0001) - 03/22 (2400)	Balance of Plant
Crystal River 4	03/16 (0001) - 04/05 (2400)	Balance of Plant, Turbine Valve
Hines 1	02/16 (0001) - 03/29 (2400)	Balance of Plant, Major
Hines 1	11/30 (0001) - 12/13 (2400)	Miscellaneous
Hines 2	03/30 (0001) - 04/15 (2400)	Balance of Plant, Combustion Inspection
Hines 2	11/16 (0001) - 11/29(2400)	Miscellaneous
Hines 3	03/02 (0001) - 03/15 (2400)	Balance of Plant, Major
Hines 3	11/02 (0001) - 11/15 (2400)	Miscellaneous
Hines 4	04/16 (0001) - 04/29 (2400)	Balance of Plant
Hines 4	10/19 (0001) - 11/01 (2400)	Miscellaneous, Combustion Inspection

Issued by: Progress Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

AVERAGE NET OPERATING HEAT RATE CURVES

PROGRESS ENERGY FLORIDA

Bartow Unit 4

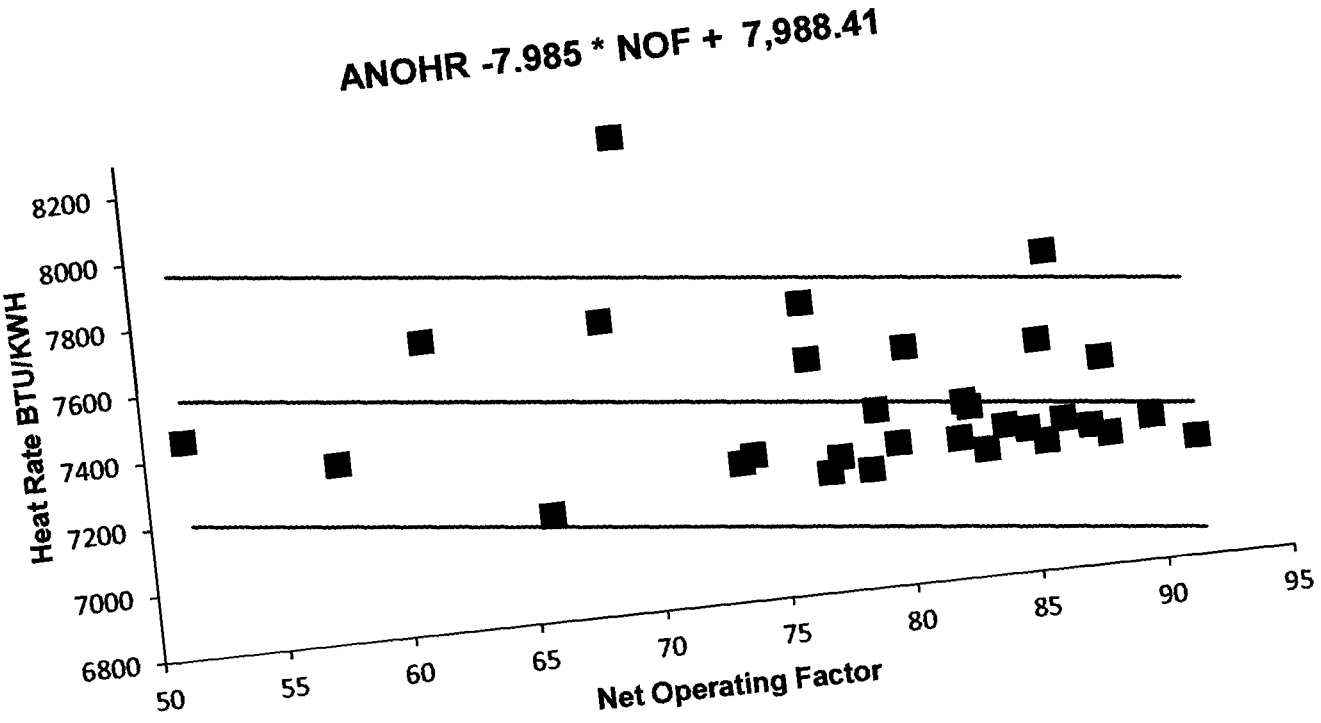
ANOHR -7.985 * NOF + 7,988.41

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Sep-09	74.0	7,236	7,397	-160.9	376.2
Oct-09	73.5	7,217	7,401	-184.1	376.2
Nov-09	68.5	7,685	7,441	243.5	376.2
Dec-09	51.6	7,455	7,576	-121.3	376.2
Feb-10	61.4	7,680	7,498	181.7	376.2
Mar-10	76.5	7,676	7,378	298.1	376.2
Apr-10	78.7	7,157	7,360	-203.6	376.2
May-10	76.5	7,506	7,377	128.9	376.2
Jun-10	82.5	7,332	7,329	2.8	376.2
Jul-10	69.7	8,230	7,432	798.5	376.2
Aug-10	83.3	7,181	7,323	-142.0	376.2
Sep-10	82.3	7,221	7,331	-110.1	376.2
Oct-10	65.9	7,121	7,462	-340.8	376.2
Nov-10	57.6	7,341	7,528	-187.0	376.2
Dec-10	79.8	7,227	7,351	-123.9	376.2
Jan-11	77.5	7,204	7,370	-166.0	376.2
Feb-11	77.0	7,160	7,373	-212.9	376.2
Mar-11	80.4	7,514	7,346	167.4	376.2
Apr-11	88.1	7,423	7,285	137.9	376.2
May-11	85.7	7,495	7,304	190.5	376.2
Jun-11	84.1	7,247	7,317	-69.8	376.2
Jul-11	86.3	7,756	7,299	456.5	376.2
Aug-11	87.5	7,222	7,290	-68.2	376.2
Sep-11	82.7	7,312	7,328	-15.5	376.2
Oct-11	85.0	7,230	7,310	-79.5	376.2
Nov-11	89.9	7,231	7,271	-39.2	376.2
Dec-11	91.6	7,158	7,257	-98.8	376.2
Jan-12	88.2	7,192	7,284	-92.1	376.2
Feb-12	85.7	7,188	7,304	-116.4	376.2
May-12	86.4	7,249	7,298	-49.0	376.2
Jun-12	79.0	7,333	7,357	-24.5	376.2

Regression Output:

Constant	7988.41
Std Err of Y Est	232.4640625
R Squared	0.10179146
No. of Observations	31
Degrees of Freedom	29
X Coefficient	-7.985410938
Std Err of Coef.	4.404850666


ANOHR -7.985 * NOF + 7,988.41
Heat Rate BTU/KWH
8200
8000
7800
7600
7400
7200
7000
6800
50
55
60
65
70
75
80
85
90
95
Net Operating Factor

PROGRESS ENERGY FLORIDA

Crystal River Unit 4

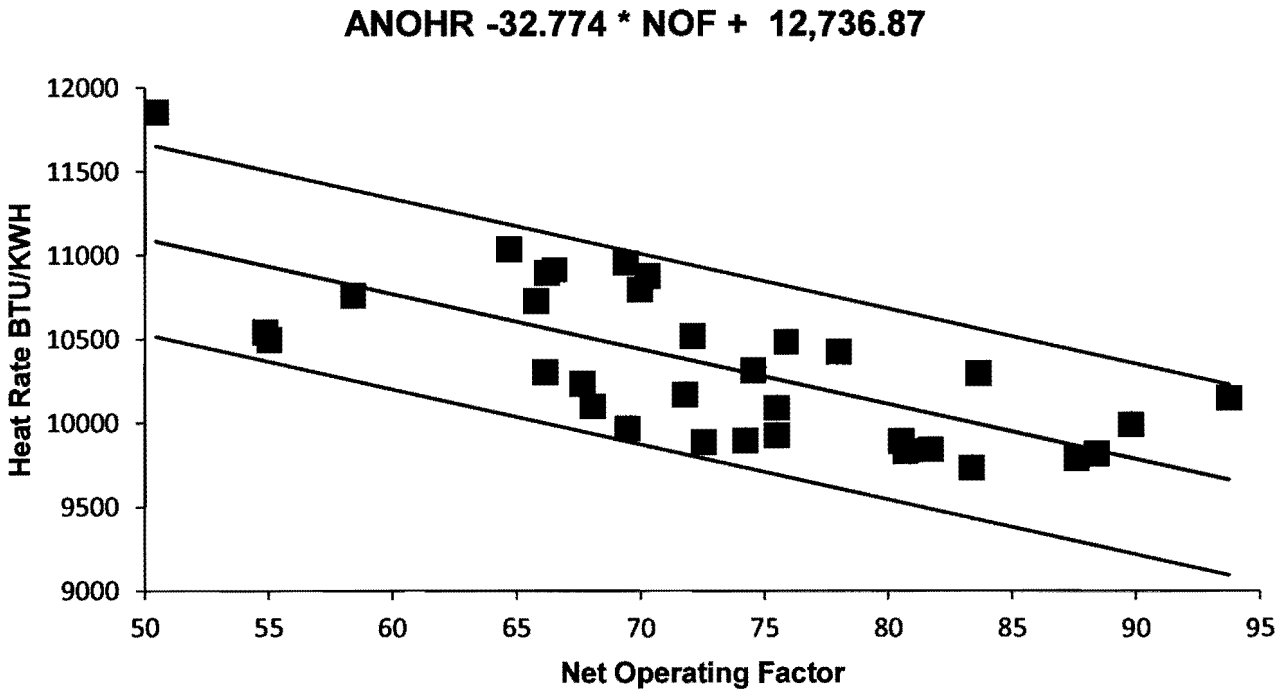
ANOHR -32.774 * NOF + 12,736.87

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-09	66.2	10,897	10,566	330.7	568.0
Aug-09	64.7	11,039	10,616	422.1	568.0
Sep-09	50.4	11,855	11,084	770.8	568.0
Oct-09	69.4	10,957	10,463	494.8	568.0
Nov-09	65.8	10,729	10,581	147.9	568.0
Dec-09	70.0	10,798	10,444	354.0	568.0
Jan-10	67.6	10,237	10,520	-282.9	568.0
Feb-10	71.8	10,172	10,384	-212.1	568.0
May-10	66.2	10,305	10,569	-263.6	568.0
Jun-10	87.6	9,792	9,866	-73.7	568.0
Jul-10	89.8	9,992	9,794	198.7	568.0
Aug-10	83.7	10,298	9,995	302.9	568.0
Sep-10	66.5	10,916	10,556	359.9	568.0
Oct-10	68.1	10,103	10,506	-402.4	568.0
Nov-10	75.5	10,094	10,263	-168.9	568.0
Dec-10	83.4	9,738	10,004	-266.2	568.0
Jan-11	72.5	9,890	10,359	-469.4	568.0
Feb-11	72.1	10,519	10,374	145.1	568.0
Mar-11	74.2	9,897	10,305	-407.7	568.0
Apr-11	88.4	9,820	9,839	-18.2	568.0
May-11	93.8	10,151	9,664	486.9	568.0
Jun-11	80.7	9,832	10,093	-261.2	568.0
Jul-11	80.5	9,893	10,098	-204.8	568.0
Aug-11	81.7	9,844	10,059	-215.0	568.0
Sep-11	75.5	9,929	10,262	-333.6	568.0
Oct-11	69.5	9,971	10,460	-488.7	568.0
Dec-11	55.0	10,496	10,933	-436.9	568.0
Jan-12	54.9	10,545	10,939	-394.6	568.0
Feb-12	58.4	10,761	10,822	-61.3	568.0
Mar-12	75.9	10,486	10,250	235.7	568.0
Apr-12	78.0	10,426	10,181	245.3	568.0
May-12	74.5	10,316	10,294	21.6	568.0
Jun-12	70.3	10,878	10,434	444.7	568.0

Regression Output:

Constant	12736.87
Std Err of Y Est	350.6442009
R Squared	0.485801414
No. of Observations	33
Degrees of Freedom	31
X Coefficient	-32.77409051
Std Err of Coef.	6.055999827


ANOHR -32.774 * NOF + 12,736.87
Heat Rate BTU/KWH
12000
11500
11000
10500
10000
9500
9000
50
55
60
65
70
75
80
85
90
95
Net Operating Factor

PROGRESS ENERGY FLORIDA

Crystal River Unit 5

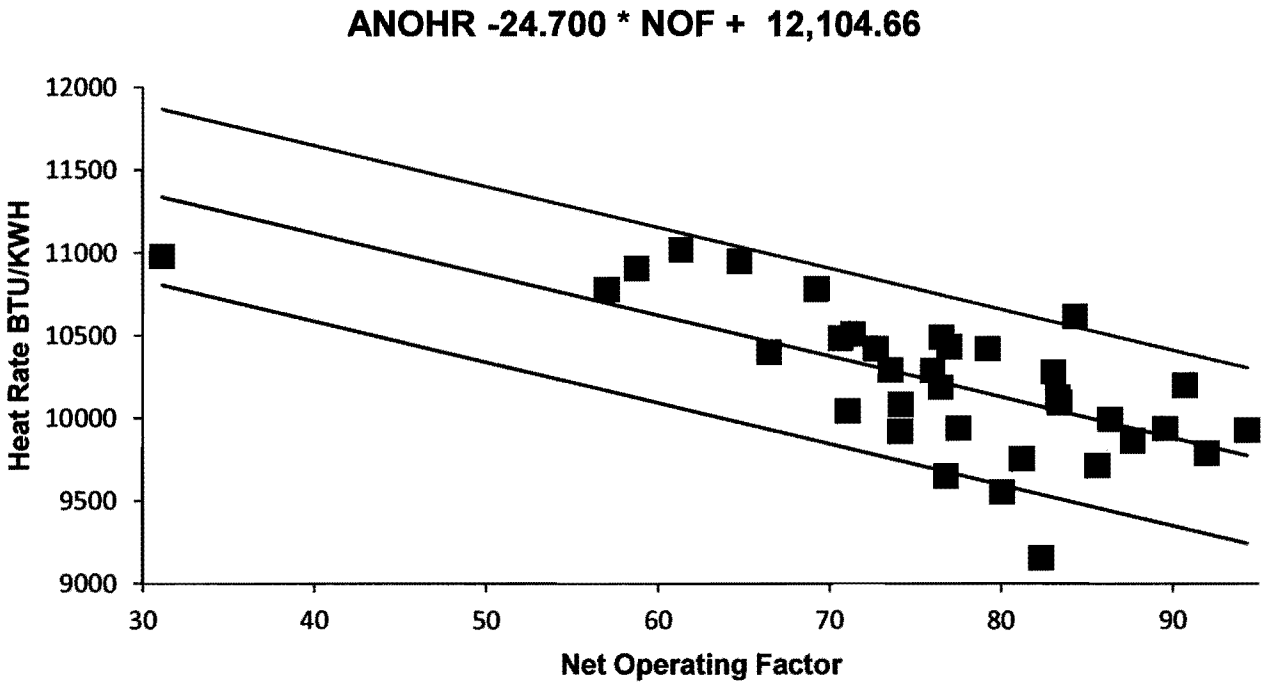
ANOHR -24.700 * NOF + 12,104.66

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-09	77.0	10,432	10,203	229.1	530.9
Aug-09	76.0	10,286	10,227	59.1	530.9
Sep-09	61.4	11,018	10,589	428.8	530.9
Oct-09	79.2	10,421	10,148	273.6	530.9
Dec-09	86.4	9,992	9,971	20.2	530.9
Jan-10	89.6	9,939	9,893	46.0	530.9
Feb-10	90.7	10,200	9,865	335.7	530.9
Mar-10	85.6	9,715	9,990	-275.0	530.9
Apr-10	80.1	9,555	10,127	-571.7	530.9
May-10	74.1	9,919	10,275	-355.9	530.9
Jun-10	94.3	9,928	9,775	153.3	530.9
Jul-10	91.9	9,789	9,834	-44.1	530.9
Aug-10	84.3	10,616	10,022	594.1	530.9
Sep-10	72.7	10,420	10,309	111.1	530.9
Oct-10	71.0	10,043	10,350	-307.1	530.9
Nov-10	76.8	9,652	10,208	-555.7	530.9
Dec-10	83.4	10,095	10,045	50.7	530.9
Jan-11	76.5	10,491	10,215	276.2	530.9
Feb-11	77.5	9,937	10,190	-253.1	530.9
Mar-11	74.1	10,084	10,273	-189.4	530.9
Apr-11	87.7	9,863	9,939	-76.3	530.9
May-11	82.3	9,157	10,071	-913.4	530.9
Jun-11	83.0	10,280	10,054	226.5	530.9
Jul-11	83.3	10,126	10,047	79.1	530.9
Aug-11	81.2	9,754	10,099	-344.5	530.9
Sep-11	73.6	10,294	10,288	5.8	530.9
Oct-11	57.0	10,777	10,697	79.5	530.9
Nov-11	76.5	10,185	10,215	-30.1	530.9
Dec-11	69.3	10,781	10,394	386.9	530.9
Jan-12	31.1	10,978	11,336	-357.5	530.9
Feb-12	58.7	10,905	10,654	250.6	530.9
Mar-12	71.4	10,510	10,342	167.7	530.9
Apr-12	70.6	10,484	10,360	123.7	530.9
May-12	66.5	10,398	10,463	-65.5	530.9
Jun-12	64.7	10,948	10,506	441.6	530.9

Regression Output:

Constant	12104.66
Std Err of Y Est	327.4544751
R Squared	0.458072858
No. of Observations	35
Degrees of Freedom	33
X Coefficient	-24.6999247
Std Err of Coef.	4.676724974


ANOHR -24.700 * NOF + 12,104.66
Heat Rate BTU/KWH
12000
11500
11000
10500
10000
9500
9000
30
40
50
60
70
80
90
Net Operating Factor

PROGRESS ENERGY FLORIDA

Hines Unit 1

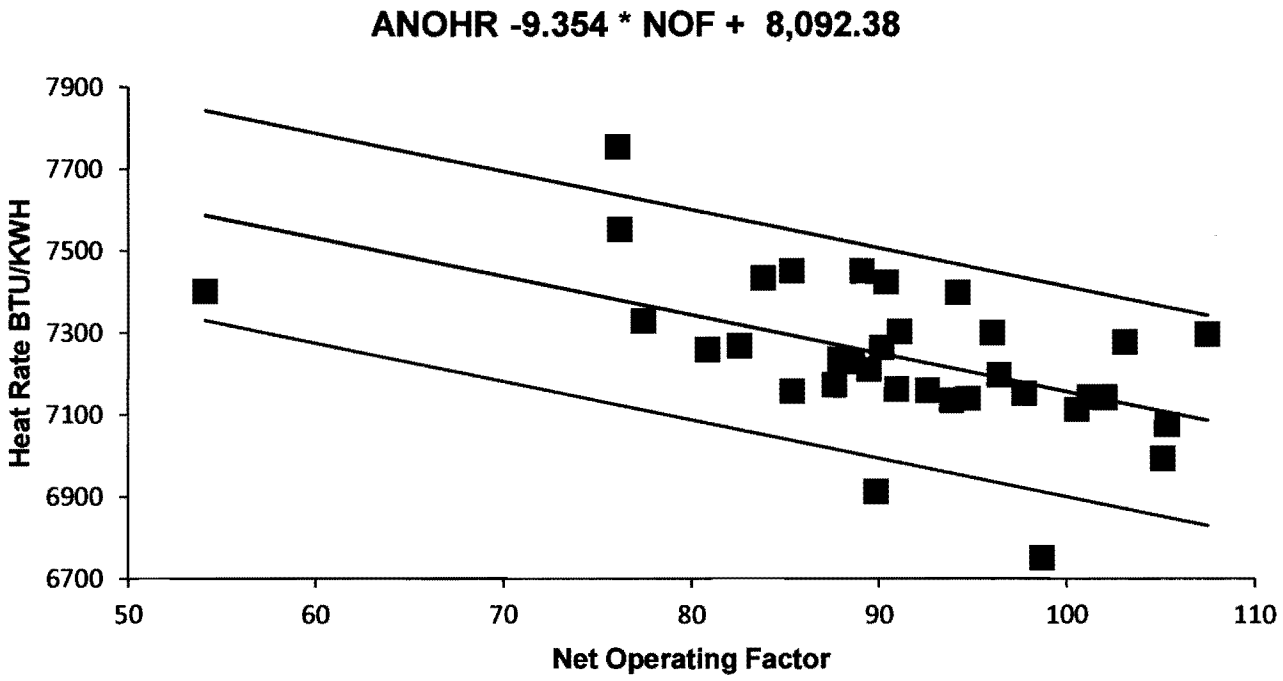
ANOHR -9.354 * NOF + 8,092.38

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-09	89.1	7,451	7,259	192.2	256.2
Aug-09	90.2	7,264	7,249	15.4	256.2
Sep-09	85.4	7,451	7,294	156.7	256.2
Oct-09	92.6	7,160	7,226	-66.0	256.2
Nov-09	91.0	7,163	7,242	-78.9	256.2
Dec-09	77.4	7,330	7,368	-38.1	256.2
Jan-10	82.6	7,270	7,320	-50.3	256.2
Feb-10	80.9	7,260	7,336	-76.1	256.2
Mar-10	107.5	7,297	7,087	210.5	256.2
Apr-10	89.5	7,211	7,255	-44.9	256.2
May-10	94.2	7,399	7,211	187.6	256.2
Jun-10	105.1	6,995	7,109	-114.2	256.2
Jul-10	85.4	7,158	7,294	-136.0	256.2
Aug-10	76.1	7,756	7,381	374.7	256.2
Sep-10	97.8	7,153	7,178	-24.9	256.2
Oct-10	87.6	7,173	7,273	-99.7	256.2
Nov-10	103.1	7,278	7,128	150.3	256.2
Dec-10	93.9	7,136	7,214	-78.3	256.2
Jan-11	87.9	7,236	7,270	-33.8	256.2
Feb-11	54.1	7,402	7,586	-184.2	256.2
Mar-11	101.2	7,145	7,145	-0.8	256.2
Jun-11	83.8	7,435	7,308	126.7	256.2
Jul-11	94.8	7,141	7,206	-65.0	256.2
Aug-11	91.1	7,304	7,240	63.9	256.2
Sep-11	88.6	7,229	7,264	-34.4	256.2
Oct-11	96.1	7,301	7,194	107.3	256.2
Nov-11	98.7	6,752	7,169	-417.5	256.2
Dec-11	105.3	7,077	7,107	-29.8	256.2
Jan-12	89.8	6,914	7,252	-338.5	256.2
Feb-12	102.1	7,143	7,138	5.3	256.2
Mar-12	100.6	7,113	7,152	-38.1	256.2
Apr-12	96.4	7,199	7,190	8.2	256.2
May-12	76.2	7,553	7,380	172.9	256.2
Jun-12	90.4	7,425	7,247	177.7	256.2

Regression Output:

Constant	8092.38
Std Err of Y Est	158.0795672
R Squared	0.285312758
No. of Observations	34
Degrees of Freedom	32
X Coefficient	-9.354316882
Std Err of Coef.	2.617185513


ANOHR -9.354 * NOF + 8,092.38
Heat Rate BTU/KWH
7900
7700
7500
7300
7100
6900
6700
50
60
70
80
90
100
110
Net Operating Factor

PROGRESS ENERGY FLORIDA

Hines Unit 2

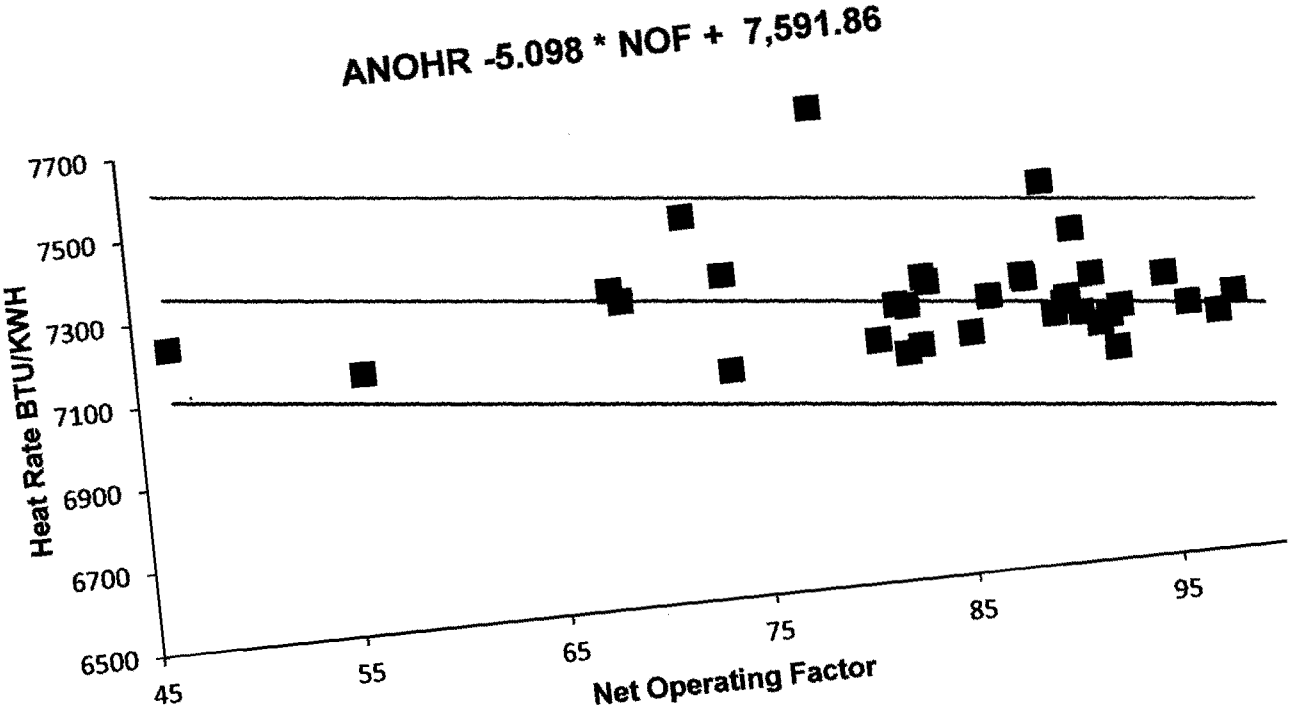
ANOHR -5.098 * NOF + 7,591.86

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-09	83.7	7,225	7,165	60.0	249.0
Aug-09	92.8	7,010	7,119	-108.6	249.0
Sep-09	81.2	7,084	7,178	-93.7	249.0
Oct-09	83.3	7,062	7,167	-104.9	249.0
Nov-09	46.7	7,234	7,354	-119.7	249.0
Dec-09	68.4	7,269	7,243	25.3	249.0
Jan-10	78.9	7,656	7,189	466.1	249.0
Feb-10	82.8	7,159	7,170	-10.7	249.0
Mar-10	95.4	7,177	7,106	70.9	249.0
Apr-10	73.9	7,048	7,215	-166.9	249.0
May-10	92.6	7,089	7,120	-30.8	249.0
Jun-10	92.1	7,072	7,123	-50.5	249.0
Jul-10	88.5	7,206	7,141	64.9	249.0
Aug-10	89.8	7,424	7,134	290.0	249.0
Sep-10	93.1	7,110	7,117	-7.5	249.0
Oct-10	82.2	7,165	7,173	-7.5	249.0
Nov-10	68.9	7,239	7,241	-1.9	249.0
Dec-10	91.8	7,192	7,124	68.6	249.0
Jan-11	73.9	7,278	7,215	62.6	249.0
Feb-11	83.9	7,211	7,164	46.7	249.0
Apr-11	56.1	7,129	7,306	-176.5	249.0
May-11	90.6	7,143	7,130	12.6	249.0
Jun-11	86.8	7,162	7,149	13.1	249.0
Jul-11	85.8	7,079	7,154	-75.0	249.0
Aug-11	91.1	7,305	7,128	177.0	249.0
Sep-11	90.5	7,130	7,131	-0.8	249.0
Oct-11	91.2	7,102	7,127	-24.5	249.0
Nov-11	101.7	6,578	7,073	-494.7	249.0
Dec-11	88.6	7,196	7,140	55.5	249.0
Jan-12	82.6	7,047	7,171	-124.0	249.0
Feb-12	72.2	7,426	7,224	202.1	249.0
Mar-12	98.7	7,117	7,089	28.4	249.0
Apr-12	96.4	7,102	7,100	1.3	249.0
May-12	97.8	7,075	7,093	-17.9	249.0
Jun-12	89.9	7,105	7,134	-28.6	249.0

Regression Output:

Constant	7591.86
Std Err of Y Est	153.5590523
R Squared	0.135320115
No. of Observations	35
Degrees of Freedom	33
X Coefficient	-5.09809902
Std Err of Coef.	2.243353925


ANOHR -5.098 * NOF + 7,591.86
Heat Rate BTU/KWH
7700
7500
7300
7100
6900
6700
6500
45
55
65
75
85
95
Net Operating Factor

PROGRESS ENERGY FLORIDA

Hines Unit 3

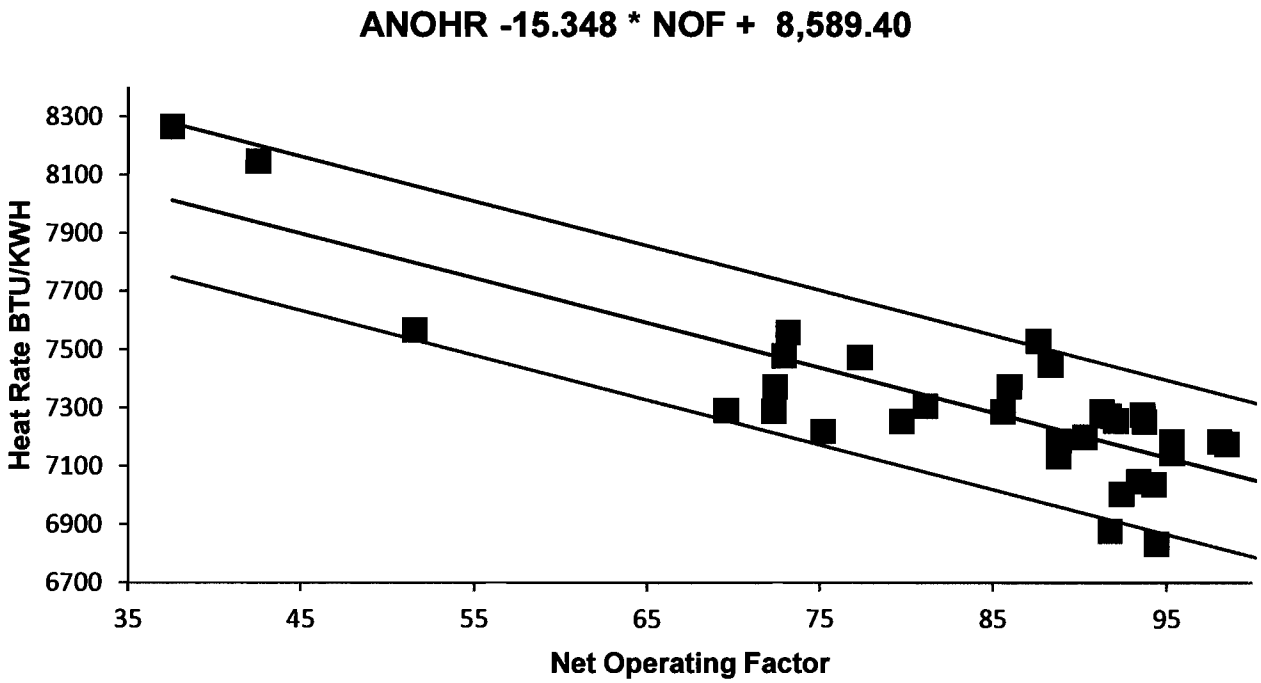
ANOHR -15.348 * NOF + 8,589.40

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-09	77.3	7,475	7,403	71.7	264.9
Aug-09	91.3	7,289	7,188	100.3	264.9
Sep-09	88.8	7,135	7,227	-91.6	264.9
Oct-09	85.6	7,288	7,276	12.0	264.9
Nov-09	51.6	7,568	7,798	-230.4	264.9
Dec-09	37.6	8,266	8,013	252.9	264.9
Jan-10	73.2	7,560	7,467	93.0	264.9
Feb-10	88.8	7,188	7,227	-39.0	264.9
Mar-10	95.3	7,147	7,126	20.3	264.9
Apr-10	79.7	7,255	7,366	-111.2	264.9
May-10	93.4	7,049	7,156	-106.5	264.9
Jun-10	98.1	7,187	7,084	102.2	264.9
Jul-10	98.5	7,176	7,078	98.4	264.9
Aug-10	94.4	6,835	7,140	-305.1	264.9
Sep-10	92.1	7,257	7,176	80.9	264.9
Oct-10	69.6	7,292	7,522	-230.0	264.9
Nov-10	42.6	8,147	7,936	210.8	264.9
Dec-10	72.9	7,479	7,470	8.7	264.9
Jan-11	81.1	7,307	7,345	-38.2	264.9
Feb-11	75.2	7,221	7,435	-214.5	264.9
Mar-11	95.3	7,185	7,127	58.8	264.9
Apr-11	94.3	7,038	7,142	-104.3	264.9
May-11	87.6	7,530	7,245	284.7	264.9
Jun-11	90.3	7,201	7,204	-2.6	264.9
Jul-11	88.3	7,448	7,234	213.9	264.9
Aug-11	91.7	6,879	7,181	-302.4	264.9
Sep-11	93.6	7,278	7,152	125.2	264.9
Oct-11	92.4	7,005	7,171	-165.9	264.9
Nov-11	102.1	7,309	7,023	286.0	264.9
Dec-11	86.0	7,374	7,270	104.0	264.9
Jan-12	72.4	7,372	7,478	-106.0	264.9
Feb-12	88.8	7,145	7,227	-82.1	264.9
Apr-12	72.3	7,290	7,479	-189.7	264.9
May-12	91.7	7,275	7,182	92.6	264.9
Jun-12	93.7	7,254	7,151	103.1	264.9

Regression Output:

Constant	8589.40
Std Err of Y Est	163.4132172
R Squared	0.673778359
No. of Observations	35
Degrees of Freedom	33
X Coefficient	-15.34757971
Std Err of Coef.	1.859005964


ANOHR -15.348 * NOF + 8,589.40
Heat Rate BTU/KWH
8300
8100
7900
7700
7500
7300
7100
6900
6700
35
45
55
65
75
85
95
Net Operating Factor

PROGRESS ENERGY FLORIDA

Hines Unit 4

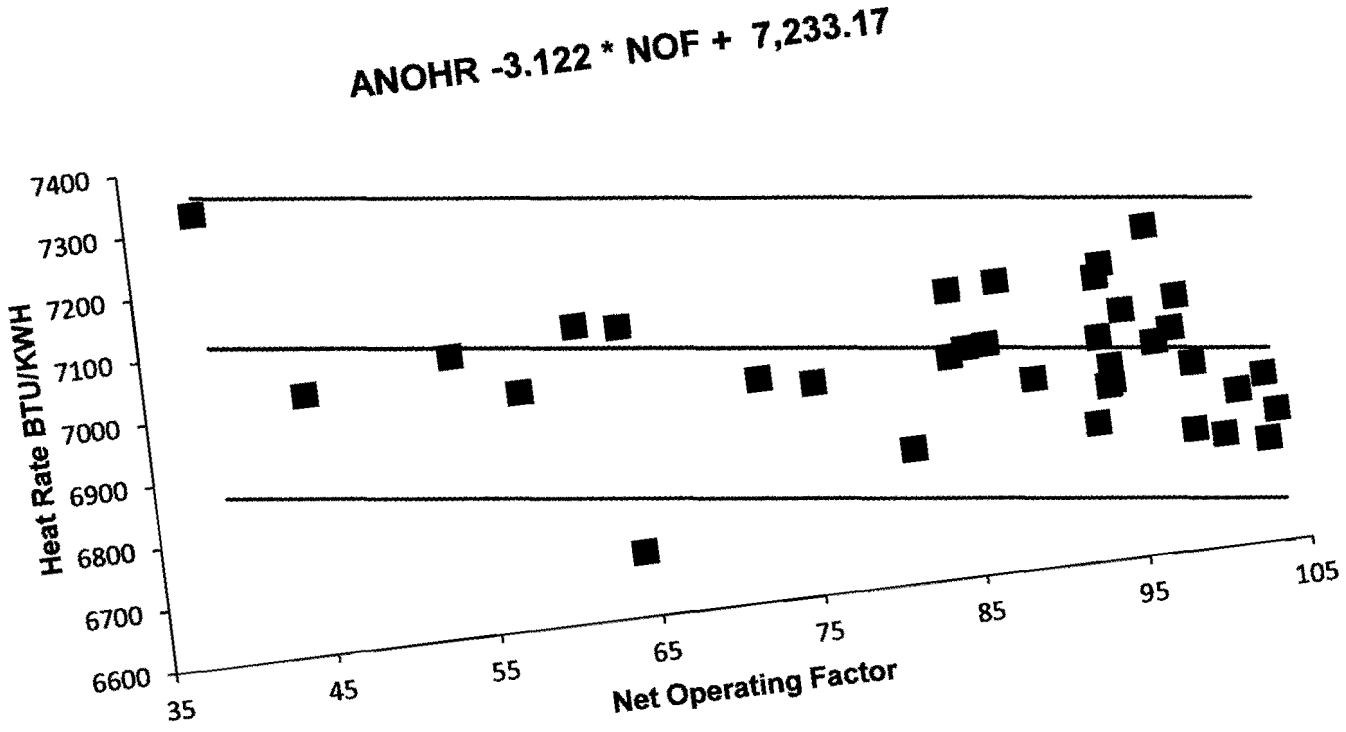
ANOHR -3.122 * NOF + 7,233.17

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-09	84.6	7,061	6,969	91.7	242.1
Aug-09	94.0	7,074	6,940	134.4	242.1
Sep-09	87.6	7,066	6,960	106.3	242.1
Oct-09	39.3	7,325	7,110	215.1	242.1
Nov-09	64.3	6,704	7,032	-328.5	242.1
Dec-09	61.7	7,076	7,041	35.5	242.1
Jan-10	85.3	6,966	6,967	-0.5	242.1
Feb-10	89.2	6,905	6,955	-49.6	242.1
Mar-10	101.5	6,849	6,916	-67.3	242.1
Apr-10	72.5	6,957	7,007	-49.9	242.1
May-10	93.5	6,958	6,941	16.9	242.1
Jun-10	98.7	6,794	6,925	-130.9	242.1
Jul-10	93.6	7,055	6,941	114.1	242.1
Aug-10	90.5	7,549	6,951	598.1	242.1
Sep-10	94.0	6,911	6,940	-28.7	242.1
Oct-10	92.8	6,821	6,943	-122.4	242.1
Nov-10	103.0	6,766	6,912	-145.3	242.1
Dec-10	103.7	6,811	6,909	-98.3	242.1
Jan-11	84.3	6,956	6,970	-14.5	242.1
Feb-11	94.0	6,886	6,940	-54.0	242.1
Mar-11	100.5	6,781	6,920	-138.7	242.1
Apr-11	95.0	6,997	6,937	60.9	242.1
May-11	93.7	6,880	6,941	-60.8	242.1
Jun-11	86.6	6,969	6,963	5.7	242.1
Jul-11	98.4	7,010	6,926	83.9	242.1
Aug-11	97.0	7,126	6,930	195.6	242.1
Sep-11	97.9	6,960	6,928	31.9	242.1
Oct-11	81.5	6,816	6,979	-162.8	242.1
Nov-11	44.8	7,018	7,093	-75.3	242.1
Dec-11	57.9	6,981	7,052	-71.0	242.1
Jan-12	75.8	6,939	6,996	-57.1	242.1
Feb-12	64.3	7,066	7,033	33.9	242.1
Mar-12	103.2	6,870	6,911	-40.6	242.1
Apr-12	96.8	6,941	6,931	9.9	242.1
May-12	53.9	7,051	7,065	-13.5	242.1
Jun-12	98.9	6,900	6,924	-23.9	242.1

Regression Output:

Constant	7233.17
Std Err of Y Est	149.283758
R Squared	0.116574385
No. of Observations	36
Degrees of Freedom	34
X Coefficient	-3.12162555
Std Err of Coef.	1.473753245


ANOHR -3.122 * NOF + 7,233.17
Heat Rate BTU/KWH
7400
7300
7200
7100
7000
6900
6800
6700
6600
35
45
55
65
75
85
95
105
Net Operating Factor

UNPLANNED OUTAGE RATE TABLES AND GRAPHS

UNIT UNAVAILABLE OUTAGE RATE SUMMARY

Progress Energy Florida
Period of: January 2013 - December 2013

UNIT	RATE	LOW RANGE	HIGH RANGE	TARGET
Bartow 4	FOR	1.01	3.85	1.92
	MOR	1.14	4.33	2.16
	FOR&MOR	2.12	7.84	4.00
	PFOR	1.58	6.03	3.01
	PMOR	0.38	1.44	0.72
	EUOR	4.04	14.73	7.59
	EUOF	4.03	14.69	7.57
Crystal River 4	FOR	1.62	6.17	3.09
	MOR	0.92	3.52	1.76
	FOR&MOR	2.51	9.26	4.74
	PFOR	0.55	2.09	1.04
	PMOR	1.08	4.12	2.06
	EUOR	4.10	14.91	7.70
	EUOF	3.84	13.97	7.21
Crystal River 5	FOR	1.21	4.62	2.31
	MOR	0.59	2.26	1.13
	FOR&MOR	1.79	6.67	3.39
	PFOR	0.28	1.08	0.54
	PMOR	0.83	3.17	1.59
	EUOR	2.89	10.65	5.44
	EUOF	2.88	10.62	5.43
Hines 1	FOR	1.79	6.84	3.42
	MOR	1.09	4.15	2.07
	FOR&MOR	2.85	10.42	5.36
	PFOR	0.53	2.01	1.00
	PMOR	0.26	1.00	0.50
	EUOR	3.61	13.14	6.78
	EUOF	2.83	10.30	5.31
Hines 2	FOR	0.27	1.01	0.51
	MOR	0.33	1.24	0.62
	FOR&MOR	0.59	2.23	1.12
	PFOR	0.26	0.98	0.49
	PMOR	1.42	5.41	2.70
	EUOR	2.26	8.48	4.28
	EUOF	2.01	7.53	3.80
Hines 3	FOR	0.70	2.67	1.33
	MOR	0.32	1.21	0.60
	FOR&MOR	1.01	3.81	1.92
	PFOR	0.08	0.29	0.15
	PMOR	0.76	2.89	1.44
	EUOR	1.84	6.87	3.48
	EUOF	1.67	6.23	3.16
Hines 4	FOR	0.60	2.29	1.15
	MOR	0.02	0.08	0.04
	FOR&MOR	0.62	2.37	1.19
	PFOR	0.44	1.68	0.84
	PMOR	1.03	3.94	1.97
	EUOR	2.09	7.85	3.96
	EUOF	1.92	7.22	3.64

Barlow
Unit 4

	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	693.00	583.00	720.00	744.00	721.00	744.00	373.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	720.00	744.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	51.00	161.00	0.00	0.00	0.00	0.00	371.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	161.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOH	51.00	0.00	0.00	0.00	0.00	0.00	371.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	232.74	721.21	19.52	153.90	108.15	60.32	306.40	101.48	181.95	130.95	206.58	131.63	271.67	87.14	2.40	0.00	22.06	100.88
LRPF	211.40	353.07	367.47	206.00	372.80	379.97	221.42	184.01	435.00	184.00	178.44	178.18	410.98	178.88	177.92	0.00	184.09	184.01
EFOH	40.86	211.50	5.96	26.33	33.49	19.04	59.88	18.48	89.86	21.27	32.53	20.70	98.62	10.59	0.38	0.00	3.58	16.38
PMOH	389.43	0.00	0.00	0.00	0.00	0.00	0.00	48.93	0.00	53.03	0.00	10.08	0.00	0.00	10.78	97.58	0.00	0.00
LRPM	380.00	0.00	0.00	0.00	0.00	0.00	0.00	184.02	0.00	184.01	0.00	179.07	0.00	0.00	179.04	178.01	0.00	0.00
EMOH	118.60	0.00	0.00	0.00	0.00	0.00	0.00	7.82	0.00	8.81	0.00	1.59	0.00	0.00	1.70	15.33	0.00	0.00
NPC	1204.00	1204.00	1204.00	1204.00	1204.00	1204.00	1133.00	1133.00	1133.00	1133.00	1133.00	1133.00	1133.00	1133.00	1133.00	1133.00	1133.00	1133.00

MONTHLY	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
FOR	0.00	21.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOR	6.85	0.00	0.00	0.00	0.00	0.00	49.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	5.90	36.28	0.83	3.54	4.64	2.56	16.05	2.45	9.40	2.95	4.37	2.88	13.25	1.42	0.05	0.00	0.50	2.20
PMOR	16.83	0.00	0.00	0.00	0.00	0.00	0.00	1.13	0.00	1.20	0.00	0.22	0.00	0.00	0.24	2.06	0.00	0.00
EUOR	28.02	50.07	0.83	3.54	4.64	2.56	57.91	3.59	9.40	4.15	4.37	3.10	13.25	1.42	0.29	2.06	0.50	2.20
EUOF	28.02	50.07	0.83	3.54	4.64	2.56	57.91	3.59	9.40	4.15	4.37	3.10	13.25	1.42	0.29	2.06	0.50	2.20
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	71.98	49.93	99.17	98.46	95.36	97.44	42.09	98.41	90.60	95.85	95.63	96.90	86.75	98.58	99.71	97.94	99.50	97.80

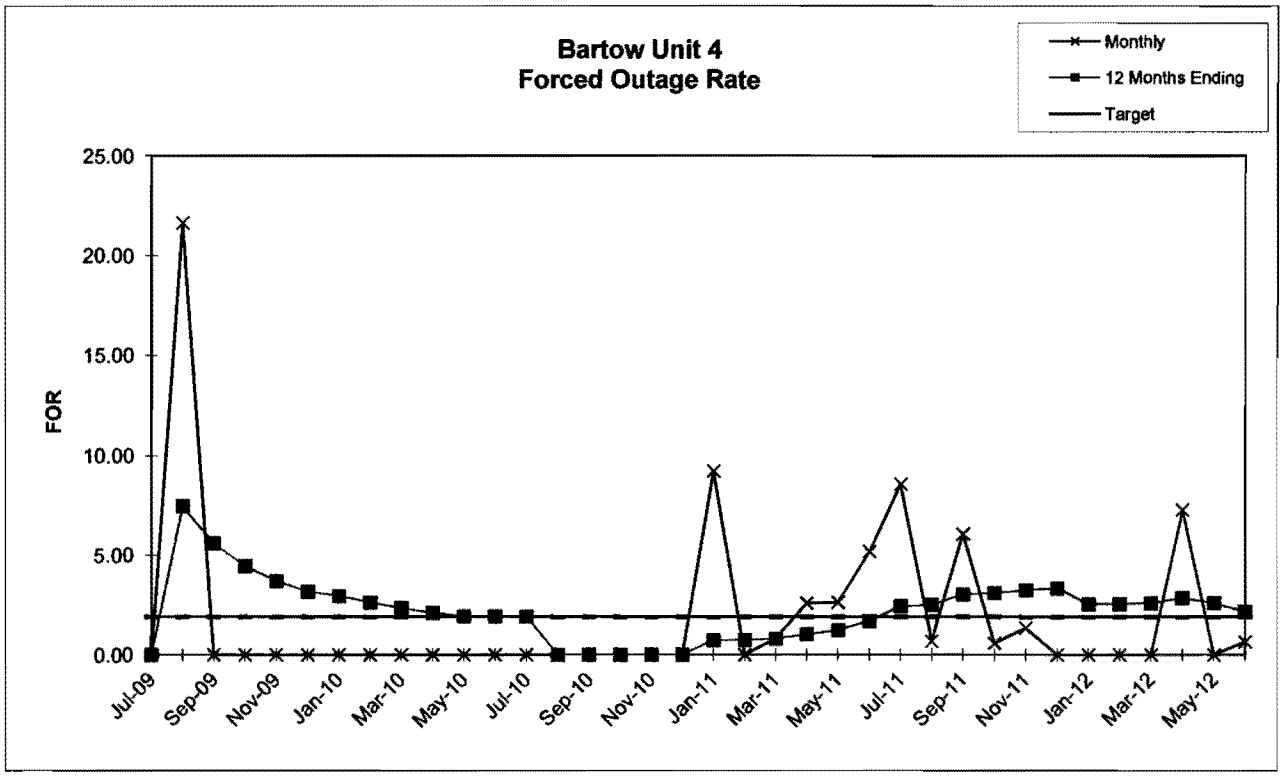
12 MONTHS	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
FOR	0.00	7.46	5.60	4.45	3.71	3.17	2.95	2.83	2.34	2.12	1.93	1.93	1.92	0.00	0.00	0.00	0.00	0.00
MOR	3.48	2.49	1.84	1.45	1.21	1.02	7.38	6.60	5.91	5.37	4.91	4.91	4.31	4.24	4.24	4.24	4.24	4.24
PFOR	4.64	13.68	10.42	8.94	8.20	7.35	7.96	7.34	7.57	7.12	6.67	6.82	7.48	4.94	4.88	4.56	4.21	4.18
PMOR	8.25	5.84	4.29	3.37	2.79	2.37	2.20	2.08	1.85	1.79	1.62	1.64	0.22	0.21	0.23	0.42	0.42	0.42
EUOR	15.92	27.43	20.89	17.37	15.28	13.44	19.07	17.48	16.66	15.53	14.59	14.56	13.30	9.17	9.13	9.00	8.66	8.63
EUOF	15.92	27.43	20.89	17.37	15.28	13.44	19.07	17.46	16.66	15.53	14.59	14.56	13.30	9.17	9.13	9.00	8.66	8.63
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	84.08	72.57	79.11	82.63	84.72	86.56	80.93	82.52	83.34	84.47	85.41	85.44	86.70	90.83	90.67	91.00	91.34	91.37

Bartow
Unit 4

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	696.00	743.00	720.00	744.00	720.00
SER HOURS	620.93	498.76	622.89	684.88	685.71	680.68	663.19	737.76	657.26	680.34	602.38	508.66	667.06	491.88	296.17	368.02	686.01	607.19
RSH	60.06	20.46	64.45	16.02	7.84	2.13	18.71	1.02	20.28	59.82	17.11	97.24	76.94	71.42	0.74	60.22	8.24	92.64
UH	62.99	152.76	55.68	19.10	50.45	37.19	62.10	5.22	42.48	4.04	101.51	140.10	0.00	132.70	446.09	293.76	49.75	20.17
POH	0.00	152.76	50.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	93.24	140.10	0.00	132.70	433.23	232.86	49.75	0.00
FOH	62.99	0.00	5.12	18.20	18.51	37.19	62.10	5.07	42.48	4.04	8.27	0.00	0.00	0.00	0.00	28.74	0.00	3.99
MOH	0.00	0.00	0.00	0.90	31.95	0.00	0.00	0.14	0.00	0.00	0.00	0.00	0.00	0.00	12.86	32.15	0.00	16.19
PFOH	0.00	0.00	0.00	0.00	0.02	90.85	0.00	75.57	13.13	9.84	13.33	0.00	0.00	0.00	0.00	50.68	281.71	282.34
LRPF	0.00	0.00	0.00	0.00	57.00	20.00	0.00	66.30	21.81	74.42	170.23	0.00	0.00	0.00	0.00	3.31	12.30	15.41
EFOH	0.00	0.00	0.00	0.00	0.00	1.60	0.00	4.42	0.25	0.85	2.00	0.00	0.00	0.00	0.00	0.15	3.06	3.84
PMOH	0.00	0.00	0.00	28.68	23.21	30.40	29.64	63.19	47.26	16.83	3.92	0.00	5.15	0.00	0.00	37.04	0.00	4.92
LRPM	0.00	0.00	0.00	81.53	65.61	65.50	85.78	65.64	62.00	55.28	75.61	0.00	55.27	0.00	0.00	69.51	0.00	50.58
EMOH	0.00	0.00	0.00	2.06	1.34	1.76	1.72	3.66	2.59	0.82	0.26	0.00	0.25	0.00	0.00	2.27	0.00	0.22
NPC	1133.00	1133.00	1133.00	1133.00	1133.00	1133.00	1133.00	1133.00	1133.00	1133.00	1133.00	1133.00	1133.00	1133.00	1133.00	1133.00	1133.00	1133.00

MONTHLY	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12
FOR	9.21	0.00	0.82	2.59	2.63	5.18	8.56	0.68	8.07	0.59	1.35	0.00	0.00	0.00	0.00	7.28	0.00	0.65
MOR	0.00	0.00	0.00	0.13	4.45	0.00	0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.00	4.16	8.07	0.00	2.60
PFOR	0.00	0.00	0.00	0.00	0.00	0.24	0.00	0.60	0.04	0.10	0.33	0.00	0.00	0.00	0.00	0.04	0.45	0.63
PMOR	0.00	0.00	0.00	0.30	0.20	0.26	0.26	0.50	0.39	0.12	0.04	0.00	0.04	0.00	0.00	0.62	0.00	0.04
EUOR	9.21	0.00	0.82	3.01	7.04	5.65	8.80	1.79	6.47	0.80	1.73	0.00	0.04	0.00	4.16	14.83	0.45	3.86
EUOF	8.47	0.00	0.89	2.94	6.96	5.63	8.58	1.79	6.29	0.74	1.46	0.00	0.03	0.00	1.73	8.79	0.41	3.37
POF	0.00	22.73	6.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.93	18.83	0.00	19.07	58.31	32.34	8.69	0.00
EAF	91.53	77.27	92.51	97.06	93.04	94.37	91.42	98.21	93.71	99.26	85.61	81.17	99.97	80.93	39.96	58.87	92.90	96.63

12 MONTHS	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12
FOR	0.72	0.74	0.81	1.03	1.25	1.70	2.45	2.51	3.03	3.10	3.24	3.34	2.55	2.55	2.59	2.85	2.60	2.17
MOR	0.00	0.00	0.00	0.01	0.40	0.40	0.40	0.40	0.41	0.41	0.42	0.43	0.43	0.43	0.62	1.08	0.64	0.87
PFOR	3.36	3.24	2.45	2.20	1.82	1.60	0.40	0.32	0.33	0.34	0.32	0.12	0.12	0.12	0.12	0.13	0.17	0.21
PMOR	0.40	0.32	0.33	0.25	0.27	0.27	0.29	0.34	0.35	0.17	0.18	0.19	0.19	0.19	0.20	0.21	0.19	0.17
EUOR	4.46	4.27	3.56	3.46	3.70	3.91	3.51	3.54	4.07	3.98	4.12	4.03	3.25	3.25	3.49	4.20	3.56	3.37
EUOF	4.43	4.16	3.42	3.32	3.54	3.75	3.35	3.38	3.87	3.76	3.84	3.65	2.94	2.93	3.02	3.50	2.94	2.76
POF	0.00	1.74	2.32	2.32	2.32	2.32	2.32	2.32	2.32	2.32	3.39	4.98	4.98	4.74	9.10	11.75	12.32	12.32
EAF	95.57	94.10	94.26	94.36	94.14	93.93	94.33	94.30	93.81	93.92	92.77	91.36	92.08	92.33	67.88	84.75	84.74	84.93


Bartow Unit 4
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
25.00
20.00
15.00
10.00
5.00
0.00
Jul-09
Sep-09
Nov-09
Jan-10
Mar-10
May-10
Jul-10
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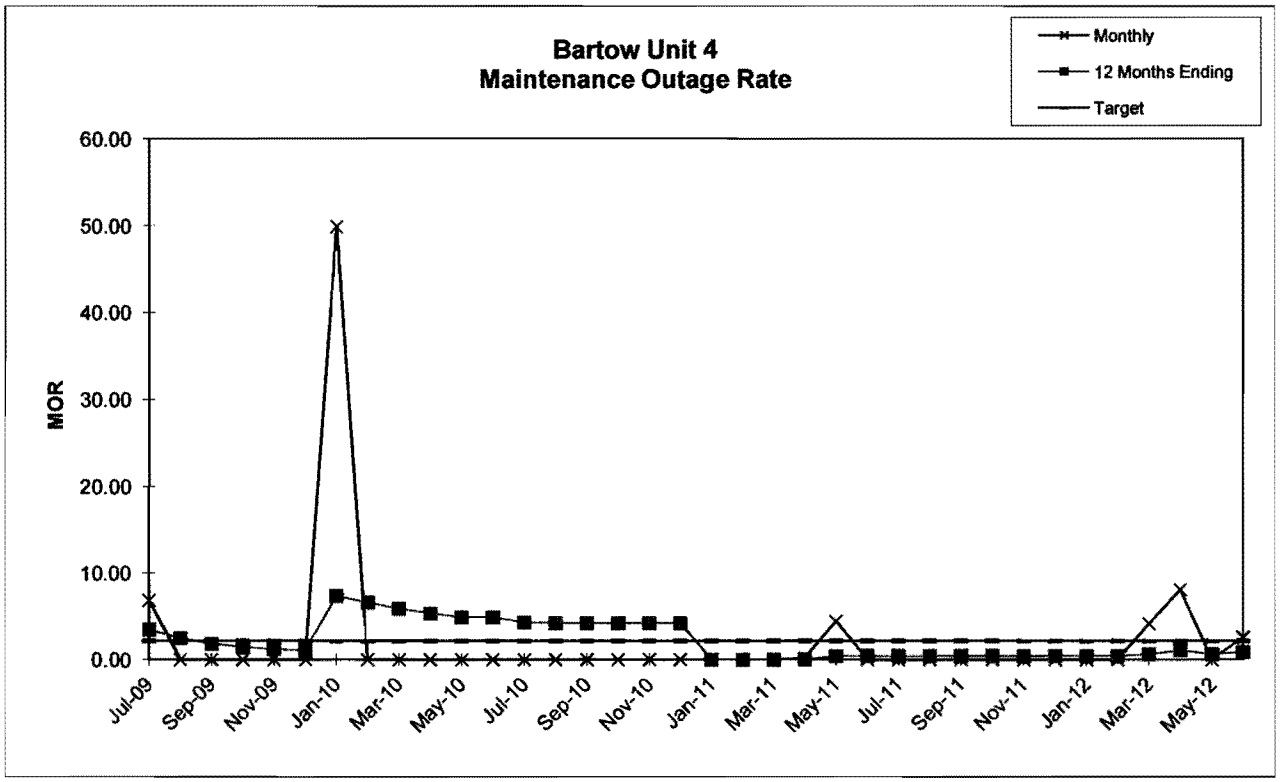
Jul-11
Sep-11
Nov-11
Jan-12
Mar-12
May-12


Bartow Unit 4
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
60.00
50.00
40.00
30.00
20.00
10.00
0.00
Jul-09
Sep-09
Nov-09
Jan-10
Mar-10
May-10
Jul-10
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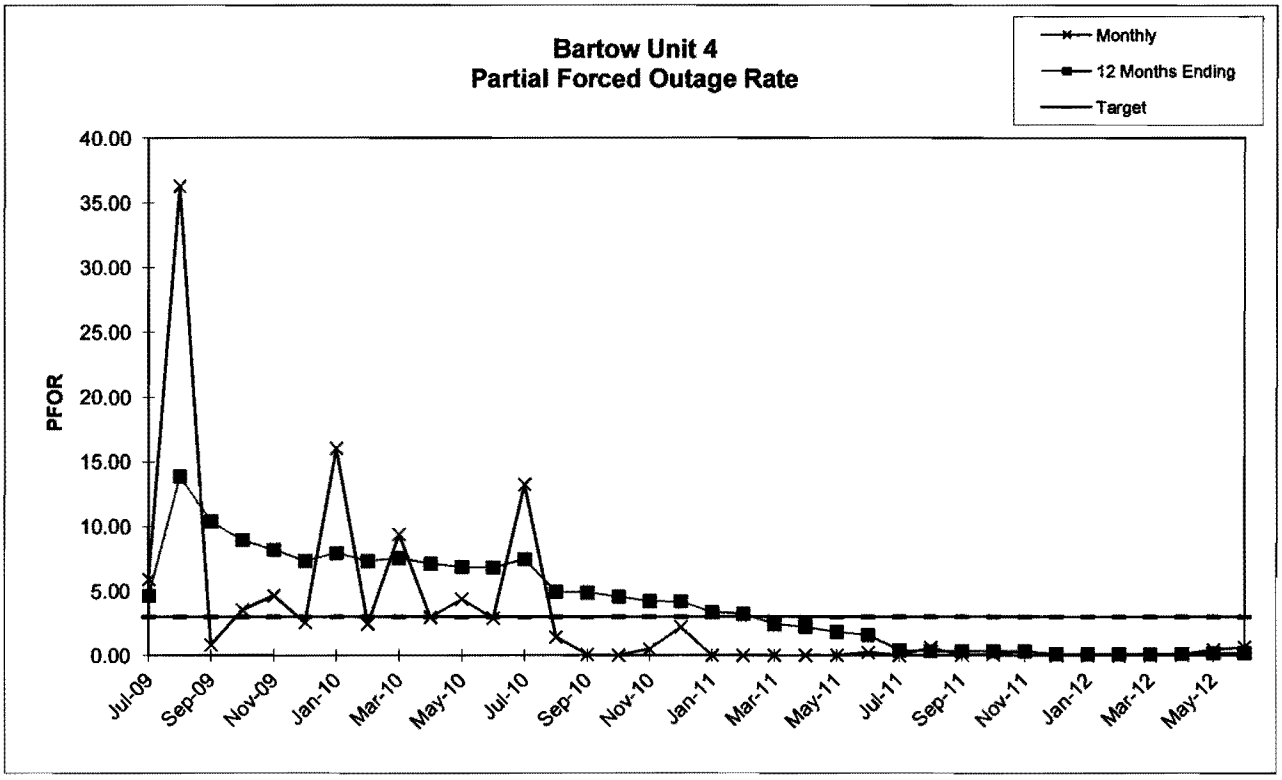
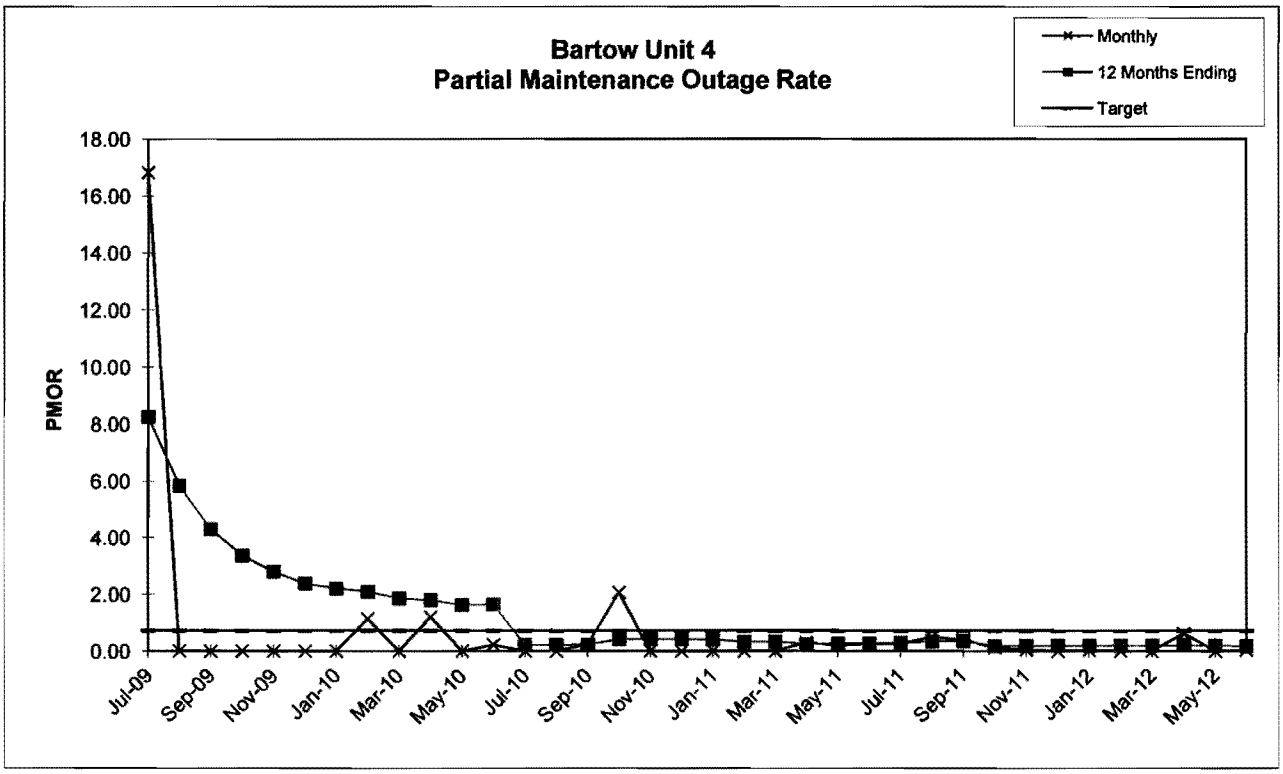
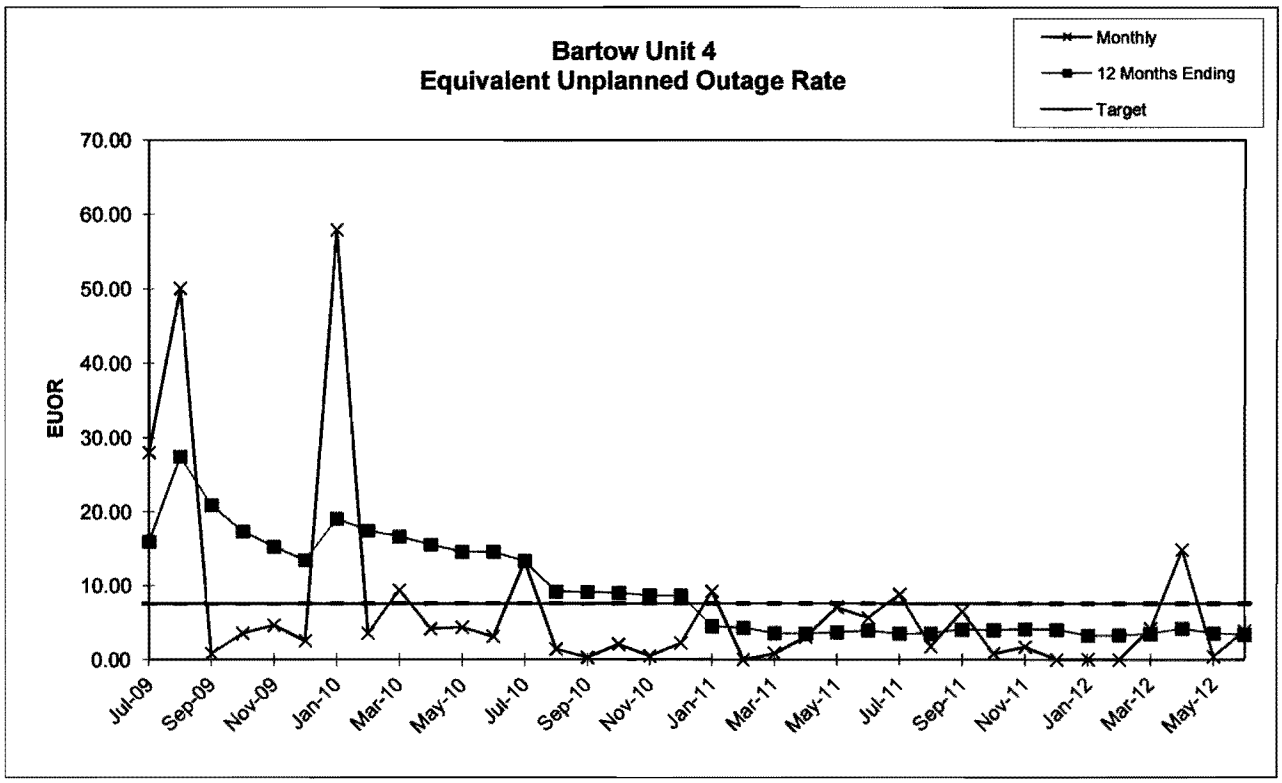
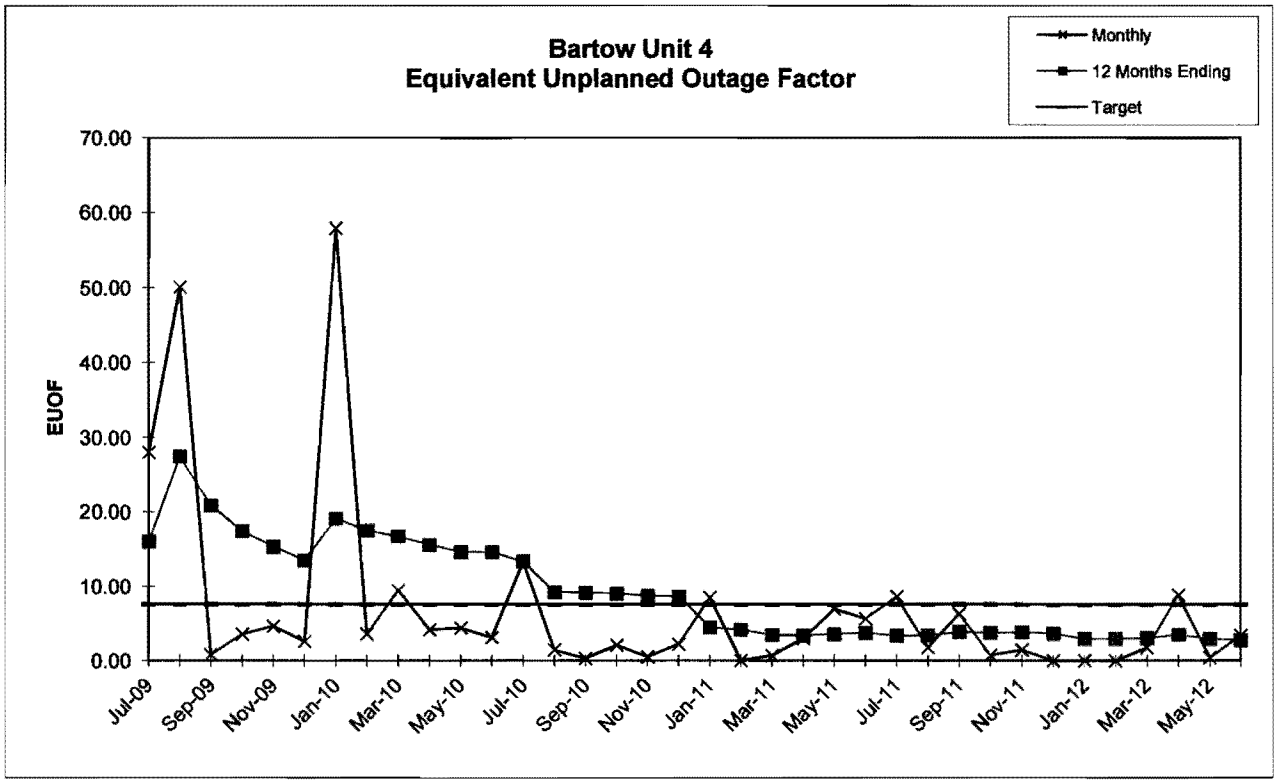
Jul-11
Sep-11
Nov-11
Jan-12
Mar-12
May-12


Bartow Unit 4
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
40.00
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-09
Sep-09
Nov-09
Jan-10
Mar-10
May-10
Jul-10
Sep-10
Nov-10
Jan-11
Mar-11
May-11
Jul-11
Sep-11
Nov-11
Jan-12
Mar-12
May-12


Bartow Unit 4
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
18.00
16.00
14.00
12.00
10.00
8.00
6.00
4.00
2.00
0.00
Jul-09
Sep-09
Nov-09
Jan-10
Mar-10
May-10
Jul-10
Sep-10
Nov-10
Jan-11
Mar-11
May-11
Jul-11
Sep-11
Nov-11
Jan-12
Mar-12
May-12


Bartow Unit 4
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
70.00
60.00
50.00
40.00
30.00
20.00
10.00
0.00
Jul-09
Sep-09
Nov-09
Jan-10
Mar-10
May-10
Jul-10
Sep-10
Nov-10
Jan-11
Mar-11
May-11
Jul-11
Sep-11
Nov-11
Jan-12
Mar-12
May-12


Bartow Unit 4
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
70.00
60.00
50.00
40.00
30.00
20.00
10.00
0.00
Jul-09
Sep-09
Nov-09
Jan-10
Mar-10
May-10
Jul-10
Sep-10
Nov-10
Jan-11
Mar-11
May-11
Jul-11
Sep-11
Nov-11
Jan-12
Mar-12
May-12

Crystal River
Unit 4

	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	740.60	722.40	593.18	733.98	522.75	744.00	739.45	625.45	0.00	0.00	291.18	582.29	707.82	673.00	437.70	687.78	703.85	727.63
RSH	0.00	0.00	126.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	3.40	21.60	0.00	10.02	198.25	0.00	4.55	46.55	743.00	720.00	452.82	137.71	36.18	71.00	282.30	56.22	17.15	16.37
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	46.55	743.00	720.00	339.47	112.83	0.00	0.00	12.17	0.00	0.00	0.00
FOH	3.40	21.60	0.00	10.02	3.03	0.00	4.55	0.00	0.00	0.00	113.35	24.88	36.18	71.00	270.13	13.97	17.15	16.37
MOH	0.00	0.00	0.00	0.00	195.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	42.25	0.00	0.00
PFOH	21.31	101.68	50.70	26.82	10.68	114.36	145.32	160.99	0.00	0.00	26.42	5.56	160.00	40.72	31.84	7.00	0.00	11.15
LRPF	104.18	112.80	145.10	90.90	137.86	156.47	92.18	192.37	0.00	0.00	39.85	232.82	95.48	87.19	175.99	464.00	0.00	488.00
EFOH	3.08	15.89	10.19	3.38	2.04	24.78	19.08	44.12	0.00	0.00	1.50	1.84	21.76	5.06	7.98	4.63	0.00	7.75
PMOH	93.82	76.40	27.73	95.91	11.25	136.08	62.15	34.92	0.00	0.00	0.00	13.65	13.13	7.98	0.00	86.40	16.00	0.00
LRPM	284.94	164.17	532.18	323.92	389.11	464.80	395.04	314.31	0.00	0.00	0.00	290.84	326.31	83.04	0.00	124.96	84.00	0.00
EMOH	37.03	17.37	20.44	43.03	6.06	87.60	34.97	15.63	0.00	0.00	0.00	5.66	6.10	0.94	0.00	15.38	1.91	0.00
NPC	722.00	722.00	722.00	722.00	722.00	722.00	702.00	702.00	702.00	702.00	702.00	702.00	702.00	702.00	702.00	702.00	702.00	702.00

MONTHLY	**Jul-09**	**Aug-09**	**Sep-09**	**Oct-09**	**Nov-09**	**Dec-09**	**Jan-10**	**Feb-10**	**Mar-10**	**Apr-10**	**May-10**	**Jun-10**	**Jul-10**	**Aug-10**	**Sep-10**	**Oct-10**	**Nov-10**	**Dec-10**
FOR	0.46	2.90	0.00	1.35	0.58	0.00	0.61	0.00	0.00	0.00	28.02	4.10	4.86	9.54	38.16	1.99	2.38	2.20
MOR	0.00	0.00	0.00	0.00	27.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.79	0.00	0.00
PFOR	0.42	2.20	1.72	0.46	0.39	3.33	2.58	7.05	0.00	0.00	0.52	0.32	3.07	0.75	1.82	0.67	0.00	1.07
PMOR	5.00	2.40	3.45	5.86	1.16	11.77	4.73	2.50	0.00	0.00	0.00	0.97	0.86	0.14	0.00	2.24	0.27	0.00
EUOR	5.85	7.37	5.16	7.58	28.62	15.11	7.88	9.55	0.00	0.00	28.39	5.33	8.61	10.35	39.29	10.25	2.64	3.24
EUOF	5.85	7.37	4.25	7.58	28.62	15.11	7.88	8.89	0.00	0.00	15.44	4.50	8.61	10.35	38.63	10.25	2.64	3.24
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.93	100.00	100.00	45.63	15.67	0.00	0.00	1.69	0.00	0.00	0.00
EAF	94.15	92.63	95.75	92.42	71.38	84.89	92.12	84.18	0.00	0.00	38.94	79.83	91.39	89.65	59.68	89.75	97.36	96.76

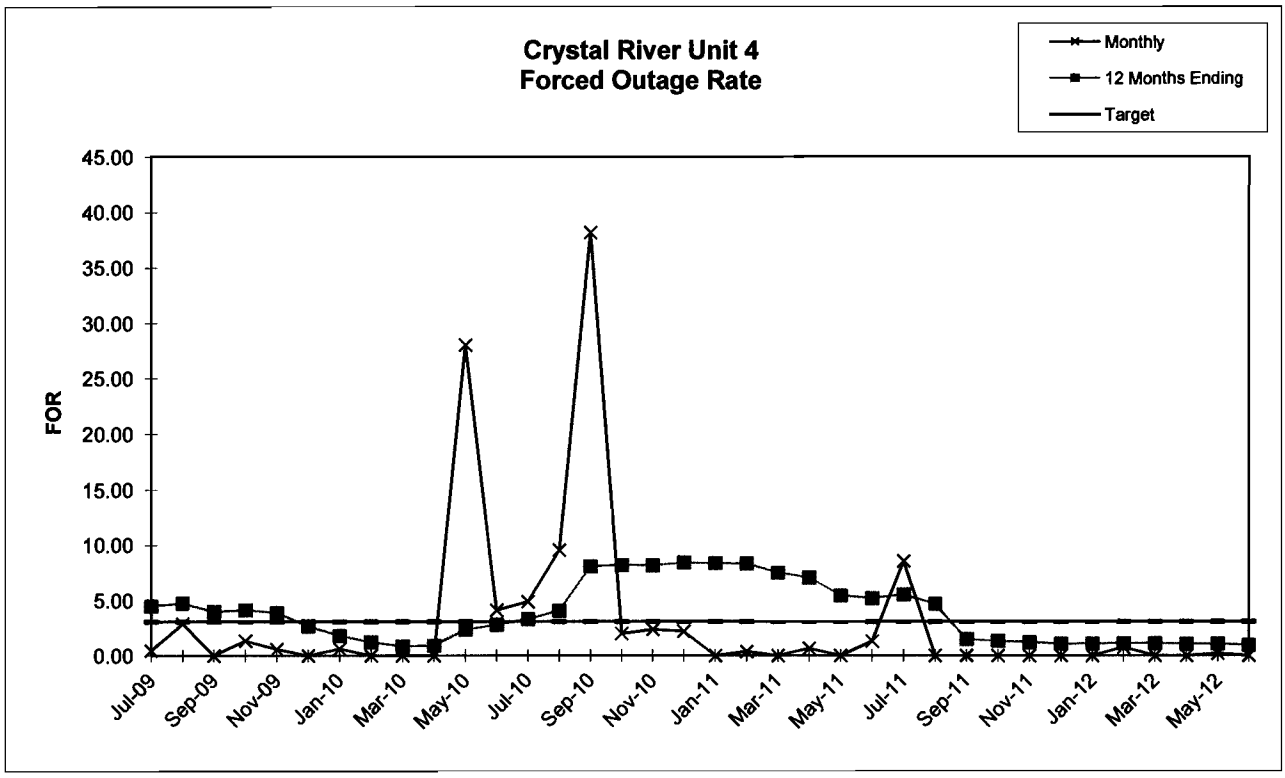
12 MONTHS	**Jul-09**	**Aug-09**	**Sep-09**	**Oct-09**	**Nov-09**	**Dec-09**	**Jan-10**	**Feb-10**	**Mar-10**	**Apr-10**	**May-10**	**Jun-10**	**Jul-10**	**Aug-10**	**Sep-10**	**Oct-10**	**Nov-10**	**Dec-10**
FOR	4.51	4.75	3.98	4.12	3.89	2.65	1.80	1.21	0.84	0.92	2.37	2.79	3.30	4.06	8.09	8.20	8.17	8.42
MOR	1.27	0.00	0.00	0.00	2.57	2.38	2.33	2.30	2.51	2.77	2.95	3.01	3.02	3.05	3.12	3.80	0.68	0.68
PFOR	1.57	1.51	1.62	1.67	1.56	1.61	1.59	2.06	2.17	1.97	2.00	2.00	2.31	2.15	2.17	2.21	2.11	1.84
PMOR	2.65	2.86	2.94	2.82	2.71	3.59	3.83	3.97	4.27	4.59	4.44	4.25	3.78	3.55	3.30	2.87	2.72	1.31
EUOR	9.64	8.91	8.37	8.42	10.27	9.86	9.25	9.28	9.54	9.96	11.29	11.54	11.85	12.18	15.62	15.91	13.15	11.85
EUOF	8.07	7.45	6.88	6.93	9.26	9.49	9.02	9.10	8.54	8.10	8.74	8.79	9.02	9.27	12.10	12.33	10.19	9.18
POF	14.06	14.06	14.06	14.06	6.06	0.00	0.00	0.53	9.01	17.23	21.11	22.40	22.40	22.40	22.53	22.53	22.53	22.53
EAF	77.87	78.49	79.06	79.01	84.68	90.51	90.98	90.37	82.45	74.67	70.15	68.82	68.58	68.33	65.37	65.14	67.28	68.29

Crystal River
Unit 4

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	696.00	743.00	720.00	744.00	720.00
SER HOURS	744.00	669.62	743.00	513.72	744.00	655.97	680.27	744.00	720.00	662.85	0.00	300.85	735.00	690.83	743.00	633.70	742.60	720.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	2.38	0.00	206.28	0.00	64.03	63.73	0.00	0.00	81.15	721.00	443.15	9.00	5.17	0.00	86.30	1.40	0.00
POH	0.00	0.00	0.00	202.95	0.00	0.00	0.00	0.00	0.00	81.15	721.00	443.15	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	2.38	0.00	3.33	0.00	8.63	63.73	0.00	0.00	0.00	0.00	0.00	0.00	5.17	0.00	0.00	1.40	0.00
MOH	0.00	0.00	0.00	0.00	0.00	55.40	0.00	0.00	0.00	0.00	0.00	0.00	9.00	0.00	0.00	86.30	0.00	0.00
PFOH	0.00	139.22	11.07	0.00	0.00	26.31	36.34	0.00	0.00	0.00	0.00	0.00	12.00	17.47	0.00	0.00	3.67	10.52
LRPF	0.00	102.20	210.96	0.00	0.00	84.19	333.75	0.00	0.00	0.00	0.00	0.00	74.00	235.95	0.00	0.00	212.90	48.54
EFOH	0.00	20.36	3.34	0.00	0.00	3.17	17.35	0.00	0.00	0.00	0.00	0.00	1.25	5.79	0.00	0.00	1.10	0.72
PMOH	43.30	33.00	12.00	21.35	7.00	13.75	25.71	3.98	28.29	12.00	0.00	0.00	9.00	279.50	23.00	13.75	30.06	26.96
LRPM	209.64	445.94	251.00	192.35	100.43	93.82	294.55	80.07	406.73	318.00	0.00	0.00	52.11	93.00	225.87	303.13	212.31	402.51
EMOH	12.99	21.05	4.31	5.87	1.01	1.85	10.83	0.46	16.46	5.46	0.00	0.00	0.66	36.51	7.30	5.85	8.96	15.24
NPC	699.00	699.00	699.00	699.00	699.00	699.00	699.00	699.00	699.00	699.00	699.00	699.00	712.00	712.00	712.00	712.00	712.00	712.00

MONTHLY	**Jan-11**	**Feb-11**	**Mar-11**	**Apr-11**	**May-11**	**Jun-11**	**Jul-11**	**Aug-11**	**Sep-11**	**Oct-11**	**Nov-11**	**Dec-11**	**Jan-12**	**Feb-12**	**Mar-12**	**Apr-12**	**May-12**	**Jun-12**
FOR	0.00	0.35	0.00	0.64	0.00	1.30	8.57	0.00	0.00	0.00	0.00	0.00	0.00	0.74	0.00	0.00	0.19	0.00
MOR	0.00	0.00	0.00	0.00	0.00	7.79	0.00	0.00	0.00	0.00	0.00	0.00	1.21	0.00	0.00	11.99	0.00	0.00
PFOR	0.00	3.04	0.45	0.00	0.00	0.48	2.55	0.00	0.00	0.00	0.00	0.00	0.17	0.84	0.00	0.00	0.15	0.10
PMOR	1.75	3.14	0.58	1.14	0.14	0.28	1.59	0.06	2.29	0.82	0.00	0.00	0.09	5.28	0.98	0.92	1.21	2.12
EUOR	1.75	6.52	1.03	1.78	0.14	9.59	12.35	0.06	2.29	0.82	0.00	0.00	1.47	6.82	0.98	12.80	1.54	2.22
EUOF	1.75	6.52	1.03	1.28	0.14	9.59	12.35	0.06	2.29	0.73	0.00	0.00	1.47	6.82	0.98	12.80	1.54	2.22
POF	0.00	0.00	0.00	28.19	0.00	0.00	0.00	0.00	0.00	10.91	100.00	59.56	0.00	0.00	0.00	0.00	0.00	0.00
EAF	98.25	93.48	98.97	70.53	99.86	90.41	87.65	99.94	97.71	88.36	0.00	40.44	98.53	93.18	99.02	87.20	98.46	97.78

12 MONTHS	**Jan-11**	**Feb-11**	**Mar-11**	**Apr-11**	**May-11**	**Jun-11**	**Jul-11**	**Aug-11**	**Sep-11**	**Oct-11**	**Nov-11**	**Dec-11**	**Jan-12**	**Feb-12**	**Mar-12**	**Apr-12**	**May-12**	**Jun-12**
FOR	8.35	8.33	7.51	7.06	5.43	5.20	5.52	4.68	1.48	1.33	1.23	1.08	1.08	1.11	1.11	1.05	1.07	0.94
MOR	0.68	0.67	0.60	0.56	0.53	1.20	1.21	1.20	1.16	0.66	0.72	0.77	0.89	0.89	0.89	2.02	2.02	1.28
PFOR	1.53	1.14	1.07	0.99	0.92	0.92	0.87	0.80	0.68	0.63	0.68	0.62	0.63	0.43	0.38	0.38	0.39	0.36
PMOR	0.95	1.03	0.98	0.99	0.95	0.89	0.95	0.94	1.11	0.99	1.06	1.12	0.95	1.16	1.20	1.18	1.29	1.46
EUOR	11.18	10.87	9.90	9.38	7.66	7.98	8.31	7.41	4.35	3.55	3.64	3.53	3.50	3.54	3.53	4.54	4.68	3.97
EUOF	8.66	8.48	8.56	8.67	7.37	7.79	8.11	7.23	4.25	3.44	3.22	2.94	2.92	2.96	2.95	3.90	4.01	3.41
POF	22.53	22.00	13.52	7.62	3.74	2.46	2.46	2.46	2.32	3.24	11.47	16.53	16.53	16.49	16.49	14.18	14.18	14.18
EAF	68.81	69.52	77.91	83.71	88.89	89.76	89.44	90.31	93.44	93.32	85.31	80.52	80.55	80.56	80.56	81.93	81.81	82.41


Crystal River Unit 4
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
45.00
40.00
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-09
Sep-09
Nov-09
Jan-10
Mar-10
May-10
Jul-10
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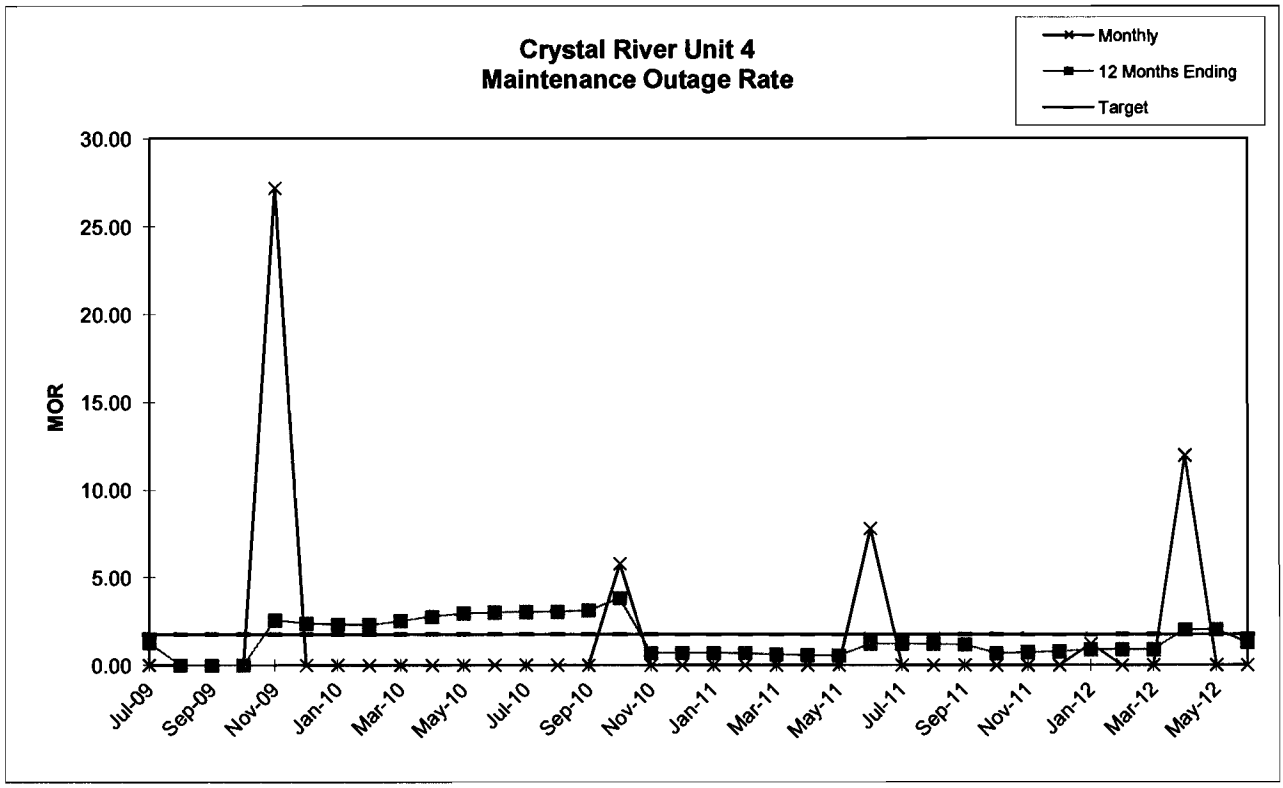
Jul-11
Sep-11
Nov-11
Jan-12
Mar-12
May-12


Crystal River Unit 4
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-09
Sep-09
Nov-09
Jan-10
Mar-10
May-10
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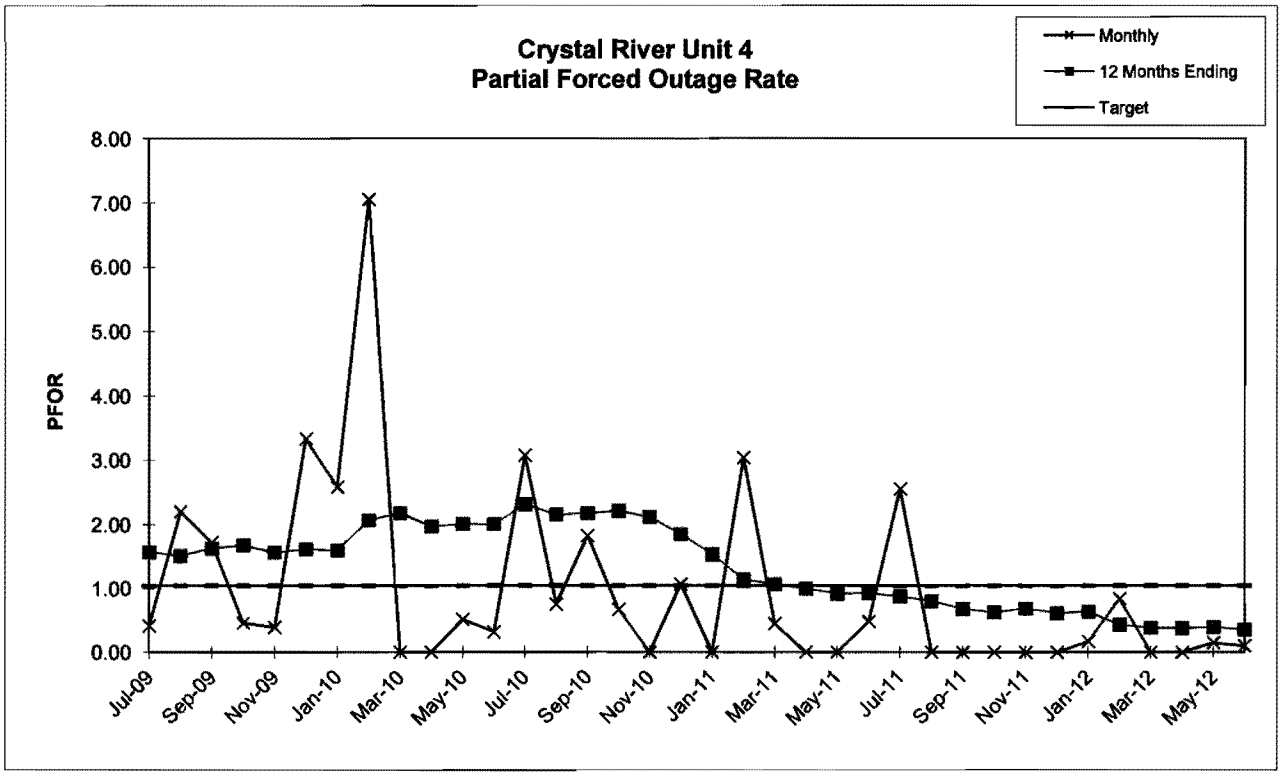
Sep-11
Nov-11
Jan-12
Mar-12
May-12


Crystal River Unit 4
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
8.00
7.00
6.00
5.00
4.00
3.00
2.00
1.00
0.00
Jul-09
Sep-09
Nov-09
Jan-10
Mar-10
May-10
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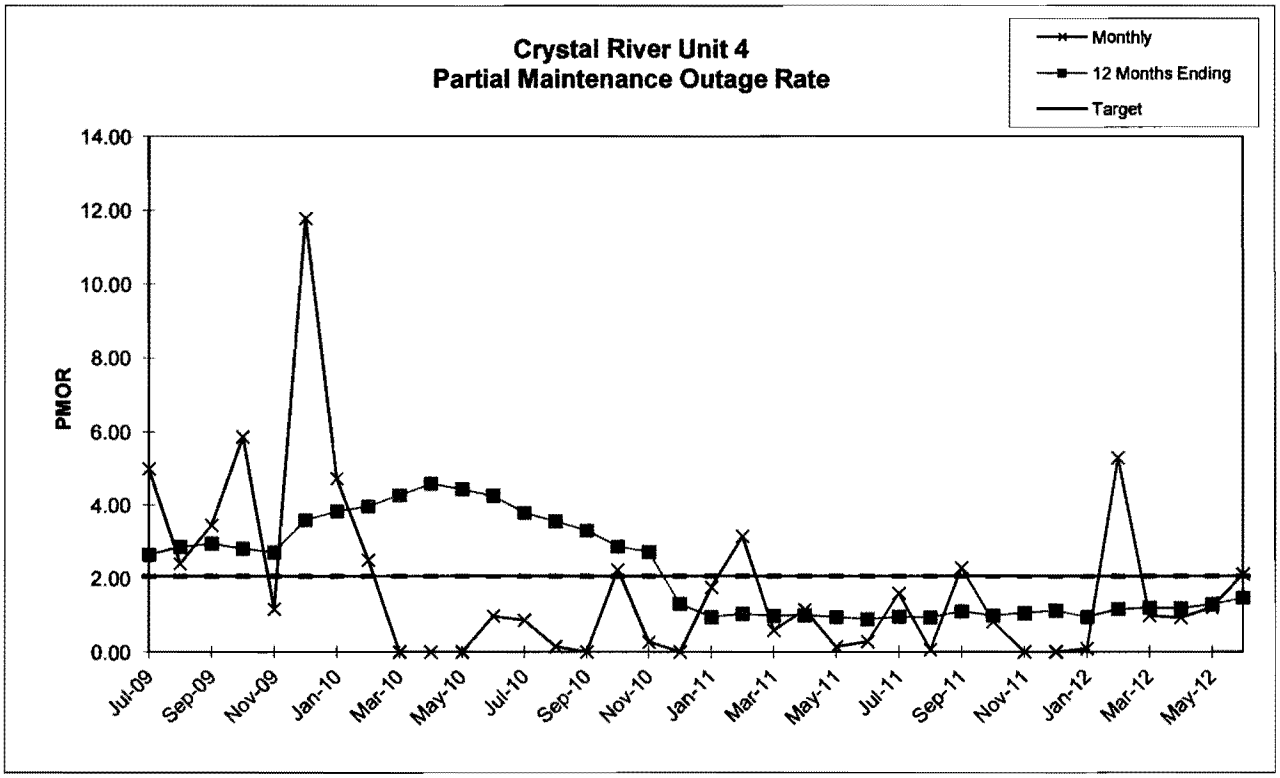
Mar-12
May-12


Crystal River Unit 4
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
14.00
12.00
10.00
8.00
6.00
4.00
2.00
0.00
Jul-09
Sep-09
Nov-09
Jan-10
Mar-10
May-10
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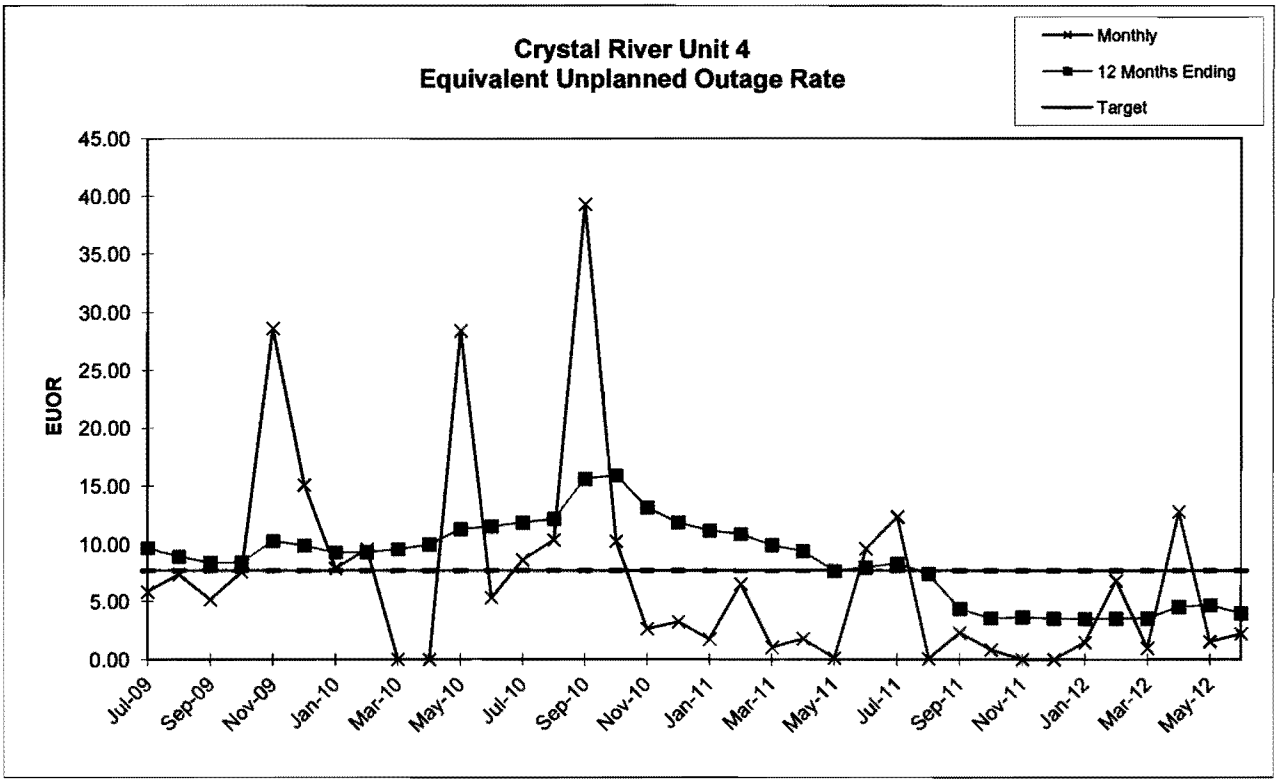
Crystal River Unit 4
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
45.00
40.00
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-09
Sep-09
Nov-09
Jan-10
Mar-10
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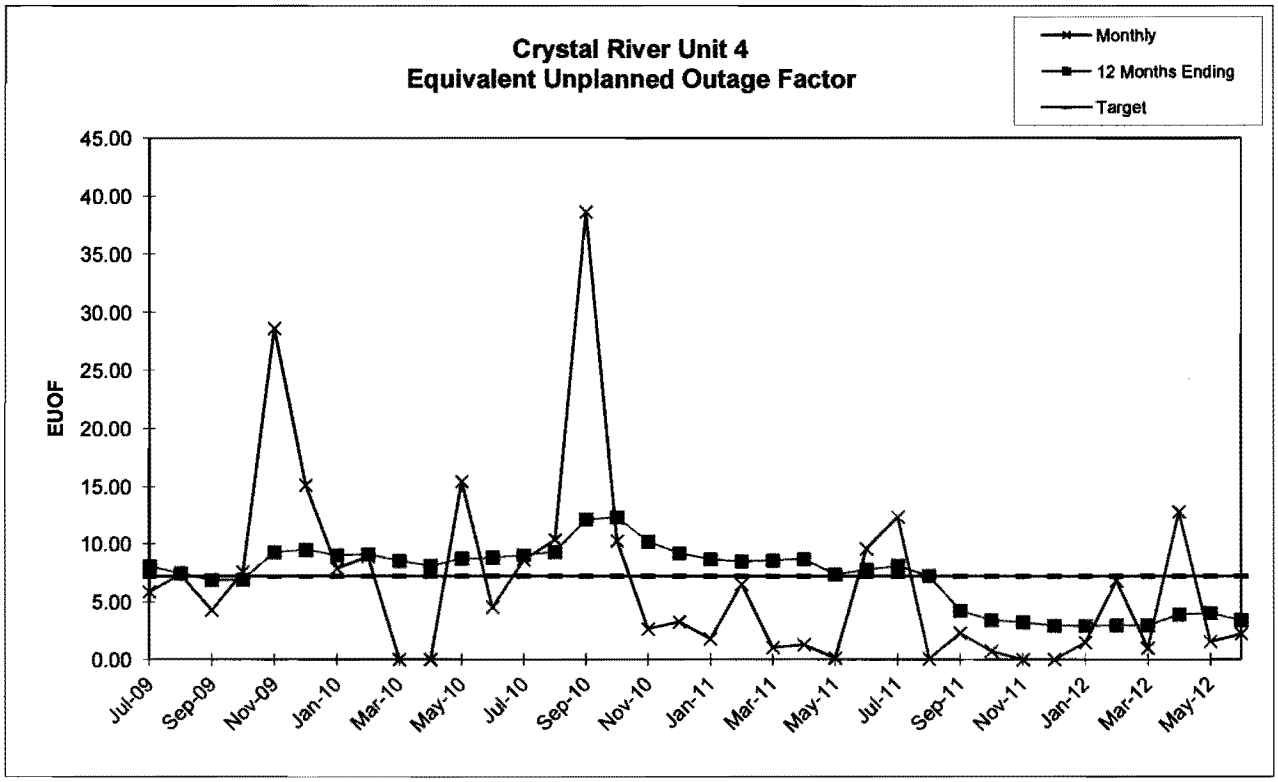

Crystal River Unit 4
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
45.00
40.00
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-09
Sep-09
Nov-09
Jan-10
Mar-10
May-10
Jul-10
Sep-10
Nov-10
Jan-11
Mar-11
May-11
Jul-11
Sep-11
Nov-11
Jan-12
Mar-12
May-12

Crystal River
Unit 5

	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	743.00	744.00	709.37	662.19	83.02	672.84	691.07	659.22	731.35	720.00	570.27	650.63	744.00	744.00	648.72	744.00	531.83	744.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	1.00	0.00	10.63	81.81	637.98	71.16	52.93	12.78	11.65	0.00	173.73	69.37	0.00	0.00	71.28	0.00	189.17	0.00
POH	0.00	0.00	0.00	0.00	637.98	30.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	189.17	0.00
FOH	1.00	0.00	10.63	81.81	0.00	41.01	0.00	12.78	0.00	0.00	173.73	69.37	0.00	0.00	71.28	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	52.93	0.00	11.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	32.58	166.93	14.87	75.42	0.00	28.36	44.73	23.54	82.71	6.11	16.01	15.83	61.77	2.25	29.55	1.00	0.00	0.00
LRPF	50.71	2.78	3.97	43.72	0.00	162.60	248.61	324.58	268.21	151.82	88.32	81.65	78.43	115.00	100.54	82.00	0.00	0.00
EFOH	2.34	0.66	0.08	4.67	0.00	6.53	15.89	10.92	31.69	1.33	2.02	1.85	6.92	0.37	4.24	0.12	0.00	0.00
PMOH	56.73	17.16	31.33	7.83	2.00	17.56	20.41	6.00	57.83	124.79	36.12	13.58	16.58	3.28	0.00	59.14	0.00	187.50
LRPM	7.56	439.15	188.98	135.06	135.00	75.28	235.91	367.00	184.49	250.90	261.97	272.07	266.54	81.08	0.00	99.59	0.00	81.00
EMOH	0.61	10.67	8.39	1.50	0.38	1.87	6.88	3.15	15.24	44.73	13.52	5.28	6.31	0.38	0.00	8.41	0.00	21.70
NPC	706.00	706.00	706.00	706.00	706.00	706.00	700.00	700.00	700.00	700.00	700.00	700.00	700.00	700.00	700.00	700.00	700.00	700.00

MONTHLY	**Jul-09**	**Aug-09**	**Sep-09**	**Oct-09**	**Nov-09**	**Dec-09**	**Jan-10**	**Feb-10**	**Mar-10**	**Apr-10**	**May-10**	**Jun-10**	**Jul-10**	**Aug-10**	**Sep-10**	**Oct-10**	**Nov-10**	**Dec-10**
FOR	0.13	0.00	1.48	11.00	0.00	5.74	0.00	1.90	0.00	0.00	23.35	9.63	0.00	0.00	9.90	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	7.11	0.00	1.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.31	0.09	0.01	0.71	0.00	0.97	2.30	1.66	4.33	0.18	0.35	0.28	0.93	0.05	0.65	0.02	0.00	0.00
PMOR	0.08	1.43	1.18	0.23	0.46	0.28	1.00	0.48	2.08	6.21	2.37	0.81	0.85	0.05	0.00	1.13	0.00	2.92
EUOR	0.53	1.52	2.65	11.83	0.46	6.92	10.17	3.99	7.88	6.40	25.44	10.62	1.78	0.10	10.49	1.15	0.00	2.92
EUOF	0.53	1.52	2.65	11.83	0.05	6.64	10.17	3.99	7.88	6.40	25.44	10.62	1.78	0.10	10.49	1.15	0.00	2.92
POF	0.00	0.00	0.00	0.00	88.49	4.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26.24	0.00
EAF	99.47	98.48	97.35	88.17	11.46	89.31	89.83	96.01	92.12	93.60	74.56	89.38	98.22	99.90	89.51	98.85	73.76	97.08

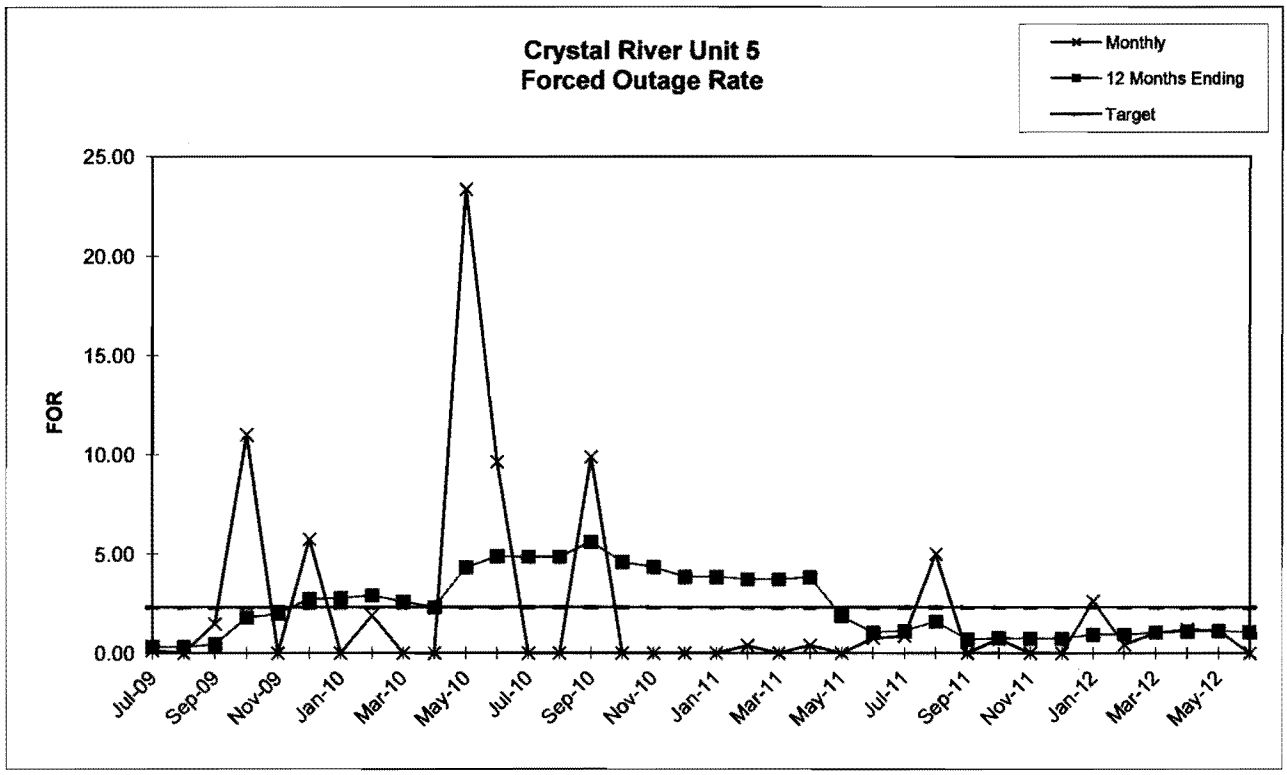
12 MONTHS	**Jul-09**	**Aug-09**	**Sep-09**	**Oct-09**	**Nov-09**	**Dec-09**	**Jan-10**	**Feb-10**	**Mar-10**	**Apr-10**	**May-10**	**Jun-10**	**Jul-10**	**Aug-10**	**Sep-10**	**Oct-10**	**Nov-10**	**Dec-10**
FOR	0.31	0.31	0.45	1.78	1.98	2.74	2.77	2.91	2.57	2.31	4.32	4.86	4.85	4.85	5.61	4.59	4.34	3.85
MOR	1.82	1.82	1.82	1.84	2.06	2.08	3.06	2.97	2.80	2.52	2.33	0.84	0.84	0.84	0.85	0.84	0.79	0.78
PFOR	1.68	1.47	1.13	1.20	0.73	0.51	0.75	0.77	1.19	1.09	1.03	1.02	1.08	1.08	1.14	1.07	1.01	0.92
PMOR	1.82	1.86	1.58	0.86	0.64	0.59	0.72	0.66	0.83	1.39	1.47	1.47	1.54	1.41	1.31	1.39	1.30	1.54
EUOR	5.54	5.37	4.89	5.54	5.27	5.76	7.05	7.06	7.15	7.08	8.79	7.97	8.09	7.96	8.65	7.67	7.26	6.91
EUOF	3.96	3.83	3.49	3.95	3.38	3.68	4.50	4.65	5.31	5.84	8.00	7.36	7.47	7.35	7.99	7.09	7.08	6.77
POF	28.61	28.61	28.61	28.61	35.89	36.23	36.23	34.18	25.70	17.48	8.98	7.63	7.63	7.63	7.63	7.63	2.50	2.16
EAF	67.44	67.56	67.90	67.44	60.73	60.09	59.27	61.18	68.99	76.68	83.02	85.01	84.90	85.02	84.38	85.29	90.41	91.07

Crystal River
Unit 5

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	696.00	743.00	720.00	744.00	720.00
SER HOURS	690.85	669.43	743.00	538.70	236.67	678.94	737.62	706.82	720.00	701.28	721.00	744.00	542.45	693.00	735.43	632.17	735.57	720.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	186.90	0.00	0.00	0.00	0.00	0.00
UH	53.15	2.57	0.00	181.30	507.33	41.06	6.38	37.18	0.00	42.72	0.00	0.00	14.65	3.00	7.57	87.83	8.43	0.00
POH	0.00	0.00	0.00	179.20	507.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	2.57	0.00	2.10	0.00	5.03	6.38	37.18	0.00	5.00	0.00	0.00	14.65	3.00	7.57	7.68	8.43	0.00
MOH	53.15	0.00	0.00	0.00	0.00	36.03	0.00	0.00	0.00	37.72	0.00	0.00	0.00	0.00	0.00	80.15	0.00	0.00
PFOH	0.00	34.00	0.00	0.00	0.00	17.76	30.45	18.33	1.50	0.00	8.60	0.00	1.25	1.58	0.00	12.75	9.50	45.59
LRPF	0.00	63.09	0.00	0.00	0.00	110.96	119.14	80.01	99.00	0.00	283.79	0.00	329.00	706.49	0.00	329.00	567.00	97.37
EFOH	0.00	3.07	0.00	0.00	0.00	2.82	5.19	2.10	0.21	0.00	3.49	0.00	0.58	1.57	0.00	5.91	7.59	6.25
PMOH	100.42	29.75	96.43	57.75	21.07	71.24	31.00	21.70	54.77	86.32	39.00	18.50	76.75	17.33	43.30	154.70	35.06	19.57
LRPM	130.16	429.81	127.08	273.34	169.62	27.61	54.45	327.45	233.36	89.46	413.46	227.54	140.62	125.75	112.05	152.62	92.98	312.13
EMOH	18.70	18.29	17.53	22.58	5.11	2.81	2.41	10.17	18.28	11.05	23.07	6.02	15.20	3.07	6.83	33.25	4.59	8.60
NPC	699.00	699.00	699.00	699.00	699.00	699.00	699.00	699.00	699.00	699.00	699.00	699.00	710.00	710.00	710.00	710.00	710.00	710.00

MONTHLY	**Jan-11**	**Feb-11**	**Mar-11**	**Apr-11**	**May-11**	**Jun-11**	**Jul-11**	**Aug-11**	**Sep-11**	**Oct-11**	**Nov-11**	**Dec-11**	**Jan-12**	**Feb-12**	**Mar-12**	**Apr-12**	**May-12**	**Jun-12**
FOR	0.00	0.38	0.00	0.39	0.00	0.74	0.86	5.00	0.00	0.71	0.00	0.00	2.63	0.43	1.02	1.20	1.13	0.00
MOR	7.14	0.00	0.00	0.00	0.00	5.04	0.00	0.00	0.00	5.10	0.00	0.00	0.00	0.00	0.00	11.25	0.00	0.00
PFOR	0.00	0.46	0.00	0.00	0.00	0.42	0.70	0.30	0.03	0.00	0.48	0.00	0.11	0.23	0.00	0.93	1.03	0.87
PMOR	2.71	2.73	2.36	4.19	2.16	0.41	0.33	1.44	2.54	1.58	3.20	0.81	2.80	0.44	0.93	5.26	0.62	1.19
EUOR	9.66	3.56	2.36	4.56	2.16	6.49	1.88	6.65	2.57	7.23	3.68	0.81	5.46	1.10	1.94	17.64	2.77	2.06
EUOF	9.66	3.56	2.36	3.43	0.69	6.49	1.88	6.65	2.57	7.23	3.68	0.81	4.09	1.10	1.94	17.64	2.77	2.06
POF	0.00	0.00	0.00	24.89	68.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	90.34	96.44	97.64	71.68	31.12	93.51	98.12	93.35	97.43	92.77	96.32	99.19	95.91	98.90	98.06	82.36	97.23	97.94

12 MONTHS	**Jan-11**	**Feb-11**	**Mar-11**	**Apr-11**	**May-11**	**Jun-11**	**Jul-11**	**Aug-11**	**Sep-11**	**Oct-11**	**Nov-11**	**Dec-11**	**Jan-12**	**Feb-12**	**Mar-12**	**Apr-12**	**May-12**	**Jun-12**
FOR	3.85	3.73	3.72	3.83	1.86	1.04	1.12	1.60	0.68	0.75	0.73	0.73	0.93	0.94	1.03	1.09	1.12	1.06
MOR	0.79	0.79	0.64	0.66	0.69	1.14	1.14	1.15	1.14	1.62	1.58	1.58	0.94	0.94	0.94	1.92	1.81	1.39
PFOR	0.73	0.63	0.24	0.23	0.22	0.23	0.21	0.23	0.17	0.17	0.21	0.21	0.23	0.21	0.21	0.28	0.35	0.39
PMOR	1.68	1.86	1.89	1.65	1.62	1.58	1.53	1.67	1.89	1.93	2.18	1.98	1.97	1.77	1.63	1.75	1.64	1.70
EUOR	6.87	6.84	6.36	6.24	4.30	3.93	3.94	4.55	3.83	4.40	4.63	4.44	4.02	3.80	3.76	4.94	4.83	4.46
EUOF	6.72	6.69	6.22	5.98	3.87	3.53	3.54	4.10	3.45	3.96	4.27	4.09	3.61	3.42	3.38	4.55	4.72	4.36
POF	2.16	2.16	2.16	4.21	10.00	10.00	10.00	10.00	10.00	10.00	7.84	7.84	7.84	7.82	7.82	5.78	0.00	0.00
EAF	91.12	91.15	91.62	89.82	86.13	86.47	86.46	85.91	86.56	86.04	87.90	88.08	88.55	88.76	88.80	89.68	95.28	95.64


Crystal River Unit 5
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
25.00
20.00
15.00
10.00
5.00
0.00
Jul-09
Sep-09
Nov-09
Jan-10
Mar-10
May-10
Jul-10
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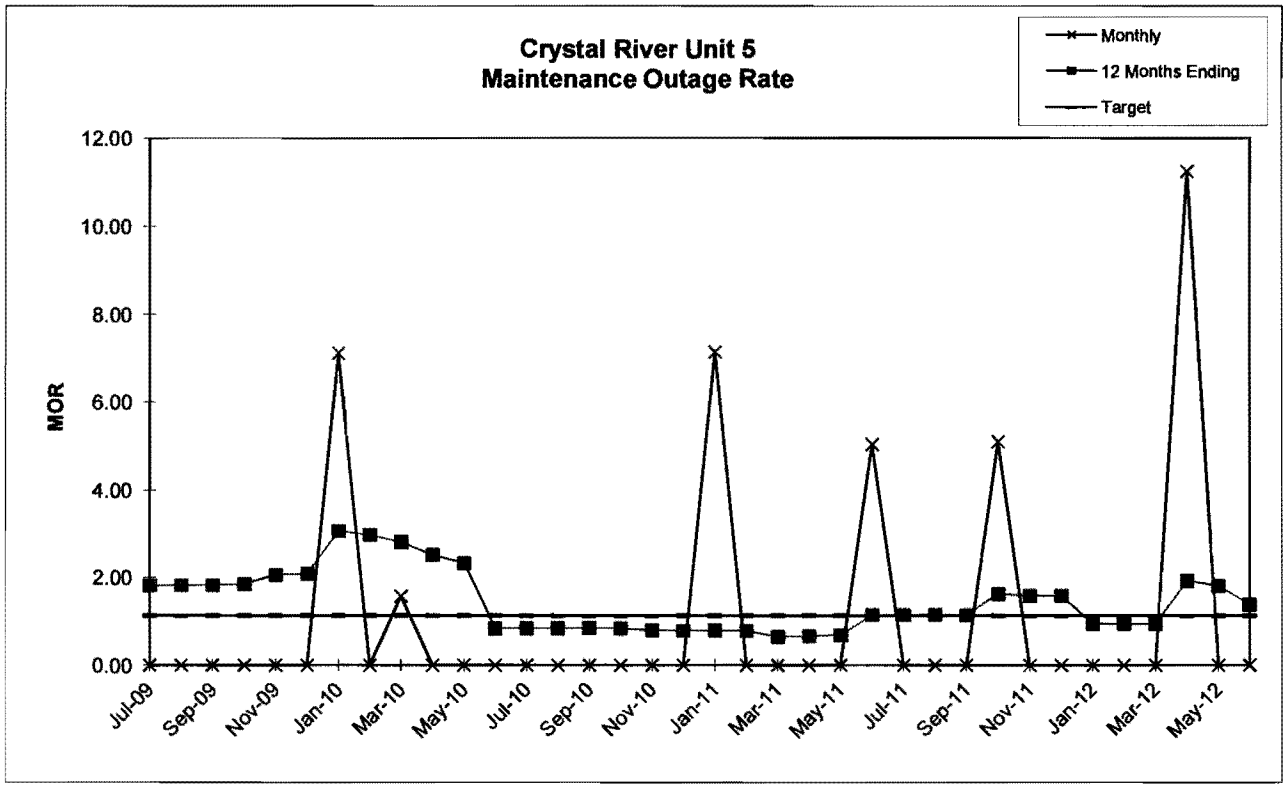
Jul-11
Sep-11
Nov-11
Jan-12
Mar-12
May-12


Crystal River Unit 5
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
12.00
10.00
8.00
6.00
4.00
2.00
0.00
Jul-09
Sep-09
Nov-09
Jan-10
Mar-10
May-10
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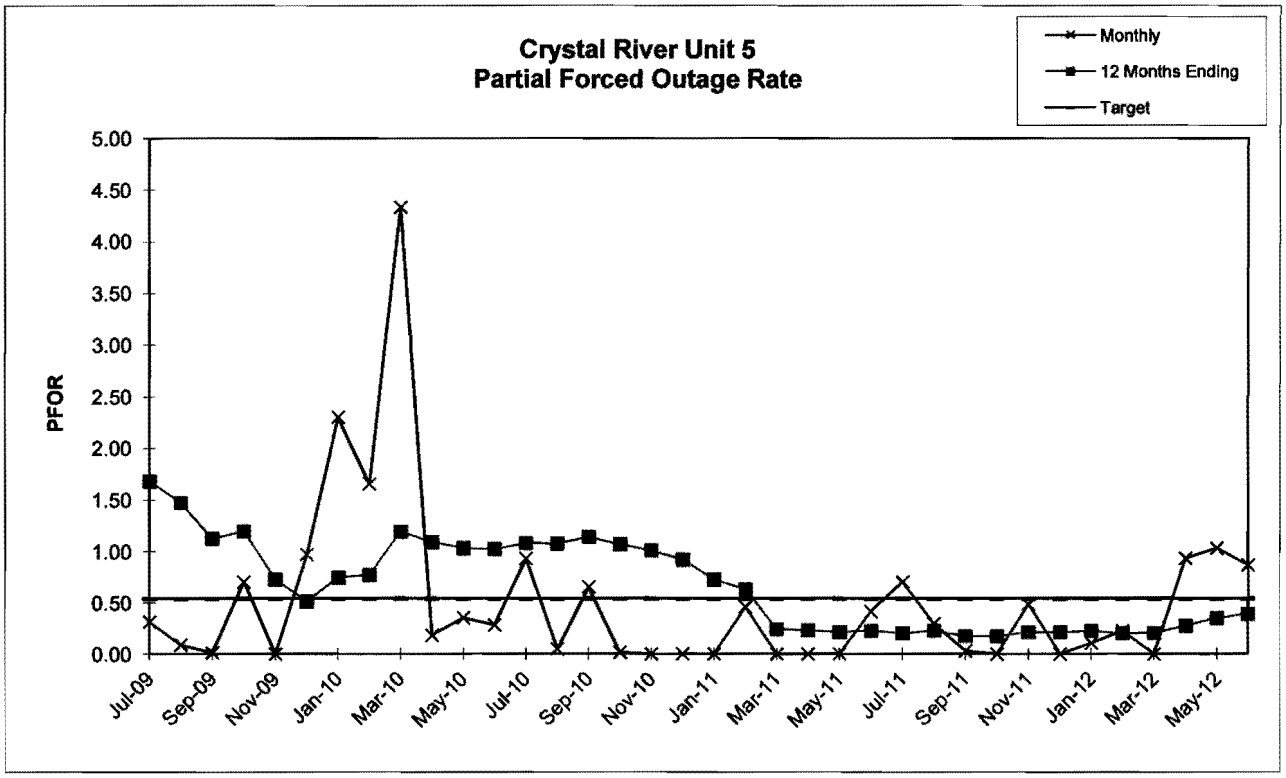
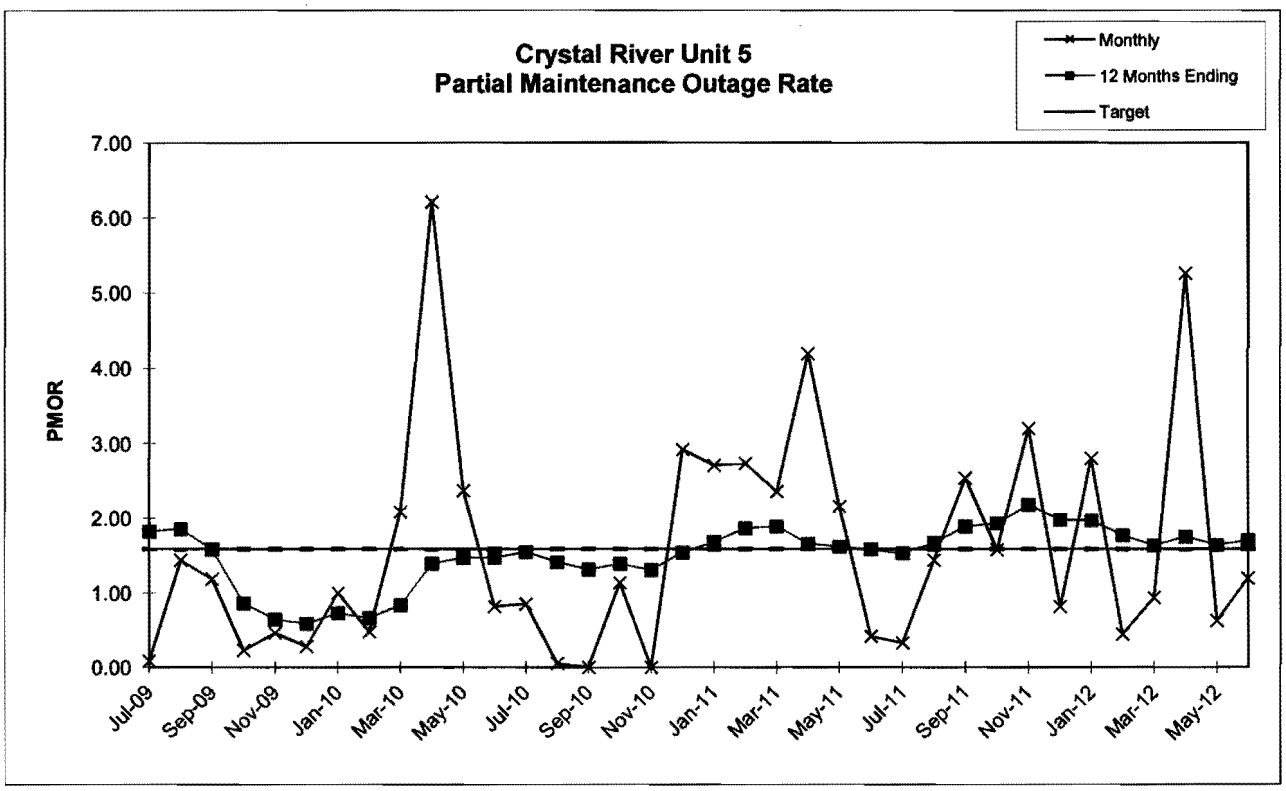
Jul-11
Sep-11
Nov-11
Jan-12
Mar-12
May-12


Crystal River Unit 5
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
5.00
4.50
4.00
3.50
3.00
2.50
2.00
1.50
1.00
0.50
0.00
Jul-09
Sep-09
Nov-09
Jan-10
Mar-10
May-10
Jul-10
Sep-10
Nov-10
Jan-11
Mar-11
May-11
Jul-11
Sep-11
Nov-11
Jan-12
Mar-12
May-12


Crystal River Unit 5
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
7.00
6.00
5.00
4.00
3.00
2.00
1.00
0.00
Jul-09
Sep-09
Nov-09
Jan-10
Mar-10
May-10
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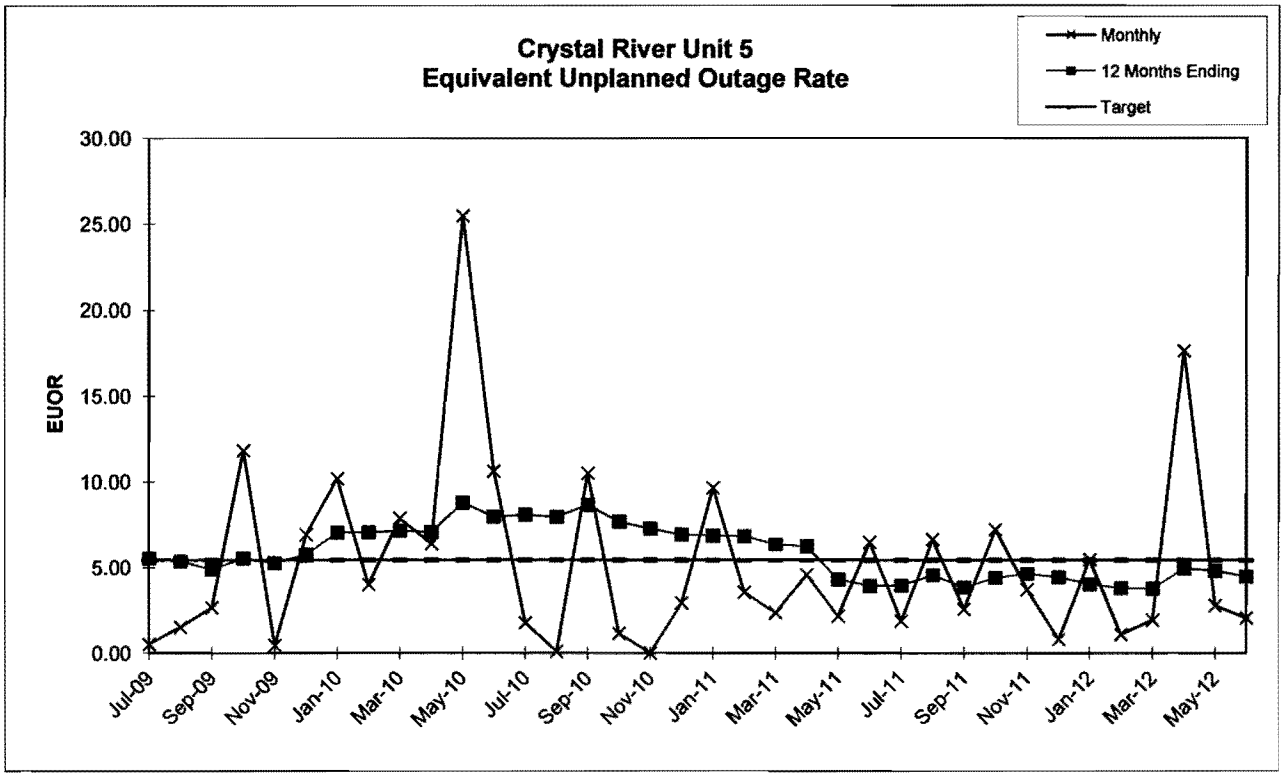
Jul-11
Sep-11
Nov-11
Jan-12
Mar-12
May-12


Crystal River Unit 5
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-09
Sep-09
Nov-09
Jan-10
Mar-10
May-10
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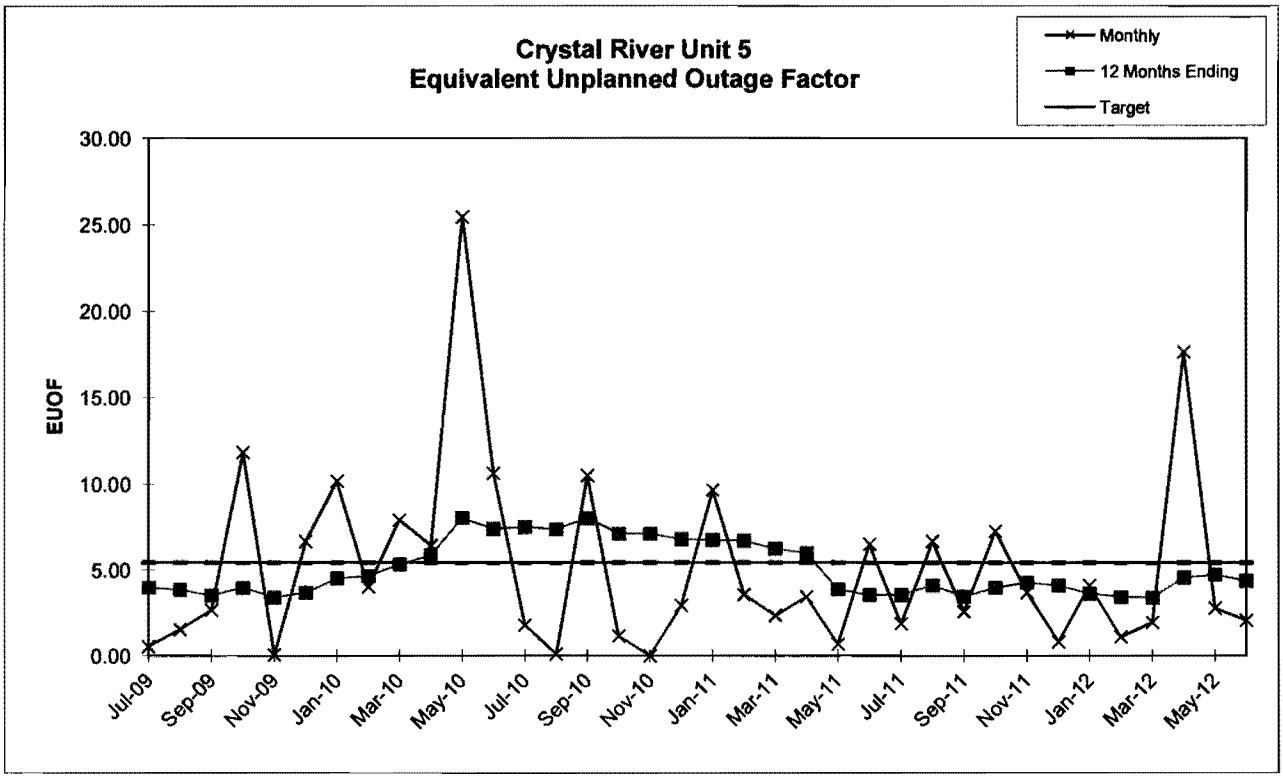
Jul-11
Sep-11
Nov-11
Jan-12
Mar-12
May-12


Crystal River Unit 5
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-09
Sep-09
Nov-09
Jan-10
Mar-10
May-10
Jul-10
Sep-10
Nov-10
Jan-11
Mar-11
May-11
Jul-11
Sep-11
Nov-11
Jan-12
Mar-12
May-12

Hines
Unit 1

	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	700.88	744.00	704.38	744.00	681.24	744.00	744.00	455.05	278.97	639.83	744.00	403.58	744.00	546.37	720.00	526.58	540.75	739.70
RSH	0.00	0.00	15.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	43.12	0.00	0.00	0.00	39.76	0.00	0.00	216.95	464.03	80.17	0.00	316.42	0.00	197.63	0.00	217.42	180.25	4.30
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	216.95	379.43	0.00	0.00	0.00	0.00	0.00	0.00	217.42	162.13	0.00
FOH	43.12	0.00	0.00	0.00	39.76	0.00	0.00	0.00	0.00	24.97	0.00	316.42	0.00	197.63	0.00	0.00	18.12	4.30
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	84.60	55.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	0.00	34.53	0.00	6.62	63.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	79.29	3.57	0.00
LRPF	0.00	0.00	0.00	0.00	203.02	0.00	194.90	199.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	221.98	181.83	0.00
EFOH	0.00	0.00	0.00	0.00	15.04	0.00	2.79	27.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	38.10	1.41	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	153.20
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	215.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	212.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	70.30
NPC	466.00	466.00	466.00	466.00	466.00	466.00	462.00	462.00	462.00	462.00	462.00	462.00	462.00	462.00	462.00	462.00	462.00	462.00

MONTHLY	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
FOR	5.80	0.00	0.00	0.00	5.51	0.00	0.00	0.00	0.00	3.76	0.00	43.95	0.00	26.56	0.00	0.00	3.24	0.58
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.27	7.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	2.21	0.00	0.38	6.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.23	0.26	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.50
EUOR	5.80	0.00	0.00	0.00	7.60	0.00	0.38	6.01	23.54	11.13	0.00	43.95	0.00	26.56	0.00	7.23	3.49	10.03
EUOF	5.80	0.00	0.00	0.00	7.60	0.00	0.38	4.07	11.52	11.13	0.00	43.95	0.00	26.56	0.00	5.12	2.71	10.03
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.28	51.07	0.00	0.00	0.00	0.00	0.00	0.00	29.22	22.49	0.00
EAF	94.20	100.00	100.00	100.00	92.40	100.00	99.62	63.65	37.41	88.87	100.00	56.05	100.00	73.44	100.00	65.66	74.81	89.97

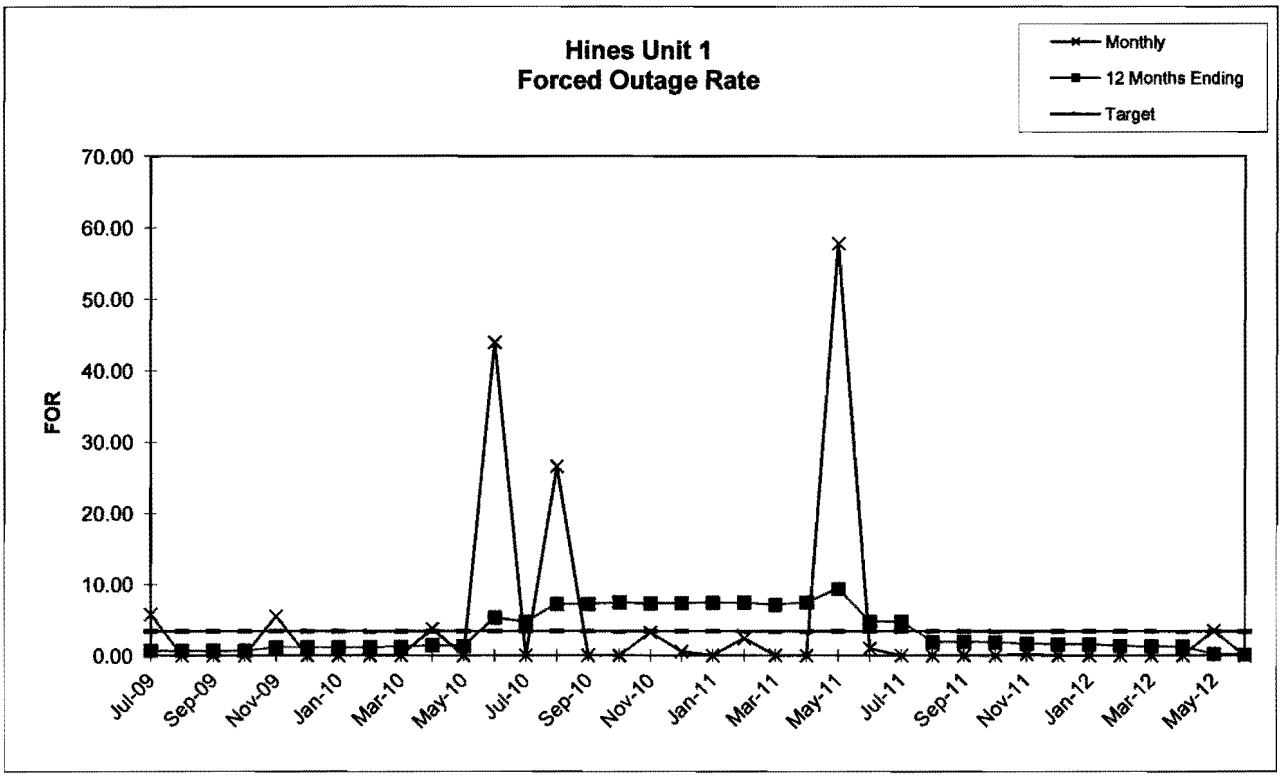
12 MONTHS	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
FOR	0.68	0.66	0.66	0.66	1.18	1.14	1.14	1.18	1.23	1.45	1.35	5.30	4.76	7.23	7.21	7.41	7.29	7.34
MOR	5.93	5.93	5.94	5.94	5.97	2.61	2.61	2.68	3.90	1.93	1.74	1.81	1.80	1.85	1.84	1.90	1.93	1.94
PFOR	0.16	0.15	0.15	0.12	0.32	0.31	0.34	0.62	0.65	0.60	0.59	0.60	0.59	0.61	0.61	1.15	0.98	0.98
PMOR	0.29	0.29	0.29	0.19	0.00	0.00	0.00	0.00	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	1.01
EUOR	6.94	6.92	6.94	6.82	7.31	3.99	4.02	4.39	5.67	3.91	3.63	7.49	6.96	9.39	9.37	10.10	9.86	10.82
EUOF	6.45	6.44	6.44	6.33	6.78	3.70	3.73	3.96	4.94	3.63	3.37	6.97	6.47	8.73	8.73	9.16	8.76	9.61
POF	6.75	6.75	6.75	6.75	6.75	6.75	6.75	9.22	12.46	6.81	6.81	6.81	6.81	6.81	6.81	9.29	11.14	11.14
EAF	86.80	86.82	86.82	86.93	86.47	89.55	89.52	86.81	82.60	89.56	89.82	86.23	86.72	84.46	84.46	81.55	80.10	79.25

Hines
Unit 1

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	696.00	743.00	720.00	744.00	720.00
SER HOURS	685.40	621.02	600.92	0.00	62.33	712.83	744.00	744.00	720.00	744.00	277.22	744.00	744.00	696.00	743.00	312.78	321.13	720.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	47.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	58.60	50.98	142.08	720.00	681.67	7.17	0.00	0.00	0.00	0.00	396.28	0.00	0.00	0.00	0.00	407.22	422.87	0.00
POH	0.00	0.00	142.08	720.00	596.37	0.00	0.00	0.00	0.00	0.00	395.75	0.00	0.00	0.00	0.00	407.22	187.67	0.00
FOH	0.00	15.43	0.00	0.00	85.30	7.17	0.00	0.00	0.00	0.00	0.53	0.00	0.00	0.00	0.00	0.00	11.65	0.00
MOH	58.60	35.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	223.55	0.00
PFOH	8.18	20.30	2.83	0.00	5.22	61.24	0.00	291.00	68.17	0.00	0.00	0.00	41.22	0.00	0.00	1.45	0.00	1.87
LRPF	282.11	202.00	202.24	0.00	190.39	193.35	0.00	64.82	177.82	0.00	0.00	0.00	227.98	0.00	0.00	174.00	0.00	241.64
EFOH	5.00	8.68	1.24	0.00	2.15	25.63	0.00	40.83	26.24	0.00	0.00	0.00	20.34	0.00	0.00	0.55	0.00	0.98
PMOH	0.00	0.00	0.00	0.00	5.00	0.00	3.17	5.61	1.05	1.17	1.57	0.00	0.00	0.00	1.40	0.00	45.25	0.00
LRPM	0.00	0.00	0.00	0.00	132.00	0.00	197.79	191.93	208.00	207.41	197.58	0.00	0.00	0.00	199.00	0.00	297.00	0.00
EMOH	0.00	0.00	0.00	0.00	1.43	0.00	1.36	2.33	0.47	0.53	0.67	0.00	0.00	0.00	0.60	0.00	29.09	0.00
NPC	462.00	462.00	462.00	462.00	462.00	462.00	462.00	462.00	462.00	462.00	462.00	462.00	462.00	462.00	462.00	462.00	462.00	462.00

MONTHLY	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12
FOR	0.00	2.42	0.00	0.00	57.78	1.00	0.00	0.00	0.00	0.00	0.19	0.00	0.00	0.00	0.00	0.00	3.50	0.00
MOR	7.88	5.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	41.04	0.00
PFOR	0.73	1.43	0.21	0.00	3.45	3.60	0.00	5.49	3.64	0.00	0.00	0.00	2.73	0.00	0.00	0.17	0.00	0.14
PMOR	0.00	0.00	0.00	0.00	2.29	0.00	0.18	0.31	0.07	0.07	0.24	0.00	0.00	0.00	0.08	0.00	9.06	0.00
EUOR	8.55	8.91	0.21	0.00	60.20	4.56	0.18	5.80	3.71	0.07	0.43	0.00	2.73	0.00	0.08	0.17	47.51	0.14
EUOF	8.55	8.91	0.17	0.00	11.95	4.56	0.18	5.80	3.71	0.07	0.17	0.00	2.73	0.00	0.08	0.08	35.52	0.14
POF	0.00	0.00	19.12	100.00	80.16	0.00	0.00	0.00	0.00	0.00	54.89	0.00	0.00	0.00	0.00	56.56	25.22	0.00
EAF	91.45	91.09	80.71	0.00	7.90	95.44	99.82	94.20	96.29	99.93	44.94	100.00	97.27	100.00	99.92	43.37	39.25	99.86

12 MONTHS	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12
FOR	7.40	7.43	7.13	7.43	9.33	4.80	4.80	1.91	1.91	1.85	1.67	1.60	1.59	1.35	1.32	1.27	0.26	0.16
MOR	2.75	3.15	1.95	1.35	1.50	1.43	1.43	1.39	1.39	1.34	1.40	1.39	0.53	0.00	0.00	0.00	2.69	2.89
PFOR	1.02	0.74	0.73	0.79	0.92	1.27	1.27	1.84	2.23	1.61	1.65	1.65	1.87	1.71	1.66	1.60	1.51	1.18
PMOR	1.01	0.99	0.94	1.02	1.16	1.10	1.12	1.13	1.13	1.11	1.16	0.10	0.10	0.10	0.11	0.10	0.47	0.47
EUOR	11.60	11.69	10.33	10.25	12.42	8.32	8.34	6.11	6.50	5.77	5.74	4.66	4.03	3.14	3.07	2.95	5.05	4.64
EUOF	10.31	10.68	9.72	8.80	9.82	6.58	6.59	4.83	5.13	4.71	4.50	3.65	3.15	2.46	2.45	2.46	4.46	4.10
POF	11.14	8.66	5.95	14.17	20.98	20.98	20.98	20.98	20.98	18.50	21.17	21.17	21.17	21.11	19.49	15.93	11.28	11.28
EAF	78.55	80.66	84.33	77.03	69.20	72.44	72.42	74.19	73.88	76.79	74.34	75.19	75.68	76.43	78.05	81.61	84.26	84.63


Hines Unit 1
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
70.00
60.00
50.00
40.00
30.00
20.00
10.00
0.00
Jul-09
Sep-09
Nov-09
Jan-10
Mar-10
May-10
Jul-10
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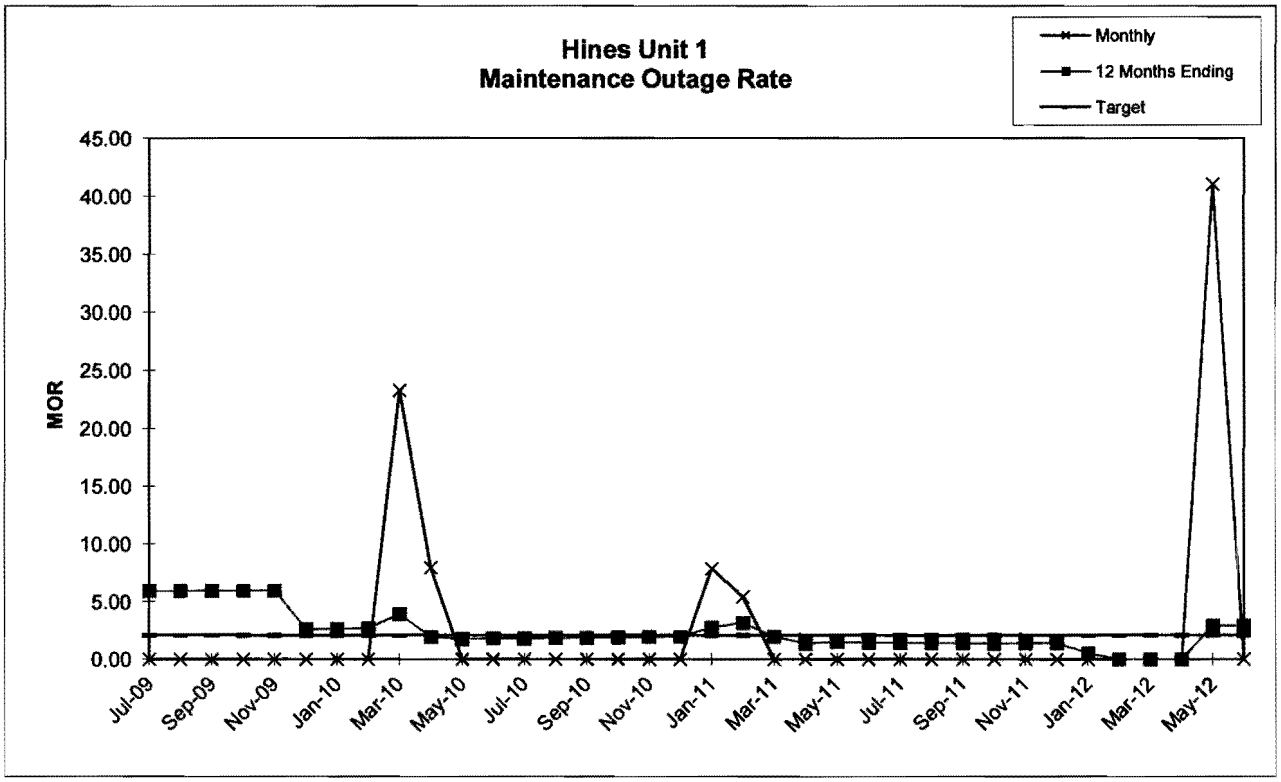
Jul-11
Sep-11
Nov-11
Jan-12
Mar-12
May-12


Hines Unit 1
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
45.00
40.00
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-09
Sep-09
Nov-09
Jan-10
Mar-10
May-10
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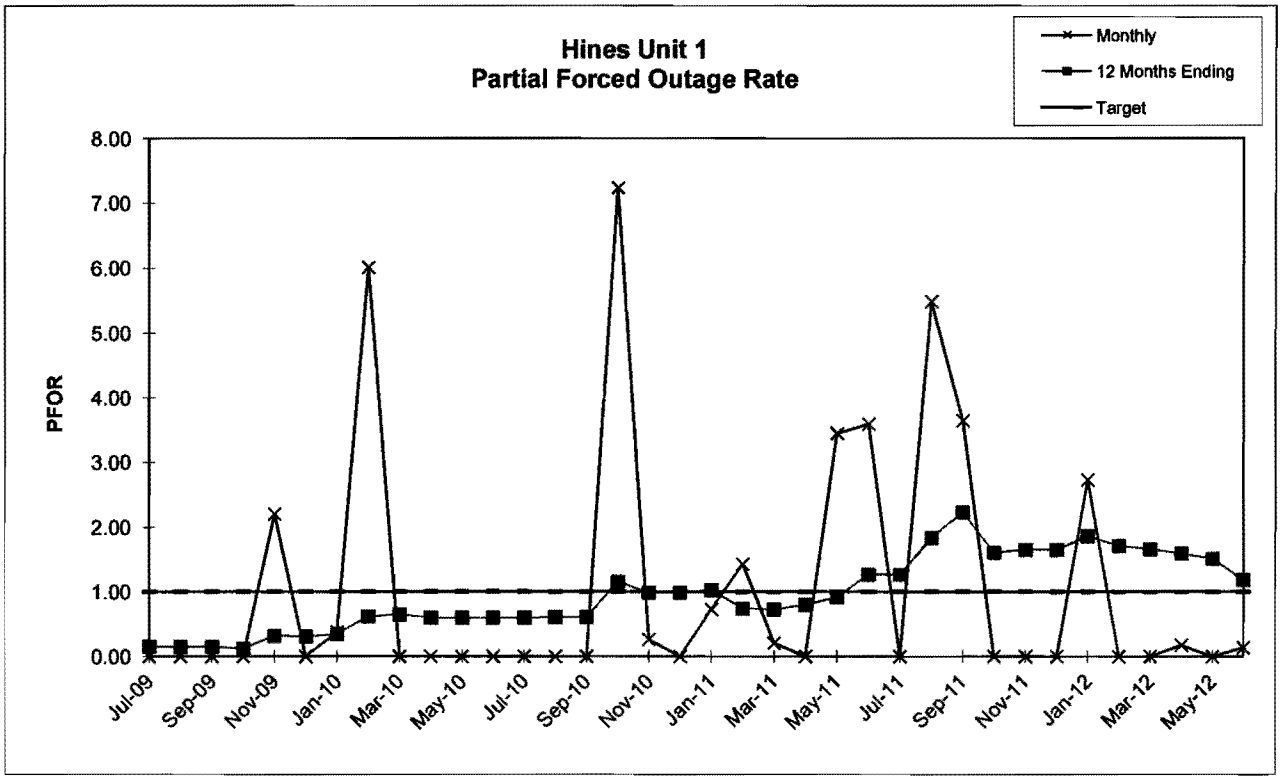
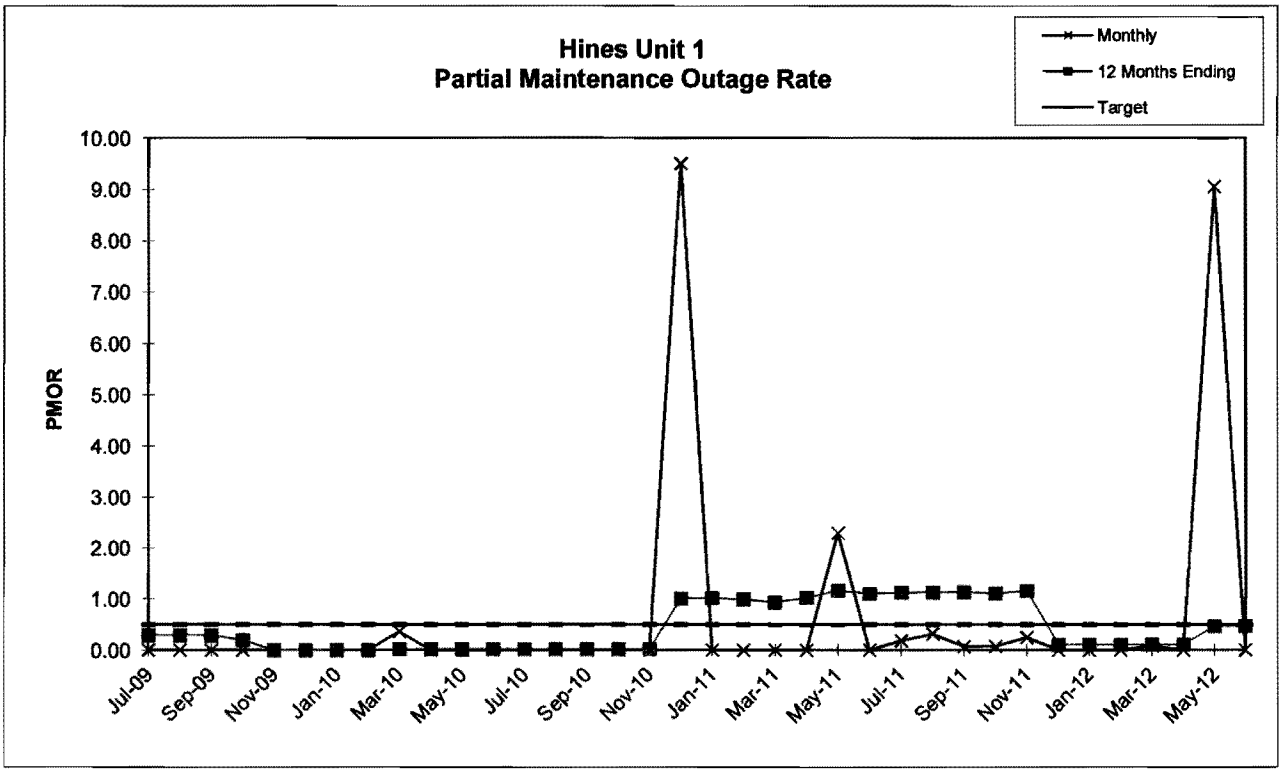
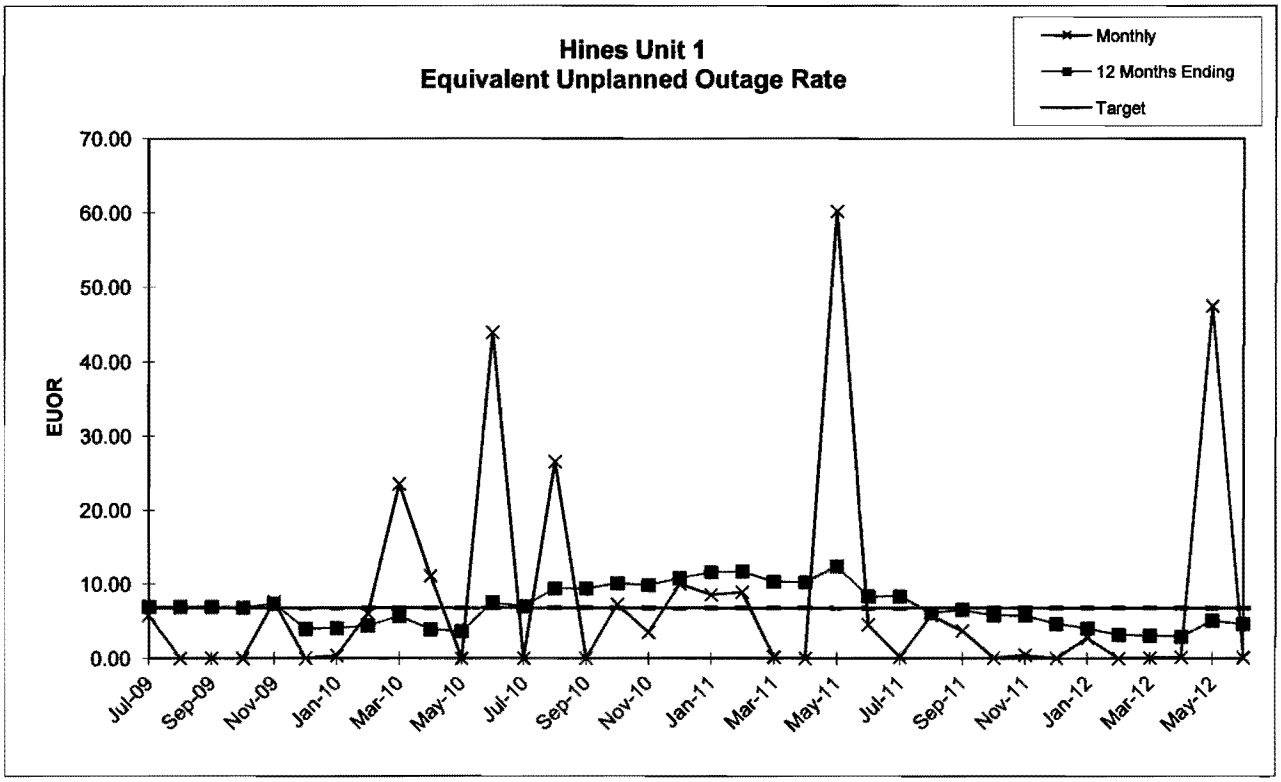
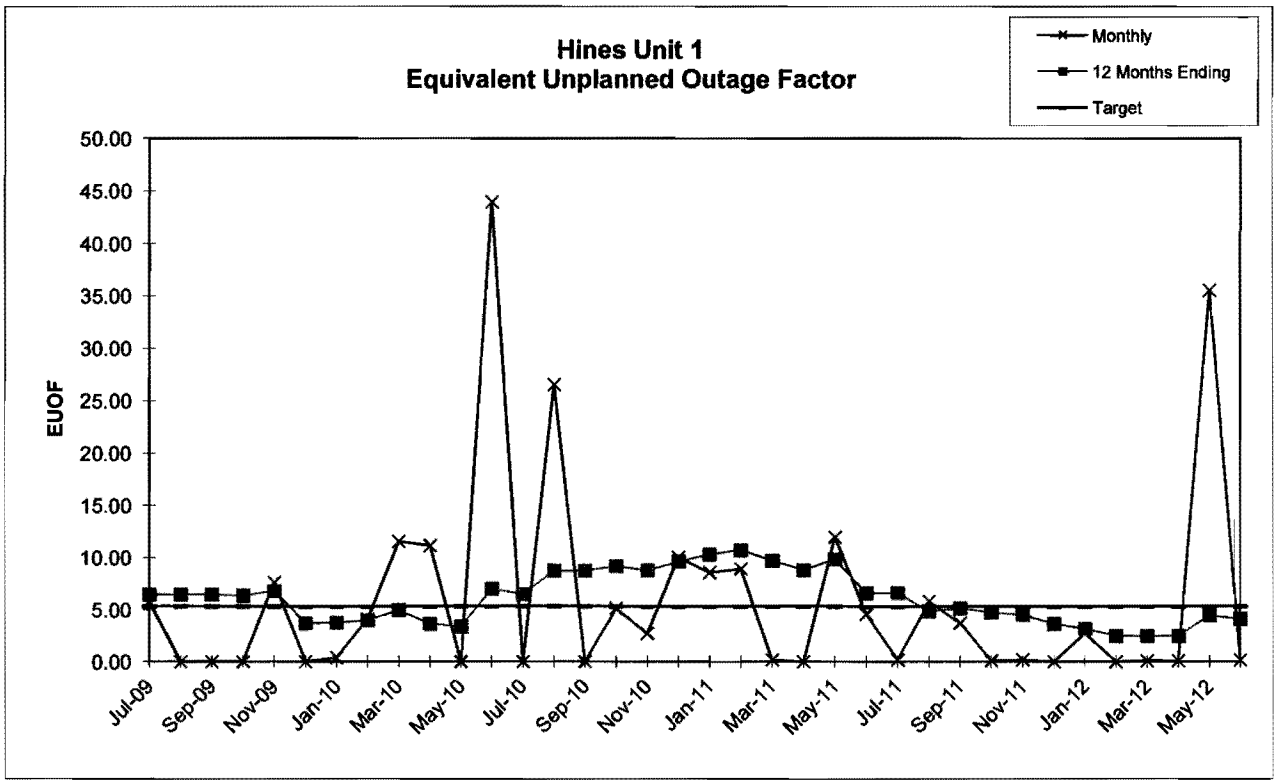
Jul-11
Sep-11
Nov-11
Jan-12
Mar-12
May-12


Hines Unit 1
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
8.00
7.00
6.00
5.00
4.00
3.00
2.00
1.00
0.00
Jul-09
Sep-09
Nov-09
Jan-10
Mar-10
May-10
Jul-10
Sep-10
Nov-10
Jan-11
Mar-11
May-11
Jul-11
Sep-11
Nov-11
Jan-12
Mar-12
May-12


Hines Unit 1
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
10.00
9.00
8.00
7.00
6.00
5.00
4.00
3.00
2.00
1.00
0.00
Jul-09
Sep-09
Nov-09
Jan-10
Mar-10
May-10
Jul-10
Sep-10
Nov-10
Jan-11
Mar-11
May-11
Jul-11
Sep-11
Nov-11
Jan-12
Mar-12
May-12


Hines Unit 1
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
70.00
60.00
50.00
40.00
30.00
20.00
10.00
0.00
Jul-09
Sep-09
Nov-09
Jan-10
Mar-10
May-10
Jul-10
Sep-10
Nov-10
Jan-11
Mar-11
May-11
Jul-11
Sep-11
Nov-11
Jan-12
Mar-12
May-12


Hines Unit 1
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
50.00
45.00
40.00
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-09
Sep-09
Nov-09
Jan-10
Mar-10
May-10
Jul-10
Sep-10
Nov-10
Jan-11
Mar-11
May-11
Jul-11
Sep-11
Nov-11
Jan-12
Mar-12
May-12

Hines
Unit 2

	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	744.00	744.00	720.00	736.88	300.92	712.82	689.23	672.00	308.35	720.00	744.00	720.00	668.40	744.00	720.00	744.00	721.00	526.67
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	0.00	7.12	420.08	31.18	54.77	0.00	425.83	0.00	0.00	0.00	75.60	0.00	0.00	0.00	0.00	217.33
POH	0.00	0.00	0.00	0.00	411.28	31.18	0.00	0.00	425.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	173.33
FOH	0.00	0.00	0.00	7.12	8.80	0.00	54.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	75.60	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	101.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.22
LRPF	0.00	0.00	234.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	251.56
EFOH	0.00	0.00	48.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.54
PMOH	0.00	0.00	0.00	184.60	300.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45.77	422.00	0.00
LRPM	0.00	0.00	0.00	229.00	229.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	239.98	240.00	0.00
EMOH	0.00	0.00	0.00	86.27	140.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.42	206.69	0.00
NPC	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00

MONTHLY	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
FOR	0.00	0.00	0.00	0.96	2.84	0.00	7.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.71
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.16	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	6.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.14
PMOR	0.00	0.00	0.00	11.71	46.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.01	28.67	0.00
EUOR	0.00	0.00	6.70	12.55	46.25	0.00	7.36	0.00	0.00	0.00	0.00	0.00	10.16	0.00	0.00	3.01	28.67	10.61
EUOF	0.00	0.00	6.70	12.55	20.73	0.00	7.36	0.00	0.00	0.00	0.00	0.00	10.16	0.00	0.00	3.01	28.67	8.14
POF	0.00	0.00	0.00	0.00	57.04	4.19	0.00	0.00	57.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.30
EAF	100.00	100.00	93.30	87.45	22.23	95.81	92.64	100.00	42.69	100.00	100.00	100.00	89.84	100.00	100.00	96.99	71.33	68.57

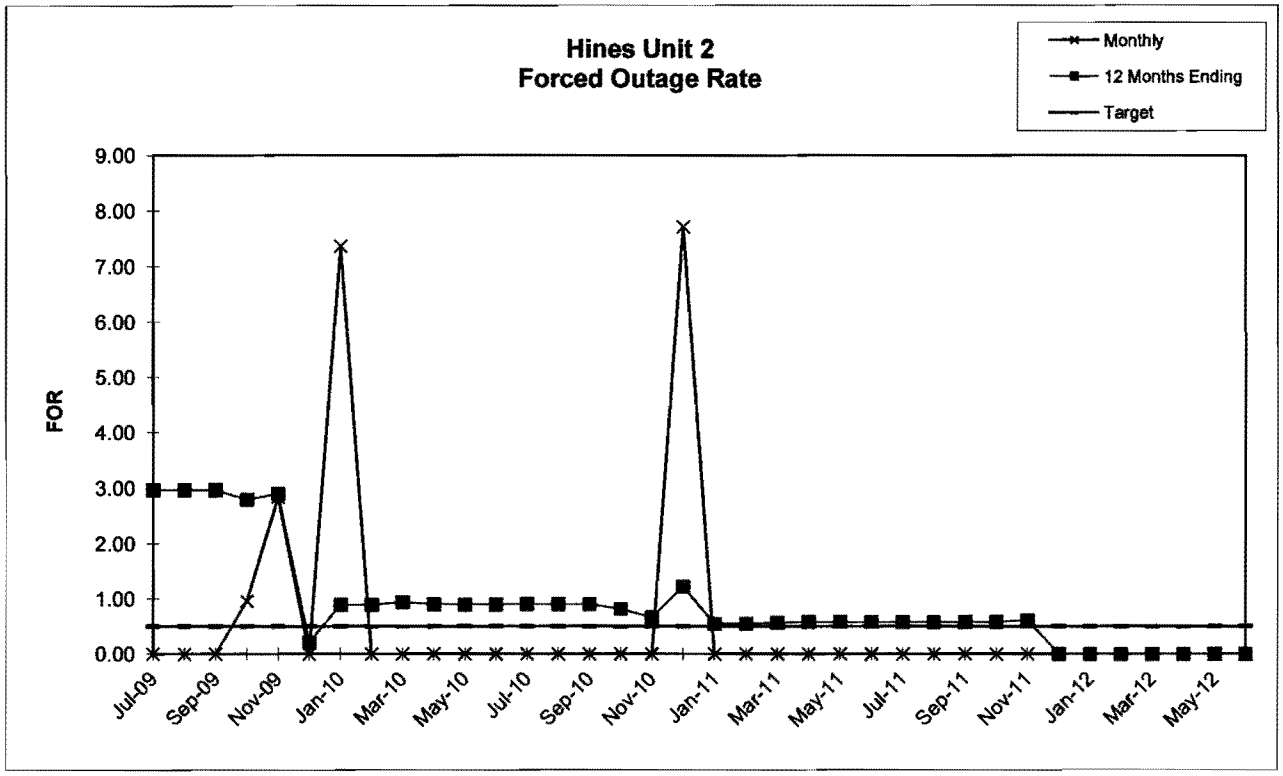
12 MONTHS	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
FOR	2.96	2.96	2.96	2.79	2.90	0.21	0.89	0.89	0.94	0.90	0.90	0.90	0.91	0.91	0.91	0.81	0.67	1.22
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.97	0.97	0.97	0.97	0.92	0.94
PFOR	0.07	0.00	0.74	0.67	0.67	0.64	0.62	0.62	0.65	0.62	0.62	0.62	0.62	0.62	0.00	0.00	0.00	0.21
PMOR	1.44	1.44	1.44	2.51	4.44	4.23	4.10	4.10	4.31	4.14	2.94	2.90	2.93	2.93	2.93	2.11	2.81	2.87
EUOR	4.44	4.37	5.08	5.88	7.86	5.07	5.57	5.57	5.85	5.62	4.42	4.39	5.35	5.35	4.73	3.83	4.33	5.15
EUOF	3.42	3.36	3.91	4.98	6.69	4.40	5.03	5.03	5.03	5.03	3.98	3.95	4.81	4.81	4.26	3.45	4.10	4.79
POF	16.70	16.70	16.70	9.05	8.63	8.99	8.99	8.99	13.85	10.29	9.91	9.91	9.91	9.91	9.91	9.91	5.22	6.84
EAF	79.88	79.93	79.38	85.97	84.68	86.61	85.98	85.98	81.12	84.68	86.11	86.14	85.26	85.28	85.83	86.64	90.68	88.37

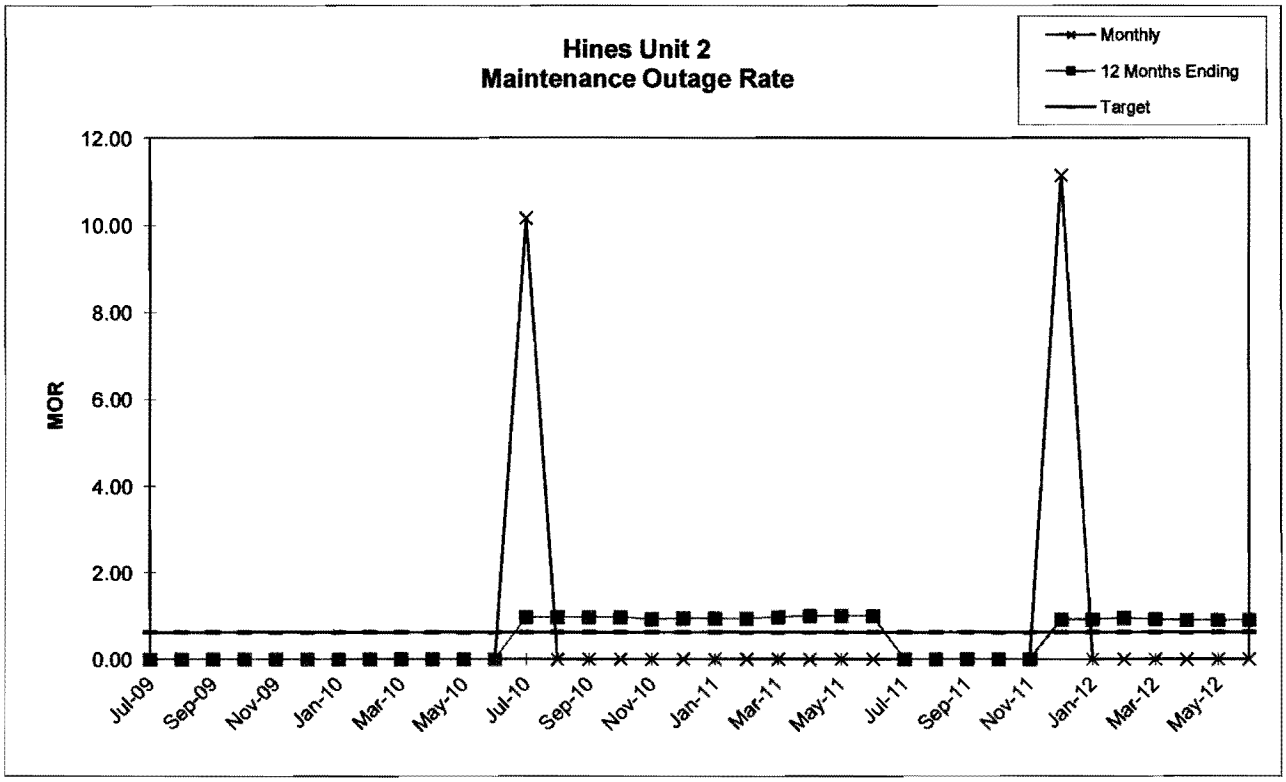
Hines
Unit 2

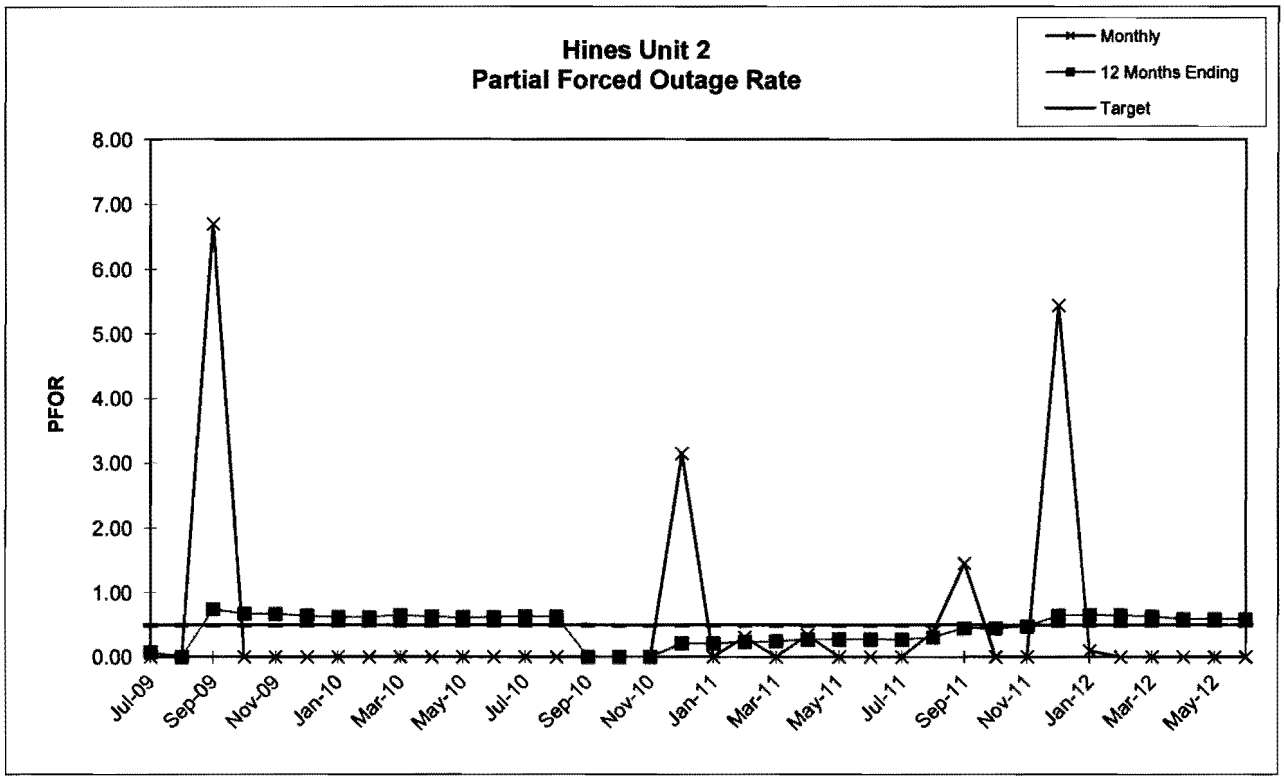
	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	696.00	743.00	720.00	744.00	720.00
SER HOURS	744.00	671.43	0.00	509.53	744.00	720.00	744.00	744.00	720.00	744.00	267.13	523.58	744.00	403.20	217.77	680.65	744.00	720.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	152.97	0.00	292.80	0.00	0.00	0.00	0.00
UH	0.00	0.57	743.00	210.47	0.00	0.00	0.00	0.00	0.00	0.00	453.87	67.45	0.00	0.00	525.23	39.35	0.00	0.00
POH	0.00	0.57	743.00	210.47	0.00	0.00	0.00	0.00	0.00	0.00	453.87	1.80	0.00	0.00	525.23	39.35	0.00	0.00
FOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	65.65	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	4.37	0.00	3.10	0.00	0.00	0.00	4.98	18.12	0.00	0.00	62.78	1.32	0.00	0.00	0.00	0.00	0.00
LRPF	0.00	229.82	0.00	271.22	0.00	0.00	0.00	280.19	281.33	0.00	0.00	222.18	265.33	0.00	0.00	0.00	0.00	0.00
EFOH	0.00	2.05	0.00	1.72	0.00	0.00	0.00	2.85	10.40	0.00	0.00	28.47	0.71	0.00	0.00	0.00	0.00	0.00
PMOH	66.10	0.00	0.00	176.44	16.67	0.00	2.38	14.59	1.79	0.00	0.00	26.45	3.27	0.00	0.00	12.05	2.55	2.40
LRPM	230.00	0.00	0.00	245.99	245.95	0.00	158.22	157.93	157.41	0.00	0.00	195.00	149.04	0.00	0.00	309.72	127.00	127.00
EMOH	31.03	0.00	0.00	88.58	8.37	0.00	0.77	4.70	0.58	0.00	0.00	10.53	0.99	0.00	0.00	7.62	0.66	0.62
NPC	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00

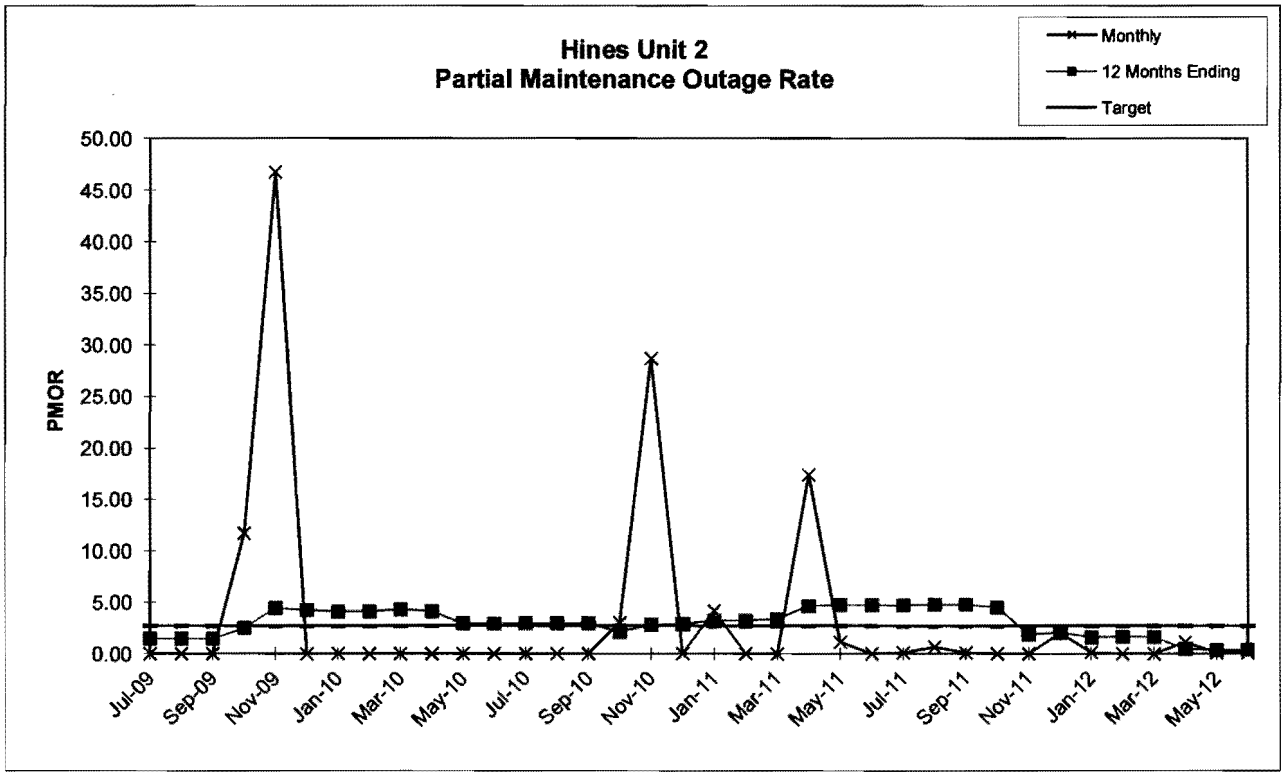
MONTHLY	**Jan-11**	**Feb-11**	**Mar-11**	**Apr-11**	**May-11**	**Jun-11**	**Jul-11**	**Aug-11**	**Sep-11**	**Oct-11**	**Nov-11**	**Dec-11**	**Jan-12**	**Feb-12**	**Mar-12**	**Apr-12**	**May-12**	**Jun-12**
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.14	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.31	0.00	0.34	0.00	0.00	0.00	0.38	1.44	0.00	0.00	5.44	0.10	0.00	0.00	0.00	0.00	0.00
PMOR	4.17	0.00	0.00	17.38	1.12	0.00	0.10	0.63	0.08	0.00	0.00	2.01	0.13	0.00	0.00	1.12	0.09	0.09
EUOR	4.17	0.31	0.00	17.72	1.12	0.00	0.10	1.01	1.52	0.00	0.00	17.76	0.23	0.00	0.00	1.12	0.09	0.09
EUOF	4.17	0.31	0.00	12.54	1.12	0.00	0.10	1.01	1.52	0.00	0.00	14.06	0.23	0.00	0.00	1.06	0.09	0.09
POF	0.00	0.08	100.00	29.23	0.00	0.00	0.00	0.00	0.00	0.00	62.95	0.24	0.00	0.00	70.69	5.47	0.00	0.00
EAF	95.83	99.61	0.00	58.23	98.88	100.00	99.90	98.99	98.48	100.00	37.05	85.69	99.77	100.00	29.31	93.48	99.91	99.91

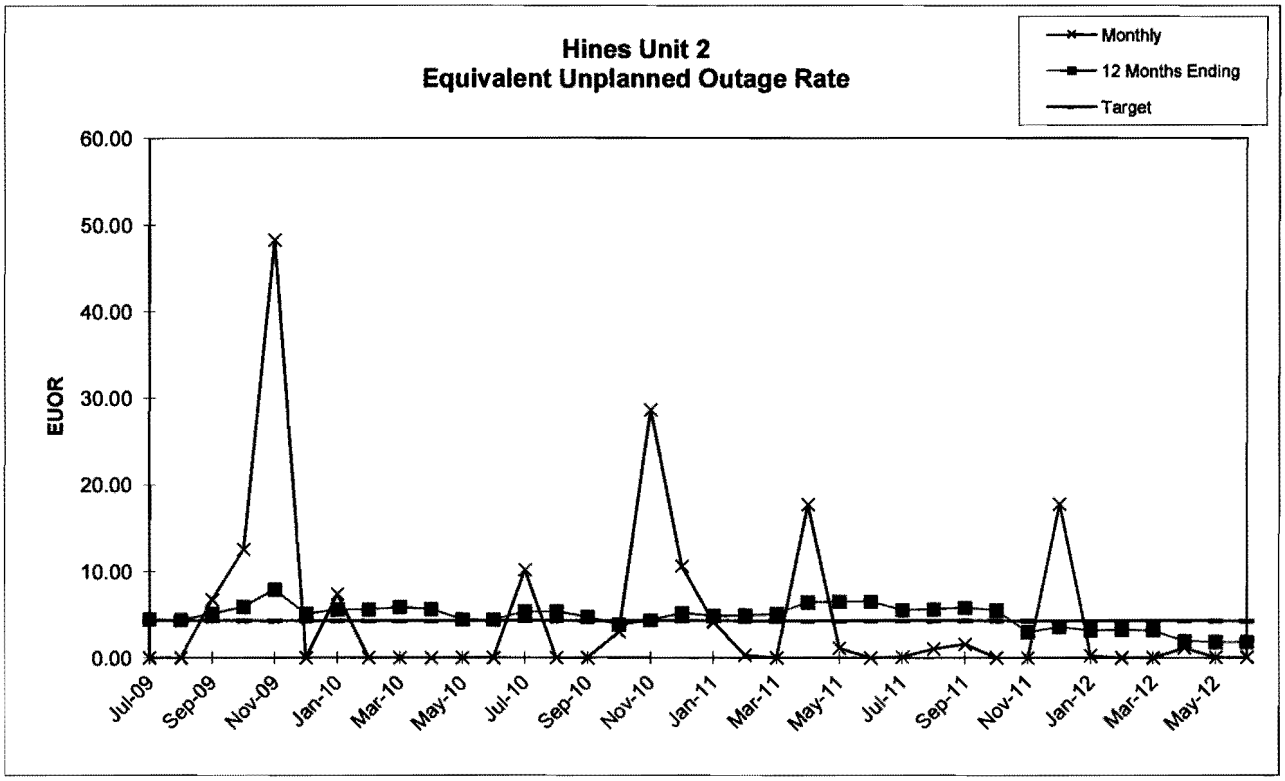
12 MONTHS	**Jan-11**	**Feb-11**	**Mar-11**	**Apr-11**	**May-11**	**Jun-11**	**Jul-11**	**Aug-11**	**Sep-11**	**Oct-11**	**Nov-11**	**Dec-11**	**Jan-12**	**Feb-12**	**Mar-12**	**Apr-12**	**May-12**	**Jun-12**
FOR	0.54	0.54	0.57	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.93	0.93	0.97	1.00	1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.91	0.91	0.95	0.92	0.90	0.90	0.90
PFOR	0.21	0.23	0.24	0.27	0.27	0.27	0.27	0.31	0.44	0.44	0.47	0.64	0.65	0.64	0.62	0.59	0.59	0.59
PMOR	3.24	3.24	3.37	4.64	4.75	4.75	4.72	4.78	4.79	4.49	1.88	2.03	1.61	1.67	1.62	0.46	0.36	0.36
EUOR	4.86	4.89	5.08	6.40	6.51	6.51	5.53	5.63	5.77	5.48	2.95	3.55	3.15	3.24	3.14	1.94	1.83	1.84
EUOF	4.52	4.55	4.55	5.58	5.67	5.67	4.82	4.91	5.03	4.77	2.42	2.92	2.58	2.55	2.55	1.61	1.52	1.53
POF	6.84	6.85	10.47	12.87	12.87	12.87	12.87	12.87	12.87	12.87	18.05	16.09	16.09	16.04	13.56	11.61	11.61	11.61
EAF	88.64	88.61	84.99	81.55	81.46	81.46	82.31	82.23	82.10	82.36	79.53	80.99	81.32	81.40	83.88	86.77	86.86	86.85


Hines Unit 2
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
9.00
8.00
7.00
6.00
5.00
4.00
3.00
2.00
1.00
0.00
Jul-09
Sep-09
Nov-09
Jan-10
Mar-10
May-10
Jul-10
Sep-10
Nov-10
Jan-11
Mar-11
May-11
Jul-11
Sep-11
Nov-11
Jan-12
Mar-12
May-12


Hines Unit 2
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
12.00
10.00
8.00
6.00
4.00
2.00
0.00
Jul-09
Sep-09
Nov-09
Jan-10
Mar-10
May-10
Jul-10
Sep-10
Nov-10
Jan-11
Mar-11
May-11
Jul-11
Sep-11
Nov-11
Jan-12
Mar-12
May-12


Hines Unit 2
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
8.00
7.00
6.00
5.00
4.00
3.00
2.00
1.00
0.00
Jul-09
Sep-09
Nov-09
Jan-10
Mar-10
May-10
Jul-10
Sep-10
Nov-10
Jan-11
Mar-11
May-11
Jul-11
Sep-11
Nov-11
Jan-12
Mar-12
May-12


Hines Unit 2
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
50.00
45.00
40.00
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-09
Sep-09
Nov-09
Jan-10
Mar-10
May-10
Jul-10
Sep-10
Nov-10
Jan-11
Mar-11
May-11
Jul-11
Sep-11
Nov-11
Jan-12
Mar-12
May-12


Hines Unit 2
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
60.00
50.00
40.00
30.00
20.00
10.00
0.00
Jul-09
Sep-09
Nov-09
Jan-10
Mar-10
May-10
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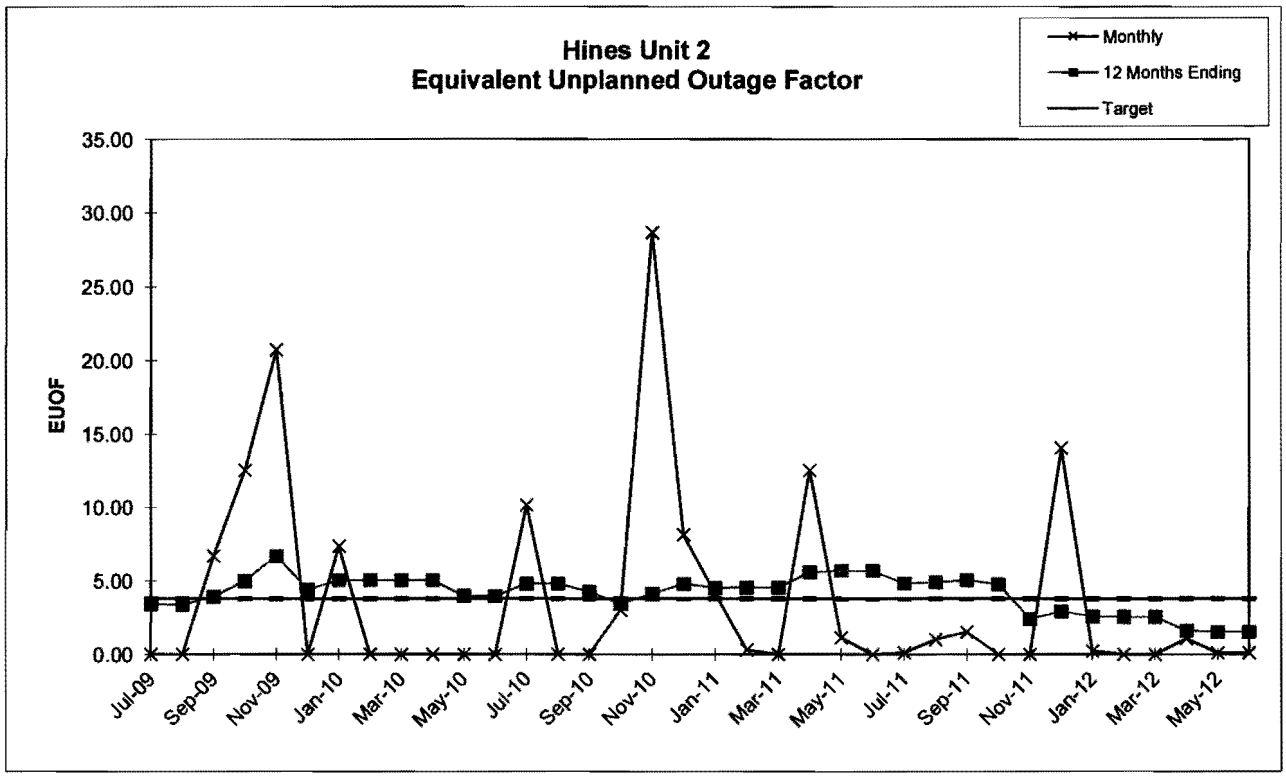
Jul-11
Sep-11
Nov-11
Jan-12
Mar-12
May-12


Hines Unit 2
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-09
Sep-09
Nov-09
Jan-10
Mar-10
May-10
Jul-10
Sep-10
Nov-10
Jan-11
Mar-11
May-11
Jul-11
Sep-11
Nov-11
Jan-12
Mar-12
May-12

Hines
Unit 3

	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	744.00	685.40	716.93	744.00	620.10	331.12	741.80	554.83	454.70	503.30	693.32	720.00	744.00	744.00	712.43	744.00	376.50	744.00
RSH	0.00	19.18	0.00	0.00	0.00	238.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	39.42	3.07	0.00	100.90	174.75	2.20	117.17	288.30	216.70	50.68	0.00	0.00	0.00	7.57	0.00	367.50	0.00
POH	0.00	0.00	0.00	0.00	0.00	174.75	0.00	0.00	288.30	135.17	0.00	0.00	0.00	0.00	0.00	0.00	367.50	0.00
FOH	0.00	39.42	3.07	0.00	0.85	0.00	2.20	117.17	0.00	81.53	50.68	0.00	0.00	0.00	7.57	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	100.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.92	17.74	0.00	0.00	0.00	0.00	0.00	0.00	6.47
LRPF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	317.93	217.20	0.00	0.00	0.00	0.00	0.00	0.00	207.89
EFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.37	7.90	0.00	0.00	0.00	0.00	0.00	0.00	2.76
PMOH	0.00	0.00	0.00	26.67	507.10	49.25	30.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.12
LRPM	0.00	0.00	0.00	236.97	237.00	237.00	216.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	207.97
EMOH	0.00	0.00	0.00	12.67	240.85	23.39	13.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.00
NPC	499.00	499.00	499.00	499.00	499.00	499.00	488.00	488.00	488.00	488.00	488.00	488.00	488.00	488.00	488.00	488.00	488.00	488.00

MONTHLY	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
FOR	0.00	5.44	0.43	0.00	0.14	0.00	0.30	17.44	0.00	13.94	6.81	0.00	0.00	0.00	1.05	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	13.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.06	1.14	0.00	0.00	0.00	0.00	0.00	0.00	0.37
PMOR	0.00	0.00	0.00	1.70	38.84	7.06	1.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.21
EUOR	0.00	5.44	0.43	1.70	47.40	7.06	2.13	17.44	0.00	15.71	7.87	0.00	0.00	0.00	1.05	0.00	0.00	1.58
EUOF	0.00	5.30	0.43	1.70	47.40	3.14	2.13	17.44	0.00	12.76	7.87	0.00	0.00	0.00	1.05	0.00	0.00	1.58
POF	0.00	0.00	0.00	0.00	0.00	23.49	0.00	0.00	38.80	18.77	0.00	0.00	0.00	0.00	0.00	0.00	50.97	0.00
EAF	100.00	94.70	99.57	98.30	52.60	73.37	97.87	82.56	61.20	68.46	92.13	100.00	100.00	100.00	98.95	100.00	49.03	98.42

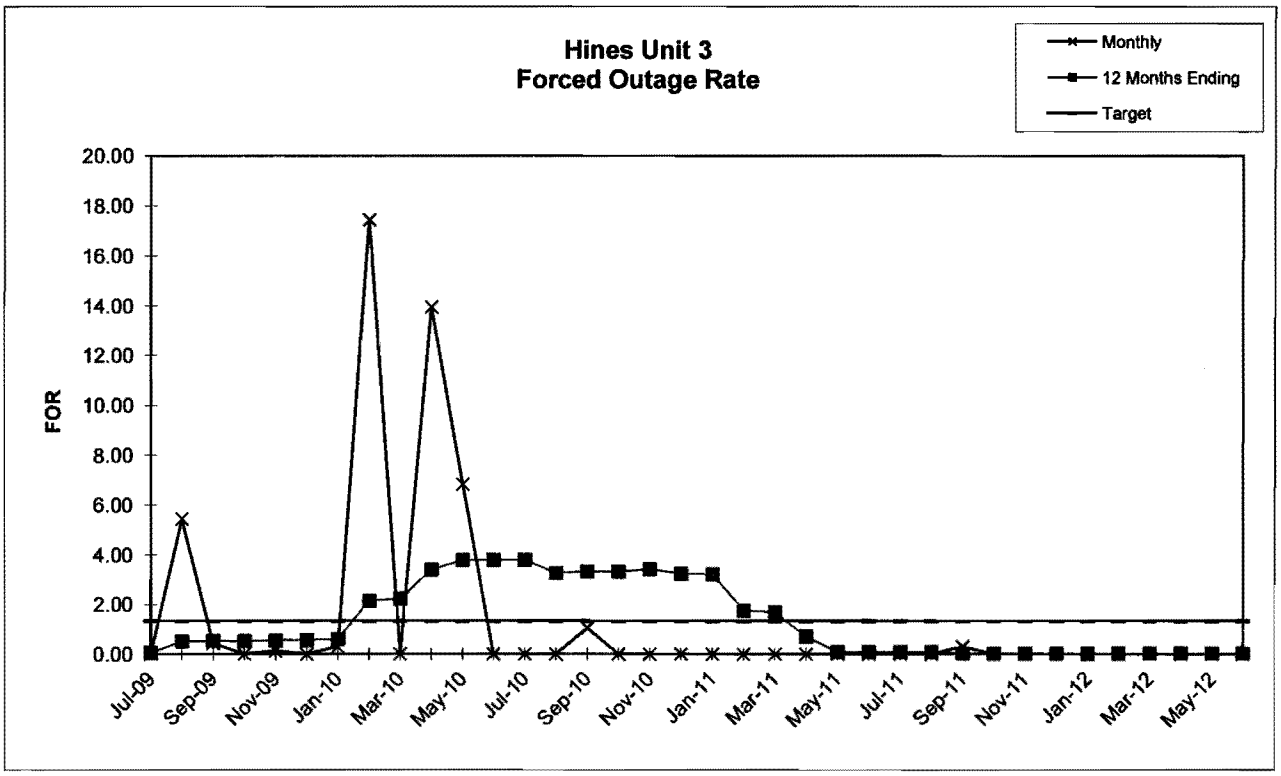
12 MONTHS	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
FOR	0.06	0.51	0.53	0.53	0.54	0.57	0.60	2.14	2.22	3.39	3.78	3.78	3.78	3.27	3.32	3.32	3.42	3.24
MOR	0.00	0.00	0.00	0.00	1.24	1.30	1.30	1.32	1.38	1.42	1.31	1.31	1.31	1.30	1.31	1.31	0.00	0.00
PFOR	0.17	0.17	0.17	0.17	0.15	0.15	0.15	0.16	0.16	0.32	0.40	0.24	0.24	0.24	0.24	0.24	0.25	0.27
PMOR	0.93	0.94	0.91	1.05	4.10	4.61	4.79	4.86	5.06	5.22	4.28	3.87	3.87	3.84	3.84	3.67	0.51	0.29
EUOR	1.16	1.62	1.61	1.74	5.95	6.53	6.73	8.25	8.57	9.99	9.44	8.90	8.90	8.38	8.44	8.28	4.15	3.79
EUOF	1.02	1.42	1.46	1.60	5.49	5.75	5.93	7.27	7.27	8.32	8.52	8.03	8.03	7.58	7.64	7.49	3.59	3.46
POF	10.47	10.47	7.46	6.01	6.01	8.00	8.00	8.00	11.30	12.84	6.83	6.83	6.83	6.83	6.83	6.83	11.02	9.03
EAF	88.51	88.11	91.08	92.39	88.50	86.24	86.06	84.72	81.43	78.84	84.65	85.14	85.14	85.59	85.54	85.68	85.39	87.51

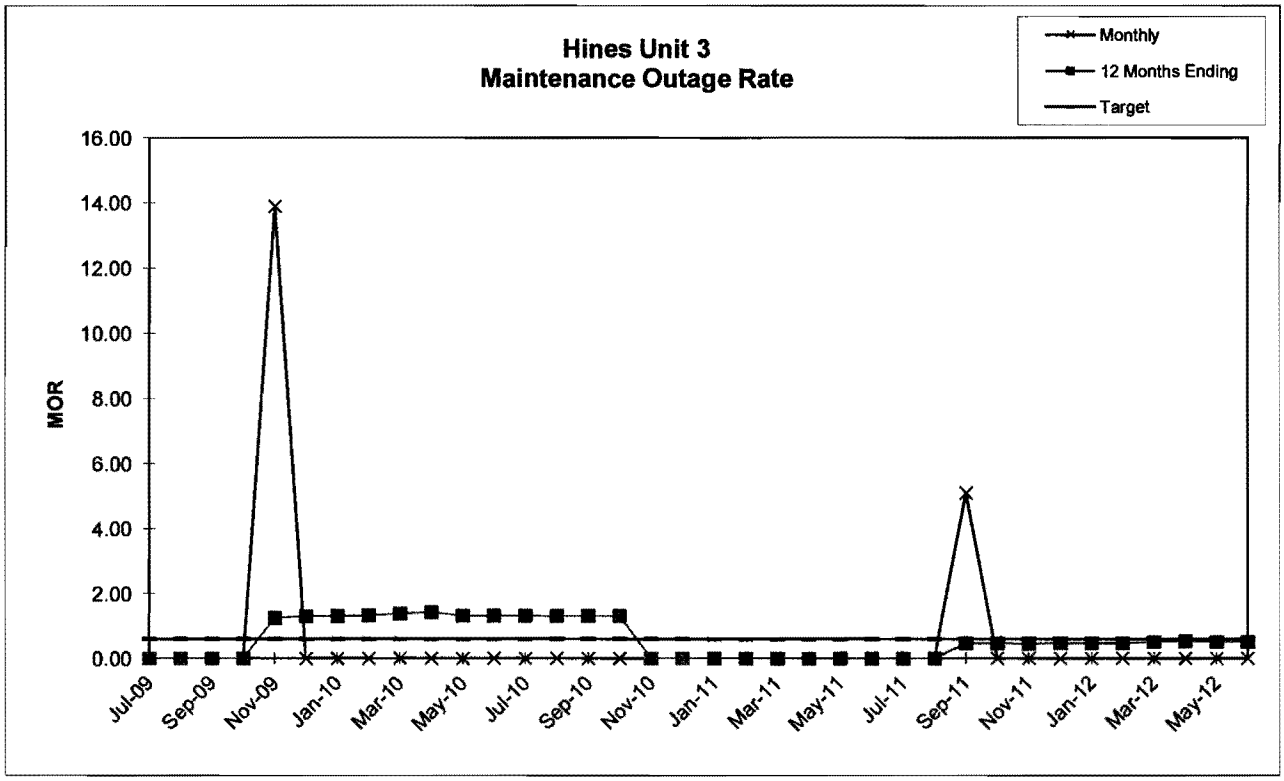
Hines
Unit 3

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	696.00	743.00	720.00	744.00	720.00
SER HOURS	744.00	672.00	743.00	480.43	434.68	720.00	744.00	744.00	681.42	744.00	601.43	502.13	744.00	696.00	50.07	191.12	744.00	720.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	0.00	239.57	309.32	0.00	0.00	0.00	38.58	0.00	119.57	241.87	0.00	0.00	692.93	528.88	0.00	0.00
POH	0.00	0.00	0.00	239.57	309.32	0.00	0.00	0.00	0.00	0.00	119.57	241.87	0.00	0.00	692.93	528.88	0.00	0.00
FOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	0.00	1.68	3.10	0.00	18.37	7.92	0.22	0.00	6.75	0.00	0.00	0.00	0.00	0.00	0.00
LRPF	0.00	0.00	0.00	0.00	228.45	158.00	0.00	124.98	240.81	123.09	0.00	125.00	0.00	0.00	0.00	0.00	0.00	0.00
EFOH	0.00	0.00	0.00	0.00	0.79	1.00	0.00	4.70	3.91	0.06	0.00	1.73	0.00	0.00	0.00	0.00	0.00	0.00
PMOH	35.68	0.00	0.00	0.00	0.00	0.00	1.00	8.48	1.08	1.02	3.21	18.37	2.05	0.00	0.00	0.00	1.18	1.25
LRPM	223.02	0.00	0.00	0.00	0.00	0.00	125.00	125.05	125.39	124.59	125.26	126.52	125.00	0.00	0.00	0.00	125.36	125.00
EMOH	16.31	0.00	0.00	0.00	0.00	0.00	0.26	2.17	0.28	0.26	0.82	4.76	0.53	0.00	0.00	0.00	0.30	0.32
NPC	488.00	488.00	488.00	488.00	488.00	488.00	488.00	488.00	488.00	488.00	488.00	488.00	488.00	488.00	488.00	488.00	488.00	488.00

MONTHLY	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	0.18	0.14	0.00	0.63	0.57	0.01	0.00	0.34	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	2.19	0.00	0.00	0.00	0.00	0.00	0.03	0.29	0.04	0.04	0.14	0.95	0.07	0.00	0.00	0.00	0.04	0.04
EUOR	2.19	0.00	0.00	0.00	0.18	0.14	0.03	0.92	5.94	0.04	0.14	1.29	0.07	0.00	0.00	0.00	0.04	0.04
EUOF	2.19	0.00	0.00	0.00	0.11	0.14	0.03	0.92	5.94	0.04	0.11	0.87	0.07	0.00	0.00	0.00	0.04	0.04
POF	0.00	0.00	0.00	33.27	41.58	0.00	0.00	0.00	0.00	0.00	16.58	32.51	0.00	0.00	93.26	73.46	0.00	0.00
EAF	97.81	100.00	100.00	66.73	58.32	99.86	99.97	99.08	94.06	99.96	83.30	66.62	99.93	100.00	6.74	26.54	99.96	99.96

12 MONTHS	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12
FOR	3.22	1.75	1.69	0.71	0.10	0.10	0.10	0.10	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.46	0.46	0.45	0.47	0.47	0.46	0.51	0.53	0.51	0.51
PFOR	0.27	0.27	0.26	0.13	0.05	0.06	0.06	0.12	0.17	0.17	0.16	0.16	0.16	0.16	0.17	0.18	0.16	0.15
PMOR	0.33	0.32	0.31	0.31	0.32	0.32	0.33	0.35	0.36	0.36	0.36	0.32	0.12	0.12	0.13	0.13	0.13	0.14
EUOR	3.79	2.33	2.25	1.15	0.46	0.48	0.48	0.57	1.01	1.02	1.00	0.96	0.76	0.76	0.83	0.87	0.82	0.81
EUOF	3.46	2.12	2.12	1.08	0.42	0.43	0.43	0.51	0.91	0.91	0.92	0.86	0.68	0.68	0.68	0.68	0.68	0.67
POF	9.03	9.03	5.74	6.93	10.46	10.46	10.46	10.46	10.46	10.46	7.63	10.39	10.39	10.36	18.25	21.55	18.02	18.02
EAF	87.51	88.85	92.14	91.99	89.12	89.11	89.11	89.03	88.63	88.62	91.45	88.74	88.92	88.96	81.07	77.77	81.30	81.31


Hines Unit 3
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
20.00
18.00
16.00
14.00
12.00
10.00
8.00
6.00
4.00
2.00
0.00
Jul-09
Sep-09
Nov-09
Jan-10
Mar-10
May-10
Jul-10
Sep-10
Nov-10
Jan-11
Mar-11
May-11
Jul-11
Sep-11
Nov-11
Jan-12
Mar-12
May-12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Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
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14.00
12.00
10.00
8.00
6.00
4.00
2.00
0.00
Jul-09
Sep-09
Nov-09
Jan-10
Mar-10
May-10
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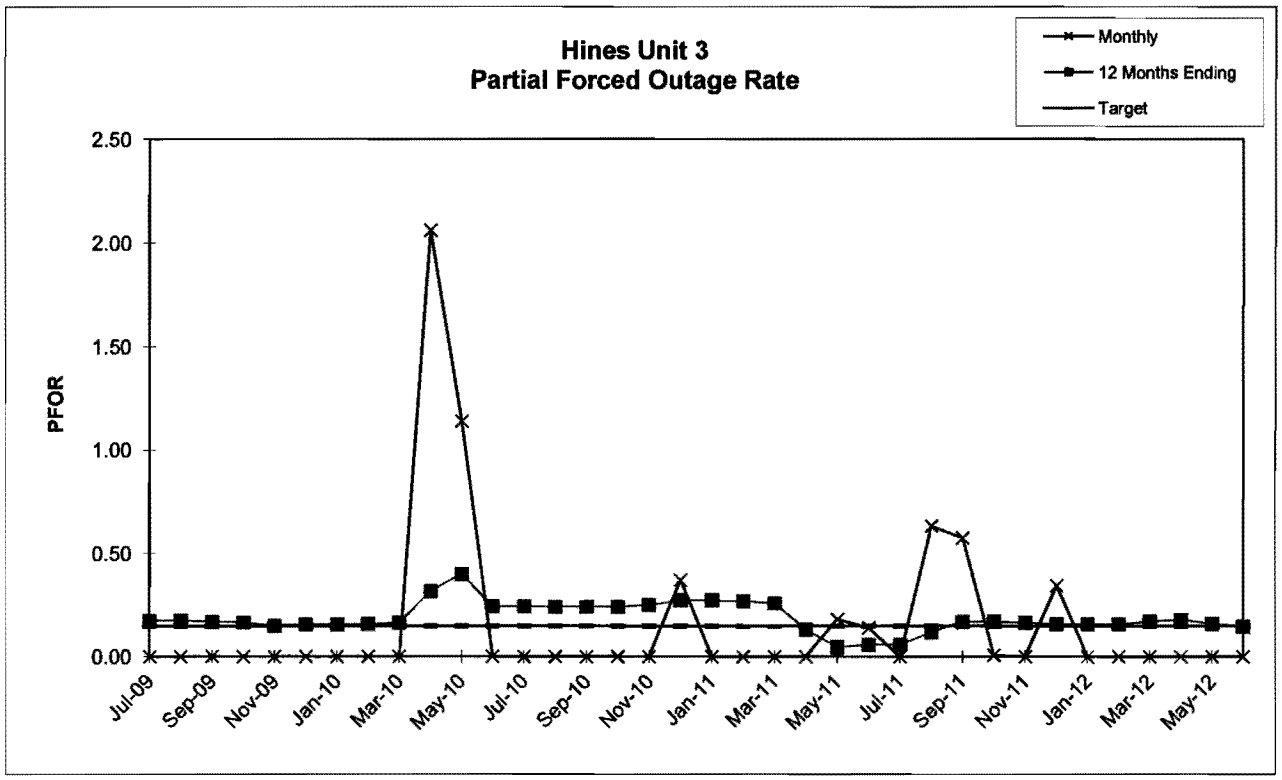
Jul-11
Sep-11
Nov-11
Jan-12
Mar-12
May-12


Hines Unit 3
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
2.50
2.00
1.50
1.00
0.50
0.00
Jul-09
Sep-09
Nov-09
Jan-10
Mar-10
May-10
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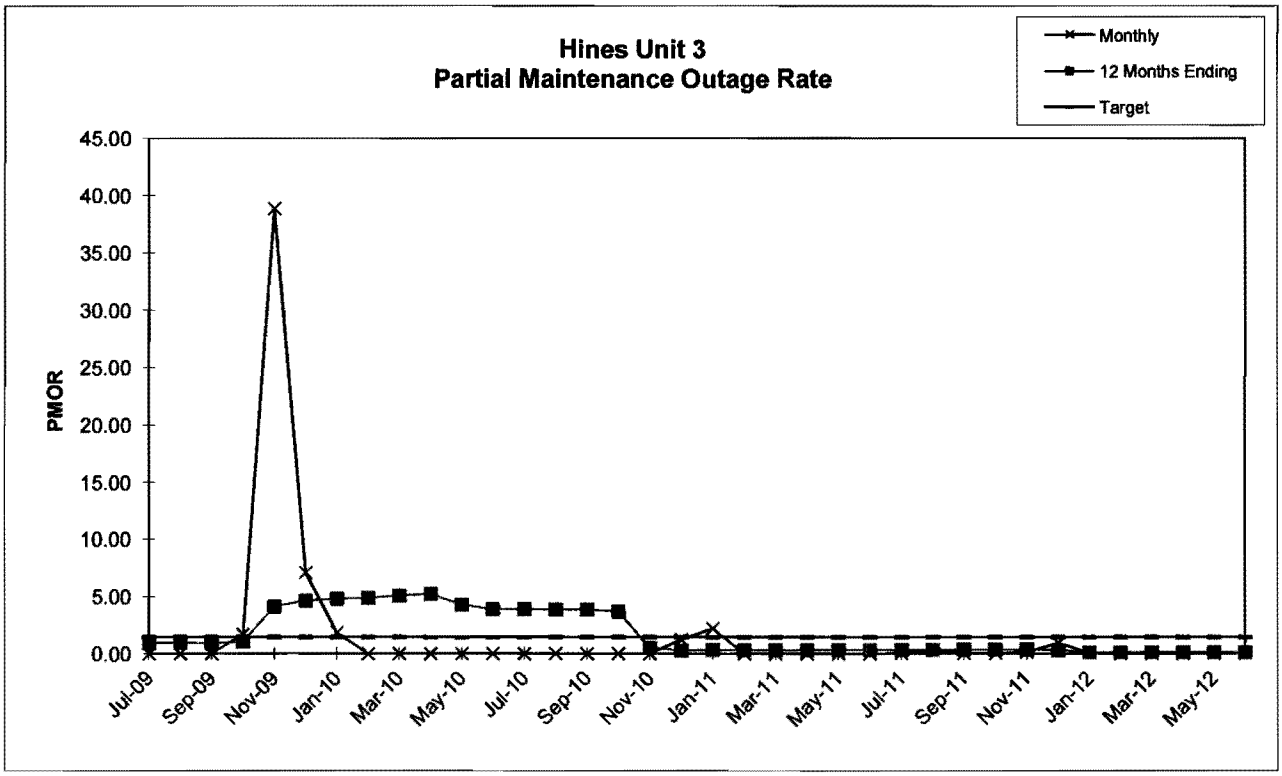
Jul-11
Sep-11
Nov-11
Jan-12
Mar-12
May-12


Hines Unit 3
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
45.00
40.00
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-09
Sep-09
Nov-09
Jan-10
Mar-10
May-10
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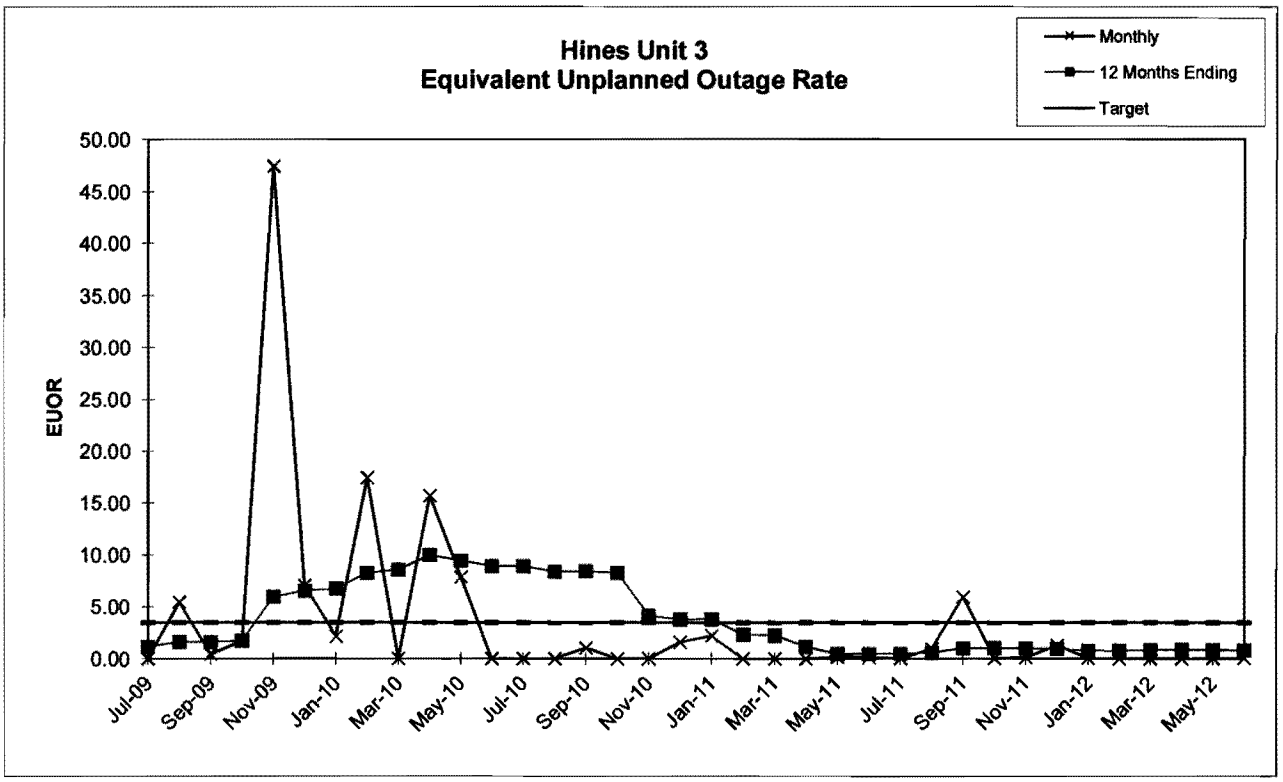
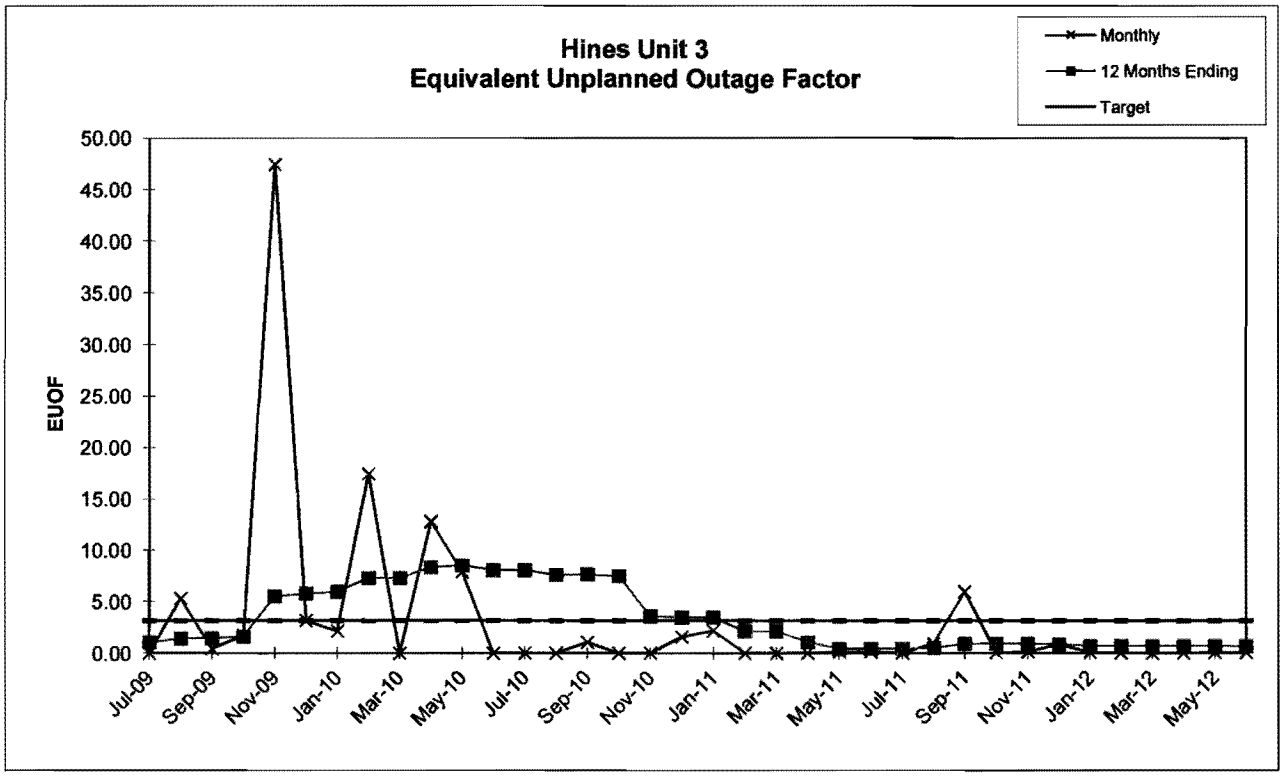
Jul-11
Sep-11
Nov-11
Jan-12
Mar-12
May-12


Hines Unit 3
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
50.00
45.00
40.00
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-09
Sep-09
Nov-09
Jan-10
Mar-10
May-10
Jul-10
Sep-10
Nov-10
Jan-11
Mar-11
May-11
Jul-11
Sep-11
Nov-11
Jan-12
Mar-12
May-12


Hines Unit 3
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
50.00
45.00
40.00
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-09
Sep-09
Nov-09
Jan-10
Mar-10
May-10
Jul-10
Sep-10
Nov-10
Jan-11
Mar-11
May-11
Jul-11
Sep-11
Nov-11
Jan-12
Mar-12
May-12

Hines
Unit 4

	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	711.77	744.00	714.35	367.73	713.20	740.77	744.00	672.00	743.00	302.87	677.57	720.00	683.93	744.00	681.43	744.00	456.50	609.85
RSH	32.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	5.65	376.27	7.80	3.23	0.00	0.00	0.00	417.13	66.43	0.00	60.07	0.00	38.57	0.00	264.50	134.15
POH	0.00	0.00	0.00	376.27	0.00	0.00	0.00	0.00	0.00	417.13	0.00	0.00	0.00	0.00	0.00	0.00	264.50	122.50
FOH	0.00	0.00	5.65	0.00	7.80	3.23	0.00	0.00	0.00	0.00	66.43	0.00	60.07	0.00	38.57	0.00	0.00	11.65
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	0.88	0.00	0.00	5.00	0.00	0.00	20.25	0.00	67.95	0.00	0.00	0.00	88.42	17.00	8.92	0.75
LRPF	0.00	0.00	220.83	0.00	0.00	200.00	0.00	0.00	217.00	0.00	226.56	0.00	0.00	0.00	247.51	232.00	221.92	122.00
EFOH	0.00	0.00	0.41	0.00	0.00	2.12	0.00	0.00	9.31	0.00	32.62	0.00	0.00	0.00	46.37	8.36	4.19	0.19
PMOH	0.00	0.00	0.00	321.00	560.16	0.00	0.00	0.00	3.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	215.00	215.00	0.00	0.00	0.00	132.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	146.22	255.16	0.00	0.00	0.00	0.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00

MONTHLY	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
FOR	0.00	0.00	0.78	0.00	1.08	0.43	0.00	0.00	0.00	0.00	8.93	0.00	8.07	0.00	5.36	0.00	0.00	1.87
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.06	0.00	0.00	0.29	0.00	0.00	1.25	0.00	4.81	0.00	0.00	0.00	6.80	1.12	0.92	0.03
PMOR	0.00	0.00	0.00	39.76	35.78	0.00	0.00	0.00	0.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.00	0.00	0.84	39.76	36.47	0.72	0.00	0.00	1.38	0.00	13.31	0.00	8.07	0.00	11.80	1.12	0.92	1.91
EUOF	0.00	0.00	0.84	19.65	36.47	0.72	0.00	0.00	1.38	0.00	13.31	0.00	8.07	0.00	11.80	1.12	0.58	1.59
POF	0.00	0.00	0.00	50.57	0.00	0.00	0.00	0.00	0.00	57.93	0.00	0.00	0.00	0.00	0.00	0.00	36.69	16.47
EAF	100.00	100.00	99.16	29.77	63.53	99.28	100.00	100.00	98.62	42.07	86.69	100.00	91.93	100.00	88.20	98.88	62.73	81.94

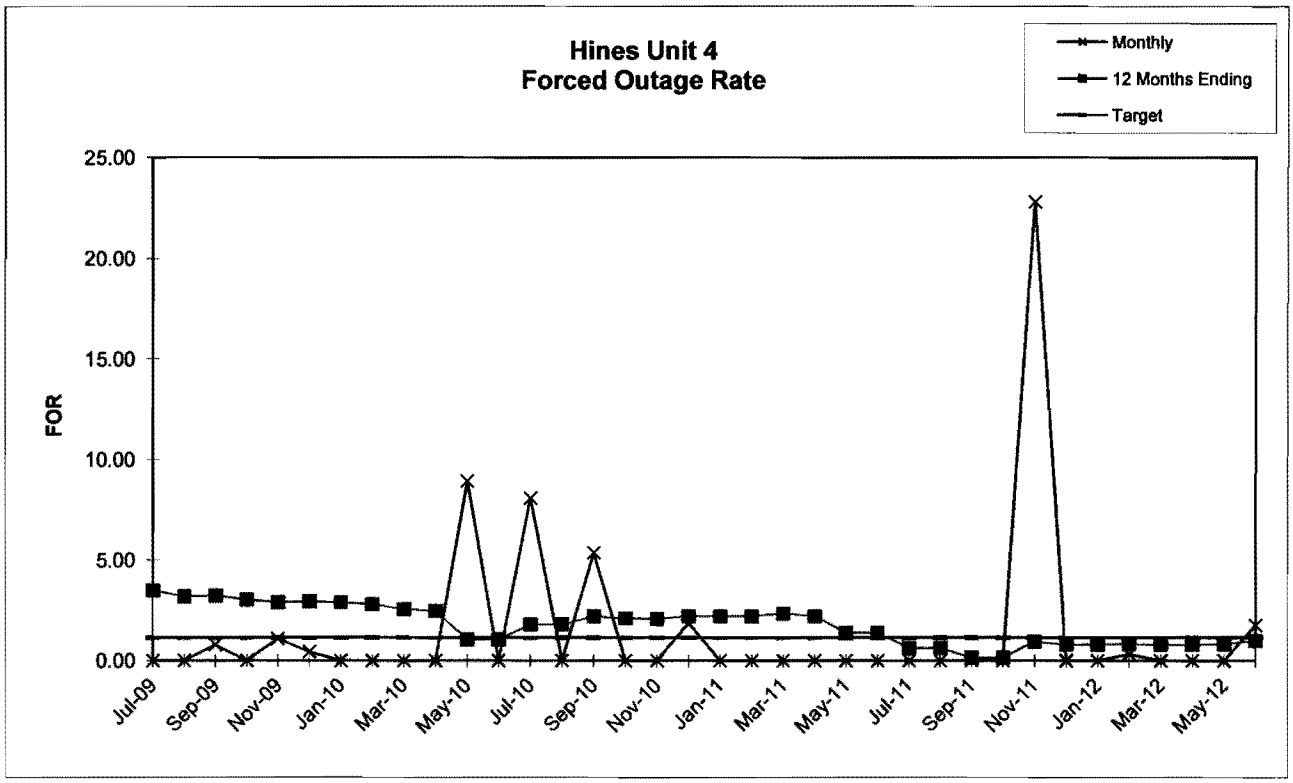
12 MONTHS	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
FOR	3.49	3.20	3.24	3.05	2.90	2.95	2.90	2.80	2.56	2.47	1.05	1.05	1.80	1.80	2.21	2.11	2.08	2.22
MOR	0.86	0.86	0.86	0.91	0.83	0.83	0.81	0.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.68	0.67	0.68	0.72	0.66	0.61	0.60	0.58	0.65	0.63	0.73	0.57	0.57	0.57	1.16	1.21	1.30	1.30
PMOR	0.00	0.00	0.00	2.49	6.22	6.22	6.12	5.91	5.39	5.20	5.13	5.12	5.14	5.14	5.16	3.14	0.01	0.01
EUOR	4.94	4.65	4.70	6.99	10.30	10.31	10.15	9.81	8.44	8.16	6.84	6.68	7.41	7.41	8.40	6.36	3.37	3.50
EUOF	3.66	3.44	3.48	4.88	7.88	7.88	7.88	7.88	7.39	7.39	6.19	6.05	6.74	6.74	7.64	6.06	3.11	3.18
POF	21.05	21.05	21.05	25.35	18.66	18.66	18.66	18.66	11.52	9.06	9.06	9.06	9.06	9.06	9.06	4.76	7.78	9.18
EAF	75.29	75.50	75.46	69.77	73.46	73.46	73.46	73.46	81.09	83.56	84.75	84.89	84.21	84.21	83.31	89.18	89.11	87.64

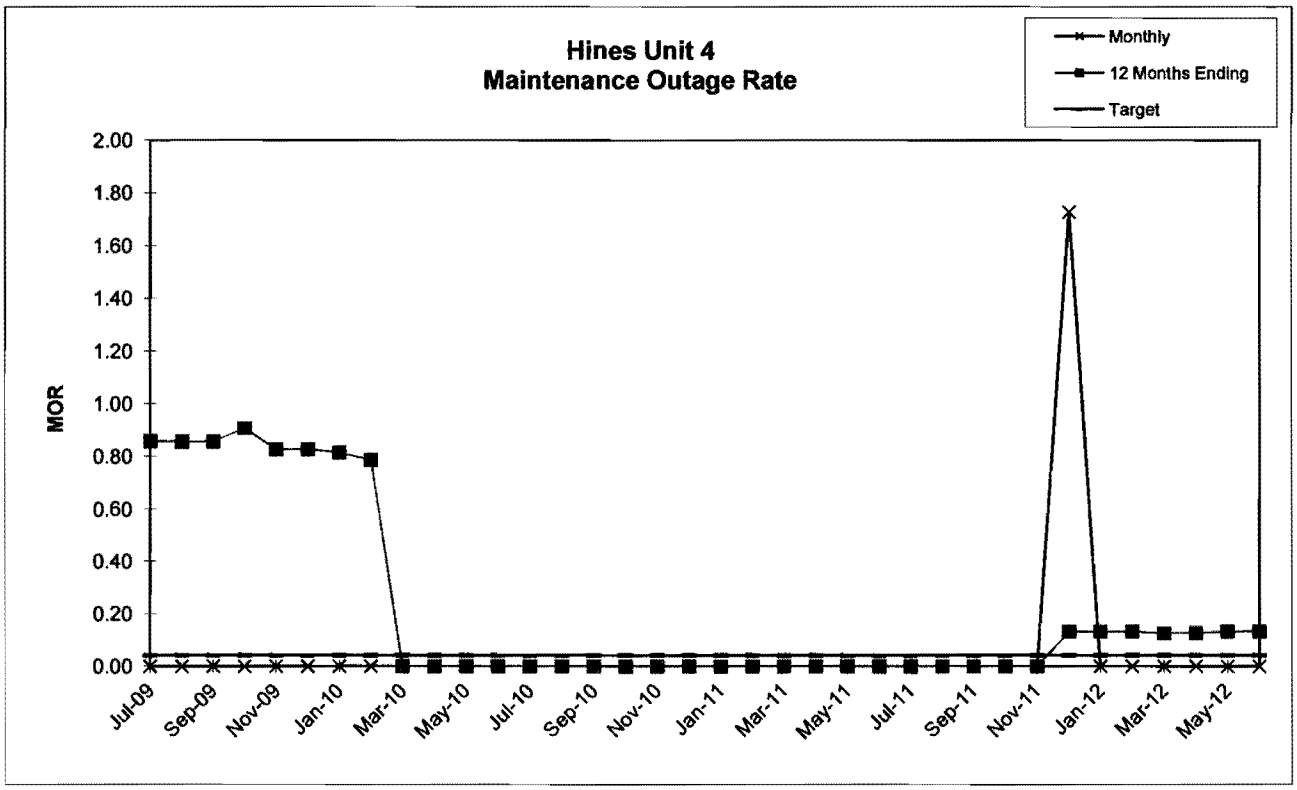
Hines
Unit 4

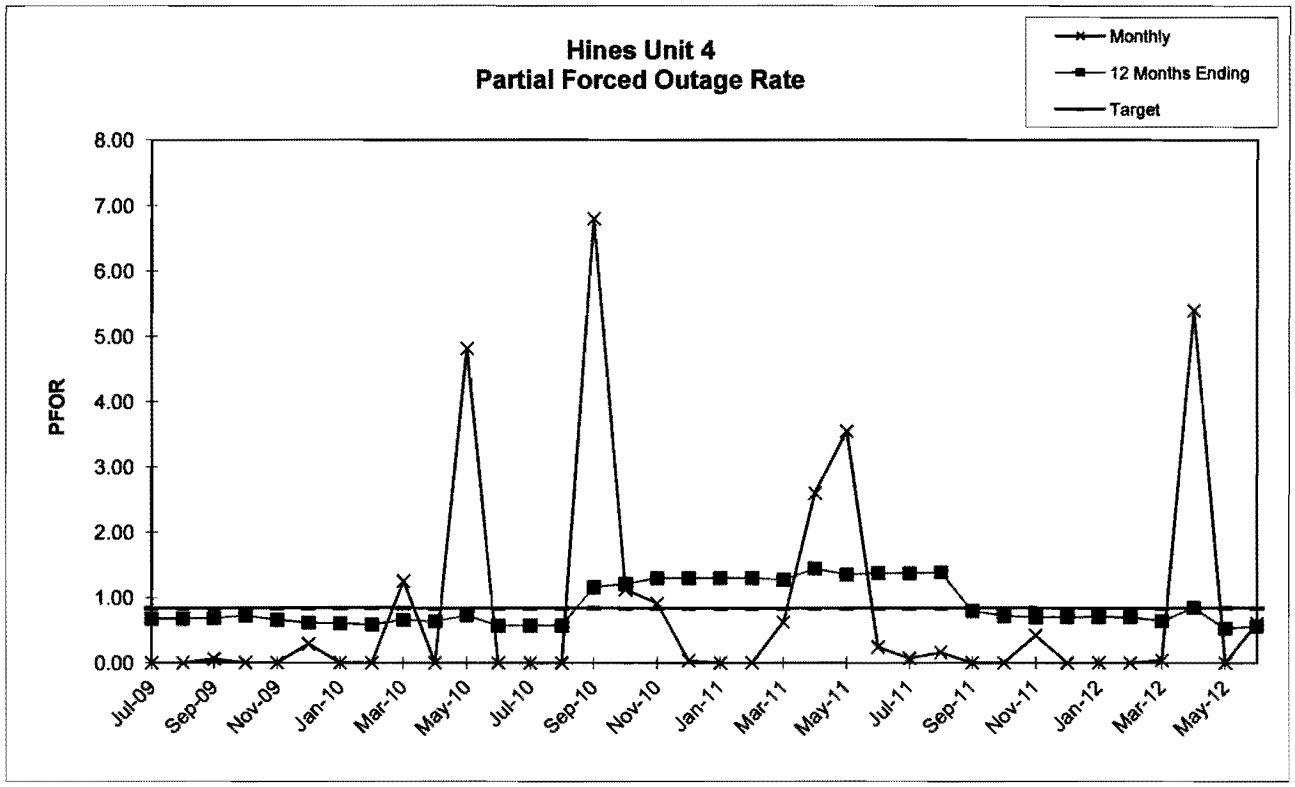
	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	696.00	743.00	720.00	744.00	720.00
SER HOURS	744.00	672.00	333.63	720.00	744.00	720.00	744.00	744.00	720.00	454.48	198.77	550.94	712.55	689.40	743.00	625.48	429.43	687.59
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	183.38	31.45	4.35	0.00	0.00	0.00	20.13
UH	0.00	0.00	409.37	0.00	0.00	0.00	0.00	0.00	0.00	289.52	522.23	9.68	0.00	2.25	0.00	94.52	314.57	12.28
POH	0.00	0.00	409.37	0.00	0.00	0.00	0.00	0.00	0.00	289.52	463.50	0.00	0.00	0.00	0.00	94.52	314.57	0.00
FOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	58.73	0.00	0.00	2.25	0.00	0.00	0.00	12.28
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.68	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	4.63	42.67	58.70	3.60	1.67	3.80	0.00	0.00	5.65	0.00	0.00	0.00	0.62	51.90	0.00	6.13
LRPF	0.00	0.00	212.15	206.98	212.00	227.00	144.71	145.00	0.00	0.00	69.00	0.00	0.00	0.00	226.77	307.00	0.00	318.17
EFOH	0.00	0.00	2.08	18.71	26.37	1.73	0.51	1.17	0.00	0.00	0.83	0.00	0.00	0.00	0.30	33.76	0.00	4.13
PMOH	0.00	0.00	0.00	0.00	0.00	73.55	2.58	6.49	1.82	0.00	0.00	0.00	2.50	0.00	11.61	6.70	0.00	7.28
LRPM	0.00	0.00	0.00	0.00	0.00	227.23	145.19	144.85	144.74	0.00	0.00	0.00	145.00	0.00	196.80	208.00	0.00	193.60
EMOH	0.00	0.00	0.00	0.00	0.00	35.41	0.79	1.99	0.56	0.00	0.00	0.00	0.77	0.00	4.84	2.95	0.00	2.99
NPC	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00

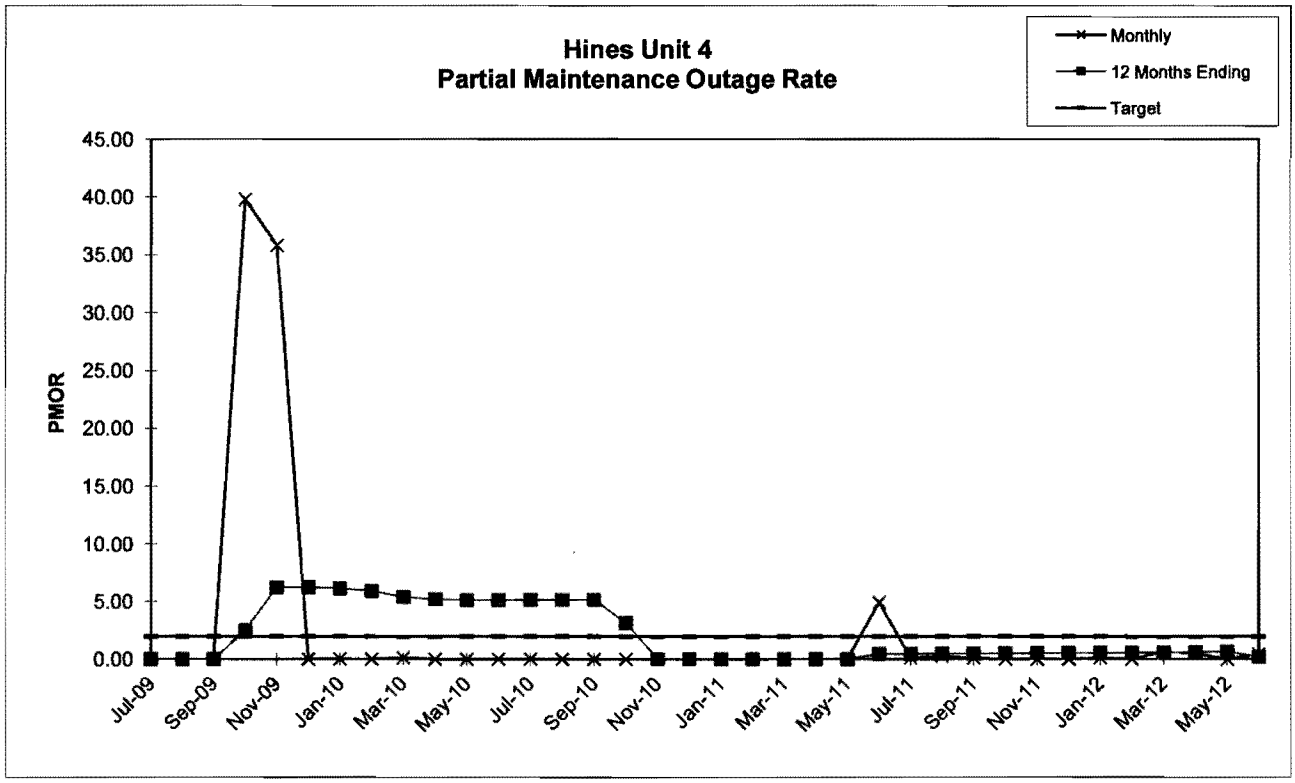
MONTHLY	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.81	0.00	0.00	0.33	0.00	0.00	0.00	1.75
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.73	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.62	2.60	3.54	0.24	0.07	0.16	0.00	0.00	0.42	0.00	0.00	0.00	0.04	5.40	0.00	0.60
PMOR	0.00	0.00	0.00	0.00	0.00	4.92	0.11	0.27	0.08	0.00	0.00	0.00	0.11	0.00	0.65	0.47	0.00	0.43
EUOR	0.00	0.00	0.62	2.60	3.54	5.16	0.18	0.42	0.08	0.00	23.13	1.73	0.11	0.33	0.69	5.87	0.00	2.77
EUOF	0.00	0.00	0.28	2.60	3.54	5.16	0.18	0.42	0.08	0.00	8.26	1.30	0.10	0.32	0.69	5.10	0.00	2.69
POF	0.00	0.00	55.10	0.00	0.00	0.00	0.00	0.00	0.00	38.91	64.29	0.00	0.00	0.00	0.00	13.13	42.28	0.00
EAF	100.00	100.00	44.62	97.40	96.46	94.84	99.82	99.58	99.92	61.09	27.45	98.70	99.90	99.68	99.31	81.77	57.72	97.31

12 MONTHS	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12
FOR	2.22	2.22	2.34	2.22	1.38	1.38	0.63	0.63	0.15	0.15	0.94	0.79	0.80	0.82	0.78	0.79	0.82	0.99
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.13	0.13	0.13	0.12	0.13	0.13	0.13
PFOR	1.30	1.30	1.27	1.44	1.35	1.38	1.37	1.39	0.80	0.72	0.70	0.70	0.70	0.70	0.64	0.85	0.52	0.56
PMOR	0.01	0.01	0.00	0.00	0.00	0.45	0.46	0.48	0.49	0.51	0.52	0.53	0.54	0.54	0.57	0.62	0.65	0.20
EUOR	3.50	3.50	3.58	3.63	2.72	3.19	2.45	2.49	1.43	1.37	2.15	2.14	2.16	2.18	2.11	2.37	2.11	1.88
EUOF	3.18	3.18	3.09	3.30	2.47	2.90	2.23	2.26	1.30	1.20	1.83	1.81	1.82	1.84	1.87	2.08	1.78	1.58
POF	9.18	9.18	13.85	9.09	9.09	9.09	9.09	9.09	9.09	12.40	14.67	13.27	13.27	13.23	8.57	9.65	13.23	13.23
EAF	87.64	87.64	83.06	87.61	88.44	88.01	88.68	88.65	89.61	86.40	83.50	84.92	84.91	84.93	89.55	88.27	84.99	85.19


Hines Unit 4
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
25.00
20.00
15.00
10.00
5.00
0.00
Jul-09
Sep-09
Nov-09
Jan-10
Mar-10
May-10
Jul-10
Sep-10
Nov-10
Jan-11
Mar-11
May-11
Jul-11
Sep-11
Nov-11
Jan-12
Mar-12
May-12


Hines Unit 4
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
2.00
1.80
1.60
1.40
1.20
1.00
0.80
0.60
0.40
0.20
0.00
Jul-09
Sep-09
Nov-09
Jan-10
Mar-10
May-10
Jul-10
Sep-10
Nov-10
Jan-11
Mar-11
May-11
Jul-11
Sep-11
Nov-11
Jan-12
Mar-12
May-12


Hines Unit 4
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
8.00
7.00
6.00
5.00
4.00
3.00
2.00
1.00
0.00
Jul-09
Sep-09
Nov-09
Jan-10
Mar-10
May-10
Jul-10
Sep-10
Nov-10
Jan-11
Mar-11
May-11
Jul-11
Sep-11
Nov-11
Jan-12
Mar-12
May-12


Hines Unit 4
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
45.00
40.00
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-09
Sep-09
Nov-09
Jan-10
Mar-10
May-10
Jul-10
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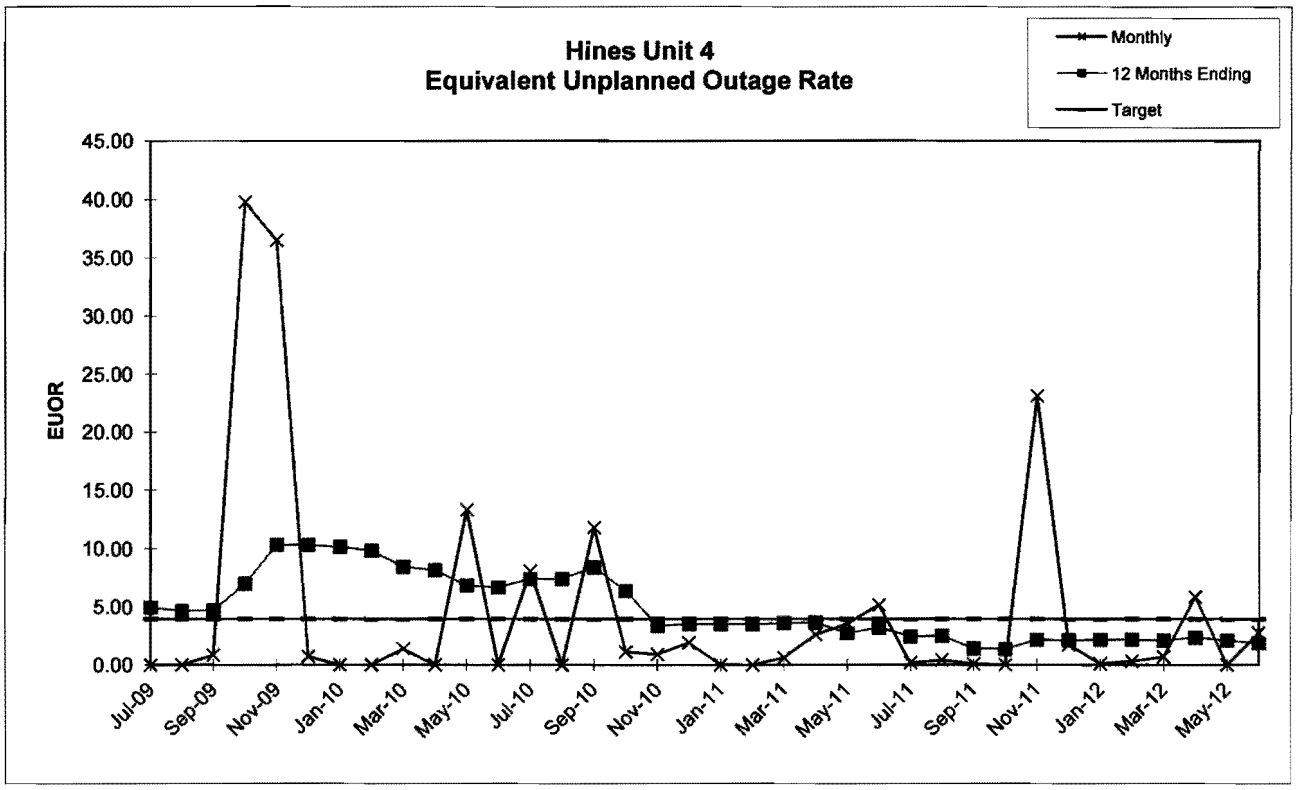
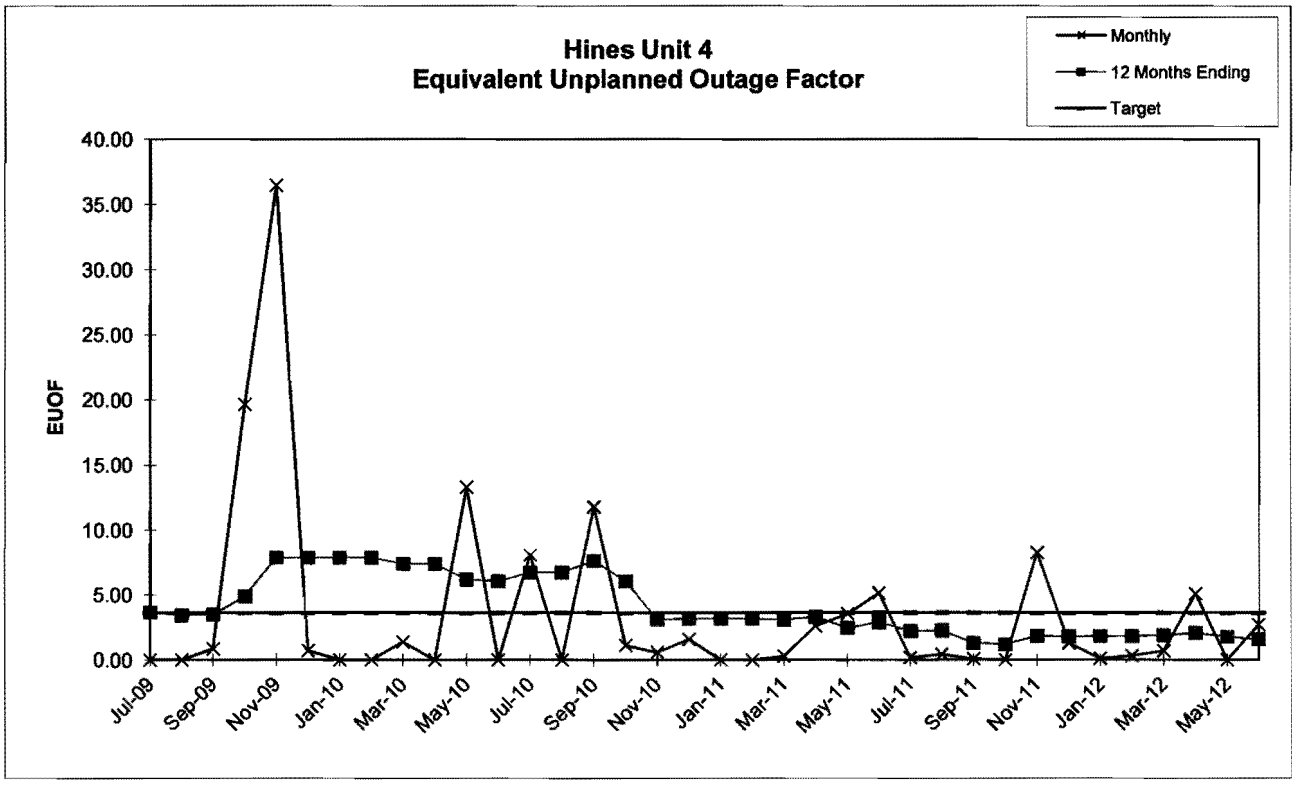
Jul-11
Sep-11
Nov-11
Jan-12
Mar-12
May-12


Hines Unit 4
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
45.00
40.00
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-09
Sep-09
Nov-09
Jan-10
Mar-10
May-10
Jul-10
Sep-10
Nov-10
Jan-11
Mar-11
May-11
Jul-11
Sep-11
Nov-11
Jan-12
Mar-12
May-12


Hines Unit 4
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
40.00
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-09
Sep-09
Nov-09
Jan-10
Mar-10
May-10
Jul-10
Sep-10
Nov-10
Jan-11
Mar-11
May-11
Jul-11
Sep-11
Nov-11
Jan-12
Mar-12
May-12