

**BEFORE THE FLORIDA
PUBLIC SERVICE COMMISSION**

**DOCKET NO. 120001-EI
FLORIDA POWER & LIGHT COMPANY**

AUGUST 31, 2012

**GENERATING PERFORMANCE INCENTIVE FACTOR
TARGETS FOR
JANUARY 2013 THROUGH DECEMBER 2013**

TESTIMONY & EXHIBITS OF:

J. CARINE BULLOCK

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FPSC-COMMISSION CLERK

1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **FLORIDA POWER & LIGHT COMPANY**

3 **TESTIMONY OF J. CARINE BULLOCK**

4 **DOCKET NO. 120001-EI**

5 **AUGUST 31, 2012**

6

7 **Q. Please state your name and business address.**

8 A. My name is J. Carine Bullock, and my business address is 700 Universe
9 Boulevard, Juno Beach, Florida 33408.

10 **Q. By whom are you currently employed and in what capacity?**

11 A. I am employed by Florida Power & Light Company (“FPL”) and I am the Vice
12 President of Production Assurance and Business Services in the Power Generation
13 Division of FPL, where I am responsible for providing production standardization
14 and commercial management of FPL’s fossil generating assets.

15 **Q. What is the purpose of your testimony?**

16 A. The purpose of my testimony is to present FPL’s generating unit equivalent
17 availability factor (EAF) targets and average net operating heat rate (ANOHR)
18 targets used in determining the Generating Performance Incentive Factor (GPIF)
19 for the period January through December, 2013.

20 **Q. Have you prepared, or caused to have prepared under your direction,
21 supervision, or control, any exhibits in this proceeding?**

22 A. Yes, I am sponsoring Exhibit JCB-1. This exhibit supports the development of the
23 2013 GPIF targets (EAF and ANOHR). The first page of this exhibit is an index

1 to the contents of the exhibit. All other pages are numbered according to the
2 GPIF Manual as approved by the Commission.

3 **Q. Please summarize the 2013 system targets for EAF and ANOHR for the units**
4 **to be considered in establishing the GPIF for FPL.**

5 A. For the period of January through December, 2013, FPL projects a weighted
6 system equivalent planned outage factor of 7.2% and a weighted system
7 equivalent unplanned outage factor of 7.4%, which yield a weighted system
8 equivalent availability target of 85.4%. The targets for this period reflect planned
9 refuelings for St. Lucie Unit 1 and Turkey Point Unit 3 and an Extended Power
10 Uprate (EPU) outage and refueling for Turkey Point Unit 4. FPL also projects a
11 weighted system ANOHR target of 8,841 Btu/kWh for the period January through
12 December, 2013. As discussed later in my testimony, these targets represent fair
13 and reasonable values. Therefore, FPL requests that the targets for these
14 performance indicators be approved by the Commission.

15 **Q. Have you established individual target levels of performance for the units to**
16 **be considered in establishing the GPIF for FPL?**

17 A. Yes, I have. Exhibit JCB-1, pages 6 and 7, contains the information summarizing
18 the targets and ranges for EAF and ANOHR for nine generating units that FPL
19 proposes to be considered as GPIF units for the period January through
20 December, 2013. All of these targets have been derived utilizing the accepted
21 methodologies adopted in the GPIF Manual.

22 **Q. Please summarize FPL's methodology for determining equivalent availability**
23 **targets.**

1 A. The GPIF Manual requires that the EAF target for each unit be determined as the
2 difference between 100% and the sum of the equivalent planned outage factor
3 (EPOF) and the equivalent unplanned outage factor (EUOF). The EPOF for each
4 unit is determined by the length of the planned outage, if any, scheduled for the
5 projected period. The EUOF is determined by the sum of the historical average
6 equivalent forced outage factor (EFOF) and the equivalent maintenance outage
7 factor (EMOF). The EUOF is then adjusted to reflect recent or projected unit
8 overhauls following the projection period.

9 **Q. Please summarize FPL's methodology for determining ANOHR targets.**

10 A. To develop the ANOHR targets, historic ANOHR vs. unit net output factor curves
11 are developed for each GPIF unit. The historic data is analyzed for any unusual
12 operating conditions and changes in equipment that affect the predicted heat rate.
13 A regression equation is calculated and a statistical analysis of the historic
14 ANOHR variance with respect to the best fit curve is also performed to identify
15 unusual observations. The resulting equation is used to project ANOHR for the
16 unit using the net output factor from the production costing simulation program,
17 POWERSYM. This projected ANOHR value is then used in the GPIF tables and
18 in the calculations to determine the possible fuel savings or losses due to
19 improvements or degradations in heat rate performance. This process is
20 consistent with the GPIF Manual.

21 **Q. How did you select the units to be considered when establishing the GPIF for**
22 **FPL?**

1 A. In accordance with the GPIF Manual, the GPIF units selected represent no less
2 than 80% of the estimated system net generation. The estimated net generation
3 for each unit is taken from the POWRSYM model, which forms the basis for the
4 projected levelized fuel cost recovery factor for the period. In this case, the 9
5 units which FPL proposes to use for the period January through December, 2013
6 represent the top 81% of the total forecasted system net generation for this period
7 excluding the new West County Energy Center units. These three units are new
8 for 2009 and 2011 and were excluded from the GPIF calculation because there is
9 insufficient historical data to include them. Therefore, consistent with the GPIF
10 Manual, the West County Energy Center units will be considered in the GPIF
11 calculations once FPL has enough operating history to use in projecting future
12 performance.

13 **Q. Do FPL's 2013 EAF and ANOHR performance targets represent reasonable**
14 **level of generation availability and efficiency?**

15 A. Yes, they do.

16 **Q. Does this conclude your testimony?**

17 A. Yes, it does.

WITNESS: J. CARINE BULLOCK

**GENERATING PERFORMANCE INCENTIVE FACTOR
JANUARY THROUGH DECEMBER, 2013**

AUGUST 31, 2012

**JCB-1
DOCKET NO. 120001-EI
FPL Witness: J. Carine Bullock
Exhibit No.: _____
Pages 1 - 28**

EXHIBIT INDEX

FLORIDA POWER & LIGHT COMPANY

JANUARY THROUGH DECEMBER, 2013

<u>EXHIBIT</u>	<u>PAGE NUMBER</u>	<u>TITLE</u>
JCB-1	7.201.001	Exhibit Index
	7.201.002	Projected System Generation
	7.201.003	Units Used to Determine GPIF
	7.201.004	GPIF Reward/Penalty Table (Estimated)
	7.201.005	GPIF Calculation of Maximum Allowed Incentive Dollars (Estimated)
	7.201.006 and 7.201.007	GPIF Target and Range Summary
	7.201.008	GPIF Projected Unit Heat Rate Equations
	7.201.009	Derivation of Weighting Factors
	7.201.010 - 7.201.018	Estimated Unit Performance Data
	7.201.019 - 7.201.027	Unit FOF and MOF vs Time Graphs
	7.201.028	Planned Outages Schedule (Estimated)

**Projected System Generation
January Through December, 2013**

<u>Name</u>	<u>Capacity (MW)</u>	<u>Service Hours</u>	<u>Net Output MWH</u>	<u>NOF %</u>	<u>% of Total Output</u>	<u>Cumulative % of Total Output</u>	<u>Production Cost (\$000)</u>
WEST COUNTY 2	1,335	8,625	9,718,650	93.5	9.5	9.5	242,840
WEST COUNTY 3	1,335	8,215	9,250,350	93.4	9.0	18.5	224,700
WEST COUNTY 1	1,335	8,165	8,900,990	90.5	8.7	27.2	225,200
ST. LUCIE 1	997	7,848	7,571,180	99.7	7.4	34.6	58,310
MANATEE 3	1,117	7,500	7,371,500	94.4	7.2	41.8	186,680
ST. LUCIE 2	853	8,760	7,223,920	99.5	7.1	48.8	56,590
TURKEY POINT 5	1,114	6,928	6,720,400	93.6	6.6	55.4	173,250
MARTIN 8	1,112	6,820	6,628,570	91.3	6.5	61.9	170,760
TURKEY POINT 3	843	7,848	6,332,620	98.9	6.2	68.1	50,950
TURKEY POINT 4	843	7,008	5,344,380	93.5	5.2	73.3	46,400
FT. MYERS 2	1,440	3,775	4,876,410	97.1	4.8	78.0	127,430
SCHERER 4	635	8,760	4,640,340	83.9	4.5	82.6	116,540
CCEC	1,355	3,712	4,552,240	101.4	4.4	87.0	109,830
SANFORD 4	955	3,878	3,462,990	97.9	3.4	90.4	91,720
SANFORD 5	952	3,974	3,214,020	89.8	3.1	93.5	85,810
MARTIN 4	462	3,227	1,256,080	93.3	1.2	94.8	34,150
MARTIN 3	462	2,628	1,069,220	97.6	1.0	95.8	28,890
LAUDERDALE 5	447	2,322	932,470	93.0	0.9	96.7	28,360
LAUDERDALE 4	447	1,959	784,740	92.7	0.8	97.5	23,950
ST. JOHNS 2	124	8,592	640,950	60.2	0.6	98.1	27,290
ST. JOHNS 1	124	7,896	534,150	54.6	0.5	98.6	23,220
MANATEE 2	798	607	308,730	65.1	0.3	98.9	36,990
PUTNAM 1	248	1,410	286,140	86.0	0.3	99.2	9,840
MANATEE 1	798	453	221,420	62.3	0.2	99.4	26,820
PUTNAM 2	248	1,218	214,330	74.6	0.2	99.6	7,600
MARTIN 2	808	391	175,980	56.9	0.2	99.8	13,350
FORT MYERS 3A_B	328	501	143,110	97.5	0.1	99.9	7,650
TURKEY POINT 1	380	194	38,820	52.9	0.0	100.0	3,770
MARTIN 1	808	37	13,670	46.9	0.0	100.0	970
FORT MYERS 1-12	627	6	1,340	40.4	0.0	100.0	610
TURKEY POINT 2	-	-	-	-	0.0	100.0	-
PT EVERGLADES 1	-	-	-	-	0.0	100.0	-
PT EVERGLADES 2	-	-	-	-	0.0	100.0	-
PT EVERGLADES 3	-	-	-	-	0.0	100.0	-
PT EVERGLADES 4	-	-	-	-	0.0	100.0	-
CUTLER 5	-	-	-	-	0.0	100.0	-
CUTLER 6	-	-	-	-	0.0	100.0	-
SANFORD 3	-	-	-	-	0.0	100.0	-
LAUDERDALE 1-24	-	-	-	-	0.0	100.0	-
EVERGLADES 1-12	-	-	-	-	0.0	100.0	-
Total	23,329		102,429,710		100.0		2,240,470

Issued by: Florida Power & Light Company

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DOCKET NO. 120001-EI
FPL Witness: J. Carine Bullock
Exhibit No. _____
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**UNITS TO BE USED TO DETERMINE THE
GENERATING PERFORMANCE INCENTIVE FACTOR**

**FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2013**

Ft. Myers 2
Manatee 3
Martin 8
Scherer 4
St. Lucie 1
St. Lucie 2
Turkey Point 3
Turkey Point 4
Turkey Point 5

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE (ESTIMATED)

FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2013

Generating Performance Incentive Points (GPIF)	Fuel Savings/(Loss) (\$000)	Generating Performance Incentive Factor (\$000)
+ 10	73,938	49,625
+ 9	66,544	44,663
+ 8	59,150	39,700
+ 7	51,757	34,738
+ 6	44,363	29,775
+ 5	36,969	24,813
+ 4	29,575	19,850
+ 3	22,181	14,888
+ 2	14,788	9,925
+ 1	7,394	4,963
0	0	0
- 1	(7,394)	(4,963)
- 2	(14,788)	(9,925)
- 3	(22,181)	(14,888)
- 4	(29,575)	(19,850)
- 5	(36,969)	(24,813)
- 6	(44,363)	(29,775)
- 7	(51,757)	(34,738)
- 8	(59,150)	(39,700)
- 9	(66,544)	(44,663)
- 10	(73,938)	(49,625)

GENERATING PERFORMANCE INCENTIVE FACTOR

CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS (ESTIMATED)

FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2013

LINE 1	BEGINNING OF PERIOD BALANCE OF COMMON EQUITY		\$	12,253,565,944
	END OF MONTH BALANCE OF COMMON EQUITY			
LINE 2	MONTH OF JANUARY	2013	\$	12,361,033,724
LINE 3	MONTH OF FEBRUARY	2013	\$	12,102,976,008
LINE 4	MONTH OF MARCH	2013	\$	12,193,826,923
LINE 5	MONTH OF APRIL	2013	\$	12,286,410,150
LINE 6	MONTH OF MAY	2013	\$	12,418,936,788
LINE 7	MONTH OF JUNE	2013	\$	12,556,720,287
LINE 8	MONTH OF JULY	2013	\$	12,720,455,489
LINE 9	MONTH OF AUGUST	2013	\$	12,888,936,983
LINE 10	MONTH OF SEPTEMBER	2013	\$	12,344,766,805
LINE 11	MONTH OF OCTOBER	2013	\$	12,470,408,328
LINE 12	MONTH OF NOVEMBER	2013	\$	12,552,421,251
LINE 13	MONTH OF DECEMBER	2013	\$	12,641,792,724
LINE 14	AVERAGE COMMON EQUITY FOR THE PERIOD (SUMMATION OF LINE 1 THROUGH LINE 13 DIVIDED BY 13)		\$	12,445,557,800
LINE 15	25 BASIS POINTS			0.0025
LINE 16	REVENUE EXPANSION FACTOR			61.3808%
LINE 17	MAXIMUM ALLOWED INCENTIVE DOLLARS (LINE 14 TIMES LINE 15 DIVIDED BY LINE 16)		\$	50,689,946
LINE 18	JURISDICTIONAL SALES			103,200,444,297 KWH
LINE 19	TOTAL SALES			105,410,567,660 KWH
LINE 20	JURISDICTIONAL SEPARATION FACTOR (LINE 18 DIVIDED BY LINE 19)			97.90%
LINE 21	MAXIMUM ALLOWED JURISDICTIONAL INCENTIVE DOLLARS		\$	49,625,457

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GPIF TARGET AND RANGE SUMMARY

FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2013

<u>Plant / Unit</u>	<u>Weighting Factor (%)</u>	<u>EAF Target (%)</u>	<u>EAF Range</u>		<u>Max. Fuel Savings (\$000's)</u>	<u>Max. Fuel Loss (\$000's)</u>
			<u>Max. (%)</u>	<u>Min. (%)</u>		
Ft. Myers 2	3.70	79.9	82.4	77.4	2,739	-2,739
Martin 8	5.46	90.8	93.3	88.3	4,034	-4,034
Manatee 3	5.53	91.5	94.0	89.0	4,087	-4,087
Scherer 4	2.81	96.0	98.0	94.0	2,080	-2,080
St. Lucie 1	10.77	81.3	84.3	78.3	7,964	-7,964
St. Lucie 2	12.79	90.2	93.7	86.7	9,456	-9,456
Turkey Point 3	9.46	83.2	86.2	80.2	6,994	-6,994
Turkey Point 4	8.38	73.6	76.6	70.6	6,197	-6,197
Turkey Point 5	5.10	91.4	93.9	88.9	3,770	-3,770

 64.00

 47,321

 -47,321

GPIF TARGET AND RANGE SUMMARY

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: JANUARY THROUGH DECEMBER, 2013

<u>Plant / Unit</u>	<u>Weighting Factor (%)</u>	<u>ANOHR TARGET</u>		<u>ANOHR RANGE</u>		<u>Max. Fuel Savings (\$000's)</u>	<u>Max. Fuel Loss (\$000's)</u>
		<u>BTU/KWH</u>	<u>NOF</u>	<u>BTU/KWH</u>	<u>BTU/KWH</u>		
Ft. Myers 2	2.25	7,130	97.1	7,037	7,223	1,662	-1,662
Martin 8	6.27	6,955	91.3	6,766	7,144	4,640	-4,640
Manatee 3	5.65	6,921	94.4	6,766	7,076	4,181	-4,181
Scherer 4	4.65	10,134	83.9	9,835	10,433	3,438	-3,438
St. Lucie 1	2.54	10,810	99.7	10,689	10,931	1,875	-1,875
St. Lucie 2	2.57	10,899	99.5	10,795	11,003	1,899	-1,899
Turkey Point 3	3.29	11,382	98.9	11,266	11,498	2,432	-2,432
Turkey Point 4	3.86	11,660	93.5	11,475	11,845	2,852	-2,852
Turkey Point 5	4.92	7,000	93.6	6,853	7,147	3,638	-3,638
	<u>36.00</u>					<u>26,617</u>	<u>-26,617</u>

GENERATING PERFORMANCE INCENTIVE FACTOR
 PROJECTED UNIT HEAT RATE EQUATIONS
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: JANUARY THROUGH DECEMBER, 2013

<u>Plant/Unit</u>	<u>ANOHR</u>	<u>NOE</u>	<u>MW</u>	<u>ANOHR Equation</u>		<u>Bounds</u>	<u>First</u>	<u>Last</u>	<u>Exclusions</u>
				<u>a coef.</u>	<u>b coef.</u>				
Ft. Myers 2	7,130	97.1	1440	7917	-8.10	93	07-09	06-12	5/10, 4/11, 5/11, 6/11
Martin 8	6,955	91.3	1112	7799	-9.24	189	07-09	06-12	10/09
Manatee 3	6,921	94.4	1117	7175	-2.69	155	07-09	06-12	8/11, 9/11, 11/11
Scherer 4	10,134	83.9	635	10921	-9.38	299	07-09	06-12	2/10, 3/10, 3/12, 4/12
St. Lucie 1	10,810	99.7	997	14328	-35.29	121	07-09	06-12	4/10-8/10, 10/11-5/12
St. Lucie 2	10,899	99.5	853	19341	-84.84	104	07-09	06-12	7/09-9/09, 1/11-5/11, 8/11
Turkey Point 3	11,382	98.9	843	21451	-101.81	116	07-09	06-12	10/10, 11/10, 10/11, 2/12-6/12
Turkey Point 4	11,660	93.5	843	18831	-76.69	185	07-09	06-12	11/09, 4/11, 5/11
Turkey Point 5	7,000	93.6	1114	7636	-6.80	147	07-09	06-12	4/10

DERIVATION OF WEIGHTING FACTORS

FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2013

PRODUCTION COSTING SIMULATION
FUEL COST (\$000)

Unit	Performance Indicator	At Target (1)	At Maximum Improvement (2)	Savings (3)	Factor (% Of Savings)
Ft. Myers 2	EAF	2,240,470	2,237,731	2,739	3.70
Ft. Myers 2	ANOHR	2,240,470	2,238,808	1,662	2.25
Martin 8	EAF	2,240,470	2,236,436	4,034	5.46
Martin 8	ANOHR	2,240,470	2,235,830	4,640	6.27
Manatee 3	EAF	2,240,470	2,236,383	4,087	5.53
Manatee 3	ANOHR	2,240,470	2,236,289	4,181	5.65
Scherer 4	EAF	2,240,470	2,238,390	2,080	2.81
Scherer 4	ANOHR	2,240,470	2,237,032	3,438	4.65
St. Lucie 1	EAF	2,240,470	2,232,506	7,964	10.77
St. Lucie 1	ANOHR	2,240,470	2,238,595	1,875	2.54
St. Lucie 2	EAF	2,240,470	2,231,014	9,456	12.79
St. Lucie 2	ANOHR	2,240,470	2,238,571	1,899	2.57
Turkey Point 3	EAF	2,240,470	2,233,476	6,994	9.46
Turkey Point 3	ANOHR	2,240,470	2,238,038	2,432	3.29
Turkey Point 4	EAF	2,240,470	2,234,273	6,197	8.38
Turkey Point 4	ANOHR	2,240,470	2,237,618	2,852	3.86
Turkey Point 5	EAF	2,240,470	2,236,700	3,770	5.10
Turkey Point 5	ANOHR	2,240,470	2,236,832	3,638	4.92
TOTAL				73,938	100.00

(1) FUEL ADJUSTMENT - ALL UNITS PERFORMANCE AT TARGET

(2) ALL OTHER UNITS PERFORMANCE AT TARGET

(3) EXPRESSED IN REPLACEMENT ENERGY COSTS.

Issued by: Florida Power & Light Company

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FPL Witness: J. Carine Bullock
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ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2013

Ft. Myers 2	Jan '13	Feb '13	Mar '13	Apr '13	May '13	Jun '13
1 EAF (%)	92.1	92.0	92.1	91.9	92.1	91.9
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	7.9	7.8	7.9	7.9	7.9	7.9
4 EUOR (%)	14.1	15.1	11.5	14.2	14.6	15.3
5 PH	744	672	744	720	744	720
6 SH	419	348	512	403	403	374
7 RSH	325	324	232	317	341	346
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	18	16	18	18	18	18
11 MOH & EMOH	41	37	41	39	41	39
12 Oper Mbtu	3,678,246	3,274,459	4,842,703	3,659,516	3,685,254	3,419,965
13 Net Gen (MWH)	512,862	460,478	681,495	512,322	516,359	479,188
14 ANOHR (Btu/KWH)	7,172	7,111	7,106	7,143	7,137	7,137
15 NOF (%)	92.0	99.5	100.1	95.6	96.3	96.3
16 NSC (MW)	1330	1330	1330	1330	1330	1330
17 ANOHR Equation	-8.1 x NOF + 7917					

Ft. Myers 2	Jul '13	Aug '13	Sep '13	Oct '13	Nov '13	Dec '13	Total
1 EAF (%)	92.1	92.1	57.6	13.6	59.6	92.2	79.9
2 EPOF (%)	0.0	0.0	40.0	86.4	35.6	0.0	13.6
3 EUOF (%)	7.9	7.9	1.9	0.0	4.8	7.9	6.5
4 EUOR (%)	13.6	16.1	48.3	0.0	17.4	20.6	15.1
5 PH	744	744	720	744	720	744	8,760
6 SH	434	367	29	0	200	286	3,775
7 RSH	310	377	691	432	472	458	4,625
8 UH	0	0	0	312	48	0	360
9 POH	0	0	0	312	48	0	360
10 FOH & EFOH	18	18	4	0	11	18	175
11 MOH & EMOH	41	41	10	0	24	41	394
12 Oper Mbtu	3,968,736	3,356,046	265,190	0	1,930,729	2,687,590	34,768,789
13 Net Gen (MWH)	556,079	470,232	37,157	0	272,394	377,842	4,876,408
14 ANOHR (Btu/KWH)	7,137	7,137	7,137	0	7,088	7,113	7,130
15 NOF (%)	96.3	96.3	96.3	0.0	102.4	99.3	97.1
16 NSC (MW)	1330	1330	1330	1330	1330	1330	1330
17 ANOHR Equation	-8.1 x NOF + 7917						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2013

Martin 8	Jan '13	Feb '13	Mar '13	Apr '13	May '13	Jun '13
1 EAF (%)	93.0	93.0	75.8	89.1	93.0	93.0
2 EPOF (%)	0.0	0.0	18.5	4.2	0.0	0.0
3 EUOF (%)	7.0	7.0	5.7	6.7	7.0	7.0
4 EUOR (%)	10.5	8.9	6.7	8.8	9.4	9.6
5 PH	744	672	744	720	744	720
6 SH	493	528	631	545	550	522
7 RSH	251	144	113	175	194	198
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	15	14	12	14	15	15
11 MOH & EMOH	37	33	30	34	37	35
12 Oper Mbtu	3,322,428	3,721,867	3,808,162	3,537,733	3,773,255	3,601,782
13 Net Gen (MWH)	477,429	538,231	539,629	505,824	543,540	519,288
14 ANOHR (Btu/KWH)	6,959	6,915	7,057	6,994	6,942	6,936
15 NOF (%)	90.9	95.7	80.3	87.1	92.8	93.4
16 NSC (MW)	1065	1065	1065	1065	1065	1065
17 ANOHR Equation	-9.24 x NOF + 7799					

Martin 8	Jul '13	Aug '13	Sep '13	Oct '13	Nov '13	Dec '13	Total
1 EAF (%)	93.0	93.0	93.0	87.8	93.0	93.0	90.8
2 EPOF (%)	0.0	0.0	0.0	5.6	0.0	0.0	2.4
3 EUOF (%)	7.0	7.0	7.0	6.6	7.0	7.0	6.8
4 EUOR (%)	7.2	9.4	7.2	9.8	8.0	11.3	8.7
5 PH	744	744	720	744	720	744	8,760
6 SH	720	549	696	500	626	460	6,820
7 RSH	24	195	24	244	94	284	1940
8 UH	0	0	0	0	0	0	0
9 POH	0	0	0	0	0	0	0
10 FOH & EFOH	15	15	15	14	15	15	175
11 MOH & EMOH	37	37	35	34	35	37	420
12 Oper Mbtu	4,918,143	3,792,093	4,786,501	3,454,636	4,506,671	2,867,937	46,101,642
13 Net Gen (MWH)	708,054	546,805	689,797	498,145	653,804	408,015	6,628,561
14 ANOHR (Btu/KWH)	6,946	6,935	6,939	6,935	6,893	7,029	6,955
15 NOF (%)	92.3	93.5	93.1	93.5	98.1	83.3	91.3
16 NSC (MW)	1065	1065	1065	1065	1065	1065	1065
17 ANOHR Equation	-9.24 x NOF + 7799						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2013

Manatee 3	Jan '13	Feb '13	Mar '13	Apr '13	May '13	Jun '13
1 EAF (%)	93.3	82.5	82.0	93.3	93.3	93.3
2 EPOF (%)	0.0	11.6	12.1	0.0	0.0	0.0
3 EUOF (%)	6.7	5.9	5.9	6.7	6.7	6.7
4 EUOR (%)	9.9	10.2	8.2	6.7	6.7	6.7
5 PH	744	672	744	720	744	720
6 SH	506	391	539	720	744	720
7 RSH	238	281	205	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	15	12	13	15	15	15
11 MOH & EMOH	35	28	31	34	35	34
12 Oper Mbtu	3,460,884	2,269,907	3,491,498	4,723,419	5,031,955	4,978,794
13 Net Gen (MWH)	500,200	326,136	503,533	681,590	726,951	719,791
14 ANOHR (Btu/KWH)	6,919	6,960	6,934	6,930	6,922	6,917
15 NOF (%)	95.0	80.1	89.7	90.9	93.9	96.0
16 NSC (MW)	1041	1041	1041	1041	1041	1041
17 ANOHR Equation	-2.69 x NOF + 7175					

Manatee 3	Jul '13	Aug '13	Sep '13	Oct '13	Nov '13	Dec '13	Total
1 EAF (%)	93.3	93.3	93.3	93.3	93.3	93.3	91.5
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	1.9
3 EUOF (%)	6.7	6.7	6.7	6.7	6.7	6.7	6.6
4 EUOR (%)	6.7	6.7	6.7	6.7	10.0	11.2	7.7
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	482	446	7,500
7 RSH	0	0	0	0	238	298	1260
8 UH	0	0	0	0	0	0	0
9 POH	0	0	0	0	0	0	0
10 FOH & EFOH	15	15	15	15	15	15	175
11 MOH & EMOH	35	35	34	35	34	35	403
12 Oper Mbtu	5,109,261	5,166,024	4,987,875	5,088,357	3,498,316	3,206,960	51,018,117
13 Net Gen (MWH)	738,546	746,967	721,208	735,418	506,782	464,373	7,371,495
14 ANOHR (Btu/KWH)	6,918	6,916	6,916	6,919	6,903	6,906	6,921
15 NOF (%)	95.4	96.4	96.2	95.0	101.0	100.0	94.4
16 NSC (MW)	1041	1041	1041	1041	1041	1041	1041
17 ANOHR Equation	-2.69 x NOF + 7175						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2013

Scherer 4	Jan '13	Feb '13	Mar '13	Apr '13	May '13	Jun '13
1 EAF (%)	96.0	96.0	96.0	96.0	96.0	96.0
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	4.0	4.0	4.0	4.0	4.0	4.0
4 EUOR (%)	4.0	4.0	4.0	4.0	4.0	4.0
5 PH	744	672	744	720	744	720
6 SH	744	672	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	15	13	15	14	15	14
11 MOH & EMOH	15	13	15	14	15	14
12 Oper Mbtu	3,237,107	3,379,721	3,788,103	3,511,195	3,846,741	4,091,621
13 Net Gen (MWH)	314,496	331,768	372,222	343,864	378,430	405,794
14 ANOHR (Btu/KWH)	10,293	10,187	10,177	10,211	10,165	10,083
15 NOF (%)	67.0	78.2	79.3	75.7	80.6	89.3
16 NSC (MW)	631	631	631	631	631	631
17 ANOHR Equation	-9.38 x NOF + 10921					

Scherer 4	Jul '13	Aug '13	Sep '13	Oct '13	Nov '13	Dec '13	Total
1 EAF (%)	96.0	96.0	96.0	96.0	96.0	96.0	96.0
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	4.0	4.0	4.0	4.0	4.0	4.0	4
4 EUOR (%)	4.0	4.0	4.0	4.0	4.0	4.0	4.0
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	8,760
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	0
9 POH	0	0	0	0	0	0	0
10 FOH & EFOH	15	15	14	15	14	15	175
11 MOH & EMOH	15	15	14	15	14	15	175
12 Oper Mbtu	4,120,078	4,380,437	4,170,887	4,172,394	4,118,254	4,179,168	47,025,104
13 Net Gen (MWH)	407,646	435,821	414,354	413,272	408,638	414,025	4,640,330
14 ANOHR (Btu/KWH)	10,107	10,051	10,066	10,096	10,078	10,094	10,134
15 NOF (%)	86.8	92.8	91.2	88.0	89.9	88.2	83.9
16 NSC (MW)	631	631	631	631	631	631	631
17 ANOHR Equation	-9.38 x NOF + 10921						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2013

St. Lucie 1	Jan '13	Feb '13	Mar '13	Apr '13	May '13	Jun '13
1 EAF (%)	90.7	90.7	90.7	90.7	90.7	90.7
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	9.3	9.3	9.3	9.3	9.3	9.3
4 EUOR (%)	9.3	9.3	9.3	9.3	9.3	9.3
5 PH	744	672	744	720	744	720
6 SH	744	672	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	42	38	42	41	42	41
11 MOH & EMOH	27	24	27	26	27	26
12 Oper Mbtu	7,799,906	7,045,086	7,799,906	7,476,208	7,725,422	7,476,208
13 Net Gen (MWH)	723,218	653,230	723,218	690,069	713,072	690,069
14 ANOHR (Btu/KWH)	10,785	10,785	10,785	10,834	10,834	10,834
15 NOF (%)	100.4	100.4	100.4	99.0	99.0	99.0
16 NSC (MW)	968	968	968	968	968	968
17 ANOHR Equation	-35.29 x NOF + 14328					

St. Lucie 1	Jul '13	Aug '13	Sep '13	Oct '13	Nov '13	Dec '13	Total
1 EAF (%)	90.7	90.7	12.1	55.6	90.7	90.7	81.3
2 EPOF (%)	0.0	0.0	86.7	38.7	0.0	0.0	10.4
3 EUOF (%)	9.3	9.3	1.2	5.7	9.3	9.3	8.3
4 EUOR (%)	9.3	9.3	9.3	9.3	9.3	9.3	9.3
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	96	456	720	744	7,848
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	624	288	0	0	912
9 POH	0	0	624	288	0	0	912
10 FOH & EFOH	42	42	5	26	41	42	447
11 MOH & EMOH	27	27	3	16	26	27	280
12 Oper Mbtu	7,725,422	7,725,422	996,815	4,734,924	7,548,303	7,799,906	81,844,434
13 Net Gen (MWH)	713,072	713,072	92,008	437,043	699,889	723,218	7,571,178
14 ANOHR (Btu/KWH)	10,834	10,834	10,834	10,834	10,785	10,785	10,810
15 NOF (%)	99.0	99.0	99.0	99.0	100.4	100.4	99.7
16 NSC (MW)	968	968	968	968	968	968	968
17 ANOHR Equation	-35.29 x NOF + 14328						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2013

St. Lucie 2	Jan '13	Feb '13	Mar '13	Apr '13	May '13	Jun '13
1 EAF (%)	90.2	90.2	90.2	90.2	90.2	90.2
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	9.8	9.8	9.8	9.8	9.8	9.8
4 EUOR (%)	9.8	9.8	9.8	9.8	9.8	9.8
5 PH	744	672	744	720	744	720
6 SH	744	672	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	49	44	49	48	49	48
11 MOH & EMOH	24	21	24	23	24	23
12 Oper Mbtu	6,702,430	6,053,810	6,702,430	6,464,661	6,680,146	6,464,661
13 Net Gen (MWH)	618,762	558,882	618,762	590,380	610,059	590,380
14 ANOHR (Btu/KWH)	10,832	10,832	10,832	10,950	10,950	10,950
15 NOF (%)	100.3	100.3	100.3	98.9	98.9	98.9
16 NSC (MW)	829	829	829	829	829	829
17 ANOHR Equation	-84.84 x NOF + 19341					

St. Lucie 2	Jul '13	Aug '13	Sep '13	Oct '13	Nov '13	Dec '13	Total
1 EAF (%)	90.2	90.2	90.2	90.2	90.2	90.2	90.2
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	9.8	9.8	9.8	9.8	9.8	9.8	9.8
4 EUOR (%)	9.8	9.8	9.8	9.8	9.8	9.8	9.8
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	8,760
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	0
9 POH	0	0	0	0	0	0	0
10 FOH & EFOH	49	49	48	49	48	49	578
11 MOH & EMOH	24	24	23	24	23	24	280
12 Oper Mbtu	6,680,146	6,680,146	6,464,661	6,680,146	6,483,404	6,699,510	78,733,482
13 Net Gen (MWH)	610,059	610,059	590,380	610,059	598,100	618,036	7,223,918
14 ANOHR (Btu/KWH)	10,950	10,950	10,950	10,950	10,840	10,840	10,899
15 NOF (%)	98.9	98.9	98.9	98.9	100.2	100.2	99.5
16 NSC (MW)	829	829	829	829	829	829	829
17 ANOHR Equation	-84.84 x NOF + 19341						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2013

Turkey Point 3	Jan '13	Feb '13	Mar '13	Apr '13	May '13	Jun '13
1 EAF (%)	92.9	92.9	92.9	92.9	92.9	92.9
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	7.1	7.1	7.1	7.1	7.1	7.1
4 EUOR (%)	7.1	7.1	7.1	7.1	7.1	7.1
5 PH	744	672	744	720	744	720
6 SH	744	672	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	27	24	27	26	27	26
11 MOH & EMOH	27	24	27	26	27	26
12 Oper Mbtu	6,844,246	6,181,915	6,844,246	6,604,280	6,824,425	6,604,280
13 Net Gen (MWH)	611,148	552,006	611,148	574,585	593,738	574,585
14 ANOHR (Btu/KWH)	11,199	11,199	11,199	11,494	11,494	11,494
15 NOF (%)	100.7	100.7	100.7	97.8	97.8	97.8
16 NSC (MW)	816	816	816	816	816	816
17 ANOHR Equation	-101.81 x NOF + 21451					

Turkey Point 3	Jul '13	Aug '13	Sep '13	Oct '13	Nov '13	Dec '13	Total
1 EAF (%)	92.9	92.9	92.9	59.9	9.3	92.9	83.2
2 EPOF (%)	0.0	0.0	0.0	35.5	90.0	0.0	10.4
3 EUOF (%)	7.1	7.1	7.1	4.6	0.7	7.1	6.4
4 EUOR (%)	7.1	7.1	7.1	7.1	7.1	7.1	7.1
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	480	72	744	7,848
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	264	648	0	912
9 POH	0	0	0	264	648	0	912
10 FOH & EFOH	27	27	26	17	3	27	280
11 MOH & EMOH	27	27	26	17	3	27	280
12 Oper Mbtu	6,824,425	6,824,425	6,604,280	4,402,846	662,342	6,844,246	72,077,858
13 Net Gen (MWH)	593,738	593,738	574,585	383,056	59,143	611,148	6,332,618
14 ANOHR (Btu/KWH)	11,494	11,494	11,494	11,494	11,199	11,199	11,382
15 NOF (%)	97.8	97.8	97.8	97.8	100.7	100.7	98.9
16 NSC (MW)	816	816	816	816	816	816	816
17 ANOHR Equation	-101.81 x NOF + 21451						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2013

Turkey Point 4	Jan '13	Feb '13	Mar '13	Apr '13	May '13	Jun '13
1 EAF (%)	0.0	0.0	50.4	92.0	92.0	92.0
2 EPOF (%)	100.0	100.0	45.2	0.0	0.0	0.0
3 EUOF (%)	0.0	0.0	4.4	8.0	8.0	8.0
4 EUOR (%)	0.0	0.0	8.0	8.0	8.0	8.0
5 PH	744	672	744	720	744	720
6 SH	0	0	408	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	744	672	336	0	0	0
9 POH	744	672	336	0	0	0
10 FOH & EFOH	0	0	16	29	30	29
11 MOH & EMOH	0	0	16	29	30	29
12 Oper Mbtu	0	0	1,660,468	6,247,916	6,727,645	6,510,623
13 Net Gen (MWH)	0	0	100,543	517,126	593,738	574,585
14 ANOHR (Btu/KWH)	0	0	16,515	12,082	11,331	11,331
15 NOF (%)	0.0	0.0	30.2	88.0	97.8	97.8
16 NSC (MW)	816	816	816	816	816	816
17 ANOHR Equation	-76.69 x NOF + 18831					

Turkey Point 4	Jul '13	Aug '13	Sep '13	Oct '13	Nov '13	Dec '13	Total
1 EAF (%)	92.0	92.0	92.0	92.0	92.0	92.0	73.6
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	20.0
3 EUOF (%)	8.0	8.0	8.0	8.0	8.0	8.0	6.4
4 EUOR (%)	8.0	8.0	8.0	8.0	8.0	8.0	8.0
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	7,008
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	1,752
9 POH	0	0	0	0	0	0	1,752
10 FOH & EFOH	30	30	29	30	29	30	280
11 MOH & EMOH	30	30	29	30	29	30	280
12 Oper Mbtu	6,727,645	6,727,645	6,510,623	6,727,645	6,569,649	6,788,632	62,315,389
13 Net Gen (MWH)	593,738	593,738	574,585	593,738	591,434	611,148	5,344,373
14 ANOHR (Btu/KWH)	11,331	11,331	11,331	11,331	11,108	11,108	11,660
15 NOF (%)	97.8	97.8	97.8	97.8	100.7	100.7	93.5
16 NSC (MW)	816	816	816	816	816	816	816
17 ANOHR Equation	-76.69 x NOF + 18831						

ESTIMATED UNIT PERFORMANCE DATA

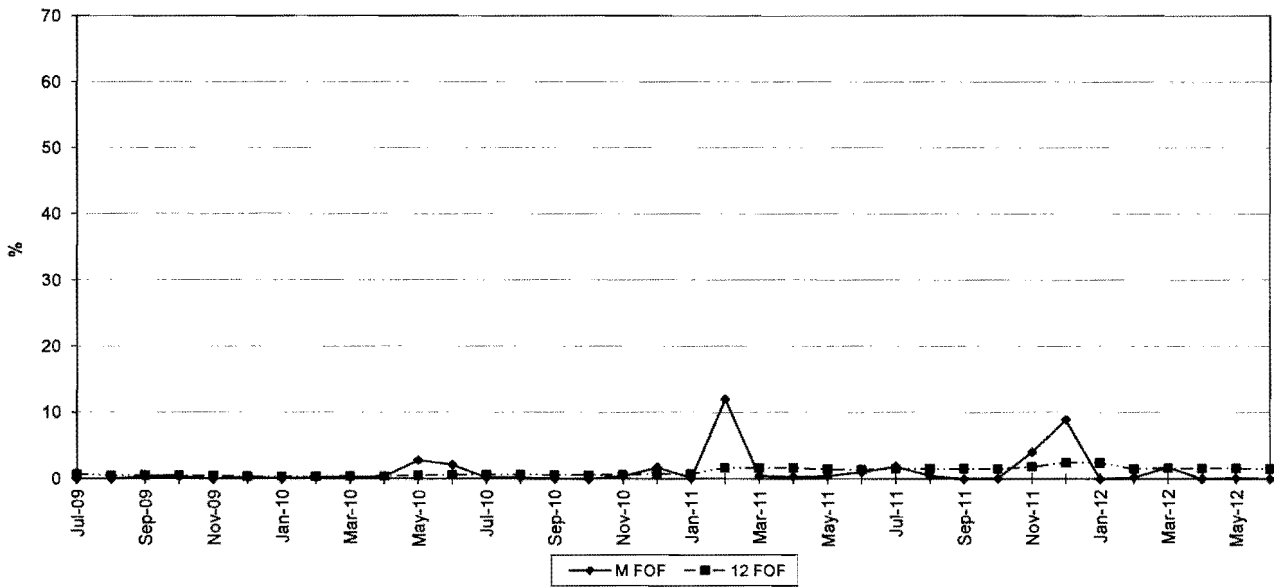
FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2013

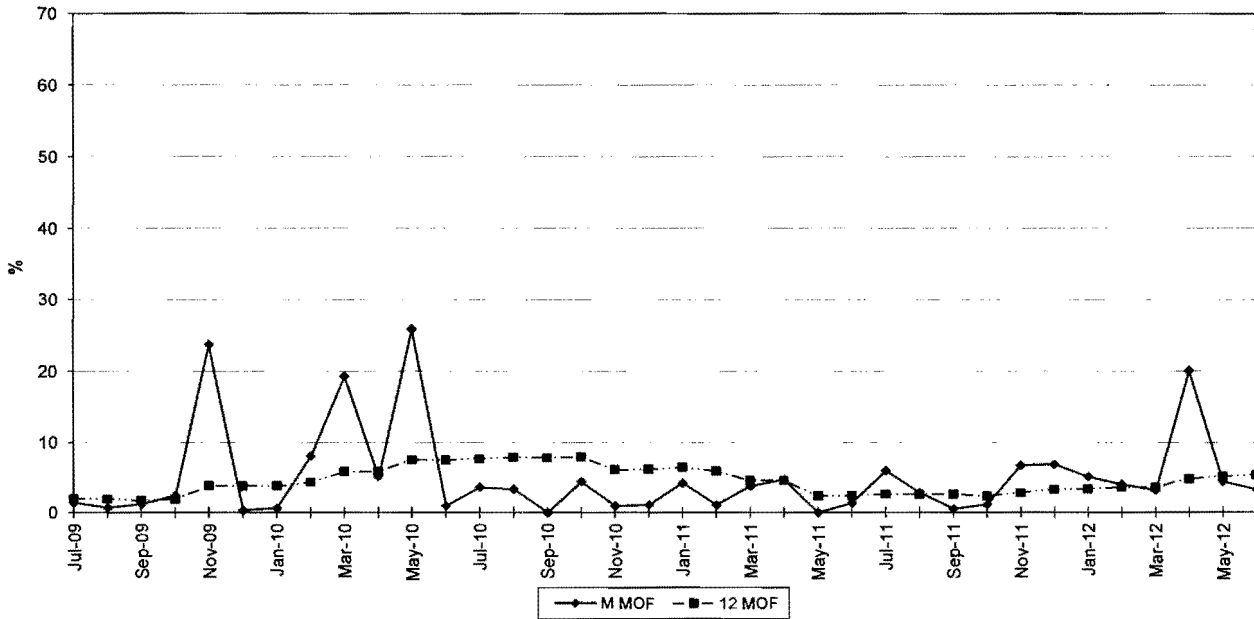
Turkey Point 5	Jan '13	Feb '13	Mar '13	Apr '13	May '13	Jun '13
1 EAF (%)	93.2	93.2	93.2	93.2	93.2	93.2
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	6.8	6.8	6.8	6.8	6.8	6.8
4 EUOR (%)	11.4	12.9	11.4	7.0	6.8	6.9
5 PH	744	672	744	720	744	720
6 SH	445	357	445	702	744	711
7 RSH	299	315	299	18	0	9
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	15	14	15	15	15	15
11 MOH & EMOH	36	32	36	35	36	35
12 Oper Mbtu	2,949,477	2,579,656	3,234,579	4,611,165	5,005,703	4,934,252
13 Net Gen (MWH)	420,393	370,960	465,474	656,674	714,488	706,508
14 ANOHR (Btu/KWH)	7,016	6,954	6,949	7,022	7,006	6,984
15 NOF (%)	91.2	100.3	101.0	90.3	92.7	95.9
16 NSC (MW)	1036	1036	1036	1036	1036	1036
17 ANOHR Equation	-6.8 x NOF + 7636					

Turkey Point 5	Jul '13	Aug '13	Sep '13	Oct '13	Nov '13	Dec '13	Total
1 EAF (%)	78.9	86.4	93.2	93.2	93.2	93.2	91.4
2 EPOF (%)	15.3	7.3	0.0	0.0	0.0	0.0	1.9
3 EUOF (%)	5.8	6.3	6.8	6.8	6.8	6.8	6.7
4 EUOR (%)	6.2	6.9	6.8	7.4	13.3	13.4	8.5
5 PH	744	744	720	744	720	744	8,760
6 SH	691	679	720	684	370	380	6,928
7 RSH	53	65	0	60	350	364	1832
8 UH	0	0	0	0	0	0	0
9 POH	0	0	0	0	0	0	0
10 FOH & EFOH	13	14	15	15	15	15	175
11 MOH & EMOH	30	33	35	36	35	36	412
12 Oper Mbtu	4,127,319	4,474,394	4,973,284	4,703,321	2,715,058	2,715,619	47,042,751
13 Net Gen (MWH)	582,790	637,378	711,791	672,768	391,106	390,063	6,720,393
14 ANOHR (Btu/KWH)	7,082	7,020	6,987	6,991	6,942	6,962	7,000
15 NOF (%)	81.4	90.6	95.4	94.9	102.0	99.1	93.6
16 NSC (MW)	1036	1036	1036	1036	1036	1036	1036
17 ANOHR Equation	-6.8 x NOF + 7636						

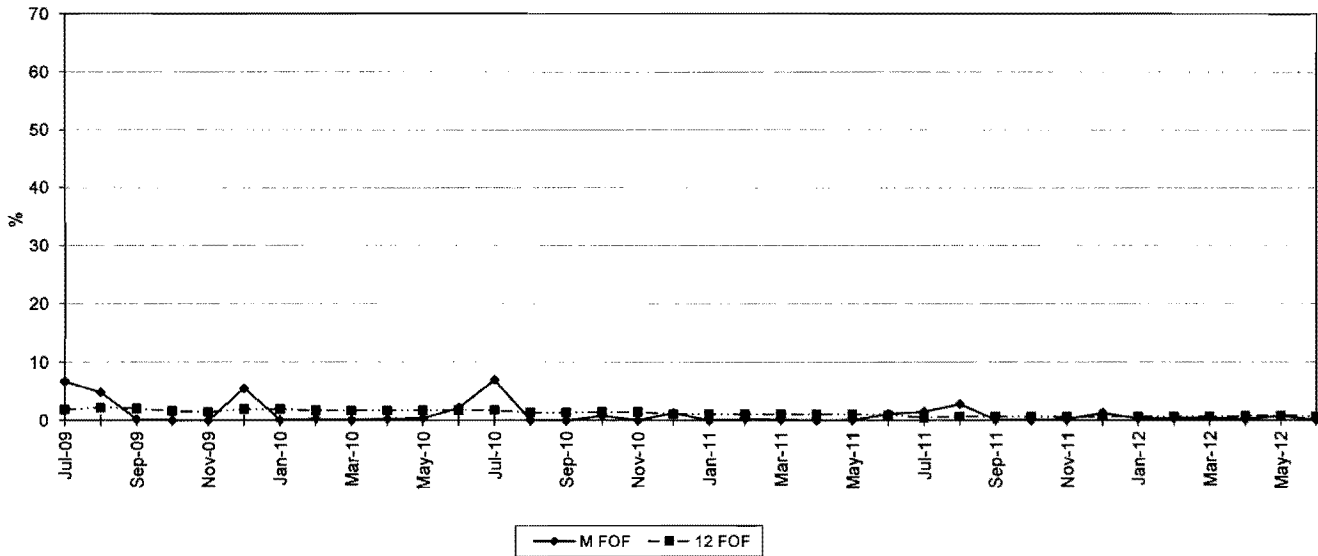
FT. MYERS 2 FORCED OUTAGE FACTOR



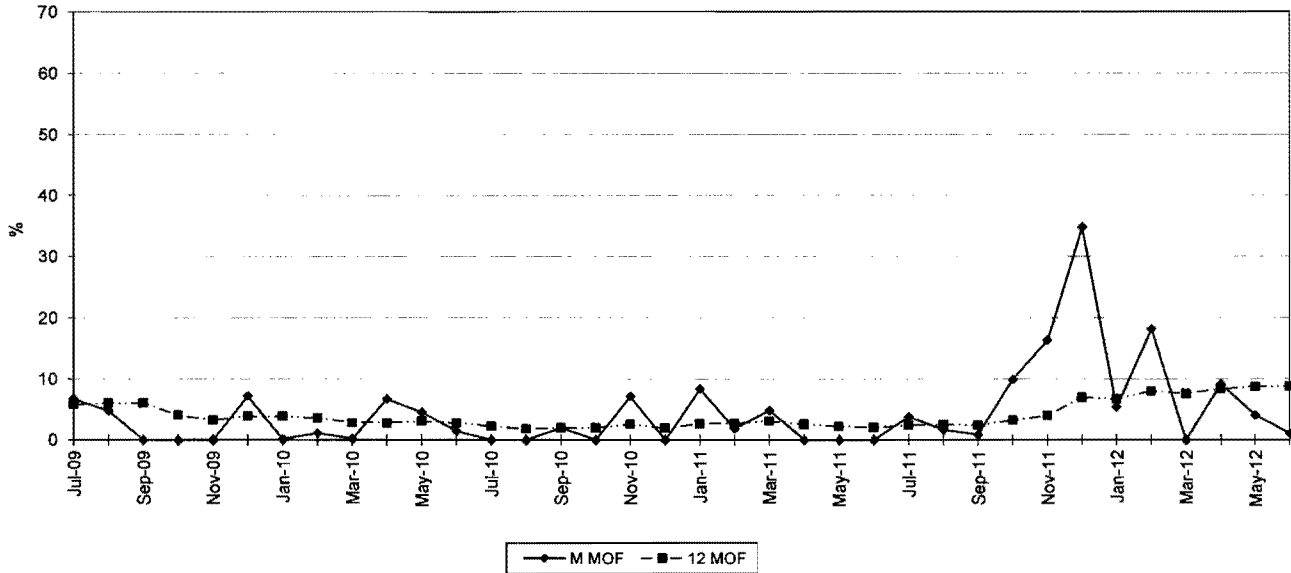
MAINTENANCE OUTAGE FACTOR



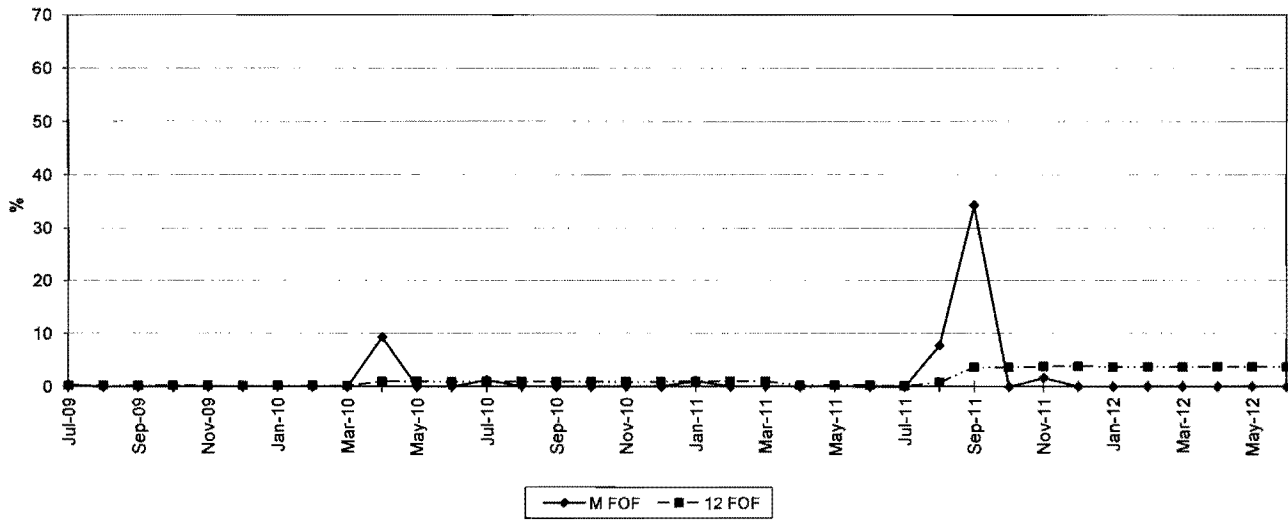
MARTIN 8 FORCED OUTAGE FACTOR



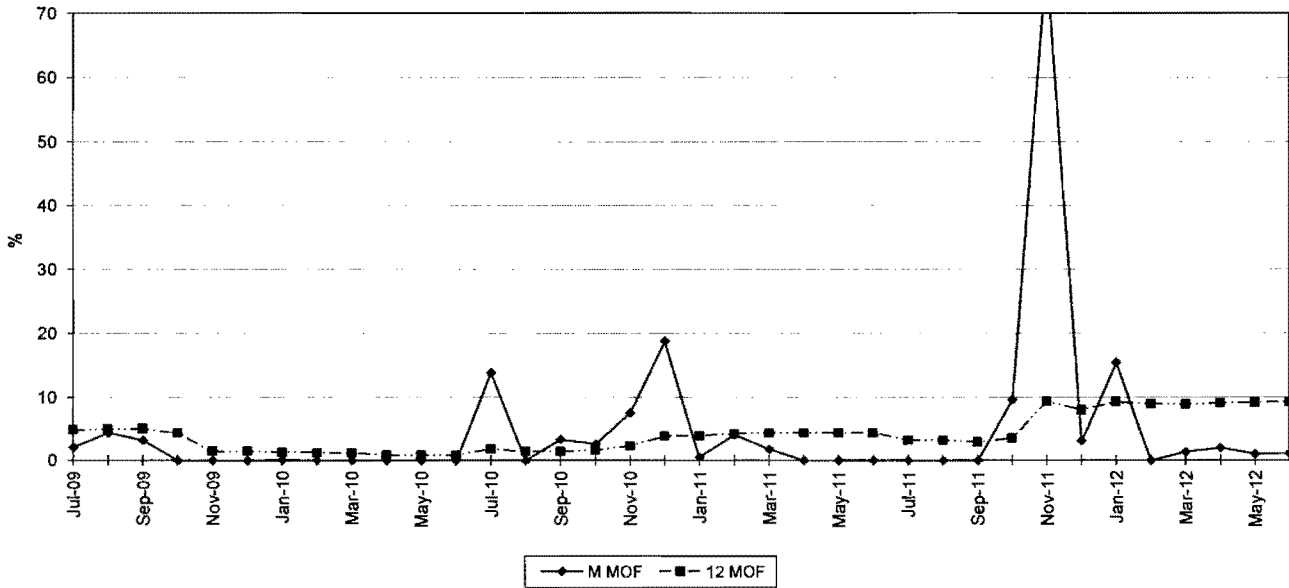
MAINTENANCE OUTAGE FACTOR



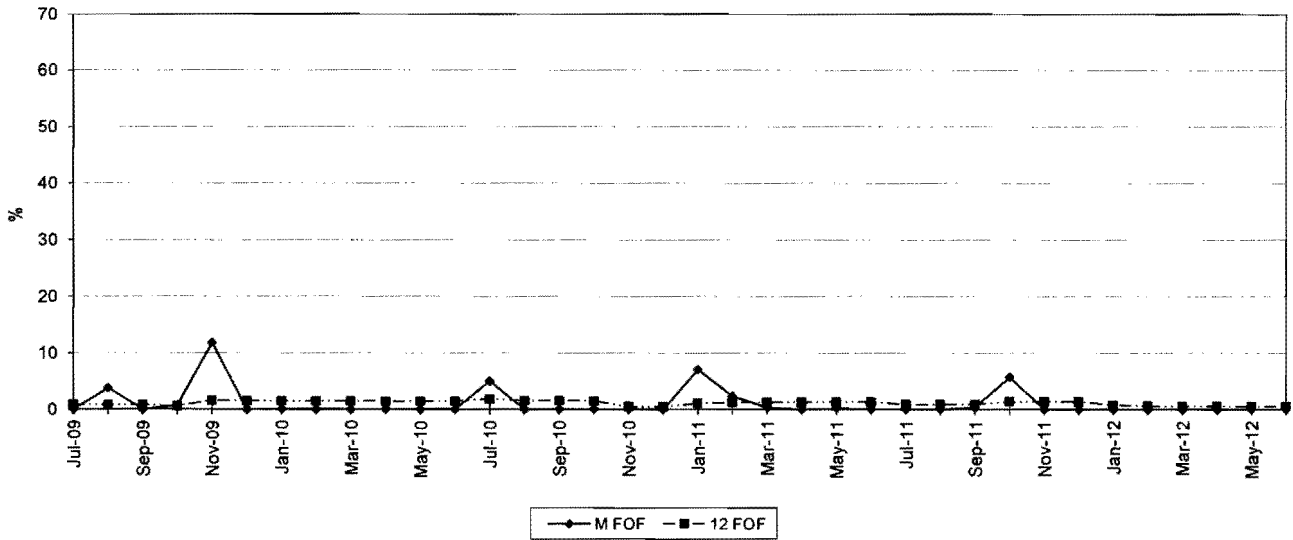
MANATEE 3 FORCED OUTAGE FACTOR



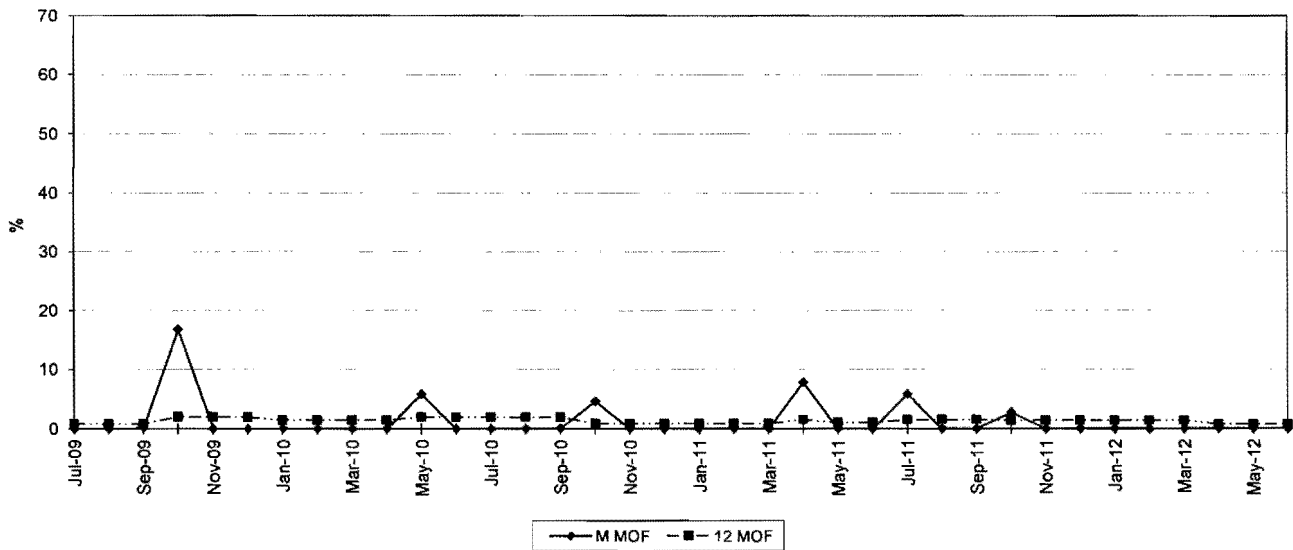
MAINTENANCE OUTAGE FACTOR



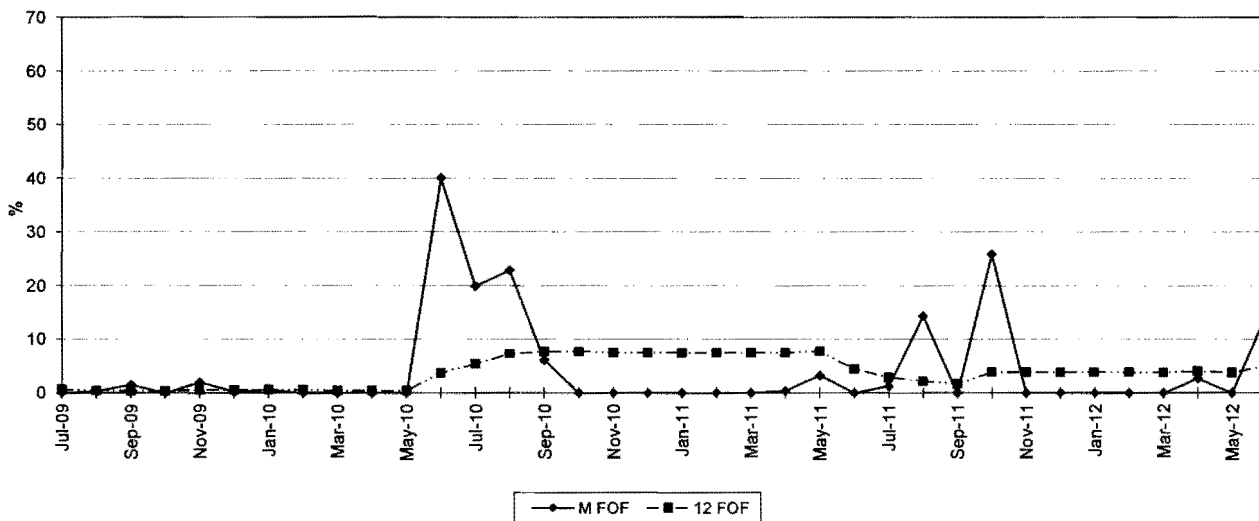
SCHERER 4 FORCED OUTAGE FACTOR



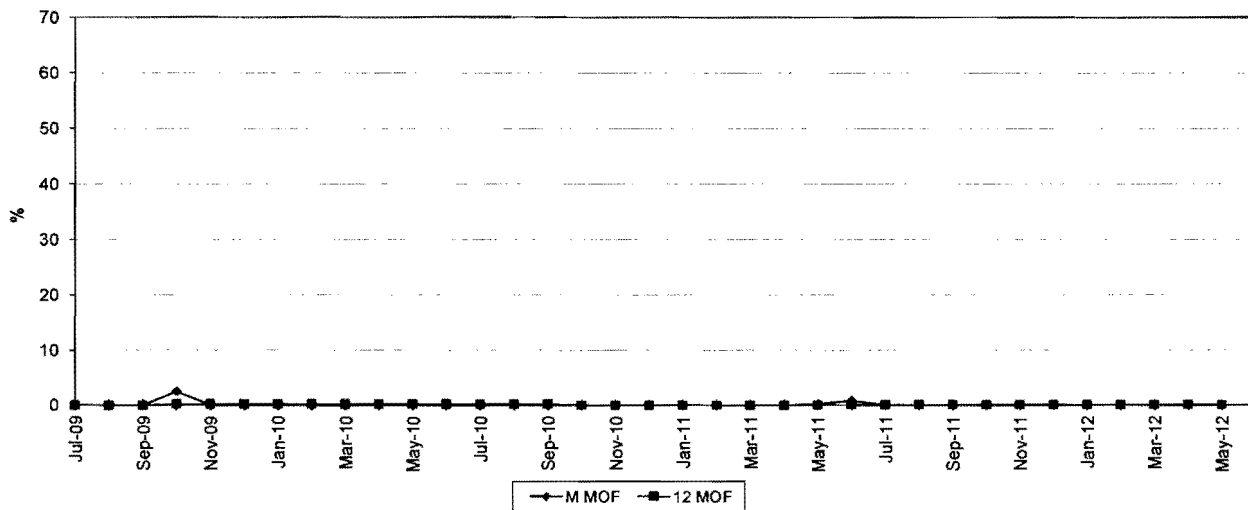
MAINTENANCE OUTAGE FACTOR



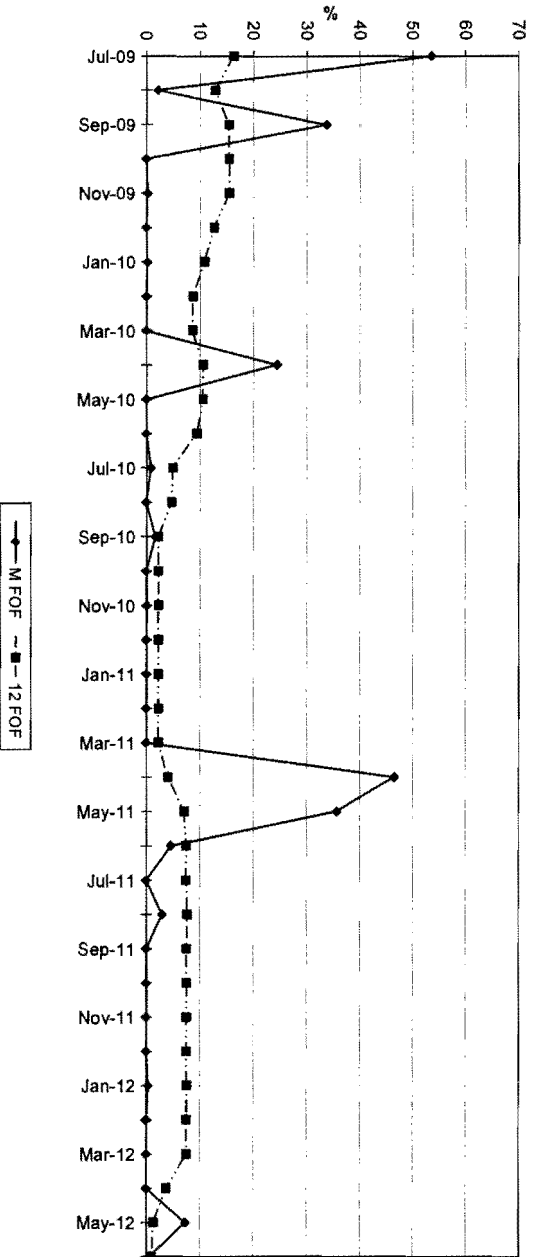
ST. LUCIE 1 FORCED OUTAGE FACTOR



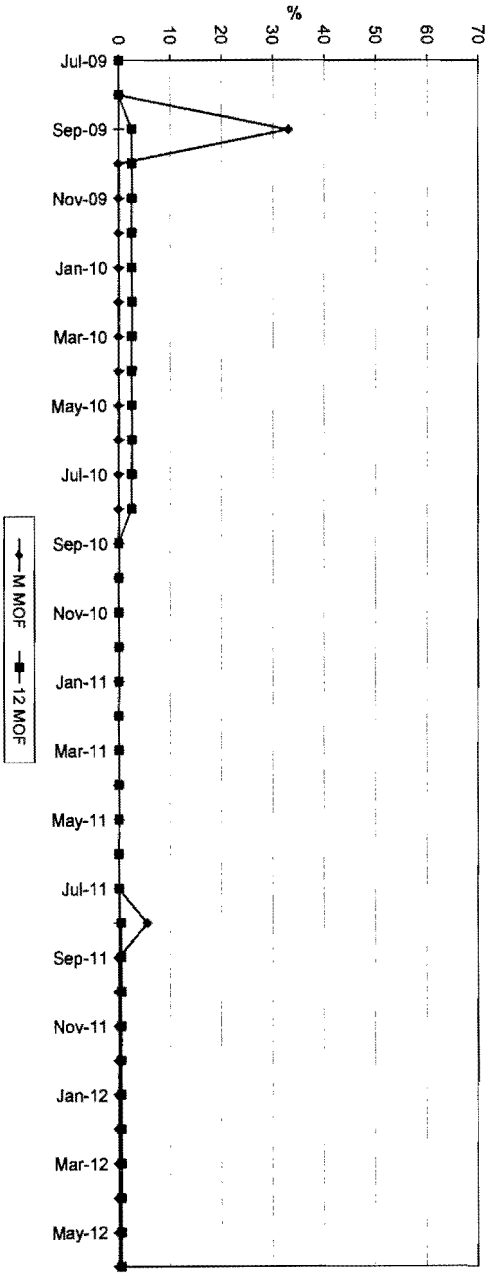
MAINTENANCE OUTAGE FACTOR



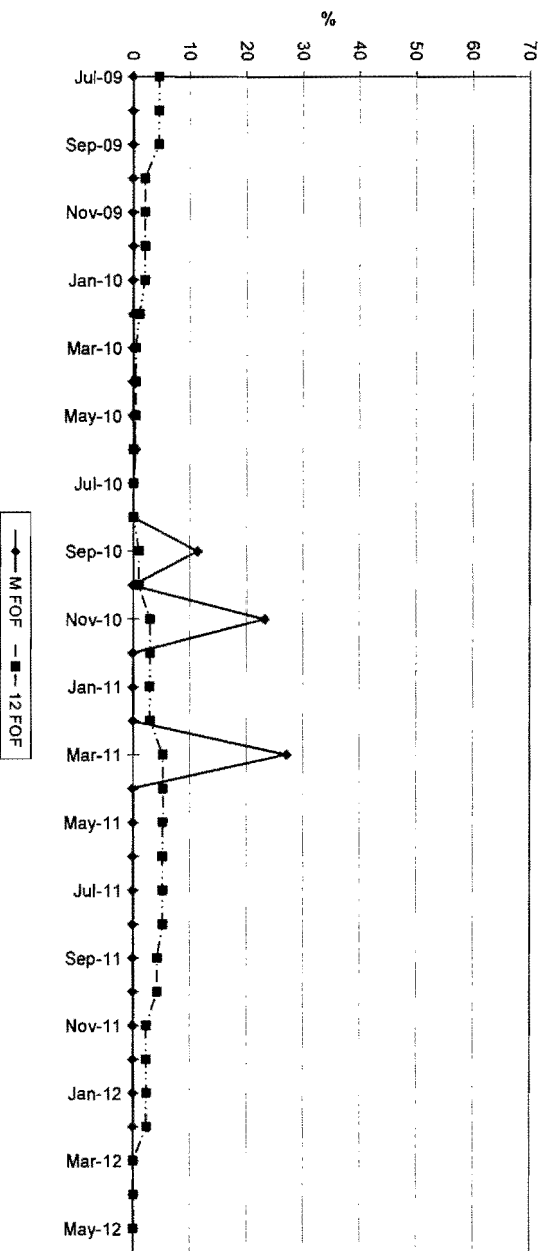
ST. LUCIE 2 FORCED OUTAGE FACTOR



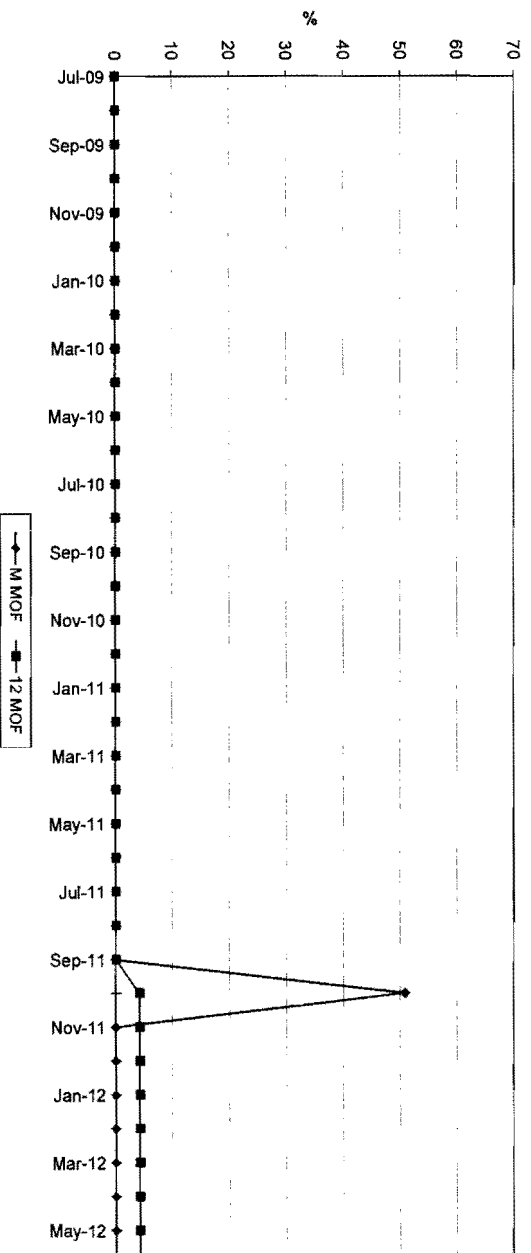
MAINTENANCE OUTAGE FACTOR



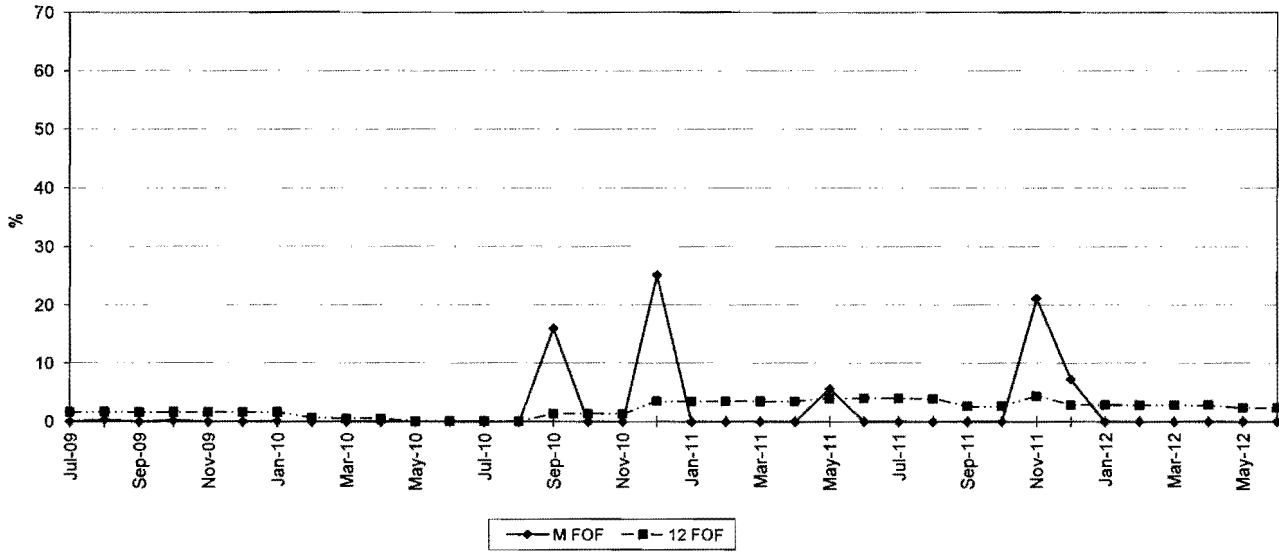
TURKEY POINT 3 FORCED OUTAGE FACTOR



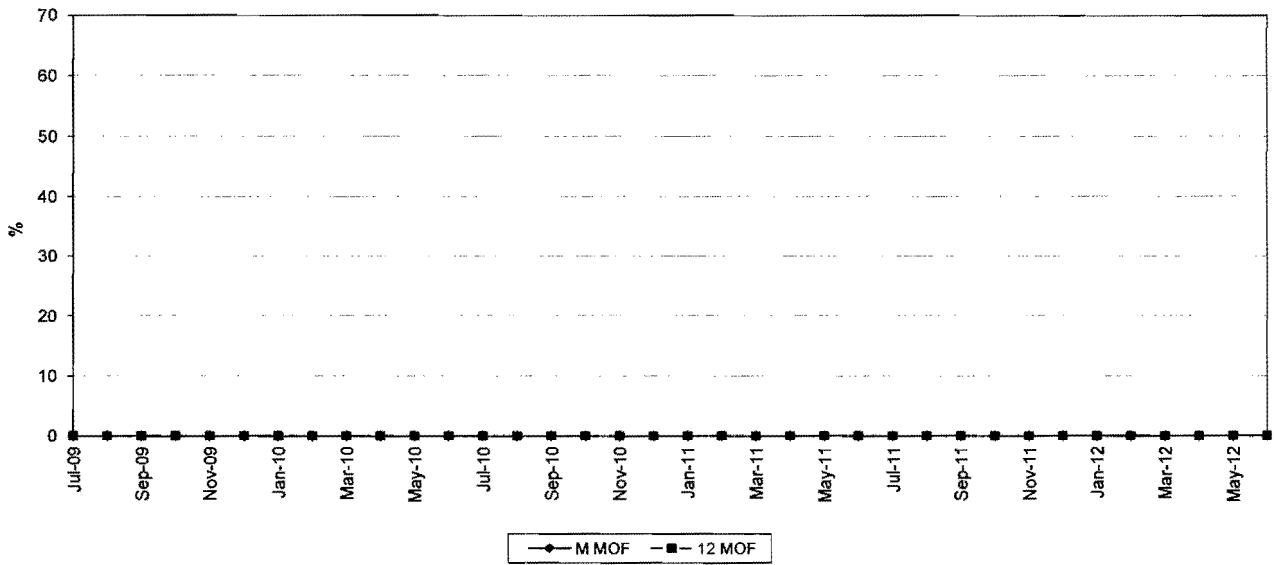
MAINTENANCE OUTAGE FACTOR



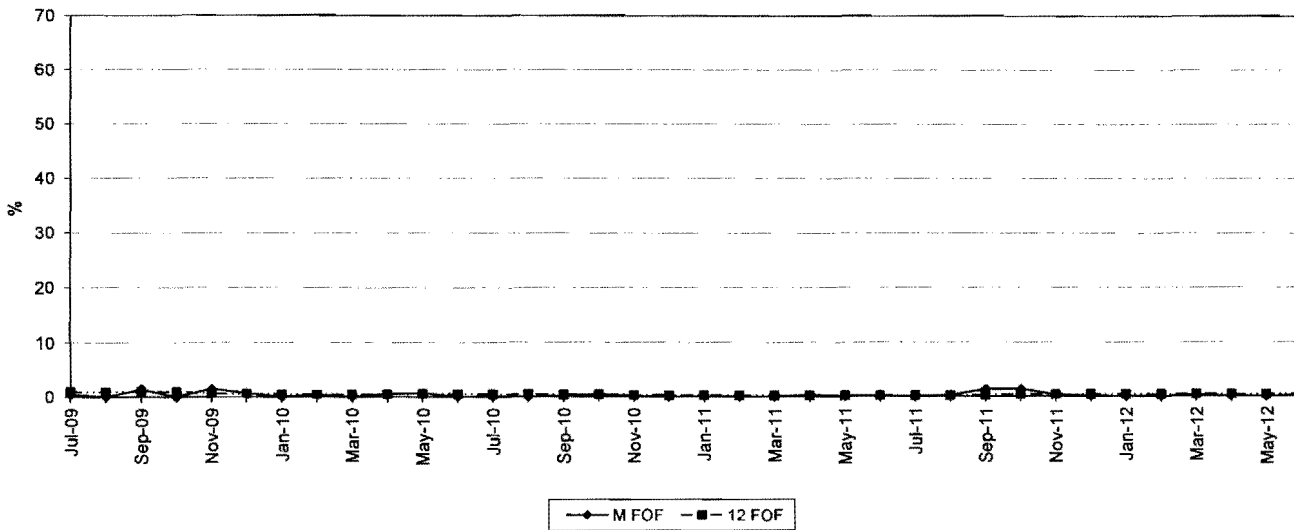
TURKEY POINT 4 FORCED OUTAGE FACTOR



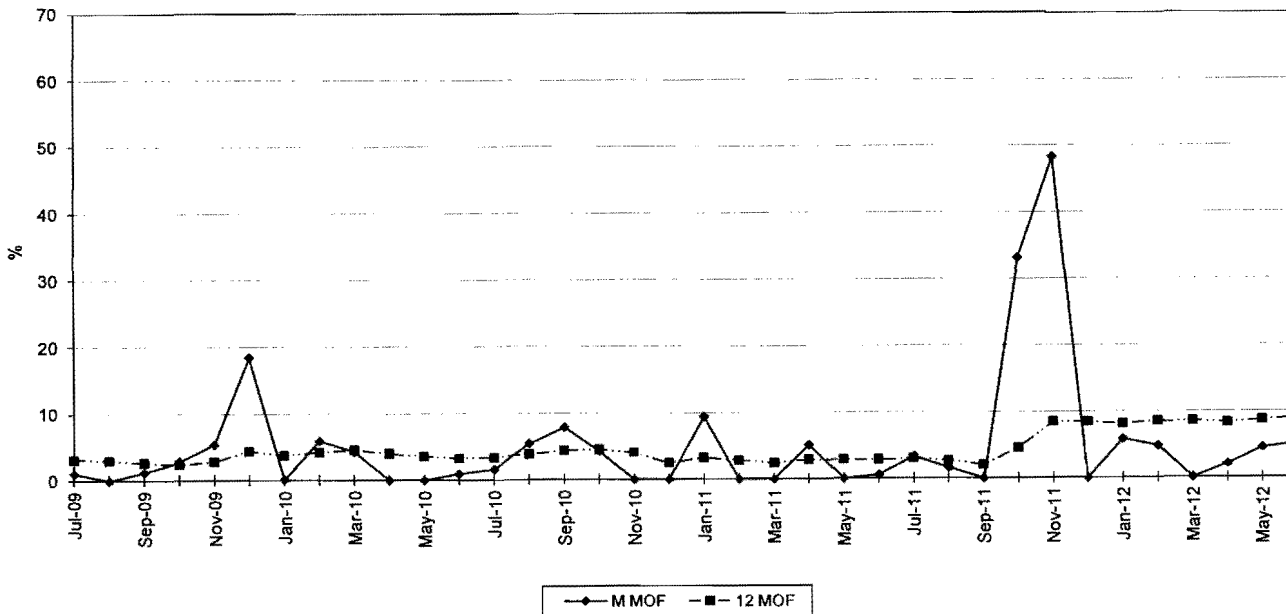
MAINTENANCE OUTAGE FACTOR



TURKEY POINT 5 FORCED OUTAGE FACTOR



MAINTENANCE OUTAGE FACTOR



PLANNED OUTAGE SCHEDULE (ESTIMATED)

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2013

PLANT/UNIT	PLAN OUTAGE	REASON FOR OUTAGE	LR MW*
Ft. Myers 2	09/04/2013 - 11/15/2013	ST2 HP/IP & ST1 LP/STATOR REWEDGE - 56% CURT	755
Ft. Myers 2	10/19/2013 - 11/02/2013	BLOCK OUTAGE - CONTROLS UPGRADE	1349
Ft. Myers 2	10/19/2013 - 10/25/2013	CT 2C and 2D HRSG INSP - 34% CURT	459
Ft. Myers 2	10/26/2013 - 11/01/2013	CT 2E and 2F HRSG INSP - 34% CURT	459
Ft. Myers 2	11/02/2013 - 11/08/2013	CT 2A and 2B HRSG INSP - 34% CURT	490
Manatee 3	02/11/2013 - 02/15/2013	CT 3C & 3D HRSG INSP & CT INLET FILTER REPLACEMENT - 50%	559
Manatee 3	02/16/2013 - 03/01/2013	CT 3A MAIN STEAM TO COLD REHEAT VLV REPL - HRSG INSP -	279
Manatee 3	03/02/2013 - 03/15/2013	CT 3B MAIN STEAM TO COLD REHEAT VLV REPL - HRSG INSP -	279
Martin 8	03/09/2013 - 03/22/2013	CT 8C MAIN STM BYPASS VLV / HRSG INSP - 25% CURT	278
Martin 8	03/23/2013 - 04/05/2013	CT 8D MAIN STM BYPASS VLV / HRSG INSP - 25% CURT	278
Martin 8	10/05/2013 - 10/11/2013	CT 8B HRSG INSP - 25% CURT	263
Scherer 4	N/A		
St. Lucie 1	09/05/2013 - 10/13/2013	REFUELING	983
St. Lucie 2	N/A		
Turkey Point 3	10/21/2013 - 11/28/2013	REFUELING	819
Turkey Point 4	01/01/2013 - 03/15/2013	REFUELING. Scheduled start date is 11/5/12. Outage increased to 130 days due to EPU modifications.	720
Turkey Point 5	07/13/2013 - 07/19/2013	HRSG INSP - 25%% CURT	263
Turkey Point 5	07/20/2013 - 07/26/2013	HRSG INSP - 25%% CURT	263
Turkey Point 5	07/27/2013 - 08/02/2013	HRSG INSP - 25%% CURT	263
Turkey Point 5	08/03/2013 - 08/09/2013	HRSG INSP - 25%% CURT	263

*Load Reduction MW are based on the unit's estimated average MW rating during the specified outage period