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September 11, 2012

HAND DELIVERY

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED-FPSC
12 SEP 11 PM 4:34
COMMISSION
CLERK

Re: Docket No. 120004-GU – Natural Gas Conservation Cost Recovery Clause

Dear Ms. Cole:

Attached for filing, please find the original and 15 copies of the Direct Testimony and Exhibit MB-2 of Mr. Miguel Bustos, submitted in the referenced Docket on behalf of Florida City Gas, along with the original and 15 copies of the Company's Petition for Approval of Conservation Cost Recovery Factors. Also enclosed for filing is a CD containing the filed schedules in native format.

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions whatsoever.

Sincerely,

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

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ECO 1
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MEK
cc: Parties of Record

DOCUMENT NUMBER-DATE

06127 SEP 11 12

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Natural Gas Conservation Cost)
Recovery)
_____)

Docket No. 120004-GU
Filed: September 11, 2012

PETITION OF FLORIDA CITY GAS
FOR APPROVAL OF CONSERVATION COST RECOVERY FACTORS

Florida City Gas, a division of Pivotal Utility Holdings, Inc. ("Florida City Gas" or "the Company") hereby petitions the Commission for Approval of the Company's conservation cost recovery factors for the period January 1, 2013 through December 31, 2013. In support thereof, the Company says:

1. Florida City Gas' final, end-of-period true up for the period January 1, 2011 through December 31, 2011, is an under-recovery of \$1,077,651. Florida City Gas projects an under-recovery of \$421,410 for the period January 1, 2012 through December 31, 2012. The total incremental costs for 2013 are projected to be \$4,536,561. When the prior period true-up is included, this results in a total of \$4,957,971 in conservation costs to be recovered over the period January 1, 2013 through December 31, 2013.

2. When the required true-up and projected expenditures are spread over the projected therm sales and expanded for taxes, the required conservation cost recovery factors for the period January 1, 2013 through December 31, 2013, are:

GS-1, GS-100, GS-220, RSG, CSG (Sales & Transportation)	\$0.14733
GS-600 (Sales & Transportation)	\$0.07816

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GS-1200 (Sales & Transportation)	\$0.04651
GS-6k (Sales & Transportation)	\$0.03831
GS-25000 (Sales & Transportation)	\$0.03797
GS-60000 (Sales & Transportation)	\$0.03705
Gas Lights	\$0.07409
GS-120000 (Sales & Transportation)	\$0.02627
GS-250000 (Sales & Transportation)	\$0.02536

3. The Company's calculation of the Conservation Cost Recovery Factors is consistent with the Commission's methodology, and supported by the Direct Testimony of Miguel Bustos, and Schedules C-1 through C-5, which are included in Exhibit No. ____ (MB-2).

WHEREFORE, Florida City Gas requests that its Conservation Cost Recovery Factors for the period January 1, 2013 through December 31, 2013 be approved.



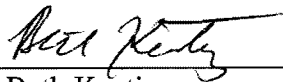
Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 618
Tallahassee, FL 32301
(850) 521-1706

Attorneys for Florida City Gas

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing, has been furnished by electronic mail and US Mail to the following parties of record this 11th day of September 2012:

Florida Public Utilities Company Cheryl Martin 1641 Worthington Road, Suite 220 West Palm Beach, FL 33409-6703	MacFarlane Ferguson Law Firm Ansley Watson, Jr. P.O. Box 1531 Tampa, FL 33601-1531
Messer Law Firm Norman H. Horton, Jr. P.O. Box 15579 Tallahassee, FL 32317	Office of Public Counsel J.R. Kelly/Patricia Christensen c/o The Florida Legislature 111 West Madison Street Room 812 Tallahassee, FL 32399-1400
Peoples Gas System Paula Brown P.O. Box 111 Tampa, FL 33601-0111	St. Joe Natural Gas Company, Inc. Mr. Stuart L. Shoaf P.O. Box 549 Port St. Joe, FL 32457-0549
Sebring Gas System, Inc. Jerry H. Melendy, Jr. 3515 U.S. Highway 27 South Sebring, FL 33870	AGL Resources Inc. Elizabeth Wade/Brian Sulmonetti Ten Peachtree Place Location 1470 Atlanta, GA 30309
Florida City Gas Carolyn Bermudez 933 East 25 th Street Hialeah, FL 33013-3498	Jennifer Crawford/Pauline Robinson Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399
Florida Division of Chesapeake Utilities Corporation Cheryl Martin 1641 Worthington Road, Suite 220 West Palm Beach, FL 33409-6703	



Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301

1 BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

2 DIRECT TESTIMONY OF MIGUEL BUSTOS

3 ON BEHALF OF

4 FLORIDA CITY GAS

5 DOCKET NO. 120004-GU

6 September 11, 2012

7

8 **Q. Please state your name, business address, by whom you are employed, and in**
9 **what capacity.**

10

11 A. My name is Miguel Bustos and my business address is 955 East 25th Street, Hialeah,
12 Florida 33013-3498. I am employed by Florida City Gas as Energy Efficiency Program
13 Manager. I have been with the Company for approximately 9 ½ years.

14

15 **Q. Are you familiar with the energy conservation programs of Florida City Gas?**

16

17 A. Yes, I am.

18

19 **Q. Are you familiar with the costs that have been incurred and are projected to be**
20 **incurred by Florida City Gas in implementing its energy conservation programs?**

21

22 A. Yes, I am.

23

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

1 **Q. What is the purpose of your testimony in this docket?**

2

3 A. To submit the conservation cost recovery true-up for the final true-up period January 1,
4 2011 through December 31, 2011, and for the actual and estimated period of January 1,
5 2012, through December 31, 2012. I will also present the total level of costs Florida
6 City Gas seeks to recover through its conservation factors during the period January 1,
7 2013 through December 31, 2013, as well as the conservation factors which, when
8 applied to our customer's bills during the period January 1, 2013 through December 31,
9 2013, will permit recovery of total ECCR costs.

10

11 **Q. What is the Company's estimated true-up for the period January 1, 2012 through**
12 **December 31, 2012?**

13

14 A. An under-recovery of \$421,410. This amount is calculated on page 4 of Schedule C-3
15 and takes into account the final true-up for the year ended December 31, 2011, which
16 was an under-recovery of \$1,077,651, including interest.

17

18 **Q. What is the total cost Florida City Gas seeks to recover during the period January**
19 **1, 2013 through December 31, 2013?**

20

21 A. \$4,957,971. This represents the projected costs of \$4,536,561 to be incurred during
22 2013, plus the estimated true-up of \$421,410 for calendar year 2012.

23

1 **Q. What conservation factors does Florida City Gas need to permit recovery of these**
2 **costs?**

3

4 A.	GS-1, GS-100, GS-220, RSG, CSG (Sales & Transportation)	\$0.14733
5	GS-600 (Sales & Transportation)	\$0.07816
6	GS-1200 (Sales & Transportation)	\$0.04651
7	GS-6k (Sales & Transportation)	\$0.03831
8	GS-25000 (Sales & Transportation)	\$0.03797
9	GS-60000 (Sales & Transportation)	\$0.03705
10	Gas Lights	\$0.07409
11	GS-120000 (Sales & Transportation)	\$0.02627
12	GS-250000 (Sales & Transportation)	\$0.02536

13

14 **Q. Has Florida City Gas prepared schedules to support its requested Conservation**
15 **Cost Recovery Factor?**

16

17 A. Yes. I have prepared and filed together with this testimony Schedules C-1 through C-5
18 as prescribed by Commission Staff.

19

20 **Q. Does this conclude your testimony?**

21

22 A. Yes, it does.

23

ENERGY CONSERVATION ADJUSTMENT - SUMMARY OF COST RECOVERY CLAUSE CALCULATION

PROJECTED PERIOD: JANUARY 2013 THROUGH DECEMBER 2013
 ACTUAL/ESTIMATED PERIOD: JANUARY 2012 THROUGH DECEMBER 2012
 FINAL TRUE-UP PERIOD: JANUARY 2011 THROUGH DECEMBER 2011
 COLLECTION PERIOD FOR PRIOR TRUE-UP: JANUARY 2011 THROUGH DECEMBER 2011

1. TOTAL INCREMENTAL COSTS (SCHEDULE C-2, PAGE 1)	\$ 4,536,561
2. TRUE-UP (SCHEDULE C-3, PAGE 4, LINE 12)	<u>\$ 421,410</u>
3. TOTAL (LINE 1 AND 2)	<u>\$ 4,957,971</u>

RATE SCHEDULE	BILLS	THERM SALES	CUSTOMER CHARGE	NON-GAS ENERGY CHARGE	DEMAND CHARGE	TOTAL CUST. & ENERGY CHG REVENUES	ECCR REVENUES	ECCR AS % OF TOTAL REVENUES	DOLLARS PER THERM	TAX FACTOR	CONSERVATION FACTOR
GS-1, GS-100, GS-220, RSG, CSG (Sales & Transportatio	97,424	17,148,412	11,270,008	\$ 9,031,040	\$ -	\$ 20,301,048	\$ 2,513,753	12.3820%	\$ 0.14659	1.00503	\$ 0.14733
GS-600 (Sales & Transportation)	1,381	1,038,635	198,864	\$ 453,499	\$ -	\$ 652,363	\$ 80,778	12.3820%	\$ 0.07777	1.00503	\$ 0.07816
GS-1200 (Sales & Transportation)	2,652	8,436,355	477,360	\$ 2,675,590	\$ -	\$ 3,152,950	\$ 390,410	12.3820%	\$ 0.04628	1.00503	\$ 0.04651
GS-6k (Sales & Transportation)	2,045	22,318,180	736,200	\$ 6,134,598	\$ -	\$ 6,870,798	\$ 850,768	12.3820%	\$ 0.03812	1.00503	\$ 0.03831
GS-25000 (Sales & Transportation)	291	9,660,426	279,360	\$ 2,668,016	\$ -	\$ 2,947,376	\$ 364,955	12.3820%	\$ 0.03778	1.00503	\$ 0.03797
GS-60000 (Sales & Transportation)	58	4,549,705	104,400	\$ 1,250,122	\$ -	\$ 1,354,522	\$ 167,722	12.3820%	\$ 0.03686	1.00503	\$ 0.03705
Gas Lights	158	16,543	-	\$ 9,849	\$ -	\$ 9,849	\$ 1,220	12.3820%	\$ 0.07372	1.00503	\$ 0.07409
GS-120000 (Sales & Transportation)	48	10,992,231	144,000	\$ 1,987,835	\$ 188,393	\$ 2,320,228	\$ 287,299	12.3820%	\$ 0.02614	1.00503	\$ 0.02627
GS-250000 (Sales & Transportation)	39	11,933,461	140,400	\$ 2,051,481	\$ 239,524	\$ 2,431,405	\$ 301,066	12.3820%	\$ 0.02523	1.00503	\$ 0.02536
TOTAL	<u>104,096</u>	<u>86,093,948</u>	<u>13,210,686</u>	<u>\$ 26,262,031</u>	<u>\$ 427,917</u>	<u>\$ 40,040,541</u>	<u>\$ 4,957,971</u>				

PROJECTED CONSERVATION PROGRAM COSTS BY PROGRAM BY MONTH
FOR THE PERIOD JANUARY 2013 THROUGH DECEMBER 2013

PROGRAM NAME	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	TOTAL
1. RESIDENTIAL BUILDER	\$ 52,573	\$ 52,573	\$ 52,573	\$ 52,573	\$ 9,673	\$ 9,673	\$ 9,673	\$ 9,673	\$ 9,673	\$ 9,673	\$ 9,673	\$ 9,673	\$ 287,672
2. MULTI-FAMILY RESIDENTIAL BLDR	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
3. APPLIANCE REPLACEMENT	34,707	34,707	34,707	34,707	34,707	34,707	76,232	76,232	76,232	76,232	76,232	76,232	\$ 665,631
4. DEALER PROGRAM	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
5. GAS APPLIANCES IN SCHOOLS	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
6. RES PROPANE CONVERSION	120	120	120	120	120	120	120	120	120	120	120	120	\$ 1,437
7. RES WATER HEATER RETENTION	146,477	146,477	146,477	146,477	146,477	146,477	146,477	146,477	146,477	146,477	146,477	146,477	\$ 1,757,725
8. RES CUT AND CAP ALTERNATIVE	425	425	425	425	425	425	425	425	425	425	425	425	\$ 5,104
9. COMM/IND CONVERSION	37,962	37,962	37,962	37,962	37,962	37,962	52,919	52,919	52,919	67,877	67,877	67,877	\$ 590,157
10. COMM/IND ALTERNATIVE TECH. COMMON COSTS	247	247	247	247	247	247	247	247	247	247	247	247	\$ 2,959
	<u>89,656</u>	<u>114,656</u>	<u>89,656</u>	<u>114,656</u>	<u>89,656</u>	<u>114,656</u>	<u>89,656</u>	<u>114,656</u>	<u>89,656</u>	<u>114,656</u>	<u>89,656</u>	<u>114,656</u>	<u>\$ 1,225,876</u>
TOTAL ALL PROGRAMS	\$ 362,166	\$ 387,166	\$ 362,166	\$ 387,166	\$ 319,266	\$ 344,266	\$ 375,749	\$ 400,749	\$ 375,749	\$ 415,706	\$ 390,706	\$ 415,706	\$ 4,536,561
LESS: AMOUNT IN RATE BASE	-	-	-	-	-	-	-	-	-	-	-	-	-
RECOVERABLE CONSERVATION EXPENSES	<u>\$ 362,166</u>	<u>\$ 387,166</u>	<u>\$ 362,166</u>	<u>\$ 387,166</u>	<u>\$ 319,266</u>	<u>\$ 344,266</u>	<u>\$ 375,749</u>	<u>\$ 400,749</u>	<u>\$ 375,749</u>	<u>\$ 415,706</u>	<u>\$ 390,706</u>	<u>\$ 415,706</u>	<u>\$ 4,536,561</u>

PROJECTED CONSERVATION PROGRAM COST BY COST CATEGORY
FOR THE PERIOD JANUARY 2013 THROUGH DECEMBER 2013

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
1. RESIDENTIAL BUILDER	\$ -	\$ 35,052	\$ -	\$ -	\$ 248,388	\$ -	\$ 4,232	\$ -	\$ 287,672
2. MULTI-FAMILY RESIDENTIAL BLDR	-	-	-	-	-	-	-	-	\$ -
3. APPLIANCE REPLACEMENT	-	122,676	-	-	538,734	-	4,221	-	\$ 665,631
4. DEALER PROGRAM	-	-	-	-	-	-	-	-	\$ -
5. GAS APPLIANCES IN SCHOOLS	-	-	-	-	-	-	-	-	\$ -
6. RES PROPANE CONVERSION	-	-	-	-	1,437	-	-	-	\$ 1,437
7. RES WATER HEATER RETENTION	-	52,572	-	-	1,705,153	-	-	-	\$ 1,757,725
8. RES CUT AND CAP ALTERNATIVE	-	-	-	-	5,104	-	-	-	\$ 5,104
9. COMM/IND CONVERSION	-	280,968	-	-	286,668	-	22,522	-	\$ 590,157
10. COMM/IND ALTERNATIVE TECH. COMMON COSTS	-	-	-	-	-	-	2,959	-	\$ 2,959
	-	224,724	-	750,000	-	-	20,476	230,676	\$ 1,225,876
TOTAL ALL PROGRAMS	-	715,992	-	750,000	2,785,484	-	54,409	230,676	4,536,561
LESS: AMOUNT IN RATE BASE	-	-	-	-	-	-	-	-	-
RECOVERABLE CONSERVATION EXPENDITURES	\$ -	\$ 715,992	\$ -	\$ 750,000	\$ 2,785,484	\$ -	\$ 54,409	\$ 230,676	\$ 4,536,561

CONSERVATION PROGRAM COSTS BY COST CATEGORY
FOR THE PERIOD JANUARY 2012 THROUGH DECEMBER 2012
SEVEN MONTHS ACTUAL AND FIVE MONTHS ESTIMATED

	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
1. RESIDENTIAL BUILDER									
A. ACTUAL (7 months)	\$ -	\$ 63,899	\$ -	\$ -	\$ 49,864	\$ -	\$ 2,737	\$ -	\$ 116,500
B. ESTIMATED (5 months)	-	11,340	-	-	20,345	-	1,915	-	33,600
C. TOTAL	-	75,239	-	-	70,209	-	4,652	-	150,100
2. MULTI-FAMILY RESIDENTIAL BLDR									
A. ACTUAL (7 months)	-	-	-	-	-	-	-	-	-
B. ESTIMATED (5 months)	-	-	-	-	-	-	-	-	-
C. TOTAL	-	-	-	-	-	-	-	-	-
3. APPLIANCE REPLACEMENT									
A. ACTUAL (7 months)	-	64,065	-	331	143,862	-	2,729	-	210,987
B. ESTIMATED (5 months)	-	39,690	-	-	159,400	-	1,910	-	201,000
C. TOTAL	-	103,755	-	331	303,262	-	4,639	-	411,987
4. DEALER PROGRAM									
A. ACTUAL (7 months)	-	-	-	-	-	-	-	-	-
B. ESTIMATED (5 months)	-	-	-	-	-	-	-	-	-
C. TOTAL	-	-	-	-	-	-	-	-	-
5. GAS APPLIANCES IN SCHOOLS									
A. ACTUAL (7 months)	-	-	-	-	-	-	-	-	-
B. ESTIMATED (5 months)	-	-	-	-	-	-	-	-	-
C. TOTAL	-	-	-	-	-	-	-	-	-
6. RES PROPANE CONVERSION									
A. ACTUAL (7 months)	-	-	-	-	-	-	-	-	-
B. ESTIMATED (5 months)	-	-	-	-	3,125	-	-	-	3,125
C. TOTAL	-	-	-	-	3,125	-	-	-	3,125
SUB-TOTAL	\$ -	\$ 178,994	\$ -	\$ 331	\$ 376,596	\$ -	\$ 9,291	\$ -	\$ 565,212

CONSERVATION PROGRAM COSTS BY COST CATEGORY
FOR THE PERIOD JANUARY 2012 THROUGH DECEMBER 2012
SEVEN MONTHS ACTUAL AND FIVE MONTHS ESTIMATED

	<u>CAPITAL</u>	<u>PAYROLL &</u>	<u>MATERIALS &</u>	<u>ADVERTISING</u>	<u>INCENTIVES</u>	<u>OUTSIDE</u>	<u>VEHICLE</u>	<u>OTHER</u>	<u>TOTAL</u>
	<u>INVESTMENT</u>	<u>BENEFITS</u>	<u>SUPPLIES</u>			<u>SERVICES</u>			
SUB-TOTAL - PREVIOUS PAGE	\$ -	\$ 178,994	\$ -	\$ 331	\$ 376,596	\$ -	\$ 9,291	\$ -	\$ 565,212
7. RES WATER HEATER RETENTION									
A. ACTUAL (7 months)	-	-	-	-	975,806	-	-	-	975,806
B. ESTIMATED (5 months)	-	17,010	-	-	846,250	-	-	-	863,260
C. TOTAL	-	17,010	-	-	1,822,056	-	-	-	1,839,066
8. RES CUT AND CAP ALTERNATIVE									
A. ACTUAL (7 months)	-	-	-	-	2,283	-	-	-	2,283
B. ESTIMATED (5 months)	-	-	-	-	3,000	-	-	-	3,000
C. TOTAL	-	-	-	-	5,283	-	-	-	5,283
9. COMM/IND CONVERSION									
A. ACTUAL (7 months)	-	121,088	-	-	238,011	-	14,558	-	373,657
B. ESTIMATED (5 months)	-	92,705	-	-	91,079	-	10,160	-	193,944
C. TOTAL	-	213,793	-	-	329,090	-	24,718	-	567,601
10. COMM/IND ALTERNATIVE TECH.									
A. ACTUAL (7 months)	-	-	-	-	-	-	1,930	-	1,930
B. ESTIMATED (5 months)	-	-	-	-	-	-	1,350	-	1,350
C. TOTAL	-	-	-	-	-	-	3,280	-	3,280
COMMON COSTS									
A. ACTUAL (7 months)	-	106,081	-	237,664	-	-	14,745	79,354	437,844
B. ESTIMATED (5 months)	-	53,560	-	339,925	-	-	7,720	118,035	519,240
C. TOTAL	-	159,641	-	577,589	-	-	22,465	197,389	957,084
TOTAL	\$ -	\$ 619,438	\$ -	\$ 577,920	\$ 2,533,025	\$ -	\$ 59,754	\$ 197,389	\$ 3,937,526

CONSERVATION PROGRAM COSTS - EXPENSES BY MONTH
FOR THE PERIOD JANUARY 2012 THROUGH DECEMBER 2012
SEVEN MONTHS ACTUAL AND FIVE MONTHS ESTIMATED

DESCRIPTION	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	TOTAL
1. RESIDENTIAL BUILDER	21,979	12,466	10,000	13,228	19,200	11,305	28,322	6,720	6,720	6,720	6,720	6,720	150,099
2. MULTI-FAMILY RESIDENTIAL BLDR	-	-	-	-	-	-	-	-	-	-	-	-	-
3. APPLIANCE REPLACEMENT	36,177	29,378	30,380	19,113	41,063	25,505	29,371	40,200	40,200	40,200	40,200	40,200	411,988
4. DEALER PROGRAM	-	-	-	-	-	-	-	-	-	-	-	-	-
5. GAS APPLIANCES IN SCHOOLS	-	-	-	-	-	-	-	-	-	-	-	-	-
6. RES PROPANE CONVERSION	-	-	-	-	-	-	-	625	625	625	625	625	3,125
7. RES WATER HEATER RETENTION	153,209	94,281	141,763	99,195	137,427	177,359	172,571	172,652	172,652	172,652	172,652	172,652	1,839,066
8. RES CUT AND CAP ALTERNATIVE	206	1,252	620	-	-	205	-	600	600	600	600	600	5,283
9. COMM/IND CONVERSION	21,123	28,868	25,811	18,623	25,616	220,758	32,859	34,863	34,863	41,406	41,406	41,406	567,601
10. COMM/IND ALTERNATIVE TECH.	251	237	224	365	319	241	291	270	270	270	270	270	3,280
COMMON COSTS	114,914	41,968	35,008	23,526	46,561	128,548	47,319	131,048	74,048	70,048	170,048	74,048	957,084
TOTAL ALL PROGRAMS	347,859	208,450	243,806	174,049	270,186	563,923	310,734	386,978	329,978	332,521	432,521	336,521	3,937,526
LESS: AMOUNT IN RATE BASE	-	-	-	-	-	-	-	-	-	-	-	-	-
NET RECOVERABLE	\$ 347,859	\$ 208,450	\$ 243,806	\$ 174,049	\$ 270,186	\$ 563,923	\$ 310,734	\$ 386,978	\$ 329,978	\$ 332,521	\$ 432,521	\$ 336,521	\$ 3,937,526

ENERGY CONSERVATION COST RECOVERY ADJUSTMENT
FOR THE PERIOD JANUARY 2012 THROUGH DECEMBER 2012
SEVEN MONTHS ACTUAL AND FIVE MONTHS ESTIMATED

CONSERVATION REVENUES	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	TOTAL
1. RCS AUDIT FEE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2. OTHER PROG. REVS.	-	-	-	-	-	-	-	-	-	-	-	-	-
3. CONSERV. ADJ REVS.	(586,204)	(535,019)	(521,560)	(488,828)	(468,291)	(444,120)	(426,554)	(280,605)	(179,750)	(200,655)	(205,195)	(257,123)	(4,593,904)
4. TOTAL REVENUES	(586,204)	(535,019)	(521,560)	(488,828)	(468,291)	(444,120)	(426,554)	(280,605)	(179,750)	(200,655)	(205,195)	(257,123)	(4,593,904)
5. PRIOR PERIOD TRUE-UP NOT APPLICABLE TO THIS PERIOD	89,804	89,807	89,804	89,804	89,804	89,804	89,804	89,804	89,804	89,804	89,804	89,804	1,077,651
6. CONSERV. REVS. APPLICABLE TO THE PERIOD	(496,400)	(445,212)	(431,756)	(399,024)	(378,487)	(354,316)	(336,750)	(190,801)	(89,946)	(110,851)	(115,391)	(167,319)	(3,516,253)
7. CONSERV. EXPS.	347,859	208,450	243,806	174,049	270,186	563,923	310,734	386,978	329,978	332,521	432,521	336,521	3,937,526
8. TRUE-UP THIS PERIOD	(148,541)	(236,762)	(187,950)	(224,974)	(108,301)	209,606	(26,016)	196,177	240,032	221,670	317,130	169,202	421,273
9. INTEREST PROV. THIS PERIOD	58	61	37	8	(18)	(24)	(26)	(26)	(11)	6	27	46	137
10. TRUE-UP AND INTEREST PROV. BEG. OF MONTH	1,077,651	839,363	512,855	235,138	(79,632)	(277,755)	(157,977)	(273,822)	(167,476)	(17,259)	114,613	341,966	
11. PRIOR TRUE-UP COLLECTED OR (REFUNDED)	(89,804)	(89,807)	(89,804)	(89,804)	(89,804)	(89,804)	(89,804)	(89,804)	(89,804)	(89,804)	(89,804)	(89,804)	(1,077,651)
12. TOTAL NET TRUE-UP	\$ 839,363	\$ 512,855	\$ 235,138	\$ (79,632)	\$ (277,755)	\$ (157,977)	\$ (273,822)	\$ (167,476)	\$ (17,259)	\$ 114,613	\$ 341,966	\$ 421,410	\$ 421,410

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE PERIOD JANUARY 2012 THROUGH DECEMBER 2012
SEVEN MONTHS ACTUAL AND FIVE MONTHS ESTIMATED

INTEREST PROVISION	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	TOTAL
1. BEGINNING TRUE-UP	\$ 1,077,651	\$ 839,363	\$ 512,855	\$ 235,138	\$ (79,632)	\$ (277,755)	\$ (157,977)	\$ (273,822)	\$ (167,476)	\$ (17,259)	\$ 114,613	\$ 341,966	
2. ENDING TRUE-UP BEFORE INTEREST	<u>839,306</u>	<u>512,794</u>	<u>235,101</u>	<u>(79,640)</u>	<u>(277,737)</u>	<u>(157,953)</u>	<u>(273,796)</u>	<u>(167,449)</u>	<u>(17,248)</u>	<u>114,607</u>	<u>341,939</u>	<u>421,364</u>	
3. TOTAL BEGINNING & ENDING TRUE-UP	1,916,957	1,352,158	747,956	155,498	(357,369)	(435,708)	(431,773)	(441,271)	(184,723)	97,349	456,552	763,331	
4. AVERAGE TRUE-UP (LINE 3 TIMES 50%)	\$ <u>958,478</u>	\$ <u>676,079</u>	\$ <u>373,978</u>	\$ <u>77,749</u>	\$ <u>(178,685)</u>	\$ <u>(217,854)</u>	\$ <u>(215,886)</u>	\$ <u>(220,636)</u>	\$ <u>(92,362)</u>	\$ <u>48,674</u>	\$ <u>228,276</u>	\$ <u>381,665</u>	
5. INTEREST RATE FIRST DAY OF REPORTING MONTH	0.070%	0.080%	0.130%	0.110%	0.130%	0.120%	0.150%	0.140%	0.140%	0.140%	0.140%	0.140%	
6. INTER. RATE - FIRST DAY SUBSEQUENT MONTH	<u>0.080%</u>	<u>0.130%</u>	<u>0.110%</u>	<u>0.130%</u>	<u>0.120%</u>	<u>0.150%</u>	<u>0.140%</u>	<u>0.140%</u>	<u>0.140%</u>	<u>0.140%</u>	<u>0.140%</u>	<u>0.140%</u>	
7. TOTAL (SUM LINES 5 & 6)	<u>0.150%</u>	<u>0.210%</u>	<u>0.240%</u>	<u>0.240%</u>	<u>0.250%</u>	<u>0.270%</u>	<u>0.290%</u>	<u>0.280%</u>	<u>0.280%</u>	<u>0.280%</u>	<u>0.280%</u>	<u>0.280%</u>	
8. AVG. INTEREST RATE (LINE 7 TIMES 50%)	0.075%	0.105%	0.120%	0.120%	0.125%	0.135%	0.145%	0.140%	0.140%	0.140%	0.140%	0.140%	
9. MONTHLY AVG INTEREST RATE	0.006%	0.009%	0.010%	0.010%	0.010%	0.011%	0.012%	0.012%	0.012%	0.012%	0.012%	0.012%	
10. INTEREST PROVISION	\$ <u>58</u>	\$ <u>61</u>	\$ <u>37</u>	\$ <u>8</u>	\$ <u>(18)</u>	\$ <u>(24)</u>	\$ <u>(26)</u>	\$ <u>(26)</u>	\$ <u>(11)</u>	\$ <u>6</u>	\$ <u>27</u>	\$ <u>46</u>	\$ <u>137</u>

CITY GAS COMPANY OF FLORIDA

**Schedule C-5
PROGRAM PROGRESS REPORT**

NAME: RESIDENTIAL BUILDER - PROGRAM 1

DESCRIPTION: The Residential Builder Program is designed to increase the overall energy efficiency in the residential new construction market by promoting energy-efficient natural gas appliances in residences that would qualify for the RS rates. The program offers builders and developers incentives in the form of cash allowances to assist in defraying the additional costs associated with the installation of natural gas supply lines, house piping, venting and natural gas appliances.

PROGRAM ALLOWANCES:

Gas Storage Tank Water Heating	\$350
Gas High Efficiency Storage Tank Water Heating (82% AFUE+)	400
Gas Tankless Water Heating	550
Gas Heating	500
Gas Cooking	150
Gas Clothe Drying	100

REPORTING PERIOD: January 2012 through July 2012

PROGRAM SUMMARY:

Program costs for the period were \$116,500

CITY GAS COMPANY OF FLORIDA

**Schedule C-5
PROGRAM PROGRESS REPORT**

NAME: MULTI-FAMILY RESIDENTIAL BUILDER - PROGRAM 2

DESCRIPTION: The Multi-Family Residential Builder Program is designed to increase overall energy efficiency in the multi-family new construction market by promoting energy-efficient natural gas in multi-unit residences qualifying for the Company's CS rates.

PROGRAM ALLOWANCES:

See Program Summary

REPORTING PERIOD: January 2012 through July 2012

PROGRAM SUMMARY:

Program ended in February 2007 - Multi-Family developments are included in the Residential New Construction Program.

CITY GAS COMPANY OF FLORIDA

Schedule C-5
PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL APPLIANCE REPLACEMENT PROGRAM 3

DESCRIPTION: The Residential Appliance Replacement Program is designed to promote the replacement of inefficient non-natural gas residential appliances with energy efficient natural gas appliances. The Program offers incentives in the form of cash allowances to residential consumers to assist in defraying the additional costs associated with the installation of efficient natural gas appliances.

PROGRAM ALLOWANCES:

Gas Storage Tank Water Heating	\$550
Gas High Efficiency Storage Tank Water Heating (82% AFUE+)	550
Gas Tankless Water Heating	675
Gas Heating	725
Gas Cooking	200
Gas Clothe Drying	150

REPORTING PERIOD: January 2012 through July 2012

PROGRAM SUMMARY:

Program costs for the period were \$210, 988

CITY GAS COMPANY OF FLORIDA
Schedule C-5
PROGRAM PROGRESS REPORT

NAME: DEALER - PROGRAM 4

DESCRIPTION: The Dealer Program is designed to encourage the replacement of non-gas appliances with energy efficient natural gas appliances through appliance dealers and contractors. The program offers incentives to the dealers and contractors.

PROGRAM ALLOWANCES:

Furnace
Water Heater
Range
Dryer

REPORTING PERIOD: January 2012 through July 2012

PROGRAM SUMMARY:

This program was discontinued in February 1998 with Order #PSC-98-0154-GOF-GU granting the new programs.

CITY GAS COMPANY OF FLORIDA

**Schedule C-5
PROGRAM PROGRESS REPORT**

NAME: GAS APPLIANCES IN SCHOOLS - PROGRAM 5

DESCRIPTION: The Gas Appliances in Schools Program is designed to promote natural gas appliances where cost-efficient, in Home Economic Departments in schools located in our Company's service area. The program provides teaching assistance on energy conservation and on the use, care, and safety of natural gas appliances through a Company-employed home economist.

REPORTING PERIOD: January 2012 through July 2012

PROGRAM SUMMARY:

Program costs for the period were \$0.

CITY GAS COMPANY OF FLORIDA

Schedule C-5
PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL PROPANE CONVERSION - PROGRAM 6

DESCRIPTION: The Residential Propane Conversion Program is designed to promote the conversion of existing residential propane appliances to utilize efficient natural gas. The program offers incentives in the form of cash allowances to residential consumers to assist in defraying the additional costs associated with the conversion of their existing propane appliances to utilize natural gas.

PROGRAM ALLOWANCES:

Furnace	\$200
Water Heater	100
Dryer	50
Range	25

REPORTING PERIOD: January 2012 through July 2012

PROGRAM SUMMARY:

Program costs for the period were \$0

CITY GAS COMPANY OF FLORIDA

Schedule C-5
PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL WATER HEATER RETENTION - PROGRAM 7

DESCRIPTION: The Residential Water Heater Retention Program is designed to promote the retention of energy efficient natural gas water heaters in existing residential structures. The program offers incentives in the form of cash allowances to residential consumers to assist in defraying the additional costs associated with the purchase and installation of energy efficient natural gas appliances.

PROGRAM ALLOWANCES:

Gas Storage Tank Water Heating	\$350
Gas High Efficiency Storage Tank Water Heating (82% AFUE+) .	400
Gas Tankless Water Heating	550
Gas Heating	500
Gas Cooking	100
Gas Clothe Drying	100

REPORTING PERIOD: January 2012 through July 2012

PROGRAM SUMMARY:

Program costs for the period were \$975,806

CITY GAS COMPANY OF FLORIDA

**Schedule C-5
PROGRAM PROGRESS REPORT**

NAME: RESIDENTIAL CUT AND CAP - PROGRAM 8

DESCRIPTION: The Residential Cut and Cap Program is designed to encourage the re-activation of existing residential service lines that are scheduled to be cut off and capped. The program offers incentives in the form of cash allowances to residential consumers to assist in defraying the additional costs associated with the purchase and/or lease and the installation of energy efficient natural gas appliances.

PROGRAM ALLOWANCES:

Service re-activation..... \$200

REPORTING PERIOD: January 2012 through July 2012

PROGRAM SUMMARY:

Program costs for the period were \$2,283

CITY GAS COMPANY OF FLORIDA

Schedule C-5
PROGRAM PROGRESS REPORT

NAME: COMMERCIAL/INDUSTRIAL CONVERSION - PROGRAM 9

DESCRIPTION: The Commercial/Industrial Conversion Program is designed to promote the conversion of commercial and industrial inefficient non-gas equipment to energy efficient natural gas. The program offers incentives in the form of cash allowances to existing commercial and industrial businesses located in existing structures, to assist in defraying the incremental first costs associated with the installation of natural gas supply lines, internal piping, venting and equipment.

PROGRAM ALLOWANCES:

Per 100,000 BTU input rating..... \$75

REPORTING PERIOD: January 2012 through July 2012

PROGRAM SUMMARY:

Program costs for the period were \$373,657

CITY GAS COMPANY OF FLORIDA

**Schedule C-5
PROGRAM PROGRESS REPORT**

NAME: COMMERCIAL/INDUSTRIAL ALTERNATIVE TECHNOLOGY INCENTIVE - PROGRAM 10

DESCRIPTION: The Commercial/Industrial Alternative Technology Incentive Program (ATI) is designed to encourage commercial and industrial business owners to install alternate technologies that utilize natural gas that are not covered by one of the other City Gas Energy Conservation Programs, but which cost-effectively reduce the total utility expense of the business. The program offers incentives based on the cost-effectiveness under a life-cycle analysis utilizing a computerized energy consumption simulation model.

PROGRAM ALLOWANCES:

Payback period of three years subject to a maximum incentive of three times the projected incremental annualized margin.

REPORTING PERIOD: January 2012 through July 2012

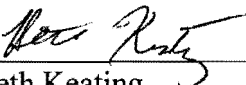
PROGRAM SUMMARY:

Program costs for the period were \$1,930

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing, has been furnished by electronic mail and US Mail to the following parties of record this 11th day of September 2012:

Florida Public Utilities Company Cheryl Martin 1641 Worthington Road, Suite 220 West Palm Beach, FL 33409-6703	MacFarlane Ferguson Law Firm Ansley Watson, Jr. P.O. Box 1531 Tampa, FL 33601-1531
Messer Law Firm Norman H. Horton, Jr. P.O. Box 15579 Tallahassee, FL 32317	Office of Public Counsel J.R. Kelly/Patricia Christensen c/o The Florida Legislature 111 West Madison Street Room 812 Tallahassee, FL 32399-1400
Peoples Gas System Paula Brown P.O. Box 111 Tampa, FL 33601-0111	St. Joe Natural Gas Company, Inc. Mr. Stuart L. Shoaf P.O. Box 549 Port St. Joe, FL 32457-0549
Sebring Gas System, Inc. Jerry H. Melendy, Jr. 3515 U.S. Highway 27 South Sebring, FL 33870	AGL Resources Inc. Elizabeth Wade/Brian Sulmonetti Ten Peachtree Place Location 1470 Atlanta, GA 30309
Florida City Gas Carolyn Bermudez 933 East 25 th Street Hialeah, FL 33013-3498	Jennifer Crawford/Pauline Robinson Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399
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