



BEFORE THE  
FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 120003-GU  
PURCHASED GAS ADJUSTMENT (PGA)  
BY PEOPLES GAS SYSTEM

COM 5  
AFD 5  
APA 1  
ECO 1  
ENG 1  
GCL 1  
IDM  
TEL  
CLK 1

TESTIMONY AND EXHIBIT  
OF  
KANDI M. FLOYD

DOCUMENT NUMBER-DATE

06 | 3 | SEP 12 02

FPSC-COMMISSION CLERK

1                   **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2                                   **PREPARED DIRECT TESTIMONY**

3   **OF**

4   **KANDI M. FLOYD**

5  
6   **Q.**   Please state your name, business address, by whom you  
7           are employed, and in what capacity?

8  
9   **A.**   My name is Kandi M. Floyd. My business address is  
10           Peoples Gas System, 702 North Franklin Street, P.O. Box  
11           2562, Tampa, Florida 33601-2562. I am employed by  
12           Peoples Gas System ("Peoples" or the "Company") and am  
13           the Manager of State Regulatory.

14  
15   **Q.**   Please describe your educational and employment  
16           background.

17  
18   **A.**   I have a Bachelor of Arts Degree in Business  
19           Administration from Saint Leo University. From 1995 to  
20           1997, I was employed in a series of positions within the  
21           regulatory affairs department of Tampa Electric Company.  
22           In 1998, I joined Peoples Gas System as a Regulatory  
23           Coordinator in the Regulatory and Gas Supply Department.  
24           In 2001, I became the Energy Conservation / Regulatory  
25           Administrator and in 2003 became the Manager of State

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1 Regulatory for Peoples Gas System. In this role, I am  
2 responsible for managing the Purchased Gas Adjustment  
3 ("PGA") and Energy Conservation Cost Recovery filings as  
4 well as various regulatory activities for Peoples.  
5

6 **Q.** What is the purpose of your testimony in this docket?  
7

8 **A.** The purpose of my testimony is to describe generally the  
9 components of Peoples' cost of purchased gas and  
10 upstream pipeline capacity. In my testimony, I also  
11 explain how Peoples' projected weighted average cost of  
12 gas ("WACOG") for the January 2013 through December 2013  
13 period was determined and the resulting requested  
14 maximum PGA ("Cap").  
15

16 **Q.** Please summarize your testimony.  
17

18 **A.** I will address the following areas:  
19

20 1. How Peoples will obtain its gas supplies during the  
21 projected period.

22 2. Estimates and adjustments used to determine the  
23 amount of gas to be purchased from Peoples' various  
24 available sources of supply during the projected period.

25 3. Projections and assumptions used to estimate the

1 purchase price to be paid by Peoples for such gas  
2 supplies.

3 4. The components and assumptions used to develop  
4 Peoples' projected WACOG including the projected true-up  
5 balance to be collected or refunded.

6

7 **Q.** What is the appropriate final purchased gas adjustment  
8 true-up amount for the period January 2011 through  
9 December 2011?

10

11 **A.** The final PGA true-up amount for the year 2011 is an  
12 under-recovery of \$1,667,465.

13

14 **Q.** What is the estimated purchased gas adjustment true-up  
15 amount for the period January 2012 through December  
16 2012?

17

18 **A.** The estimated PGA true-up amount for 2012 is an under-  
19 recovery of \$514,244.

20

21 **Q.** What is the total purchased gas adjustment true-up  
22 amount to be collected during the period January 2013  
23 through December 2013?

24

25 **A.** The total PGA true-up amount to be collected in 2013 is

1 an under-recovery of \$2,181,709.

2

3 **Q.** Have you prepared or caused to be prepared certain  
4 schedules for use in this proceeding?

5

6 **A.** Yes. Composite Exhibit KMF-2 was prepared by me or  
7 under my supervision.

8

9 **Q.** Please describe how Peoples will obtain its gas supplies  
10 during the projected period of January 2013 through  
11 December 2013.

12

13 **A.** All natural gas delivered through Peoples' distribution  
14 system is received through three interstate pipelines.  
15 Gas is delivered through Florida Gas Transmission  
16 Company ("FGT"), through Southern Natural Gas Company  
17 ("Southern") in Peoples' Jacksonville Division, and  
18 through Gulfstream Natural Gas System ("Gulfstream") in  
19 Peoples' Lakeland, Tampa, and Orlando Divisions.  
20 Receiving gas supply through multiple interstate  
21 pipelines provides valuable flexibility and reliability  
22 to serve customers.

23

24 **Q.** In general, how does Peoples determine its sources of  
25 supply?

1 **A.** Peoples evaluates, selects and utilizes sources of  
2 natural gas supply on the basis of its "best value" gas  
3 acquisition strategy. For a source of supply to be  
4 identified as a "best value," it must offer the best  
5 combination of price, reliability of supply, and  
6 flexibility, consistent with Peoples' obligation as a  
7 public utility to provide safe, adequate and efficient  
8 service to the general public. Through a competitive  
9 bidding process, Peoples has a portfolio of supply  
10 sources from numerous third-party suppliers that reflect  
11 balance between cost, reliability and operational  
12 flexibility.

13  
14 **Q.** Could Peoples purchase all third party supplies in  
15 advance for a long term at the lowest available fixed  
16 price in order to provide increased stability to its  
17 cost of gas?

18  
19 **A.** No. Peoples' quantity requirements for system supply  
20 gas vary significantly from year to year, season to  
21 season, month to month and, in particular, from day to  
22 day. The demand for gas on the Peoples system can often  
23 vary dramatically within a month from the lowest to the  
24 highest requirement of its customers. In addition,  
25 Peoples' transportation throughput will continue to

1 increase during the projected period as approximately 95  
2 customers per month are continuing to transfer from  
3 sales service to transportation service under the  
4 NaturalChoice program. The actual takes of gas out of  
5 the Peoples system by those same transporting customers  
6 varies significantly from day to day. Since significant  
7 portions of the total transportation volumes are  
8 received by Peoples at a uniform daily rate, Peoples is  
9 forced to increase or decrease the volumes purchased for  
10 its own system supply by significant increments in order  
11 to maintain a balance between receipts and deliveries of  
12 gas each day. As a consequence, Peoples must buy a  
13 portion of its total system requirements under swing  
14 contract arrangements, and meet extreme variations in  
15 delivered volumes by relying on swing gas, peaking gas,  
16 pipeline balancing volumes and pipeline no notice  
17 service at the prevailing rates for such services.

18  
19 **Q.** How did Peoples estimate the amount of gas to be  
20 purchased from various sources during the projected  
21 period of January 2013 through December 2013?

22  
23 **A.** Peoples' projected gas purchases are based on the  
24 Company's preliminary total throughput of therms  
25 delivered to customers projected for 2013, including

1 both sales of Peoples' system supply and transportation  
2 deliveries of third party gas purchased by end-users of  
3 Peoples. The throughput was then adjusted for the  
4 anticipated level of transportation service, including  
5 the anticipated conversions under the Company's  
6 NaturalChoice program.

7  
8 **Q.** How are revenues derived from Peoples' Swing Service  
9 Charge accounted for through the PGA?

10  
11 **A.** Customers who participate in the NaturalChoice program  
12 pay a Swing Service Charge. The Swing Service Charge  
13 covers costs included in the PGA for balancing the  
14 difference between marketer-supplied gas and the  
15 customers' actual consumption. The revenues from the  
16 Swing Service Charge are credited to the PGA to offset  
17 this expense.

18  
19 **Q.** Is Peoples seeking a change in the Swing Service Charge?

20  
21 **A.** Not at this time. However, to the extent a portion of  
22 the swing costs are assigned to the PGA, Peoples may  
23 seek to readdress its Swing Service Charge expenses and  
24 the allocation thereof in a subsequent docket before the  
25 Commission. This is because on November 1, 2012,

1 Peoples will begin its twelfth year of making  
2 transportation service available to all non-residential  
3 customers pursuant to Commission Order No. PSC-00-1814-  
4 TRF-GU, issued October 4, 2000. Over the past twelve  
5 years, both the number of transportation customers and  
6 the volumes of natural gas tendered to Peoples for  
7 transportation have increased dramatically. This  
8 continued migration has increased the amount of natural  
9 gas the Company purchases on a swing basis to cover all  
10 customers' seasonal, weekly, and daily peaks. In  
11 addition to the increase in the quantity of natural gas  
12 supply purchased for Swing Service, the cost of natural  
13 gas supply has increased significantly since the  
14 inception of Peoples' NaturalChoice Program. Therefore,  
15 the increased expenses associated with the provision of  
16 Swing Service may need to be recalculated and allocated  
17 based on current costs and transportation service  
18 levels.

19  
20 **Q.** How did you estimate the purchase price to be paid by  
21 Peoples for each of its available sources of gas supply?  
22

23 **A.** The price to be paid for natural gas is estimated based  
24 on an evaluation of historical prices for gas delivered  
25 to the FGT, Southern, and Gulfstream systems, futures

1 contracts as reported on the New York Mercantile  
2 Exchange and forecasts of market prices for the  
3 projection period of January 2013 through December 2013.  
4 These prices are then adjusted to reflect the potential  
5 for implied volatility increases and unexpected and  
6 unforeseen increases due to market forces particularly  
7 in the monthly and daily markets for natural gas prices  
8 in the projection period.

9  
10 **Q.** Referring to Schedules E-3 (A) through (G) of Composite  
11 Exhibit KMF-2, please explain the components of these  
12 schedules and the assumptions that were made in  
13 developing the Company's projections.

14  
15 **A.** Schedule E-3 (G) is a compilation of the monthly data  
16 that appears on Schedules E-3 (A) through (F) for the  
17 corresponding months of January 2013 through December  
18 2013. In Schedules E-3 (A) through (F), Column (A)  
19 indicates the applicable month for all data on the page.  
20 In Column (B), "FGT" indicates that the volumes are to  
21 be purchased from third party suppliers for delivery via  
22 FGT interstate pipeline transportation. "SOUTHERN"  
23 indicates that the volumes are to be purchased from a  
24 third party supplier for delivery via Southern  
25 interstate pipeline transportation. "GULFSTREAM"

1 indicates that the volumes are to be purchased from a  
2 third party supplier for delivery via Gulfstream  
3 interstate pipeline transportation. "THIRD PARTY"  
4 indicates that the volumes are to be purchased directly  
5 from various third party suppliers for delivery into  
6 FGT, Southern, or Gulfstream.

7  
8 In Column (C), "PGS" means the purchase will be for  
9 Peoples' system supply and will become part of Peoples'  
10 total WACOG. None of the costs of gas or transportation  
11 for end-use purchases made by end-use customers of  
12 Peoples are included in Peoples' WACOG. In Column (D),  
13 purchases of pipeline transportation services from FGT  
14 under Rate Schedules FTS-1 and FTS-2 are split into two  
15 components, commodity (or "usage") and demand (or  
16 "reservation"). Both Peoples and end-users pay the  
17 usage charge based on the actual amount of gas  
18 transported. The FTS-1 and FTS-2 commodity costs shown  
19 include all related transportation charges including  
20 usage, fuel and ACA charges. The FTS-1 and FTS-2 demand  
21 component is a fixed charge based on the maximum daily  
22 quantity of FTS-1 and FTS-2 firm transportation capacity  
23 reserved. Similarly, the transportation rates of  
24 Southern and Gulfstream also consist of two components,  
25 a usage charge and a reservation charge. Individual

1 Transportation Service customers reimburse Peoples or  
2 directly pay FGT for all pipeline reservation charges  
3 associated with the transportation capacity that Peoples  
4 reserves and uses on their behalf.

5  
6 Also in Column (D), "NO NOTICE TRANSPORTATION SERVICE"  
7 (or "NNTS") means FGT's no notice service provided to  
8 Peoples on a fixed charge basis for use when Peoples'  
9 actual use exceeds scheduled quantities. "SWING  
10 SERVICE" means the demand and commodity component of the  
11 cost of third party supplies purchased to meet Peoples  
12 "swing" requirements for supply that fluctuate on a day-  
13 to-day basis. "COMMODITY" means third party purchases of  
14 gas transported on FGT, Southern or Gulfstream and does  
15 not include any purchases of sales volumes from FGT.

16  
17 Column (E) shows the monthly quantity in therms of gas  
18 purchased by Peoples for each category of system supply.  
19 Column (F) shows the gas purchased by end-users for  
20 transportation.

21 Column (G) is the total of Columns (E) and (F) in each  
22 row.

23 Columns (H), (I), (J) and (K) show the corresponding  
24 third party supplier commodity costs, pipeline  
25 transportation commodity costs, pipeline transportation

1 reservation costs, and other charges (e.g., balancing  
2 charges), respectively. These costs are determined  
3 using the actual amounts paid by Peoples. In the case  
4 of end-user transportation, these costs are reimbursed  
5 to Peoples or paid directly to FGT. All ACA and fuel  
6 charges are included in the commodity costs in Column  
7 (I) and, therefore, are not shown in Column (K).

8 Column (L) in each row is the sum of Columns (H), (I),  
9 (J) and (K) divided by Column (G).

10  
11 **Q.** Please explain the components of these schedules and the  
12 assumptions that were made in developing the Company's  
13 projections.

14  
15 **A.** Schedule E-1 is shown in three versions. Page 18  
16 relates to Cost of Gas Purchased, Therms Purchased, and  
17 Cents Per Therm for Combined Rate Classes, Page 19  
18 relates to Residential Customers, and Page 20 relates to  
19 Commercial Customers.

20  
21 The costs associated with various categories or items  
22 are shown on lines 1 through 14. Line 6 on Schedule E-1  
23 include legal expenses associated with various  
24 interstate pipeline dockets such as tariff filings,  
25 seasonal fuel filings, certification proceedings and a

1 Southern rate proceeding scheduled to begin no later  
2 than March 2013 with an anticipated effective date of  
3 September 2013. These expenses have historically been  
4 included for recovery through the Purchased Gas  
5 Adjustment Clause because they are fuel related  
6 expenses. The volumes consumed for similar categories  
7 or items are shown on lines 15 through 27, and the  
8 resulting effective cost per therm rate for each similar  
9 category or item is contained on lines 28 through 45.

10  
11 The data shown on Schedule E-1 are taken directly from  
12 Schedules E-3 (A) through (F) for the months of January  
13 2013 through December 2013.

14  
15 **Q.** What information is presented on Schedule E-1/R of  
16 Composite Exhibit KMF-2?

17  
18 **A.** Schedule E-1/R of Composite Exhibit KMF-2 shows seven  
19 months actual and five months estimated data for the  
20 current period from January 2012 through December 2012  
21 for all combined customer classes.

22  
23 **Q.** What information is presented on Schedule E-2 of  
24 Composite Exhibit KMF-2?

1 **A.** Schedule E-2 of Composite Exhibit KMF-2 shows the amount  
2 of the prior period over/under recoveries of gas costs  
3 that are included in the current PGA calculation.

4  
5 **Q.** What is the purpose of Schedule E-4 of Composite Exhibit  
6 KMF-2?

7  
8 **A.** Schedule E-4 of Composite Exhibit KMF-2 simply shows the  
9 calculation of the estimated true-up amount for the  
10 January 2012 through December 2012 period. It is based  
11 on actual data for seven months and projected data for  
12 five months.

13  
14 **Q.** What information is contained on Schedule E-5 of  
15 Composite Exhibit KMF-2?

16  
17 **A.** Schedule E-5 of Composite Exhibit KMF-2 is statistical  
18 data that includes the projected therm sales and numbers  
19 of customers by customer class for the period from  
20 January 2013 through December 2013.

21  
22 **Q.** How have you incorporated the Residential PGA factor and  
23 the Commercial PGA factor in the derivation of the PGA  
24 cap for which the company seeks approval?

25

1   **A.**   On April 5, 1998, the Commission issued Order No. PSC-  
2           99-0634-FOF-GU as a Proposed Agency Action in Docket No.  
3           981698-GU, and the Order subsequently became final.  
4           This Order approved Peoples Gas' request for approval of  
5           a methodology for charging separate Purchased Gas  
6           Adjustment factors for different customer classes.  
7           Under the approved methodology, separate PGA factors are  
8           derived by assigning the fixed, interstate pipeline  
9           reservation costs to each customer class according to  
10          the class' contribution to the company's peak month  
11          demand for the winter season and the summer season.  
12          Exhibit KMF-2, Page 41 of 41, labeled Attachment,  
13          contains the seasonal peak allocation factors based on  
14          the most recent peak month data available, January 2012  
15          and April 2012. These allocation factors are then  
16          applied to Schedule E-1 to derive the Residential,  
17          Commercial and Combined for All Rate Classes. The WACOG  
18          for which Peoples seeks approval as the annual cap is  
19          the Residential factor of \$.92549 per therm as shown in  
20          Schedule E-1. This annual cap will be applicable to all  
21          rate classes.

22  
23   **Q.**   Does this conclude your testimony?  
24

25   **A.**   Yes, it does.

**PEOPLES GAS SYSTEM  
SCHEDULES SUPPORTING  
PURCHASED GAS ADJUSTMENT  
PROJECTION FILING FOR  
January 2013 - December 2013**

PURCHASED GAS ADJUSTMENT (PGA)

INDEX

SCHEDULE	TITLE	PAGE
E-1	Original Estimate for the Period - Jan-Dec 2012	18
E1/R	Revised Estimate for the Period - Jan-Dec 2011	21
E-2	Calculation of True-Up Amount for Current Period - Jan-Dec 2011	24
E-3	Transportation Purchases System Supply and End Use	25
E-4	Calculation of True-Up Amount for Projected Period - Jan-Dec 2012	37
E-5	Therm Sales and Customer Data	38
Attachment	Demand Allocation Factors for Summer and Winter	40

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY '13 through DECEMBER '13

Combined For All Rate Classes

	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD	
<b>COST OF GAS PURCHASED</b>														
1 COMMODITY Pipeline	\$89,424	\$80,430	\$64,873	\$55,421	\$44,678	\$32,170	\$29,912	\$28,254	\$30,062	\$31,476	\$42,445	\$52,902	\$582,047	
2 NO NOTICE SERVICE	\$40,398	\$36,488	\$28,339	\$25,091	\$25,927	\$25,091	\$25,927	\$25,927	\$25,091	\$25,927	\$27,425	\$40,398	\$352,026	
3 SWING SERVICE	\$11,250	\$11,250	\$11,250	\$11,250	\$11,250	\$11,250	\$11,250	\$11,250	\$11,250	\$11,250	\$11,250	\$11,250	\$135,000	
4 COMMODITY Other	\$8,766,773	\$8,134,776	\$7,088,078	\$5,698,319	\$4,522,979	\$4,015,531	\$3,722,065	\$3,593,319	\$3,753,978	\$3,836,372	\$4,578,703	\$6,595,874	\$64,306,767	
5 DEMAND	\$4,788,491	\$4,369,568	\$4,788,491	\$4,283,158	\$3,122,867	\$3,036,956	\$3,122,867	\$3,122,867	\$3,151,860	\$4,236,673	\$4,763,754	\$4,903,395	\$47,690,948	
6 OTHER	\$212,400	\$212,400	\$212,400	\$245,750	\$245,750	\$245,750	\$245,750	\$245,750	\$245,750	\$245,750	\$245,750	\$245,750	\$2,848,950	
LESS END-USE CONTRACT:														
7 COMMODITY Pipeline	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9 SWING SERVICE REVENUE	\$365,083	\$322,513	\$328,861	\$310,420	\$287,127	\$269,234	\$268,072	\$268,072	\$259,425	\$268,072	\$259,425	\$268,072	\$3,474,376	
10														
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$13,543,652	\$12,522,399	\$11,864,569	\$10,008,568	\$7,686,324	\$7,097,513	\$6,889,699	\$6,759,295	\$6,958,566	\$8,119,377	\$9,409,903	\$11,581,497	\$112,441,361	
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13 COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
14 TOTAL THERM SALES	\$13,543,652	\$12,522,399	\$11,864,569	\$10,008,568	\$7,686,324	\$7,097,513	\$6,889,699	\$6,759,295	\$6,958,566	\$8,119,377	\$9,409,903	\$11,581,497	\$112,441,361	
<b>THERMS PURCHASED</b>														
15 COMMODITY Pipeline	17,196,880	16,256,186	13,998,651	11,593,959	9,476,081	8,058,151	7,508,266	7,225,360	7,292,920	7,445,312	8,696,241	11,865,453	126,613,461	
16 NO NOTICE SERVICE	10,385,000	9,380,000	7,285,000	6,450,000	6,665,000	6,450,000	6,665,000	6,665,000	6,450,000	6,665,000	7,050,000	10,385,000	90,495,000	
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
18 COMMODITY Other	17,166,415	16,222,054	13,980,383	11,569,438	9,460,102	8,049,372	7,502,388	7,220,261	7,290,137	7,440,925	8,688,498	11,863,162	126,453,135	
19 DEMAND	94,765,450	85,594,600	94,765,450	85,509,900	59,934,160	58,000,800	59,934,160	59,934,160	58,000,800	81,277,350	91,708,500	94,765,450	924,190,780	
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
LESS END-USE CONTRACT:														
21 COMMODITY Pipeline	0	0	0	0	0	0	0	0	0	0	0	0	0	
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0	
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES (17+18)	17,166,415	16,222,054	13,980,383	11,569,438	9,460,102	8,049,372	7,502,388	7,220,261	7,290,137	7,440,925	8,688,498	11,863,162	126,453,135	
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0	
27 TOTAL THERM SALES (24-26)	17,166,415	16,222,054	13,980,383	11,569,438	9,460,102	8,049,372	7,502,388	7,220,261	7,290,137	7,440,925	8,688,498	11,863,162	126,453,135	
<b>CENTS PER THERM</b>														
28 COMMODITY Pipeline (1/15)	0.00520	0.00495	0.00463	0.00478	0.00471	0.00399	0.00398	0.00391	0.00412	0.00423	0.00488	0.00446	0.00460	
29 NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
31 COMMODITY Other (4/18)	0.51069	0.50146	0.50700	0.49253	0.47811	0.49886	0.49612	0.49767	0.51494	0.51558	0.52698	0.55600	0.50854	
32 DEMAND (5/19)	0.05053	0.05105	0.05053	0.05009	0.05210	0.05236	0.05210	0.05210	0.05434	0.05213	0.05194	0.05174	0.05160	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
LESS END-USE CONTRACT:														
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
37 TOTAL COST OF PURCHASES (11/24)	0.78896	0.77194	0.84866	0.86509	0.81250	0.88175	0.91833	0.93616	0.95452	1.09118	1.08303	0.97626	0.88919	
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
40 TOTAL COST OF THERMS SOLD (11/27)	0.78896	0.77194	0.84866	0.86509	0.81250	0.88175	0.91833	0.93616	0.95452	1.09118	1.08303	0.97626	0.88919	
41 TRUE-UP (E-4)	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	
42 TOTAL COST OF GAS (40+41)	0.80622	0.78919	0.86591	0.88234	0.82975	0.89900	0.93559	0.95341	0.97177	1.10843	1.10028	0.99351	0.90645	
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.81027	0.79316	0.87027	0.88678	0.83393	0.90352	0.94029	0.95821	0.97666	1.11401	1.10582	0.99851	0.91101	
45 PGA FACTOR ROUNDED TO NEAREST .001	81.027	79.316	87.027	88.678	83.393	90.352	94.029	95.821	97.666	111.401	110.582	99.851	91.101	

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY '13 through DECEMBER '13

For Residential Customers

	Projection	Projection												
COST OF GAS PURCHASED	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD	
1 COMMODITY Pipeline	\$58,277	\$51,483	\$38,794	\$30,310	\$22,022	\$14,393	\$12,808	\$11,836	\$12,776	\$13,865	\$20,293	\$29,382	\$316,239	
2 NO NOTICE SERVICE	\$23,762	\$21,462	\$16,669	\$13,055	\$13,490	\$13,055	\$13,490	\$13,490	\$13,055	\$15,250	\$16,131	\$23,762	\$196,669	
3 SWING SERVICE	\$7,332	\$7,201	\$6,728	\$6,153	\$5,545	\$5,033	\$4,817	\$4,713	\$4,781	\$4,956	\$5,379	\$6,248	\$68,885	
4 COMMODITY Other	\$5,713,306	\$5,207,070	\$4,238,671	\$3,116,410	\$2,229,376	\$1,796,549	\$1,593,788	\$1,505,241	\$1,595,441	\$1,689,922	\$2,189,078	\$3,663,348	\$34,538,201	
5 DEMAND	\$2,816,590	\$2,570,180	\$2,816,590	\$2,228,527	\$1,624,828	\$1,580,128	\$1,624,828	\$1,624,828	\$1,639,913	\$2,492,011	\$2,802,040	\$2,884,177	\$26,704,640	
6 OTHER	\$138,421	\$135,957	\$127,015	\$134,401	\$121,130	\$109,949	\$105,230	\$102,945	\$104,444	\$108,253	\$117,493	\$136,490	\$1,441,727	
LESS END-USE CONTRACT:														
7 COMMODITY Pipeline	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9 SWING SERVICE REVENUE	\$214,742	\$189,702	\$193,436	\$161,512	\$149,392	\$140,082	\$139,478	\$139,478	\$134,979	\$157,680	\$152,594	\$157,680	\$1,930,754	
10														
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,542,947	\$7,803,651	\$7,051,030	\$5,367,343	\$3,866,999	\$3,379,023	\$3,215,484	\$3,123,574	\$3,235,431	\$4,166,577	\$4,997,821	\$6,585,727	\$61,335,607	
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13 COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
14 TOTAL THERM SALES	\$8,542,947	\$7,803,651	\$7,051,030	\$5,367,343	\$3,866,999	\$3,379,023	\$3,215,484	\$3,123,574	\$3,235,431	\$4,166,577	\$4,997,821	\$6,585,727	\$61,335,607	
THERMS PURCHASED														
15 COMMODITY Pipeline	11,207,207	10,405,585	8,371,193	6,340,736	4,670,760	3,605,217	3,215,039	3,026,703	3,099,491	3,279,660	4,157,673	6,590,073	67,969,338	
16 NO NOTICE SERVICE	6,108,457	5,517,316	4,285,037	3,355,935	3,467,800	3,355,935	3,467,800	3,467,800	3,355,935	3,920,353	4,146,810	6,108,457	50,557,634	
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
18 COMMODITY Other	11,187,353	10,383,737	8,360,269	6,327,326	4,662,884	3,601,289	3,212,523	3,024,567	3,098,308	3,277,727	4,153,971	6,588,800	67,878,754	
19 DEMAND	55,741,038	50,346,744	55,741,038	44,490,801	31,183,743	30,177,816	31,183,743	31,183,743	30,177,816	47,807,337	53,942,940	55,741,038	517,717,798	
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
LESS END-USE CONTRACT:														
21 COMMODITY Pipeline	0	0	0	0	0	0	0	0	0	0	0	0	0	
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0	
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES (17+18)	11,187,353	10,383,737	8,360,269	6,327,326	4,662,884	3,601,289	3,212,523	3,024,567	3,098,308	3,277,727	4,153,971	6,588,800	67,878,754	
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0	
27 TOTAL THERM SALES (24-26)	11,187,353	10,383,737	8,360,269	6,327,326	4,662,884	3,601,289	3,212,523	3,024,567	3,098,308	3,277,727	4,153,971	6,588,800	67,878,754	
CENTS PER THERM														
28 COMMODITY Pipeline (1/15)	0.00520	0.00495	0.00463	0.00478	0.00471	0.00399	0.00398	0.00391	0.00412	0.00423	0.00488	0.00446	0.00465	
29 NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
31 COMMODITY Other (4/18)	0.51069	0.50146	0.50700	0.49253	0.47811	0.49886	0.49612	0.49767	0.51494	0.51558	0.52698	0.55600	0.50882	
32 DEMAND (5/19)	0.05053	0.05105	0.05053	0.05009	0.05210	0.05236	0.05210	0.05210	0.05434	0.05213	0.05194	0.05174	0.05158	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
LESS END-USE CONTRACT:														
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
37 TOTAL COST OF PURCHASES (11/24)	0.76363	0.75153	0.84340	0.84828	0.82931	0.93828	1.00092	1.03273	1.04426	1.27118	1.20314	0.99953	0.90361	
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
40 TOTAL COST OF THERMS SOLD (11/27)	0.76363	0.75153	0.84340	0.84828	0.82931	0.93828	1.00092	1.03273	1.04426	1.27118	1.20314	0.99953	0.90361	
41 TRUE-UP (E-4)	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	
42 TOTAL COST OF GAS (40+41)	0.78088	0.76878	0.86065	0.86553	0.84657	0.95553	1.01817	1.04999	1.06151	1.28843	1.22040	1.01679	0.92085	
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.78481	0.77265	0.86498	0.86989	0.85083	0.96034	1.02330	1.05527	1.06685	1.29491	1.22653	1.02190	0.92549	
45 PGA FACTOR ROUNDED TO NEAREST .001	78.481	77.265	86.498	86.989	85.083	96.034	102.330	105.527	106.685	129.491	122.653	102.190	92.549	

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY '13 through DECEMBER '13

For Commercial Customers

	Projection	Projection												
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD	
<b>COST OF GAS PURCHASED</b>														
1 COMMODITY Pipeline	\$31,146	\$28,947	\$26,079	\$25,111	\$22,656	\$17,777	\$17,104	\$16,418	\$17,286	\$17,611	\$22,152	\$23,520	\$265,807	
2 NO NOTICE SERVICE	\$16,636	\$15,026	\$11,670	\$12,036	\$12,437	\$12,036	\$12,437	\$12,437	\$12,036	\$10,677	\$11,293	\$16,636	\$155,356	
3 SWING SERVICE	\$3,918	\$4,049	\$4,523	\$5,097	\$5,705	\$6,217	\$6,433	\$6,537	\$6,469	\$6,294	\$5,871	\$5,002	\$66,115	
4 COMMODITY Other	\$3,053,467	\$2,927,706	\$2,849,407	\$2,581,908	\$2,293,603	\$2,218,982	\$2,128,277	\$2,088,078	\$2,158,537	\$2,146,450	\$2,389,625	\$2,932,526	\$29,768,567	
5 DEMAND	\$1,971,901	\$1,799,388	\$1,971,901	\$2,054,631	\$1,498,039	\$1,456,828	\$1,498,039	\$1,498,039	\$1,511,947	\$1,744,662	\$1,961,714	\$2,019,218	\$20,986,307	
6 OTHER	\$73,979	\$76,443	\$85,385	\$111,349	\$124,620	\$135,801	\$140,520	\$142,805	\$141,306	\$137,497	\$128,257	\$109,260	\$1,407,223	
LESS END-USE CONTRACT:														
7 COMMODITY Pipeline	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9 SWING SERVICE REVENUE	\$150,341	\$132,811	\$135,425	\$148,908	\$137,735	\$129,152	\$128,594	\$128,594	\$124,446	\$110,392	\$106,831	\$110,392	\$1,543,622	
10														
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$5,000,706	\$4,718,747	\$4,813,539	\$4,641,224	\$3,819,325	\$3,718,490	\$3,674,215	\$3,635,721	\$3,723,135	\$3,952,799	\$4,412,082	\$4,995,770	\$51,105,754	
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13 COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
14 TOTAL THERM SALES	\$5,000,706	\$4,718,747	\$4,813,539	\$4,641,224	\$3,819,325	\$3,718,490	\$3,674,215	\$3,635,721	\$3,723,135	\$3,952,799	\$4,412,082	\$4,995,770	\$51,105,754	
<b>THERMS PURCHASED</b>														
15 COMMODITY Pipeline	5,989,673	5,850,602	5,627,458	5,253,223	4,805,321	4,452,934	4,293,226	4,198,657	4,193,429	4,165,652	4,538,568	5,275,381	58,644,123	
16 NO NOTICE SERVICE	4,276,543	3,862,684	2,999,963	3,094,065	3,197,201	3,094,065	3,197,201	3,197,201	3,094,065	2,744,647	2,903,190	4,276,543	39,937,367	
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
18 COMMODITY Other	5,979,062	5,838,317	5,620,114	5,242,112	4,797,218	4,448,083	4,289,865	4,195,694	4,191,829	4,163,198	4,534,527	5,274,362	58,574,381	
19 DEMAND	39,024,412	35,247,856	39,024,412	41,019,099	28,750,417	27,822,984	28,750,417	28,750,417	27,822,984	33,470,013	37,765,560	39,024,412	406,472,982	
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
LESS END-USE CONTRACT:														
21 COMMODITY Pipeline	0	0	0	0	0	0	0	0	0	0	0	0	0	
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0	
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES (17+18)	5,979,062	5,838,317	5,620,114	5,242,112	4,797,218	4,448,083	4,289,865	4,195,694	4,191,829	4,163,198	4,534,527	5,274,362	58,574,381	
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0	
27 TOTAL THERM SALES (24-26)	5,979,062	5,838,317	5,620,114	5,242,112	4,797,218	4,448,083	4,289,865	4,195,694	4,191,829	4,163,198	4,534,527	5,274,362	58,574,381	
<b>CENTS PER THERM</b>														
28 COMMODITY Pipeline (1/15)	0.00520	0.00495	0.00463	0.00478	0.00471	0.00399	0.00398	0.00391	0.00412	0.00423	0.00488	0.00446	0.00453	
29 NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
31 COMMODITY Other (4/18)	0.51069	0.50146	0.50700	0.49253	0.47811	0.49886	0.49612	0.49767	0.51494	0.51558	0.52698	0.55600	0.50822	
32 DEMAND (5/19)	0.05053	0.05105	0.05053	0.05009	0.05210	0.05236	0.05210	0.05210	0.05434	0.05213	0.05194	0.05174	0.05163	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
LESS END-USE CONTRACT:														
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
37 TOTAL COST OF PURCHASES (11/24)	0.83637	0.80824	0.85648	0.88537	0.79615	0.83598	0.85649	0.86654	0.88819	0.94946	0.97300	0.94718	0.87249	
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
40 TOTAL COST OF THERMS SOLD (11/27)	0.83637	0.80824	0.85648	0.88537	0.79615	0.83598	0.85649	0.86654	0.88819	0.94946	0.97300	0.94718	0.87249	
41 TRUE-UP (E-4)	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	
42 TOTAL COST OF GAS (40+41)	0.85362	0.82549	0.87374	0.90263	0.81341	0.85323	0.87374	0.88379	0.90544	0.96672	0.99025	0.96443	0.88975	
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.85792	0.82964	0.87813	0.90717	0.81750	0.85752	0.87814	0.88823	0.91000	0.97158	0.99523	0.96928	0.89422	
45 PGA FACTOR ROUNDED TO NEAREST .001	85.792	82.964	87.813	90.717	81.750	85.752	87.814	88.823	91.000	97.158	99.523	96.928	89.422	

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT

Docket No. 120003-GU

SCHEDULE E-1/R

COST RECOVERY CLAUSE CALCULATION

PGA CAP 2013

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY '12 Through DECEMBER '12

Exhibit KMF-2, Page 1 of 3

Combined For All Rate Classes

COST OF GAS PURCHASED	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1 COMM. P/L (FGT)(Incls. Southern/Gulfstream Jan-Dec)	\$30,236	\$63,995	\$31,314	\$102,618	\$143,095	\$144,871	\$152,201	\$136,501	\$130,490	\$134,839	\$130,490	\$134,839	\$1,335,489
1a COMMODITY P/L (SOUTHERN)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1b COMMODITY P/L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1c COMMODITY P/L (GULFSTREAM)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 NO NOTICE SERVICE	\$40,398	\$37,791	\$28,339	\$25,091	\$25,927	\$25,091	\$25,927	\$25,927	\$25,091	\$25,927	\$27,425	\$40,398	\$353,331
3 SWING SERVICE	\$10,850	\$10,150	\$10,850	\$11,250	\$11,625	\$11,250	\$11,625	\$11,625	\$11,250	\$11,625	\$11,250	\$11,625	\$134,977
4 COMMODITY Other (THIRD PARTY)	\$12,097,300	\$10,026,315	\$7,833,581	\$6,727,246	\$9,521,948	\$9,083,053	\$11,442,969	\$2,992,341	\$2,407,745	\$2,520,921	\$3,414,202	\$4,512,058	\$82,579,678
5 DEMAND (FGT)(Incls. Southern/Gulfstream Jan-Dec)	\$4,191,376	\$4,205,508	\$4,673,993	\$3,781,859	\$2,866,572	\$3,027,764	\$2,590,505	\$2,649,301	\$2,575,478	\$3,817,522	\$4,393,265	\$4,533,429	\$43,306,572
5a DEMAND (SOUTHERN)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5b DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5c DEMAND (GULFSTREAM)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6 OTHER	\$185,997	\$230,010	\$278,339	\$174,685	\$165,974	\$198,534	\$273,124	\$213,507	\$177,084	\$177,084	\$197,084	\$177,084	\$2,448,505
LESS END-USE CONTRACT													
7 COMMODITY Pipeline (FGT)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND (FGT)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 SWING SERVICE REVENUE	\$365,083	\$322,513	\$328,861	\$310,420	\$287,127	\$269,234	\$268,072	\$268,072	\$259,425	\$268,072	\$259,425	\$268,072	\$3,474,376
10													
11 TOTAL COST	\$16,191,073	\$14,251,256	\$12,527,554	\$10,512,329	\$12,448,014	\$12,221,329	\$14,228,278	\$5,761,130	\$5,067,713	\$6,419,846	\$7,914,291	\$9,141,361	\$126,684,173
12 NET UNBILLED	\$1,827,446	(\$1,164,181)	(\$604,051)	(\$382,572)	(\$483,077)	(\$442,921)	(\$128,750)	\$0	\$0	\$0	\$0	\$0	(\$1,378,106)
13 COMPANY USE	\$8,441	\$10,122	\$3,953	\$8,054	\$14,328	\$8,017	\$105	\$0	\$0	\$0	\$0	\$0	\$53,020
14 TOTAL THERM SALES	\$18,958,086	\$11,599,330	\$11,643,912	\$10,244,606	\$13,141,223	\$12,167,108	\$15,385,464	\$5,453,213	\$5,013,889	\$4,490,738	\$6,392,526	\$9,225,229	\$123,715,324

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COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT

Docket No. 120003-GU

SCHEDULE E-1/R

COST RECOVERY CLAUSE CALCULATION

PGA CAP 2013

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY '12 Through DECEMBER '12

Exhibit KMF-2, Page 2 of 3

Combined For All Rate Classes

THERMS PURCHASED	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
15 COMM. P/L (FGT)(Incls. Southern/Gulfstream Jan-Dec)	26,005,770	20,564,170	23,877,520	21,332,680	29,216,160	27,728,800	31,411,450	29,033,845	28,097,269	29,033,845	28,097,269	29,033,845	323,432,623
15a COMMODITY P/L (SOUTHERN)	0	0	0	0	0	0	0	0	0	0	0	0	0
15b COMMODITY P/L	0	0	0	0	0	0	0	0	0	0	0	0	0
15c COMMODITY P/L (GULFSTREAM)	0	0	0	0	0	0	0	0	0	0	0	0	0
16 NO NOTICE SERVICE	10,385,000	9,715,000	7,285,000	6,450,000	6,665,000	6,450,000	6,665,000	6,665,000	6,450,000	6,665,000	7,050,000	10,385,000	90,830,000
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY Other (THIRD PARTY)	32,652,291	26,839,644	22,514,382	21,971,192	34,183,122	32,513,920	36,549,797	6,336,947	6,311,735	6,700,000	8,442,498	10,796,443	245,811,971
19 DEMAND (FGT)(Incls. Southern/Gulfstream Jan-Dec)	82,148,960	81,849,180	91,426,890	74,099,360	54,645,730	57,742,160	53,347,400	50,463,900	48,940,132	75,414,250	87,034,132	89,950,150	847,062,244
19a DEMAND (SOUTHERN)	0	0	0	0	0	0	0	0	0	0	0	0	0
19b DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
19c DEMAND (GULFSTREAM)	0	0	0	0	0	0	0	0	0	0	0	0	0
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
21 COMMODITY Pipeline (FGT)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND (FGT)	0	0	0	0	0	0	0	0	0	0	0	0	0
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (17+18)	32,652,291	26,839,644	22,514,382	21,971,192	34,183,122	32,513,920	36,549,797	6,336,947	6,311,735	6,700,000	8,442,498	10,796,443	245,811,971
25 NET UNBILLED	1,971,250	(1,007,912)	(767,190)	(629,276)	(647,802)	(579,282)	(117,567)	0	0	0	0	0	(1,777,779)
26 COMPANY USE	11,846	15,923	12,015	5,233	17,235	8,184	21,141	0	0	0	0	0	91,577
27 TOTAL THERM SALES (24-26)	31,165,717	24,682,003	26,683,511	23,751,949	35,576,019	31,697,487	35,919,961	6,336,947	6,311,735	6,700,000	8,442,498	10,796,443	248,064,270

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COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT

Docket No. 120003-GU

SCHEDULE E-1/R

COST RECOVERY CLAUSE CALCULATION

PGA CAP 2013

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY '12 Through DECEMBER '12

Exhibit KMF-2, Page 3 of 3

Combined For All Rate Classes

CENTS PER THERM	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.						
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
28 COMM. P/L (FGT)(Incls. Southern/Gulfstream Jan-Dec) (1/15)	0.00116	0.00311	0.00131	0.00481	0.00490	0.00522	0.00485	0.00470	0.00464	0.00464	0.00464	0.00464	0.00413
28a COMMODITY P/L (SOUTHERN) (1a/15a)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28b COMMODITY P/L (1b/15b)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28c COMM. P/L (GULFSTREAM) (1c/15c)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29 NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31 COMM. Other (THIRD PARTY) (4/18)	0.37049	0.37356	0.34794	0.30618	0.27856	0.27936	0.31308	0.47221	0.38147	0.37626	0.40441	0.41792	0.33595
32 DEMAND (FGT)(Incls. Southern/Gulfstream Jan-Dec) (5/19)	0.05102	0.05138	0.05112	0.05104	0.05246	0.05244	0.04856	0.05250	0.05263	0.05062	0.05048	0.05040	0.05113
32a DEMAND (SOUTHERN) (5a/19a)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32b DEMAND (5b/19b)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32c DEMAND (GULFSTREAM) (5c/19c)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (FGT) (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND (FGT) (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST OF PURCHASES (11/24)	0.49586	0.53098	0.55642	0.47846	0.36416	0.37588	0.38928	0.90913	0.80290	0.95819	0.93743	0.84670	0.51537
38 NET UNBILLED (12/25)	0.92705	1.15504	0.78736	0.60796	0.74572	0.76460	1.09512	0.00000	0.00000	0.00000	0.00000	0.00000	0.77518
39 COMPANY USE (13/26)	0.71261	0.63572	0.32898	1.53906	0.83137	0.97962	0.00499	0.00000	0.00000	0.00000	0.00000	0.00000	0.57897
40 TOTAL COST OF THERMS SOLD (11/27)	0.51952	0.57739	0.46949	0.44259	0.34990	0.38556	0.39611	0.90913	0.80290	0.95819	0.93743	0.84670	0.51069
41 TRUE-UP (E-4)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)
42 TOTAL COST OF GAS (40+41)	0.50270	0.56057	0.45267	0.42577	0.33308	0.36874	0.37929	0.89231	0.78608	0.94137	0.92061	0.82988	0.49387
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.50522	0.56339	0.45494	0.42791	0.33475	0.37060	0.38120	0.89680	0.79004	0.94610	0.92525	0.83406	0.49636
45 PGA FACTOR ROUNDED TO NEAREST .001	50.522	56.339	45.494	42.791	33.475	37.060	38.120	89.680	79.004	94.610	92.525	83.406	49.636

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COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-2

CALCULATION OF TRUE-UP AMOUNT

Docket No. 120003-GU  
PGA CAP 2013  
Exhibit KMF-2, Page 1 of 1

FOR THE CURRENT PERIOD:

JANUARY '12 Through DECEMBER '12

	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV. PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD
<b>TRUE-UP CALCULATION</b>													
1 PURCHASED GAS COST	\$12,099,709	\$10,026,343	\$7,840,478	\$6,730,442	\$9,519,246	\$9,086,287	\$11,454,488	\$3,003,966	\$2,418,995	\$2,532,546	\$3,425,452	\$4,523,683	\$82,661,635
2 TRANSPORTATION COST	4,082,923	4,214,792	4,683,123	3,773,833	2,914,440	3,127,026	2,773,684	2,757,164	2,648,718	3,887,300	4,488,839	4,617,678	43,969,520
3 TOTAL	16,182,632	14,241,133	12,523,601	10,504,275	12,433,686	12,213,312	14,228,172	5,761,130	5,067,713	6,419,846	7,914,291	9,141,361	126,631,152
4 FUEL REVENUES (NET OF REVENUE TAX)	18,958,086	11,599,330	11,643,912	10,244,606	13,141,223	12,167,108	15,385,464	5,453,213	5,013,889	4,490,738	6,392,526	9,225,229	123,715,324
5 TRUE-UP REFUNDED/(COLLECTED)	197,272	197,272	197,272	197,272	197,272	197,272	197,272	197,272	197,272	197,272	197,272	197,268	2,367,260
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 + LINE 5)	19,155,358	11,796,602	11,841,184	10,441,878	13,338,495	12,364,380	15,582,736	5,650,485	5,211,161	4,688,010	6,589,798	9,422,497	126,082,584
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	2,972,726	(2,444,531)	(682,417)	(62,397)	904,809	151,069	1,354,563	(110,645)	143,447	(1,731,835)	(1,324,493)	281,135	(548,569)
8 INTEREST PROVISION-THIS PERIOD (21)	130	206	33	(15)	5	37	99	174	152	28	(188)	(278)	383
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	699,797	3,474,956	833,481	(43,398)	(303,277)	404,273	358,118	1,547,154	1,239,412	1,185,738	(743,341)	(2,265,294)	699,797
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(197,272)	(197,272)	(197,272)	(197,272)	(197,272)	(197,272)	(197,272)	(197,272)	(197,272)	(197,272)	(197,272)	(197,268)	(2,367,260)
10a OVER EARNINGS REFUND	(425)	121	(34)	(195)	7	13	13	0	0	0	0	0	(500)
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	3,474,956	833,481	(46,209)	(303,277)	404,273	358,118	1,515,523	1,239,412	1,185,738	(743,341)	(2,265,294)	(2,181,705)	(2,216,151)
11a REFUNDS FROM PIPELINE	0	0	2,811	0	0	0	31,631	0	0	0	0	0	34,442
12 ADJ TOTAL EST/ACT TRUE-UP(11+11a)	3,474,956	833,481	(43,398)	(303,277)	404,273	358,118	1,547,154	1,239,412	1,185,738	(743,341)	(2,265,294)	(2,181,705)	(\$2,181,709)
<b>INTEREST PROVISION</b>													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	699,797	3,474,956	833,481	(43,398)	(303,277)	404,273	358,118	1,547,154	1,239,412	1,185,738	(743,341)	(2,265,294)	
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5+10a)	3,474,826	833,274	(43,431)	(303,262)	404,267	358,082	1,547,054	1,239,238	1,185,587	(743,369)	(2,265,106)	(2,181,427)	
14 TOTAL (12+13)	4,174,623	4,308,231	790,050	(346,659)	100,991	762,355	1,905,172	2,786,392	2,424,998	442,369	(3,008,448)	(4,446,722)	
15 AVERAGE (50% OF 14)	2,087,311	2,154,115	395,025	(173,330)	50,495	381,177	952,586	1,393,196	1,212,499	221,184	(1,504,224)	(2,223,361)	
16 INTEREST RATE - FIRST DAY OF MONTH	0.03	0.12	0.11	0.09	0.12	0.13	0.10	0.15	0.15	0.15	0.15	0.15	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.12	0.11	0.09	0.12	0.13	0.10	0.15	0.15	0.15	0.15	0.15	0.15	
18 TOTAL (16+17)	0.150	0.230	0.200	0.210	0.250	0.230	0.250	0.300	0.300	0.300	0.300	0.300	
19 AVERAGE (50% OF 18)	0.075	0.115	0.100	0.105	0.125	0.115	0.125	0.150	0.150	0.150	0.150	0.150	
20 MONTHLY AVERAGE (19/12 Months)	0.00625	0.00958	0.00833	0.00875	0.01042	0.00958	0.01042	0.01250	0.01250	0.01250	0.01250	0.01250	
21 INTEREST PROVISION (15x20)	\$130	\$206	\$33	(\$15)	\$5	\$37	\$99	174	152	28	(188)	(\$278)	

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COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

Docket No. 120003-GU  
PGA CAP 2013  
Exhibit KMF-2, Page 1 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '13 Through DECEMBER '13

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 JAN 2013	FGT			
2	FGT	PGS	FTS-1 COMM		0	0		\$0		#DIV/0!	
3	FGT	PGS	FTS-2 COMM	2,001,973		2,001,973		\$7,928		\$0.396	
4	FGT	PGS	FTS-1 DEMAND	60,351,110		60,351,110			\$2,832,881	\$4.694	
5	FGT	PGS	FTS-1 DEMAND		0	0			\$0	#DIV/0!	
6	FGT	PGS	FTS-2 DEMAND	12,406,820		12,406,820			\$891,430	\$7.185	
7	FGT	PGS	NO NOTICE	10,385,000		10,385,000			\$40,398	\$0.389	
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$11,250	\$0.000	
9	SOUTHERN	PGS	SONAT TRANS COMM	5,421,920		5,421,920		\$36,063		\$0.665	
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0				\$0.000	
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$459,618	\$4.119	
12	SOUTHERN	PGS	SO GA DEMAND	0		0				\$0.000	
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,070,730		3,070,730		\$6,694		\$0.218	
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562	\$5.572	
15	THIRD PARTY	PGS	COMMODITY	17,166,415		17,166,415	\$8,766,773			\$51.069	
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$212,400	
17	FGT	PGS	SWING SERVICE REV.		0	0				\$365,083	
18 JANUARY TOTAL				139,513,745	0	139,513,745	\$8,766,773	\$89,424	\$4,840,139	\$577,483	\$10.231

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COMPANY: PEOPLES GAS SYSTEM  
 SCHEDULE E-3

TRANSPORTATION PURCHASES  
 SYSTEM SUPPLY AND END USE

Docket No. 120003-GU  
 PGA CAP 2013  
 Exhibit KMF-2, Page 2 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '13 Through DECEMBER '13

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 FEB 2013	FGT			
2	FGT	PGS	FTS-1 COMM		0	0		\$0			#DIV/0!
3	FGT	PGS	FTS-2 COMM	2,242,989		2,242,989		\$8,882			\$0.396
4	FGT	PGS	FTS-1 DEMAND	54,510,680		54,510,680			\$2,558,731		\$4.694
5	FGT	PGS	FTS-1 DEMAND		0	0			\$0		#DIV/0!
6	FGT	PGS	FTS-2 DEMAND	11,206,160		11,206,160			\$805,163		\$7.185
7	FGT	PGS	NO NOTICE	9,380,000		9,380,000			\$36,488		\$0.389
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$11,250		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	3,648,750		3,648,750		\$21,920			\$0.601
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$6,225			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	10,077,760		10,077,760			\$459,618		\$4.561
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$546,056		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	2,855,310		2,855,310		\$0			\$0.000
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	9,800,000		9,800,000			\$0		\$0.000
15	THIRD PARTY	PGS	COMMODITY	16,222,054		16,222,054	\$8,134,776				\$50.146
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$212,400	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$322,513	\$0.000
18 FEBRUARY TOTAL				127,452,840	0	127,452,840	\$8,134,776	\$80,430	\$4,417,306	\$534,913	\$10.331

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COMPANY: PEOPLES GAS SYSTEM  
 SCHEDULE E-3

TRANSPORTATION PURCHASES  
 SYSTEM SUPPLY AND END USE

Docket No. 120003-GU  
 PGA CAP 2013  
 Exhibit KMF-2, Page 3 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '13 Through DECEMBER '13

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 MAR 2013	FGT			
2	FGT	PGS	FTS-1 COMM		0	0		\$0		#DIV/0!	
3	FGT	PGS	FTS-2 COMM	1,200,488		1,200,488		\$4,754		\$0.396	
4	FGT	PGS	FTS-1 DEMAND	60,351,110		60,351,110			\$2,832,881	\$4.694	
5	FGT	PGS	FTS-1 DEMAND		0	0			\$0	#DIV/0!	
6	FGT	PGS	FTS-2 DEMAND	12,406,820		12,406,820			\$891,430	\$7.185	
7	FGT	PGS	NO NOTICE	7,285,000		7,285,000			\$28,339	\$0.389	
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$11,250	\$0.000	
9	SOUTHERN	PGS	SONAT TRANS COMM	3,969,850		3,969,850		\$26,404		\$0.665	
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$10,484		\$0.000	
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$459,618	\$4.119	
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$604,562	\$0.000	
13	GULFSTREAM	PGS	GULFSTREAM COMM	4,809,290		4,809,290		\$0		\$0.000	
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$0	\$0.000	
15	THIRD PARTY	PGS	COMMODITY	13,980,383		13,980,383	\$7,088,078			\$50.700	
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$212,400	
17	FGT	PGS	SWING SERVICE REV.		0	0				\$328,861	
18 MARCH TOTAL				130,029,484	0	130,029,484	\$7,088,078	\$64,873	\$4,828,080	\$541,261	\$9.630

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COMPANY: PEOPLES GAS SYSTEM  
 SCHEDULE E-3

TRANSPORTATION PURCHASES  
 SYSTEM SUPPLY AND END USE

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JANUARY '13 Through DECEMBER '13

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD	PIPELINE			
							PARTY				
1 APR 2013	FGT	PGS	FTS-1 COMM	5,394,612		5,394,612		\$31,181			\$0.578
2	FGT	PGS	FTS-1 COMM		0	0		\$0			#DIV/0!
3	FGT	PGS	FTS-2 COMM	1,611,377		1,611,377		\$6,381			\$0.396
4	FGT	PGS	FTS-1 DEMAND	55,205,700		55,205,700			\$2,591,356		\$4.694
5	FGT	PGS	FTS-1 DEMAND		0	0			\$0		#DIV/0!
6	FGT	PGS	FTS-2 DEMAND	9,006,600		9,006,600			\$647,124		\$7.185
7	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$25,091		\$0.389
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$11,250		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	1,845,880		1,845,880		\$11,881			\$0.644
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$5,978			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	10,797,600		10,797,600			\$459,618		\$4.257
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$585,060		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	2,742,090		2,742,090		\$0			\$0.000
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,500,000		10,500,000			\$0		\$0.000
15	THIRD PARTY	PGS	COMMODITY	11,569,438		11,569,438	\$5,698,319				\$49.253
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$245,750	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$310,420	\$0.000
18 APRIL TOTAL				115,123,297	0	115,123,297	\$5,698,319	\$55,421	\$4,319,498	\$556,170	\$9.233

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COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

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SYSTEM SUPPLY AND END USE

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JANUARY '13 Through DECEMBER '13

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
1 MAY 2013	FGT	PGS	FTS-1 COMM	3,515,390		3,515,390		\$20,319			\$0.578
2	FGT	PGS	FTS-1 COMM		0	0		\$0			#DIV/0!
3	FGT	PGS	FTS-2 COMM	1,050,051		1,050,051		\$4,158			\$0.396
4	FGT	PGS	FTS-1 DEMAND	26,558,320		26,558,320			\$1,246,648		\$4.694
5	FGT	PGS	FTS-1 DEMAND		0	0			\$0		#DIV/0!
6	FGT	PGS	FTS-2 DEMAND	11,058,320		11,058,320			\$794,540		\$7.185
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$25,927		\$0.389
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$11,250		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	2,123,720		2,123,720		\$14,125			\$0.665
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$6,075			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$459,618		\$4.119
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$604,562		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	2,786,920		2,786,920		\$0			\$0.000
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	11,160,000		11,160,000			\$17,500		\$0.157
15	THIRD PARTY	PGS	COMMODITY	9,460,102		9,460,102	\$4,522,979				\$47.811
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$245,750	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$287,127	\$0.000
18 MAY TOTAL				85,535,343	0	85,535,343	\$4,522,979	\$44,678	\$3,160,044	\$532,877	\$9.658

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COMPANY: PEOPLES GAS SYSTEM  
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TRANSPORTATION PURCHASES  
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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '13 Through DECEMBER '13

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 JUN 2013	FGT			
2	FGT	PGS	FTS-1 COMM		0	0		\$0			#DIV/0!
3	FGT	PGS	FTS-2 COMM	576,923		576,923		\$2,285			\$0.396
4	FGT	PGS	FTS-1 DEMAND	25,701,600		25,701,600			\$1,206,433		\$4.694
5	FGT	PGS	FTS-1 DEMAND		0	0			\$0		#DIV/0!
6	FGT	PGS	FTS-2 DEMAND	10,701,600		10,701,600			\$768,910		\$7.185
7	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$25,091		\$0.389
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$11,250		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	1,559,240		1,559,240		\$10,036			\$0.644
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$8,678			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	10,797,600		10,797,600			\$459,618		\$4.257
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$585,060		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,990,550		3,990,550		\$7			\$0.000
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,800,000		10,800,000			\$16,935		\$0.157
15	THIRD PARTY	PGS	COMMODITY	8,049,372		8,049,372	\$4,015,531				\$49.886
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$245,750	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$269,234	\$0.000
18 JUNE TOTAL				80,558,323	0	80,558,323	\$4,015,531	\$32,170	\$3,073,296	\$514,984	\$9.479

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COMPANY: PEOPLES GAS SYSTEM  
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JANUARY '13 Through DECEMBER '13

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD	PIPELINE			
							PARTY				
1 JUL 2013	FGT	PGS	FTS-1 COMM	1,293,058		1,293,058		\$7,474			\$0.578
2	FGT	PGS	FTS-1 COMM		0	0		\$0			#DIV/0!
3	FGT	PGS	FTS-2 COMM	386,238		386,238		\$1,530			\$0.396
4	FGT	PGS	FTS-1 DEMAND	26,558,320		26,558,320			\$1,246,648		\$4.694
5	FGT	PGS	FTS-1 DEMAND		0	0			\$0		#DIV/0!
6	FGT	PGS	FTS-2 DEMAND	11,058,320		11,058,320			\$794,540		\$7.185
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$25,927		\$0.389
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$11,250		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	1,837,580		1,837,580		\$12,222			\$0.665
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$8,679			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$459,618		\$4.119
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$604,562		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,991,390		3,991,390		\$7			\$0.000
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	11,160,000		11,160,000			\$17,500		\$0.157
15	THIRD PARTY	PGS	COMMODITY	7,502,388		7,502,388	\$3,722,065				\$49.612
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$245,750	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$268,072	\$0.000
18 JULY TOTAL				81,609,814	0	81,609,814	\$3,722,065	\$29,912	\$3,160,044	\$513,822	\$9.099

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 SYSTEM SUPPLY AND END USE

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JANUARY '13 Through DECEMBER '13

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD	PIPELINE			
							PARTY				
1 AUG 2013	FGT	PGS	FTS-1 COMM	1,121,875		1,121,875		\$6,484			\$0.578
2	FGT	PGS	FTS-1 COMM		0	0		\$0			#DIV/0!
3	FGT	PGS	FTS-2 COMM	335,105		335,105		\$1,327			\$0.396
4	FGT	PGS	FTS-1 DEMAND	26,558,320		26,558,320			\$1,246,648		\$4.694
5	FGT	PGS	FTS-1 DEMAND		0	0			\$0		#DIV/0!
6	FGT	PGS	FTS-2 DEMAND	11,058,320		11,058,320			\$794,540		\$7.185
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$25,927		\$0.389
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$11,250		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	1,766,120		1,766,120		\$11,747			\$0.665
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$8,681			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$459,618		\$4.119
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$604,562		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	4,002,260		4,002,260		\$15			\$0.000
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	11,160,000		11,160,000			\$17,500		\$0.157
15	THIRD PARTY	PGS	COMMODITY	7,220,261		7,220,261	\$3,593,319				\$49.767
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$245,750	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$268,072	\$0.000
18 AUGUST TOTAL				81,044,781	0	81,044,781	\$3,593,319	\$28,254	\$3,160,044	\$513,822	\$9.002

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COMPANY: PEOPLES GAS SYSTEM  
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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '13 Through DECEMBER '13

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 SEP 2013	FGT			
2	FGT	PGS	FTS-1 COMM		0	0		\$0			#DIV/0!
3	FGT	PGS	FTS-2 COMM	182,852		182,852		\$724			\$0.396
4	FGT	PGS	FTS-1 DEMAND	25,701,600		25,701,600			\$1,206,433		\$4.694
5	FGT	PGS	FTS-1 DEMAND		0	0			\$0		#DIV/0!
6	FGT	PGS	FTS-2 DEMAND	10,701,600		10,701,600			\$768,910		\$7.185
7	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$25,091		\$0.389
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$11,250		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	2,740,010		2,740,010		\$17,637			\$0.644
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$8,148			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	10,797,600		10,797,600			\$574,522		\$5.321
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$585,060		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,757,900		3,757,900		\$15			\$0.000
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,800,000		10,800,000			\$16,935		\$0.157
15	THIRD PARTY	PGS	COMMODITY	7,290,137		7,290,137	\$3,753,978				\$51.494
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$245,750	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$259,425	\$0.000
18 SEPTEMBER TOTAL				79,033,857	0	79,033,857	\$3,753,978	\$30,062	\$3,188,201	\$505,175	\$9.461

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COMPANY: PEOPLES GAS SYSTEM  
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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '13 Through DECEMBER '13

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 OCT 2013	FGT	PGS	FTS-1 COMM	965,197		965,197		\$5,579			\$0.578
2	FGT	PGS	FTS-1 COMM		0	0		\$0			#DIV/0!
3	FGT	PGS	FTS-2 COMM	288,306		288,306		\$1,142			\$0.396
4	FGT	PGS	FTS-1 DEMAND	48,211,510		48,211,510			\$2,263,048		\$4.694
5	FGT	PGS	FTS-1 DEMAND		0	0			\$0		#DIV/0!
6	FGT	PGS	FTS-2 DEMAND	11,058,320		11,058,320			\$794,540		\$7.185
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$25,927		\$0.389
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$11,250		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	2,517,780		2,517,780		\$16,746			\$0.665
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$8,009			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$574,522		\$5.149
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$604,562		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,674,030		3,674,030		\$0			\$0.000
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$0		\$0.000
15	THIRD PARTY	PGS	COMMODITY	7,440,925		7,440,925	\$3,836,372				\$51.558
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$245,750	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$268,072	\$0.000
18	OCTOBER TOTAL			102,828,587	0	102,828,587	\$3,836,372	\$31,476	\$4,273,850	\$513,822	\$8.417

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JANUARY '13 Through DECEMBER '13

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD	PIPELINE			
							PARTY				
1 NOV 2013	FGT	PGS	FTS-1 COMM	1,703,410		1,703,410		\$9,846			\$0.578
2	FGT	PGS	FTS-1 COMM		0	0		\$0			#DIV/0!
3	FGT	PGS	FTS-2 COMM	508,811		508,811		\$2,015			\$0.396
4	FGT	PGS	FTS-1 DEMAND	58,404,300		58,404,300			\$2,741,498		\$4.694
5	FGT	PGS	FTS-1 DEMAND		0	0			\$0		#DIV/0!
6	FGT	PGS	FTS-2 DEMAND	12,006,600		12,006,600			\$862,674		\$7.185
7	FGT	PGS	NO NOTICE	7,050,000		7,050,000			\$27,425		\$0.389
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$11,250		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	3,864,400		3,864,400		\$24,874			\$0.644
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$5,711			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	10,797,600		10,797,600			\$574,522		\$5.321
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$585,060		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	2,619,620		2,619,620		\$0			\$0.000
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,500,000		10,500,000			\$0		\$0.000
15	THIRD PARTY	PGS	COMMODITY	8,688,498		8,688,498	\$4,578,703				\$52.698
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$245,750	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$259,425	\$0.000
18 NOVEMBER TOTAL				116,143,239	0	116,143,239	\$4,578,703	\$42,445	\$4,802,429	\$505,175	\$8.549

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COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

Docket No. 120003-GU  
PGA CAP 2013  
Exhibit KMF-2, Page 12 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '13 Through DECEMBER '13

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD	PIPELINE			
							PARTY				
1 DEC 2013	FGT	PGS	FTS-1 COMM	504,098		504,098		\$2,914			\$0.578
2	FGT	PGS	FTS-1 COMM		0	0		\$0			#DIV/0!
3	FGT	PGS	FTS-2 COMM	150,575		150,575		\$596			\$0.396
4	FGT	PGS	FTS-1 DEMAND	60,351,110		60,351,110			\$2,832,881		\$4.694
5	FGT	PGS	FTS-1 DEMAND		0	0			\$0		#DIV/0!
6	FGT	PGS	FTS-2 DEMAND	12,406,820		12,406,820			\$891,430		\$7.185
7	FGT	PGS	NO NOTICE	10,385,000		10,385,000			\$40,398		\$0.389
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$11,250		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	5,580,670		5,580,670		\$37,118			\$0.665
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$12,274			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$574,522		\$5.149
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$604,562		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	5,630,110		5,630,110		\$0			\$0.000
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$0		\$0.000
15	THIRD PARTY	PGS	COMMODITY	11,863,162		11,863,162	\$6,595,874				\$55.600
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$245,750	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$268,072	\$0.000
18 DECEMBER TOTAL				128,879,065	0	128,879,065	\$6,595,874	\$52,902	\$4,955,043	\$513,822	\$9.402

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COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-4

CALCULATION OF TRUE-UP AMOUNT  
PROJECTED PERIOD

Docket No. 120003-GU  
PGA CAP 2013  
Exhibit KMF-2, Page 1 of 1

ESTIMATED FOR THE PROJECTED PERIOD: JANUARY '13 through DECEMBER '13

	PRIOR PERIOD: JAN '11 - DEC '11			CURRENT PERIOD: JAN '12 - DEC '12	
	(1) 8 MOS. ACT. 4 MOS. REVISED EST.	(2) ACTUAL	(3) (2)-(1) DIFFERENCE	(4) 7 MOS. ACT. 5 MOS. REVISED EST.	(5) (3)+(4) TOTAL TRUE-UP
1 TOTAL THERM SALES \$	\$189,507,958	\$206,839,685	\$17,331,727	\$126,082,584	\$143,414,311
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	\$5,931,665	\$4,266,394	(\$1,665,271)	(\$548,569)	(\$2,213,840)
2a MISCELLANEOUS ADJUSTMENTS	\$6,028,541	\$6,026,903	(\$1,638)	\$33,942	\$32,304
3 INTEREST PROVISION FOR THIS PERIOD	\$6,062	\$5,506	(\$556)	\$383	(\$173)
3a TRUE-UP (COLLECTED) OR REFUNDED	\$0	\$0	\$0	\$0	\$0
4 END OF PERIOD TOTAL NET TRUE-UP	\$11,966,268	\$10,298,803	(\$1,667,465)	(\$514,244)	(\$2,181,709)

NOTE: EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM CURRENT PERIOD SCHEDULE (E-2).

COL.(1)SAME AS COL. (4 Less Line 3a) PRIOR PER. SCH.(E-4)  
COL.(2)DATA OBTAINED FROM DEC'11 SCHEDULE (A-2)  
LINE 4 COLUMN (2) SAME AS LINE 7 SCHEDULE (A-7), Dec'11  
LINE 4 COLUMN (3) SAME AS LINE 9 SCHEDULE (A-7),Dec'11  
LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)  
LINE 2a COLUMN (4) SAME AS LINES 10a SCHEDULE (E-2)  
LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)

TOTAL TRUE-UP \$	equals	CENTS PER THERM TRUE-UP
PROJ. TH. SALES		
(\$2,181,709)	equals	(0.01725)
126,453,135		

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ESTIMATED FOR THE PROJECTED PERIOD:

JANUARY '13 Through DECEMBER '13

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<b>THERM SALES (FIRM)</b>													
1 RESIDENTIAL-1	1,038,748	959,889	786,239	609,862	462,493	354,194	313,263	294,420	301,830	321,250	408,200	636,604	6,486,992
2 RESIDENTIAL-2	5,710,416	5,283,026	4,210,407	3,141,258	2,308,732	1,801,754	1,620,612	1,529,858	1,567,866	1,651,016	2,068,406	3,282,613	34,175,964
3 RESIDENTIAL-3	4,438,793	4,140,476	3,363,122	2,576,314	1,891,839	1,445,208	1,278,872	1,200,423	1,228,965	1,305,456	1,677,280	2,669,047	27,215,795
4 SMALL GENERAL SERVICE	510,180	503,300	481,973	445,463	399,131	365,255	350,143	337,758	339,592	333,933	371,697	445,725	4,884,150
5 GENERAL SERVICE-1	2,666,586	2,594,582	2,489,911	2,307,297	2,081,530	1,903,787	1,826,129	1,778,238	1,779,597	1,770,102	1,954,429	2,315,165	25,467,353
6 GENERAL SERVICE-2	1,688,094	1,643,675	1,577,269	1,458,943	1,323,954	1,213,398	1,160,671	1,133,190	1,129,966	1,120,391	1,238,935	1,471,416	16,159,902
7 GENERAL SERVICE-3	522,661	507,469	481,019	440,975	402,423	375,770	362,222	355,601	351,834	349,395	380,898	452,880	4,983,147
8 GENERAL SERVICE-4	44,687	44,687	44,687	44,687	44,687	44,687	44,687	44,687	44,687	44,687	44,687	44,687	536,244
9 GENERAL SERVICE-5	435,810	435,810	435,810	435,810	435,810	435,810	435,810	435,810	435,810	435,810	435,810	435,810	5,229,720
10 NATURAL GAS VEHICLES	168	32	108	249	128	155	163	158	17	88	95	215	1,576
11 COMMERCIAL STREET LIGHTING	7,357	6,193	6,923	5,665	6,460	6,439	6,901	7,203	7,058	5,882	5,146	6,085	77,312
12 WHOLESALE	102,915	102,915	102,915	102,915	102,915	102,915	102,915	102,915	102,915	102,915	102,915	102,915	1,234,980
13 TOTAL FIRM SALES	17,166,415	16,222,054	13,980,383	11,569,438	9,460,102	8,049,372	7,502,388	7,220,261	7,290,137	7,440,925	8,688,498	11,863,162	126,453,135
<b>THERM SALES (INTERRUPTIBLE)</b>													
14 SMALL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
15 INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
16 LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
17 TOTAL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 TOTAL SALES	17,166,415	16,222,054	13,980,383	11,569,438	9,460,102	8,049,372	7,502,388	7,220,261	7,290,137	7,440,925	8,688,498	11,863,162	126,453,135
<b>THERM SALES (TRANSPORTATION)</b>													
19 WHOLESALE	191,128	191,128	191,128	191,128	191,128	191,128	191,128	191,128	191,128	191,128	191,128	191,128	2,293,536
20 COMMERCIAL STREET LIGHTING	57,615	56,273	51,647	43,207	54,291	49,233	57,303	53,174	55,546	52,466	50,875	57,259	638,889
21 NATURAL GAS VEHICLES	14,440	13,857	12,408	16,000	14,900	15,759	12,859	9,562	10,680	11,992	7,421	10,985	150,863
22 SMALL GENERAL SERVICE	273,524	266,513	253,639	233,634	202,673	185,057	180,278	174,281	174,728	170,014	191,131	232,203	2,537,675
23 GENERAL SERVICE-1	5,513,665	5,349,081	5,146,477	4,732,719	4,229,293	3,871,497	3,732,562	3,640,315	3,624,042	3,573,595	3,990,475	4,764,814	52,168,535
24 GENERAL SERVICE-2	11,449,454	11,068,973	10,692,721	9,840,262	8,871,086	8,089,271	7,749,561	7,543,433	7,508,564	7,406,642	8,303,667	9,929,691	108,453,325
25 GENERAL SERVICE-3	8,369,638	8,100,853	7,795,351	7,203,414	6,491,806	5,924,432	5,679,924	5,541,372	5,512,283	5,441,400	6,071,002	7,267,869	79,399,344
26 GENERAL SERVICE-4	4,047,807	4,054,342	4,011,958	3,853,798	3,919,572	3,883,584	3,708,165	3,596,431	3,594,119	3,673,139	3,752,431	3,925,619	46,020,965
27 GENERAL SERVICE-5	7,721,671	7,721,671	7,721,671	7,721,671	7,721,671	7,721,671	7,721,671	7,721,671	7,721,671	7,721,671	7,721,671	7,721,671	92,660,052
28 SMALL INTERRUPTIBLE	6,029,292	6,029,292	6,029,292	6,029,292	6,029,292	6,029,292	6,029,292	6,029,292	6,029,292	6,029,292	6,029,292	6,031,292	72,353,504
29 INTERRUPTIBLE	13,890,874	13,890,874	13,890,874	13,890,874	13,890,874	13,890,874	13,890,874	13,890,874	13,890,874	13,890,874	13,890,874	13,890,874	166,690,488
30 LARGE INTERRUPTIBLE	51,435,452	48,059,240	54,591,560	59,660,594	60,004,615	54,961,141	58,694,248	51,841,024	51,727,000	46,140,575	38,601,142	41,420,142	617,136,733
31 TOTAL TRANSPORTATION SALES	108,994,560	104,802,097	110,388,726	113,416,593	111,621,201	104,812,939	107,647,865	100,232,557	100,039,927	94,302,788	88,801,109	95,443,547	1,240,503,909
32 TOTAL THROUGHPUT	126,160,975	121,024,151	124,369,109	124,986,031	121,081,303	112,862,311	115,150,253	107,452,818	107,330,064	101,743,713	97,489,607	107,306,709	1,366,957,044

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ESTIMATED FOR THE PROJECTED PERIOD:

JANUARY '13 Through DECEMBER '13

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<b>NUMBER OF CUSTOMERS (FIRM)</b>													
33 RESIDENTIAL-1	75,501	75,864	76,025	76,182	75,826	75,712	75,685	75,456	75,366	75,273	75,599	75,837	75,694
34 RESIDENTIAL-2	162,898	163,679	164,028	164,366	163,598	163,351	163,293	162,800	162,605	162,405	163,108	163,621	163,313
35 RESIDENTIAL-3	72,784	73,134	73,289	73,440	73,097	72,987	72,961	72,741	72,654	72,564	72,878	73,107	72,970
36 SMALL GENERAL SERVICE	7,777	7,802	7,812	7,829	7,810	7,822	7,828	7,832	7,841	7,857	7,873	7,917	7,833
37 GENERAL SERVICE-1	6,773	6,794	6,802	6,816	6,799	6,805	6,808	6,808	6,813	6,820	6,836	6,868	6,812
38 GENERAL SERVICE-2	945	948	949	951	949	950	950	951	952	953	955	959	951
39 GENERAL SERVICE-3	60	60	60	60	60	60	60	60	60	60	60	60	60
40 GENERAL SERVICE-4	6	6	6	6	6	6	6	6	6	6	6	6	6
41 GENERAL SERVICE-5	10	10	10	10	10	10	10	10	10	10	10	10	10
42 NATURAL GAS VEHICLES	3	3	3	3	3	3	3	3	3	3	3	3	3
43 COMMERCIAL STREET LIGHTING	19	19	19	19	19	19	19	19	19	19	19	19	19
44 WHOLESALE	13	13	13	13	13	13	13	13	13	13	13	13	13
45 TOTAL FIRM	326,789	328,332	329,016	329,695	328,190	327,738	327,636	326,699	326,342	325,983	327,360	328,420	327,683
<b>NUMBER OF CUSTOMERS (INT.)</b>													
46 SMALL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
47 INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
48 LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
49 TOTAL INTERRUPTIBLE CUSTOMERS	0	0	0	0	0	0	0	0	0	0	0	0	0
50 TOTAL SALES CUSTOMERS	326,789	328,332	329,016	329,695	328,190	327,738	327,636	326,699	326,342	325,983	327,360	328,420	327,683
<b>NUMBER OF CUSTOMERS (TRANS.)</b>													
51 WHOLESALE	4	4	4	4	4	4	4	4	4	4	4	4	4
52 COMMERCIAL STREET LIGHTING	30	30	30	30	30	30	30	30	30	30	30	30	30
53 NATURAL GAS VEHICLES	11	11	11	11	11	11	11	11	11	11	11	11	11
54 SMALL GENERAL SERVICE	2,485	2,493	2,496	2,501	2,495	2,499	2,501	2,502	2,505	2,510	2,514	2,528	2,502
55 GENERAL SERVICE-1	9,470	9,499	9,510	9,530	9,507	9,520	9,526	9,530	9,539	9,556	9,576	9,626	9,532
56 GENERAL SERVICE-2	5,740	5,757	5,764	5,776	5,762	5,771	5,774	5,776	5,782	5,793	5,805	5,836	5,778
57 GENERAL SERVICE-3	782	784	785	787	785	786	787	787	788	789	791	795	787
58 GENERAL SERVICE-4	133	134	134	134	134	134	134	134	134	135	135	136	134
59 GENERAL SERVICE-5	131	132	132	132	132	132	132	132	132	132	133	133	132
60 SMALL INTERRUPTIBLE	31	31	31	31	31	31	31	31	31	31	31	31	31
61 INTERRUPTIBLE	16	16	16	16	16	16	16	16	16	16	16	16	16
62 LARGE INTERRUPTIBLE	10	10	10	10	10	10	10	10	10	10	10	10	10
63 TOTAL TRANSPORTATION CUSTOMERS	18,843	18,901	18,923	18,962	18,917	18,944	18,956	18,963	18,982	19,017	19,056	19,156	18,968
64 TOTAL CUSTOMERS	345,632	347,233	347,939	348,657	347,107	346,682	346,592	345,662	345,324	345,000	346,416	347,576	346,652
<b>THERM USE PER CUSTOMER</b>													
65 RESIDENTIAL-1	14	13	10	8	6	5	4	4	4	4	5	8	7
66 RESIDENTIAL-2	35	32	26	19	14	11	10	9	10	10	13	20	209
67 RESIDENTIAL-3	61	57	46	35	26	20	18	17	17	18	23	37	373
68 SMALL GENERAL SERVICE	66	65	62	57	51	47	45	43	43	43	47	56	52
69 GENERAL SERVICE-1	394	382	366	339	306	280	268	261	261	260	286	337	312
70 GENERAL SERVICE-2	1,786	1,734	1,662	1,534	1,395	1,277	1,222	1,192	1,187	1,176	1,297	1,534	1,416
71 GENERAL SERVICE-3	8,711	8,458	8,017	7,350	6,707	6,263	6,037	5,927	5,864	5,823	6,348	7,548	6,921
72 GENERAL SERVICE-4	7,448	7,448	7,448	7,448	7,448	7,448	7,448	7,448	7,448	7,448	7,448	7,448	7,448
73 GENERAL SERVICE-5	43,581	43,581	43,581	43,581	43,581	43,581	43,581	43,581	43,581	43,581	43,581	43,581	43,581
74 NATURAL GAS VEHICLES	56	11	36	83	43	52	54	53	6	29	32	72	44
75 COMMERCIAL STREET LIGHTING	387	326	364	298	340	339	363	379	371	310	271	320	339
76 WHOLESALE	7,917	7,917	7,917	7,917	7,917	7,917	7,917	7,917	7,917	7,917	7,917	7,917	7,917
77 SMALL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
78 INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
79 LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
80 WHOLESALE (TRANS.)	47,782	47,782	47,782	47,782	47,782	47,782	47,782	47,782	47,782	47,782	47,782	47,782	47,782
81 COMMERCIAL STREET LIGHTING (TRANS.)	1,921	1,876	1,722	1,440	1,810	1,641	1,910	1,772	1,852	1,749	1,696	1,909	1,775
82 NATURAL GAS VEHICLES (TRANS.)	1,313	1,260	1,128	1,455	1,355	1,433	1,169	869	971	1,090	675	999	1,143
83 SMALL GENERAL SERVICE (TRANS.)	110	107	102	93	81	74	72	70	70	68	76	85	85
84 GENERAL SERVICE-1 (TRANS.)	582	563	541	497	445	407	392	382	380	374	417	495	456
85 GENERAL SERVICE-2 (TRANS.)	1,995	1,923	1,855	1,704	1,540	1,402	1,342	1,306	1,299	1,279	1,430	1,701	1,564
86 GENERAL SERVICE-3 (TRANS.)	10,703	10,333	9,930	9,153	8,270	7,537	7,217	7,041	6,995	6,897	7,675	9,142	8,406
87 GENERAL SERVICE-4 (TRANS.)	30,435	30,256	29,940	28,760	29,251	28,982	27,673	26,839	26,822	27,208	27,796	28,865	28,567
88 GENERAL SERVICE-5 (TRANS.)	58,944	58,498	58,498	58,498	58,498	58,498	58,498	58,498	58,498	58,498	58,058	58,058	58,461
89 SMALL INTERRUPTIBLE (TRANS.)	194,493	194,493	194,493	194,493	194,493	194,493	194,493	194,493	194,493	194,493	194,493	194,493	194,499
90 INTERRUPTIBLE (TRANS.)	868,180	868,180	868,180	868,180	868,180	868,180	868,180	868,180	868,180	868,180	868,180	868,180	868,180
91 LARGE INTERRUPTIBLE (TRANS.)	5,143,545	4,805,924	5,459,156	5,966,059	6,000,462	5,496,114	5,869,425	5,184,102	5,172,700	4,614,058	3,860,114	4,142,014	5,142,806

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PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION

Docket No. 120003-GU  
PGA CAP 2013  
Exhibit KMF-2, Page 1 of 1

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY '13 through DECEMBER '13

Attachment

	<u>Demand Allocation Factors-Winter Season</u>		<u>Demand Allocation Factors-Summer Season</u>	
	Peak Month January 2012 <u>Actual Sales</u>	Percent of <u>Total</u>	Current Month April 2012 <u>Actual Sales</u>	Percent of <u>Total</u>
<u>Residential</u>	8,477,570.4		4,938,081.9	
Residential PGA Factor	8,477,570.4	58.82%	4,938,081.9	52.03%
Small General Service	596,267.2		471,686.4	
General Service-1	2,821,964.6		2,164,067.8	
General Service-2	1,679,571.5		1,280,244.3	
General Service-3	480,204.0		401,545.7	
General Service-4	150,653.3		87,773.8	
General Service-5	86,872.6		35,603.6	
Natural Gas Vehicles	157.3		95.6	
Commercial Street Lighting	7,356.0		6,459.8	
Wholesale	112,664.7		84,844.8	
Small Interruptible	0.0		20,814.0	
Interruptible	0.0		0.0	
Large Interruptible	0.0		0.0	
Commercial PGA Factor	5,935,711.2	41.18%	4,553,135.8	47.97%
Total System	14,413,281.6	100.00%	9,491,217.7	100.00%

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DOCKET NO. 120003-GU  
PGA 2013 CAP FACTOR  
EXHIBIT KMF-2, ATTACHMENT

