

**BEFORE THE FLORIDA
PUBLIC SERVICE COMMISSION**

**DOCKET NO. 120002-EG
FLORIDA POWER & LIGHT COMPANY**

SEPTEMBER 12, 2012

**ENERGY CONSERVATION COST RECOVERY
FACTOR**

**PROJECTIONS
JANUARY 2013 THROUGH DECEMBER 2013**

TESTIMONY & EXHIBITS OF:

**ANITA SHARMA
TERRY J. KEITH**

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF ANITA SHARMA

DOCKET NO. 120002-EG

SEPTEMBER 12, 2012

Q. Please state your name, business address, employer and position.

A. My name is Anita Sharma and my business address is 9250 West Flagler Street, Miami, Florida 33174. I am employed by Florida Power and Light Company (“FPL” or “the Company”) as Manager of Cost & Performance for Demand Side Management (“DSM”) Programs.

Q. Have you previously filed testimony in this docket?

A. Yes.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to submit for Commission review and approval the projected Energy Conservation Cost Recovery (“ECCR”) costs for FPL’s DSM programs to be incurred by FPL during January 2013 through December 2013, the actual/estimated ECCR costs for January 2012 through December 2012, and the ECCR factors to permit the recovery of total ECCR costs via customers’ January 2013 through December 2013 bills.

Q. Are you sponsoring an exhibit in this proceeding?

A. Yes. I am sponsoring Exhibit AS-2, Schedule C-5 and co-sponsoring Schedules C-2 and C-3. The specific sections of Schedules C-2 and C-3 that I am co-sponsoring are shown in Exhibit AS-2, Page 1 of 1, Table of Contents.

1 **Q. Are all of the costs listed in these exhibits reasonable, prudent and**
2 **attributable to programs approved by the Commission?**

3 A. Yes.

4 **Q. Please describe the methods used to derive the program costs for which FPL**
5 **seeks recovery.**

6 A. The actual costs for the months of January 2012 through June 2012 came from the
7 books and records of FPL. Costs for the months of July 2012 through December
8 2012, as well as January 2013 through December 2013 are projections compiled
9 from detailed month-by-month analyses for each program which were prepared by
10 the relevant departments within FPL. The projections have been created in
11 accordance with FPL's standard budgeting and on-going cost justification
12 processes.

13 **Q. What are the 2012 actual/estimated costs FPL is requesting the Commission**
14 **to approve?**

15 A. FPL is requesting approval of \$226,875,633 as the actual/estimated amount for the
16 period January through December 2012, as shown on Exhibit AS-2, Schedule C-3,
17 Page 1d of 10, Line 31.

18 **Q. What are the 2013 costs FPL is requesting the Commission to approve?**

19 A. FPL is requesting approval of \$226,820,100 during the period of January through
20 December 2013, as shown on Exhibit AS-2, Schedule C-1, Page 1 of 3, Line 8.
21 This includes projected costs for January through December 2013 of
22 \$229,312,692, as shown on Exhibit AS-2, Schedule C-1, Page 1 of 3, Line 1, as
23 well as, prior and current period over recoveries, interest and applicable revenue
24 taxes.

1 **Q. Have you made any adjustments to FPL's 2013 ECCR costs to reflect the**
2 **proposed Stipulation and Settlement Agreement (the Agreement) filed in**
3 **Docket No.120015-EI on August 15, 2012, with regard to Issue 166,**
4 **Quantification of incentive payments associated with the**
5 **Commercial/Industrial Load Control ("CILC") classes?**

6 A. No. At the time I prepared my testimony, the Commission has not ruled on the
7 Agreement. If the Agreement is approved, or alternatively if the Commission rules
8 on Issue 166 in a way that requires FPL to change the level of incentive payments
9 under the CILC rate and/or the Commercial/Industrial Demand Reduction
10 ("CDR") rider, FPL will reflect the results in the 2013 true-up process.

11 **Q. Does this conclude your testimony?**

12 A. Yes.

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
FLORIDA POWER & LIGHT COMPANY
TESTIMONY OF TERRY J. KEITH
DOCKET NO. 120002-EG
SEPTEMBER 12, 2012

Q. Please state your name, business address, employer and position.

A. My name is Terry J. Keith and my business address is 9250 West Flagler Street, Miami, Florida, 33174. I am employed by Florida Power & Light Company (“FPL” or “the Company”) as the Director, Cost Recovery Clauses in the Regulatory Affairs Department.

Q. Have you previously filed testimony in this docket?

A. Yes, I have.

Q. What is the purpose of your testimony in this proceeding?

A. The purpose of my testimony is to present the schedules necessary to support the actual/estimated Energy Conservation Cost Recovery (“ECCR”) clause true-up for the period January 2012 through December 2012 and the calculation of the ECCR factors based on the projected ECCR costs for FPL’s Demand Side Management (“DSM”) programs to be incurred during the months of January 2013 through December 2013.

Q. Have you prepared or caused to be prepared under your direction, supervision or control any exhibits in this proceeding?

1 A. Yes, I am sponsoring Schedules C-1 and C-4, and co-sponsoring Schedules C-2
2 and C-3 in Exhibit AS-2. The specific sections of Schedules C-2 and C-3 which I
3 am co-sponsoring are identified in the Table of Contents, which is found on
4 Exhibit AS-2, page 1 of 1.

5 **Q. What is the source of the data used in calculating the 2012 actual/estimated**
6 **true-up amount?**

7 A. Unless otherwise indicated, the data used in calculating the 2012 actual/estimated
8 true-up amount was taken from the books and records of FPL. The books and
9 records are kept in the regular course of the Company's business in accordance with
10 generally accepted accounting principles and practices, and with the applicable
11 provisions of the Uniform System of Accounts as prescribed by this Commission
12 and directed in Rule 25-17.015, Florida Administrative Code.

13 **Q. Please explain the calculation of the ECCR end of period net true-up and**
14 **actual/estimated true-up amounts for 2012.**

15 A. Schedule C-3, Page 9 of 10 in Exhibit AS-2, provides the calculation of the 2012
16 ECCR end of period net true-up and actual/estimated true-up amounts. The end of
17 period net true-up amount to be carried forward to the 2013 ECCR factor is an over-
18 recovery of \$2,593,639 (Schedule C-3, page 9, line 11). This \$2,593,639 over-
19 recovery includes the 2011 final true-up over-recovery of \$8,586,294 (Schedule C-3,
20 page 9, line 9a) filed with the Commission on May 2, 2012, and the 2012
21 actual/estimated true-up under-recovery, including interest, of \$5,992,654, (Schedule
22 C-3, page 9, lines 7 plus 8) for the period January 2012 through December 2012.

1 The 2012 actual/estimated true-up under-recovery amount is based on actual data for
2 the period January 2012 through June 2012 and estimates for the period July 2012
3 through December 2012.

4 **Q. Were these calculations made in accordance with the procedures previously**
5 **approved in the predecessors to this Docket?**

6 A. Yes, they were.

7 **Q. Is FPL proposing any adjustments in its current base rate proceeding in Docket**
8 **No. 120015-EI that impact the ECCR clause?**

9 A. Yes. Currently, FPL makes an adjustment to the ECCR clause to reduce total payroll
10 loadings for FICA and unemployment taxes on compensation associated with
11 employees who charge time to the conservation programs. This adjustment is made
12 pursuant to a finding in Docket No. 850002-PU in which these items were
13 determined to have been included in base rates at that time. Beginning in 2013, FPL
14 is requesting to move \$1.8 million of payroll loadings associated with ECCR payroll
15 from base rates to the ECCR.

16 **Q. Has FPL included this proposed adjustment in the calculation of its 2013 ECCR**
17 **factors?**

18 A. No, FPL has not included the \$1.8 million of payroll loadings associated with FICA
19 and unemployment taxes in the calculation of its 2013 ECCR factors. Should the
20 Commission approve this adjustment in Docket No. 120015-EI, FPL will reflect this
21 adjustment in the 2013 true-up process.

22 **Q. Have you prepared a calculation of the allocation factors for demand and**

1 **energy?**

2 A. Yes. Schedule C-1, page 2 of 3 included in AS-2 provides this calculation. The
3 demand allocation factors are calculated by determining the percentage each rate
4 class contributes to the monthly system peaks. The energy allocation factors are
5 calculated by determining the percentage each rate class contributes to total kWh
6 sales, as adjusted for losses.

7 **Q. Have you revised the methodology used to allocate projected kWh sales by**
8 **rate class?**

9 A. Yes. FPL's sales forecast is developed on a revenue class basis and must be
10 allocated to the rate schedule level in order to calculate its ECCR factors by rate
11 schedule. In the past, FPL has allocated its projected kWh sales by rate schedule
12 based on the relationship of each rate schedule's actual kWh sales to total retail
13 kWh sales from the prior calendar year of actual sales.

14
15 For 2013, FPL is adopting the methodology used in its base rate proceedings,
16 which allocates kWh sales by rate schedule based on the historical relationship
17 between sales by rate schedule, and sales by revenue class. These historical
18 percentages are then applied to the forecast of sales by revenue class. The result
19 is an estimate of sales by retail rate schedule for the appropriate time period.

20 **Q. Have you prepared a calculation of the 2013 ECCR factors by rate class?**

21 A. Yes. Schedule C-1, page 3 of 3 in Exhibit AS-2 provides the calculation of FPL's
22 2013 ECCR factors being requested.

1 Q. Does this conclude your testimony?

2 A. Yes.

Schedules	Sponsored By
C-1, Pages 1 - 3 of 3	Terry J. Keith
C-2, Pages 1 - 3 of 8	Anita Sharma
C-2, Pages 4 - 8 of 8	Terry J. Keith
C-3, Pages 1a - 1d of 10	Anita Sharma
C-3, Pages 2 - 6 of 10	Terry J. Keith
C-3, Pages 7 - 8 of 10	Anita Sharma
C-3, Pages 9 - 10 of 10	Terry J. Keith
C-4, Page 1 of 1	Terry J. Keith
C-5, Pages 1 - 7	Anita Sharma

**Energy Conservation Cost Recovery
 Summary of ECCR Calculation
 for the Period:
 January 2013 through December 2013**

	<u>TOTAL COSTS</u>
1. Projected Costs (Schedule C-2, page 3, Line 31, AS-2)	\$229,312,692
2. Less True-up Over/(Under) Recoveries (Schedule C-3, page 9, Line 11, AS-2)	2,593,639
3. Subtotal (Line 1 minus Line 2)	226,719,053
4. Less Load Management Rebates Not Subject To Revenue Taxes (Schedule C-2, page 3, Rebates Column, Program Nos. 7,15,16,17, AS-2)	86,375,550
5. Project Costs Subject To Revenue Taxes (Line 3 minus Line 4)	140,343,503
6. Revenue Tax Multiplier	1.00072
7. Subtotal (Line 5 * Line 6)	140,444,551
8. Total Recoverable Costs (Line 7 + Line 4)	<u>\$226,820,100</u>
<p>Costs are split in proportion to the current period split of energy-related (54.54%) and demand-related (45.46%) costs. The allocation of ECCR costs between demand and energy is shown on schedule C-2, page 2, AS-2, and is consistent with the methodology set forth in Order No. PSC-93-1845-FOF-EG.</p>	
9. Total Cost	\$226,820,100
10. Energy Related Costs	123,707,683
11. Demand-Related Costs (total)	103,112,418
12. Demand costs allocated on 12 CP (Line 11/13 * 12)	95,180,694
13. Demand Costs allocated on 1/13 th (Line 11/13)	7,931,724

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS
JANUARY 2013 THROUGH DECEMBER 2013

Rate Class	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (kwh)	(3) Projected AVG 12 CP at Meter (kW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (kwh)	(7) Projected AVG 12 CP at Generation (kW)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)
RS1/RST1/RTR1/RSDPR1*	61.443%	53,023,166,899	9,851,224	1.07934640	1.06237778	56,330,634,339	10,632,883	51.45044%	58.40675%
GS1/GST1/WIES1	76.122%	5,844,824,242	876,512	1.07934640	1.06237778	6,209,411,403	946,060	5.67146%	5.19674%
GSD1/GSDT1/HLFT1 (21-499 kW)	78.359%	25,078,522,608	3,653,482	1.07921924	1.06227781	26,640,358,074	3,942,908	24.33238%	21.65851%
OS2	72.864%	12,578,957	1,971	1.06664274	1.02956173	12,950,813	2,102	0.01183%	0.01155%
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	81.031%	11,310,651,252	1,593,418	1.07776257	1.06120242	12,002,890,480	1,717,326	10.96302%	9.43333%
GSLD2/GSLDT2/CS2/CST2/HLFT3 (2,000+ kW)	93.875%	2,450,692,797	298,011	1.06537601	1.05091974	2,575,481,437	317,494	2.35236%	1.74400%
GSLD3/GSLDT3/CS3/CST3	103.341%	199,482,765	22,036	1.02320090	1.01902664	203,278,252	22,547	0.18567%	0.12385%
ISST1D	67.698%	0	0	1.03677940	1.02956173	0	0	0.00000%	0.00000%
ISST1T	80.153%	0	0	1.02320090	1.01902664	0	0	0.00000%	0.00000%
SST1T	80.153%	97,610,914	13,902	1.02320090	1.01902664	99,468,122	14,225	0.09085%	0.07814%
SST1D1/SST1D2/SST1D3	67.698%	7,613,528	1,284	1.03677940	1.02956173	7,838,597	1,331	0.00716%	0.00731%
CILC D/CILC G	93.225%	3,039,558,994	372,200	1.06418212	1.05118900	3,195,150,979	396,089	2.91834%	2.17573%
CILC T	95.590%	1,341,477,742	160,202	1.02320090	1.01902664	1,367,001,556	163,919	1.24857%	0.90041%
MET	79.014%	92,698,007	13,393	1.03677940	1.02956173	95,438,320	13,886	0.08717%	0.07627%
OL1/SL1/PL1	305.172%	630,970,753	23,603	1.07934640	1.06237778	670,329,308	25,476	0.61226%	0.13994%
SL2, GSCU1	100.650%	70,594,840	8,007	1.07934640	1.06237778	74,998,389	8,642	0.06850%	0.04747%
TOTAL		103,200,444,298	16,889,245			109,485,230,069	18,204,888	100.00%	100.00%

Note: Total may not add due to rounding.

- (1) AVG 12 CP load factor based on 2011 load research data.
- (2) Projected kwh sales for the period January 2013 through December 2013
- (3) Calculated: Col (2)/(8760 hours * Col (1)), 8760 hours = annual hours
- (4) Based on 2011 demand losses.
- (5) Based on 2011 energy losses.
- (6) Col (2) * Col (5)
- (7) Col (3) * Col (4)
- (8) Col (6) / total for Col (6)
- (9) Col (7) / total for Col (7)

* For RSDPR-1 ECCR charge, see Tariff Sheet No. 8.030.2

**FLORIDA POWER & LIGHT COMPANY
CALCULATION OF ENERGY CONSERVATION FACTORS
JANUARY 2013 THROUGH DECEMBER 2013**

Rate Class	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Demand Allocation 12CP (\$)	(4) 1/13 th (\$)	(5) Energy Allocation (\$)	(6) Total Recoverable Costs (\$)	(7) Projected Sales at Meter (kwh)	(8) Billing KW Load Factor (%)	(9) Projected Billed KW at Meter (kw)	(10) Conservation Recovery Factor (\$/KW)	(11) Conservation Recovery Factor (\$/kwh)
RS1/RST1/RTR1/RSDPR1*	51.45044%	58.40675%	\$55,591,948	\$4,080,907	\$63,648,149	\$123,321,004	53,023,166,899	-	-	-	0.00233
GS1/GST1	5.67146%	5.19674%	\$4,946,290	\$449,845	\$7,016,032	\$12,412,167	5,844,824,242	-	-	-	0.00212
GSD1/GSDT1/HLTR(21-499 kW)	24.33238%	21.65851%	\$20,614,723	\$1,929,977	\$30,101,019	\$52,645,719	25,078,522,608	52.41924%	65,537,273	0.80	-
OS2	0.01183%	0.01155%	\$10,990	\$938	\$14,633	\$26,561	12,578,957	-	-	-	0.00211
GSLD1/GSLDT1/CS1/CST1/HLTF(500-1,999 kW)	10.96302%	9.43333%	\$8,978,712	\$869,557	\$13,562,101	\$23,410,370	11,310,651,252	56.10673%	27,615,301	0.85	-
GSLD2/GSLDT2/CS2/CST2/HLTF(2,000+ kW)	2.35236%	1.74400%	\$1,659,955	\$186,582	\$2,910,044	\$4,756,581	2,450,692,797	67.14099%	5,000,096	0.95	-
GSLD3/GSLDT3/CS3/CST3	0.18567%	0.12385%	\$117,883	\$14,727	\$229,685	\$362,295	199,482,765	77.92278%	350,686	1.03	-
ISST1D	0.00000%	0.00000%	\$0	\$0	\$0	\$0	0	34.08000%	0	**	-
ISST1T	0.00000%	0.00000%	\$0	\$0	\$0	\$0	0	15.11426%	0	**	-
SST1T	0.09085%	0.07814%	\$74,373	\$7,206	\$112,389	\$193,968	97,610,914	15.11426%	884,685	**	-
SST1D1/SST1D2/SST1D3	0.00716%	0.00731%	\$6,959	\$568	\$8,857	\$16,384	7,613,528	34.08000%	30,603	**	-
CILC D/CILC G	2.91834%	2.17573%	\$2,070,874	\$231,475	\$3,610,210	\$5,912,559	3,039,558,994	74.46729%	5,591,420	1.06	-
CILC T	1.24857%	0.90041%	\$857,018	\$99,033	\$1,544,579	\$2,500,630	1,341,477,742	75.73600%	2,426,377	1.03	-
MET	0.08717%	0.07627%	\$72,591	\$6,914	\$107,836	\$187,341	92,698,007	65.19800%	194,766	0.96	-
OLI/SL1/PL1	0.61226%	0.13994%	\$133,196	\$48,562	\$757,407	\$939,165	630,970,753	-	-	-	0.00149
SL2, GSCU1	0.06850%	0.04747%	\$45,183	\$5,433	\$84,741	\$135,357	70,594,840	-	-	-	0.00192
TOTAL			\$95,180,694	\$7,931,724	\$123,707,683	\$226,820,100	103,200,444,298		107,631,207		

Notes - There are currently no customers taking service on Schedules ISST1(D) or ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 Factor.

Note: Totals may not add due to rounding.

- (1) Obtained from Schedule C-1, page 2 of 3, Col (8)
- (2) Obtained from Schedule C-1, page 2 of 3, Col (9)
- (3) Total from C-1, page 1, line 12 X Col (2)
- (4) Total from C-1, page 1, line 13 X Col (1)
- (5) Total from C-1, page 1, line 10 X Col (1)
- (6) Total Recoverable Costs
- (7) Projected kwh sales for the period January 2013 through December 2013, From C-1 Page 2, Total of Column 2
- (8) Billing Kw load factor
- (9) Col (6) / (7) *(730)
- (10) Col (6)/(9)
- (11) Col (6)/(7)

* For RSDPR-1 ECCR charge, see Tariff Sheet No. 8.030.2

ENERGY CONSERVATION FACTORS FOR STANDBY RATES		
Demand =	(C-1 pg 3 of 3, total col 6)/(C-1, pg 2 of 3, total col 7)/(10) (C-1, pg 2 of 3, col 4)	
Charge (RDD)	12 months	
Sum of Daily Demand =	(C-1 pg 3 of 3, total col 6)/(C-1, pg 2 of 3, total col 7)/(21 onpk days) (C-1, pg 2 of 3, col 4)	
Charge (DDC)	12 months	
CONSERVATION RECOVERY FACTOR		
	RDC	SDD
	** (\$/kw)	** (\$/kw)
ISST1D	\$0.11	\$0.05
ISST1T	\$0.11	\$0.05
SST1T	\$0.11	\$0.05
SST1D1/SST1D2/ SST1D3	\$0.11	\$0.05

**FLORIDA POWER & LIGHT COMPANY
CONSERVATION PROGRAM COSTS
Projection For the Period: January through June 2013**

	Program Title	January	February	March	April	May	June	Sub-Total (6 Mos.)
1.	Residential Home Energy Survey	\$ 571,298	\$ 581,836	\$ 588,014	\$ 590,072	\$ 889,472	\$ 1,079,724	\$ 4,300,415
2.	Residential Building Envelope	246,261	198,631	284,981	285,916	358,020	281,771	1,655,581
3.	Residential Duct System Testing & Repair	64,060	37,723	40,657	53,062	46,414	53,131	295,047
4.	Residential Air Conditioning	4,581,174	3,503,204	3,682,083	4,310,841	4,797,086	5,321,237	26,195,625
5.	Residential New Construction (BuildSmart®)	51,523	49,496	47,354	49,767	96,875	46,818	341,832
6.	Residential Low-Income Weatherization	6,892	8,848	20,015	9,351	12,344	15,009	72,459
7.	Residential Load Management ("On Call")	3,553,720	3,491,245	3,336,465	5,760,705	5,378,718	5,745,715	27,266,567
8.	Business Energy Evaluation	461,378	463,245	487,139	495,960	774,514	858,123	3,540,359
9.	Business Efficient Lighting	54,049	40,012	41,943	45,968	41,827	43,475	267,274
10.	Business Heating, Ventilating & A/C	818,743	750,495	750,599	762,207	753,737	761,892	4,597,673
11.	Business Custom Incentive	6,949	6,752	8,516	6,923	7,001	6,768	42,910
12.	Business Building Envelope	743,149	693,697	694,026	704,915	693,392	692,840	4,222,019
13.	Business Water Heating	3,506	2,802	2,973	3,306	3,181	2,905	18,672
14.	Business Refrigeration	4,208	3,213	3,449	3,920	3,637	3,362	21,788
15.	Business On Call	57,507	49,773	49,097	540,247	599,279	607,843	1,903,747
16.	Commercial/Industrial Load Control	1,942,542	1,566,672	1,619,678	1,757,732	2,204,301	3,566,634	12,657,559
17.	Commercial/Industrial Demand Reduction	740,595	742,103	746,449	978,930	981,374	981,708	5,171,159
18.	Res. Solar Water Heating Pilot	156,145	155,614	155,901	162,075	183,631	155,691	969,057
19.	Res. Solar Water Heating (LINC) Pilot	170,405	174,139	170,400	170,370	177,772	170,195	1,033,281
20.	Residential Photovoltaic Pilot	268,406	267,787	268,116	274,325	281,176	267,837	1,627,646
21.	Business Solar Water Heating Pilot	114,024	113,492	113,775	119,954	114,793	113,565	689,603
22.	Business Photovoltaic Pilot	268,207	267,588	267,917	274,126	269,232	267,638	1,614,709
23.	Business Photovoltaic for Schools Pilot	38,842	40,839	40,877	40,819	49,622	45,333	256,330
24.	Renewable Research & Demo. Project	124,263	123,895	124,018	130,140	124,913	123,895	751,124
25.	Solar Pilot Projects Common Expenses	40,591	40,365	40,140	39,914	39,688	39,462	240,160
26.	Cogeneration & Small Power Production	49,375	49,707	47,108	48,812	50,515	45,403	290,920
27.	Conservation Research & Development	13,233	12,867	42,988	13,111	13,234	42,867	138,300
28.	Common Expenses	1,359,250	1,142,806	1,269,293	1,344,993	1,225,626	1,186,442	7,528,411
29.	Subtotal All Programs	16,510,294	14,578,847	14,943,970	18,978,459	20,171,373	22,527,285	107,710,228
30.	Less: Included in Base Rates	(135,038)	(130,036)	(133,381)	(135,109)	(139,130)	(133,772)	(806,466)
31.	Recoverable Conservation Expenses	\$ 16,375,257	\$ 14,448,811	\$ 14,810,590	\$ 18,843,350	\$ 20,032,243	\$ 22,393,513	\$ 106,903,762

Totals may not add due to rounding

**FLORIDA POWER & LIGHT COMPANY
CONSERVATION PROGRAM COSTS
Projection For the Period: July through December 2013**

	Program Title	July	August	September	October	November	December	Sub-Total (6 Mos.)	Total (12 Mos.)	Demand Costs	Energy Costs
1.	Residential Home Energy Survey	\$ 1,461,104	\$ 1,435,517	\$ 1,419,305	\$ 1,424,350	\$ 1,398,906	\$ 1,420,519	\$ 8,559,700	\$ 12,860,115		\$ 12,860,115
2.	Residential Building Envelope	374,533	443,572	303,742	423,280	306,144	278,312	2,129,583	3,785,164		3,785,164
3.	Residential Duct System Testing & Repair	37,615	46,724	36,994	33,131	39,669	29,678	223,812	518,859		518,859
4.	Residential Air Conditioning	6,303,456	5,769,861	5,743,924	6,155,988	5,082,353	3,636,505	32,692,087	58,887,712		58,887,712
5.	Residential New Construction (BuildSmart®)	49,835	46,135	42,014	45,206	49,267	43,125	275,582	617,414		617,414
6.	Residential Low-Income Weatherization	9,215	16,541	11,538	12,295	8,235	4,491	62,314	134,774		134,774
7.	Residential Load Management ("On Call")	5,682,966	5,664,064	5,679,961	5,566,489	3,399,886	3,587,918	29,581,284	56,847,852	56,847,852	
8.	Business Energy Evaluation	794,104	759,561	762,455	772,508	740,181	769,274	4,598,084	8,138,442		8,138,442
9.	Business Efficient Lighting	42,419	40,536	36,574	37,475	44,318	36,825	238,147	505,421		505,421
10.	Business Heating, Ventilating & A/C	756,503	746,991	735,586	737,581	756,743	736,570	4,469,975	9,067,648		9,067,648
11.	Business Custom Incentive	7,001	6,923	8,518	7,001	6,846	6,923	43,212	86,122		86,122
12.	Business Building Envelope	694,528	695,889	683,488	683,290	699,756	682,759	4,139,710	8,361,729		8,361,729
13.	Business Water Heating	3,024	2,870	2,537	2,587	3,164	2,562	16,744	35,416		35,416
14.	Business Refrigeration	3,499	3,288	2,815	2,866	3,725	2,847	19,040	40,828		40,828
15.	Business On Call	569,984	599,611	554,849	564,403	91,376	86,547	2,466,769	4,370,516	4,370,516	
16.	Commercial/Industrial Load Control	1,898,495	2,264,897	1,853,871	1,845,615	1,843,787	3,381,428	13,088,092	25,745,651	25,745,651	
17.	Commercial/Industrial Demand Reduction	989,285	994,764	996,093	1,001,287	774,844	778,697	5,534,969	10,706,128	10,706,128	
18.	Res. Solar Water Heating Pilot	156,284	156,660	155,901	163,784	155,866	156,075	944,570	1,913,627		1,913,627
19.	Res. Solar Water Heating (LINC) Pilot	170,474	170,955	174,305	170,474	170,365	175,122	1,031,695	2,064,976		2,064,976
20.	Residential Photovoltaic Pilot	268,568	268,900	268,116	275,068	268,081	268,325	1,617,057	3,244,703		3,244,703
21.	Business Solar Water Heating Pilot	114,163	114,484	113,775	120,663	113,745	113,954	690,783	1,380,387		1,380,387
22.	Business Photovoltaic Pilot	268,370	268,701	267,917	274,870	267,882	268,126	1,615,865	3,230,573		3,230,573
23.	Business Photovoltaic for Schools Pilot	52,070	60,548	64,200	65,354	66,048	67,102	375,319	631,649		631,649
24.	Renewable Research & Demo. Project	124,263	124,140	124,018	130,461	124,018	124,140	751,040	1,502,164		1,502,164
25.	Solar Pilot Projects Common Expenses	39,236	39,010	38,785	38,559	38,333	38,107	232,030	472,190		472,190
26.	Cogeneration & Small Power Production	50,516	48,812	47,108	50,516	47,108	48,820	292,881	583,801		583,801
27.	Conservation Research & Development	13,234	13,111	42,988	13,234	12,988	43,111	138,668	276,967		276,967
28.	Common Expenses	1,245,745	1,263,498	1,233,414	1,237,215	1,164,863	1,253,914	7,398,649	14,927,060	6,749,329	8,177,731
29.	Subtotal All Programs	22,180,491	22,066,561	21,404,788	21,855,552	17,678,495	18,041,773	123,227,660	230,937,888	104,419,476	126,518,413
30.	Less: Included in Base Rates	(140,603)	(137,632)	(133,746)	(138,749)	(133,355)	(134,645)	(818,730)	(1,625,196)	(167,743)	(1,457,454)
31.	Recoverable Conservation Expenses	\$ 22,039,888	\$ 21,928,929	\$ 21,271,042	\$ 21,716,803	\$ 17,545,140	\$ 17,907,128	\$ 122,408,930	\$ 229,312,692	\$ 104,251,733	\$ 125,060,959

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CONSERVATION PROGRAM COSTS
Projection For the Period: January through December 2013

	Program Title	Depreciation & Return	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Rebates	Vehicles	Other	Sub-Total	Program Revenues	Total for Period
1.	Residential Home Energy Survey	\$ 128,119	\$ 5,251,290		\$ 1,111,886	\$ 5,886,000		\$ 96,240	\$ 386,580	\$ 12,860,115		\$ 12,860,115
2.	Residential Building Envelope		335,819		214,095		3,172,464		62,786	3,785,164		3,785,164
3.	Residential Duct System Testing & Repair		316,221	26,936	98,407		145,591		(68,296)	518,859		518,859
4.	Residential Air Conditioning		2,201,834	2,000	404,230		56,147,544		132,104	58,887,712		58,887,712
5.	Residential New Construction (BuildSmart®)		467,542		56,567	15,600	9,687		68,018	617,414		617,414
6.	Residential Low-Income Weatherization		37,285		2,500	10,000	76,980		8,009	134,774		134,774
7.	Residential Load Management ("On Call")	6,019,186	2,000,344	310,564	640,882		47,385,186	23,605	468,083	56,847,852		56,847,852
8.	Business Energy Evaluation		4,287,963	19,812	986,706	2,500,000		124,594	219,368	8,138,442		8,138,442
9.	Business Efficient Lighting		211,346		57,000		224,357		12,718	505,421		505,421
10.	Business Heating, Ventilating & A/C		788,921		175,037		7,992,399		111,291	9,067,648		9,067,648
11.	Business Custom Incentive		20,186		3,343		58,733		3,860	86,122		86,122
12.	Business Building Envelope		597,761		125,782		7,586,336		51,850	8,361,729		8,361,729
13.	Business Water Heating		8,549	4,568	200		21,743		356	35,416		35,416
14.	Business Refrigeration		19,677		6,831		11,430		2,889	40,828		40,828
15.	Business On Call	330,166	231,999	40,786	203,010		3,524,464		40,091	4,370,516		4,370,516
16.	Commercial/Industrial Load Control		479,321	190			25,164,764		101,376	25,745,651		25,745,651
17.	Commercial/Industrial Demand Reduction		267,060	470	12,491		10,301,135		124,972	10,706,128		10,706,128
18.	Res. Solar Water Heating Pilot		272,210		111,820		1,500,000		29,596	1,913,627		1,913,627
19.	Res. Solar Water Heating (LINC) Pilot		43,670		16,753		2,000,000		4,553	2,064,976		2,064,976
20.	Residential Photovoltaic Pilot		161,715		12,501		3,056,275		14,212	3,244,703		3,244,703
21.	Business Solar Water Heating Pilot		54,456		84,915		1,238,205		2,810	1,380,387		1,380,387
22.	Business Photovoltaic Pilot		66,063		68,659		3,093,383		2,468	3,230,573		3,230,573
23.	Business Photovoltaic for Schools Pilot	449,920	109,598		62,000				10,131	631,649		631,649
24.	Renewable Research & Demo. Project		31,966		1,469,428				770	1,502,164		1,502,164
25.	Solar Pilot Projects Common Expenses	472,190								472,190		472,190
26.	Cogeneration & Small Power Production		753,516		3,205				(172,920)	583,801		583,801
27.	Conservation Research & Development		31,967		245,000					276,967		276,967
28.	Common Expenses	2,372,261	9,734,833	46,574	982,938			16,491	1,773,963	14,927,060		14,927,060
29.	Subtotal All Programs	9,771,842	28,783,113	451,901	7,156,187	8,411,600	172,710,677	260,930	3,391,639	230,937,888	-	230,937,888
30.	Less: Included in Base Rates		(1,625,196)							(1,625,196)		(1,625,196)
31.	Recoverable Conservation Expenses	\$ 9,771,842	\$ 27,157,917	\$ 451,901	\$ 7,156,187	\$ 8,411,600	\$ 172,710,677	\$ 260,930	\$ 3,391,639	\$ 229,312,692	\$ -	\$ 229,312,692

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION & RETURN
Residential Home Energy Survey (Program No. 1)
For the Period January through December 2013

Line No.	Description	Beginning of Period	January	February	March	April	May	June	July	August	September	October	November	December	Total	Line No.
1.	Investment (Net of Retirements)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	1.
2.	Depreciation Base	457,505	457,505	457,505	457,505	457,505	457,505	457,505	457,505	457,505	457,505	457,505	457,505	457,505	n/a	2.
3.	Depreciation Expense (a)	7,625	7,625	7,625	7,625	7,625	7,625	7,625	7,625	7,625	7,625	7,625	7,625	7,625	91,501	3.
4.	Cumulative Investment (Line 2)	\$ 457,505	457,505	457,505	457,505	457,505	457,505	457,505	457,505	457,505	457,505	457,505	457,505	457,505	n/a	4.
5.	Less: Accumulated Depreciation	19,129	26,754	34,379	42,004	49,629	57,254	64,879	72,505	80,130	87,755	95,380	103,005	110,630	n/a	5.
6.	Net Investment (Line 4 - 5)	\$ 438,376	\$ 430,751	\$ 423,126	\$ 415,501	\$ 407,876	\$ 400,250	\$ 392,625	\$ 385,000	\$ 377,375	\$ 369,750	\$ 362,125	\$ 354,500	\$ 346,875	n/a	6.
7.	Average Net Investment	434,563	426,938	419,313	411,688	404,063	396,438	388,813	381,188	373,563	365,938	358,313	350,687	n/a	7.	
8.	Return on Average Net Investment															8.
a.	Equity Component (b)	1,693	1,664	1,634	1,604	1,575	1,545	1,515	1,485	1,456	1,426	1,396	1,367			8a.
b.	Equity Comp. grossed up for taxes (Line 8a/.61425)	2,757	2,709	2,660	2,612	2,564	2,515	2,467	2,418	2,370	2,322	2,273	2,225	2,177	29,891	8b.
c.	Debt Component (Line 7 * 1.7134% /12) (c)	620	610	599	588	577	566	555	544	533	522	512	501	501	6,727	8c.
9.	Total Return Requirements (Line 8b + 8c)	3,377	3,318	3,259	3,200	3,140	3,081	3,022	2,963	2,903	2,844	2,785	2,726	2,726	36,618	9.
10.	Total Depreciation & Return (Line 3 + 9)	\$ 11,003	\$ 10,943	\$ 10,884	\$ 10,825	\$ 10,766	\$ 10,706	\$ 10,647	\$ 10,588	\$ 10,528	\$ 10,469	\$ 10,410	\$ 10,351		128,119	10.

(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

(b) Monthly Equity Component of 4.6764% per May 2012 ROR Surveillance Report and reflects a 10% ROE as approved on Order PSC-10-0153-FOF-EI.

(c) Monthly Debt Component is 1.7134% per May 2012 ROR Surveillance Report and reflects a 10% ROE as approved on Order No PSC-10-0153-FOF-EI.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION & RETURN
Load Management (Program Nos. 7 & 15)
For the Period January through December 2013

Line No.	Description	Beginning of Period	January	February	March	April	May	June	July	August	September	October	November	December	Total	Line No.
1.	Investment (Net of Retirements)		\$ (304,903)	\$ 4,269	\$ (482,921)	\$ (487,232)	\$ 12,749	\$ 338,487	\$ (509,199)	\$ 161,677	\$ 692,681	\$ 664,798	\$ (34,871)	\$ (711,371)	\$ (655,838)	1.
2.	Depreciation Base		27,000,685	27,004,954	26,522,033	26,034,800	26,047,549	26,386,037	25,876,837	26,038,514	26,731,195	27,395,993	27,361,122	26,649,750	n/a	2.
3.	Depreciation Expense (a)		448,627	439,106	425,489	421,535	424,462	423,039	420,142	427,262	438,574	449,355	448,669	440,939	5,207,197	3.
4.	Cumulative Investment (Line 2)	\$ 27,305,588	27,000,685	27,004,954	26,522,033	26,034,800	26,047,549	26,386,037	25,876,837	26,038,514	26,731,195	27,395,993	27,361,122	26,649,750	n/a	4.
5.	Less: Accumulated Depreciation	15,607,591	15,670,382	16,032,823	15,230,588	14,420,088	14,112,496	14,129,219	13,295,359	13,139,495	13,525,947	13,895,298	14,228,163	13,876,797	n/a	5.
6.	Net Investment (Line 4 - 5)	\$ 11,697,997	\$ 11,330,304	\$ 10,972,131	\$ 11,291,445	\$ 11,614,712	\$ 11,935,053	\$ 12,256,817	\$ 12,581,478	\$ 12,899,019	\$ 13,205,248	\$ 13,500,695	\$ 13,132,959	\$ 12,772,954	n/a	6.
7.	Average Net Investment		11,514,150	11,151,217	11,131,788	11,453,079	11,774,883	12,095,935	12,419,148	12,740,249	13,052,134	13,352,972	13,316,827	12,952,957	n/a	7.
8.	Return on Average Net Investment															8.
a.	Equity Component (b)		44,871	43,456	43,381	44,633	45,887	47,138	48,397	49,649	50,864	52,037	51,896	50,478		8a.
b.	Equity Comp. grossed up for taxes (Line 8a/.61425)		73,049	70,747	70,624	72,662	74,704	76,741	78,791	80,828	82,807	84,716	84,486	82,178	932,332	8b.
c.	Debt Component (Line 7 * 1.7134% /12) (c)		16,440	15,922	15,894	16,353	16,812	17,271	17,732	18,191	18,636	19,065	19,014	18,494	209,823	8c.
9.	Total Return Requirements (Line 8b + 8c)		89,489	86,669	86,518	89,015	91,516	94,011	96,523	99,019	101,443	103,781	103,500	100,672	1,142,155	9.
10.	Total Depreciation & Return (Line 3 + 9)		\$ 538,116	\$ 525,774	\$ 512,007	\$ 510,550	\$ 515,978	\$ 517,050	\$ 516,665	\$ 526,280	\$ 540,017	\$ 553,136	\$ 552,169	\$ 541,610	6,349,352	10.

(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

(b) Monthly Equity Component of 4.6764% per May 2012 ROR Surveillance Report and reflects a 10% ROE as approved on Order PSC-10-0153-FOF-EI.

(c) Monthly Debt Component is 1.7134% per May 2012 ROR Surveillance Report and reflects a 10% ROE as approved on Order No PSC-10-0153-FOF-EI.

Totals may not add due to rounding

ALLOCATION OF DEPRECIATION AND RETURN ON INVESTMENT BETWEEN PROGRAMS

Residential On Call Program No. 7 (94.8%)	Depreciation	425,298	416,272	403,363	399,615	402,390	401,041	398,295	405,044	415,768	425,989	425,338	418,010	4,936,423
	Return	84,836	82,162	82,019	84,386	86,757	89,123	91,504	93,870	96,168	98,384	98,118	95,437	1,082,763
	Total	510,134	498,434	485,382	484,001	489,147	490,163	489,799	498,914	511,936	524,373	523,456	513,447	6,019,186
Business On Call Program No. 15 (5.2%)	Depreciation	23,329	22,833	22,125	21,920	22,072	21,998	21,847	22,218	22,806	23,366	23,331	22,929	270,774
	Return	4,653	4,507	4,499	4,629	4,759	4,889	5,019	5,149	5,275	5,397	5,382	5,235	59,392
	Total	27,982	27,340	26,624	26,549	26,831	26,887	26,867	27,367	28,081	28,763	28,713	28,164	330,166
Total	Depreciation	448,627	439,106	425,489	421,535	424,462	423,039	420,142	427,262	438,574	449,355	448,669	440,939	5,207,197
	Return	89,489	86,669	86,518	89,015	91,516	94,011	96,523	99,019	101,443	103,781	103,500	100,672	1,142,155
	Total	538,116	525,774	512,007	510,550	515,978	517,050	516,665	526,280	540,017	553,136	552,169	541,610	6,349,352

FLORIDA POWER & LIGHT COMPANY
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION & RETURN
Business Photovoltaic for Schools Pilot (Program No. 23)
For the Period January through December 2013

Line No.	Description	Beginning of Period	Month												Total	Line No.
			January	February	March	April	May	June	July	August	September	October	November	December		
1.	Investment (Net of Retirements)	\$ 200,000	\$ -	\$ -	\$ -	\$ -	\$ 250,000	\$ 450,000	\$ 250,000	\$ 100,000	\$ -	\$ 100,000	\$ -	\$ 1,350,000	1.	
2.	Depreciation Base	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,350,000	1,800,000	2,050,000	2,150,000	2,150,000	2,250,000	2,250,000	n/a	2.	
3.	Depreciation Expense (a)	16,908	18,574	18,574	18,574	18,574	20,658	26,491	32,324	35,241	36,074	36,908	37,741	316,644	3.	
4.	Cumulative Investment (Line 2)	\$ 900,000	1,100,000	1,100,000	1,100,000	1,100,000	1,350,000	1,800,000	2,050,000	2,150,000	2,150,000	2,250,000	2,250,000	n/a	4.	
5.	Less: Accumulated Depreciation	8,393	25,301	43,875	62,450	81,024	99,599	120,256	146,748	179,072	214,313	250,388	287,296	325,037	n/a	5.
6.	Net Investment (Line 4 - 5)	\$ 891,607	\$ 1,074,699	\$ 1,056,125	\$ 1,037,550	\$ 1,018,976	\$ 1,000,401	\$ 1,229,744	\$ 1,653,252	\$ 1,870,928	\$ 1,935,687	\$ 1,899,612	\$ 1,962,705	\$ 1,924,963	n/a	6.
7.	Average Net Investment	983,153	1,065,412	1,046,838	1,028,263	1,009,689	1,115,072	1,441,498	1,762,090	1,903,307	1,917,650	1,931,158	1,943,834	n/a	7.	
8.	Return on Average Net Investment														8.	
a.	Equity Component (b)	3,831	4,152	4,080	4,007	3,935	4,345	5,618	6,867	7,417	7,473	7,526	7,575		8a.	
b.	Equity Comp. grossed up for taxes (Line 8a/.61425)	6,237	6,759	6,641	6,524	6,406	7,074	9,145	11,179	12,075	12,166	12,252	12,332	108,792	8b.	
c.	Debt Component (Line 7 * 1.7134%/12) (c)	1,404	1,521	1,495	1,468	1,442	1,592	2,058	2,516	2,718	2,738	2,757	2,775	24,484	8c.	
9.	Total Return Requirements (Line 8b + 8c)	7,641	8,281	8,136	7,992	7,847	8,666	11,203	13,695	14,793	14,904	15,009	15,108	133,276	9.	
10.	Total Depreciation & Return (Line 3 + 9)	\$ 24,549	\$ 26,855	\$ 26,711	\$ 26,566	\$ 26,422	\$ 29,324	\$ 37,695	\$ 46,020	\$ 50,034	\$ 50,979	\$ 51,917	\$ 52,849	449,920	10.	

(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

(b) Monthly Equity Component of 4.6764% per May 2012 ROR Surveillance Report and reflects a 10% ROE as approved on Order PSC-10-0153-FOF-EI.

(c) Monthly Debt Component is 1.7134% per May 2012 ROR Surveillance Report and reflects a 10% ROE as approved on Order No PSC-10-0153-FOF-EI.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION & RETURN
Solar Pilot Projects Common Expenses (Program No. 25)
For the Period January through December 2013

Line No.	Description	Beginning of Period	January	February	March	April	May	June	July	August	September	October	November	December	Total	Line No.
1.	Investment (Net of Retirements)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	1.
2.	Depreciation Base		1,743,256	1,743,256	1,743,256	1,743,256	1,743,256	1,743,256	1,743,256	1,743,256	1,743,256	1,743,256	1,743,256	1,743,256	n/a	2.
3.	Depreciation Expense (a)		29,059	29,059	29,059	29,059	29,059	29,059	29,059	29,059	29,059	29,059	29,059	29,059	348,705	3.
4.	Cumulative Investment (Line 2)	\$ 1,743,256	1,743,256	1,743,256	1,743,256	1,743,256	1,743,256	1,743,256	1,743,256	1,743,256	1,743,256	1,743,256	1,743,256	1,743,256	n/a	4.
5.	Less: Accumulated Depreciation	244,887	273,946	303,005	332,063	361,122	390,181	419,240	448,298	477,357	506,416	535,475	564,533	593,592	n/a	5.
6.	Net Investment (Line 4 - 5)	\$ 1,498,369	\$ 1,469,310	\$ 1,440,251	\$ 1,411,192	\$ 1,382,134	\$ 1,353,075	\$ 1,324,016	\$ 1,294,957	\$ 1,265,899	\$ 1,236,840	\$ 1,207,781	\$ 1,178,722	\$ 1,149,664	n/a	6.
7.	Average Net Investment		1,483,839	1,454,781	1,425,722	1,396,663	1,367,604	1,338,546	1,309,487	1,280,428	1,251,369	1,222,311	1,193,252	1,164,193	n/a	7.
8.	Return on Average Net Investment															8.
a.	Equity Component (b)		5,783	5,669	5,556	5,443	5,330	5,216	5,103	4,990	4,877	4,763	4,650	4,537		8a.
b.	Equity Comp. grossed up for taxes (Line 8a/61425)		9,414	9,230	9,045	8,861	8,677	8,492	8,308	8,123	7,939	7,755	7,570	7,386	100,800	8b.
c.	Debt Component (Line 7 * 1.7134% /12) (c)		2,119	2,077	2,036	1,994	1,953	1,911	1,870	1,828	1,787	1,745	1,704	1,662	22,685	8c.
9.	Total Return Requirements (Line 8b + 8c)		11,533	11,307	11,081	10,855	10,629	10,403	10,177	9,952	9,726	9,500	9,274	9,048	123,485	9.
10.	Total Depreciation & Return (Line 3 + 9)	\$ 40,591	\$ 40,365	\$ 40,140	\$ 39,914	\$ 39,688	\$ 39,462	\$ 39,236	\$ 39,010	\$ 38,785	\$ 38,559	\$ 38,333	\$ 38,107	\$ 38,107	472,190	10.

(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

(b) Monthly Equity Component of 4.6764% per May 2012 ROR Surveillance Report and reflects a 10% ROE as approved on Order PSC-10-0153-FOF-EI.

(c) Monthly Debt Component is 1.7134% per May 2012 ROR Surveillance Report and reflects a 10% ROE as approved on Order No PSC-10-0153-FOF-EI.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION & RETURN
Common Expenses (Program No. 28)
For the Period January through December 2013

Line No.	Description	Beginning of Period	January	February	March	April	May	June	July	August	September	October	November	December	Total	Line No.
1.	Investment (Net of Retirements)		\$ 117,804	\$ 133,704	\$ 117,804	#####	\$ 117,804	\$ 117,794	\$ 43,431	\$ 11,931	\$ 11,931	\$ 19,431	\$ 11,931	\$ 11,931	\$(1,365,601)	1.
2.	Depreciation Base		10,541,418	10,675,122	10,792,927	8,711,829	8,829,633	8,947,427	8,990,858	9,002,789	9,014,720	9,034,150	9,046,081	9,058,012	n/a	2.
3.	Depreciation Expense (a)		174,709	176,805	160,199	143,838	146,179	148,142	149,486	149,947	150,146	150,407	150,669	150,867	1,851,393	3.
4.	Cumulative Investment (Line 2)	\$10,423,613	10,541,418	10,675,122	10,792,927	8,711,829	8,829,633	8,947,427	8,990,858	9,002,789	9,014,720	9,034,150	9,046,081	9,058,012	n/a	4.
5.	Less: Accumulated Depreciation	4,501,392	4,676,101	4,852,905	5,013,104	2,912,740	3,058,918	3,207,061	3,356,546	3,506,493	3,656,639	3,807,047	3,957,715	4,108,583	n/a	5.
6.	Net Investment (Line 4 - 5)	\$ 5,922,221	\$ 5,865,317	\$ 5,822,217	\$ 5,779,823	\$ 5,799,089	\$ 5,770,715	\$ 5,740,366	\$ 5,634,311	\$ 5,496,295	\$ 5,358,080	\$ 5,227,104	\$ 5,088,366	\$ 4,949,430	n/a	6.
7.	Average Net Investment		5,893,769	5,843,767	5,801,020	5,789,456	5,784,902	5,755,541	5,687,339	5,565,303	5,427,188	5,292,592	5,157,735	5,018,898	n/a	7.
8.	Return on Average Net Investment															8.
a.	Equity Component (b)		22,968	22,773	22,607	22,562	22,544	22,429	22,164	21,688	21,150	20,625	20,100	19,559		8a.
b.	Equity Comp. grossed up for taxes (Line 8a/61425)		37,392	37,075	36,804	36,730	36,701	36,515	36,082	35,308	34,432	33,578	32,722	31,842	425,181	8b.
c.	Debt Component (Line 7 * 1.7134% /12) (c)		8,415	8,344	8,283	8,266	8,260	8,218	8,120	7,946	7,749	7,557	7,364	7,166	95,688	8c.
9.	Total Return Requirements (Line 8b + 8c)		45,807	45,418	45,086	44,996	44,961	44,733	44,203	43,254	42,181	41,135	40,087	39,007	520,868	9.
10.	Total Depreciation & Return (Line 3 + 9)		\$ 220,516	\$ 222,223	\$ 205,285	\$ 188,834	\$ 191,140	\$ 192,875	\$ 193,688	\$ 193,201	\$ 192,327	\$ 191,542	\$ 190,755	\$ 189,875	2,372,261	10.

(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting

(b) Monthly Equity Component of 4.6764% per May 2012 ROR Surveillance Report and reflects a 10% ROE as approved on Order PSC-10-0153-FOF-EI.

(c) Monthly Debt Component is 1.7134% per May 2012 ROR Surveillance Report and reflects a 10% ROE as approved on Order No PSC-10-0153-FOF-EI.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CONSERVATION PROGRAM COSTS
January through June 2012: ACTUAL
July through December 2012: ESTIMATED

Program Title	Depreciation & Return	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Rebates	Vehicles	Other	Sub-Total	Program Revenues	Total for Period
1. Residential Home Energy Survey	Actual		2,299,580	14,440	488,224	1,305,877	66,238	279,266	4,453,625		4,453,625
	Estimated	28,073	2,862,310	50,002	503,191	4,463,275	76,298	252,377	8,235,527		8,235,527
	Total	28,073	5,161,891	64,442	991,415	5,769,152	142,536	531,643	12,689,151		12,689,151
2. Residential Building Envelope	Actual		240,034	195	35,219		2,036,988	8,950	13,827	2,335,213	2,335,213
	Estimated		285,875		148,677		1,791,557	9,825	28,811	2,264,745	2,264,745
	Total		525,909	195	183,895		3,828,545	18,775	42,638	4,599,958	4,599,958
3. Residential Duct System Testing & Repair	Actual		354,793	273	27,308		63,505	3,000	-67,890	380,989	380,989
	Estimated		471,243	48,431	101,436		129,576	3,386	-28,610	725,461	725,461
	Total		826,036	48,704	128,744		193,081	6,386	-96,501	1,106,450	1,106,450
4. Residential Air Conditioning	Actual		1,224,102	389	135,462	36,550	28,847,665	22,550	102,528	30,369,245	30,369,245
	Estimated		1,517,077	1,000	231,414		29,468,662	26,260	77,785	31,322,198	31,322,198
	Total		2,741,180	1,389	366,876	36,550	58,316,327	48,810	180,313	61,691,443	61,691,443
5. Residential New Construction (BuildSmart®)	Actual		252,109		151,034	5,275	16,175	29,793	454,385		454,385
	Estimated		244,803		172,400		10,305	46,881	474,390		474,390
	Total		496,912		323,434	5,275	26,480	76,674	928,775		928,775
6. Residential Low-Income Weatherization	Actual		27,053	11			89,945	4,100	121,109		121,109
	Estimated		28,491		1,571		32,467	3,659	66,189		66,189
	Total		55,544	11	1,571		122,412	7,759	187,298		187,298
7. Residential Load Management ("On Call")	Actual	2,962,175	819,659	203,114	984,977		21,425,190	32,815	223,200	26,651,131	26,651,131
	Estimated	2,900,791	995,981	127,293	734,824		24,859,563	43,007	247,775	29,909,234	29,909,234
	Total	5,862,966	1,815,640	330,408	1,719,800		46,284,753	75,822	470,975	56,560,365	56,560,365
8. Business Energy Evaluation	Actual		1,604,617	1,022	268,357	709,572		17,292	137,598	2,738,457	2,738,457
	Estimated		2,170,655	10,062	566,627	1,927,631		40,200	157,681	4,872,856	4,872,856
	Total		3,775,272	11,084	834,984	2,637,203		57,492	295,279	7,611,313	7,611,313

FLORIDA POWER & LIGHT COMPANY
CONSERVATION PROGRAM COSTS
January through June 2012: ACTUAL
July through December 2012: ESTIMATED

Program Title	Depreciation & Return	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Rebates	Vehicles	Other	Sub-Total	Program Revenues	Total for Period
9. Business Efficient Lighting	Actual			23,675		198,748		5,192	325,040		325,040
	Estimated			1,573		246,522		4,441	349,916		349,916
	Total			25,248		445,270		9,633	674,957		674,957
10. Business Heating, Ventilating & A/C	Actual		95	75,586		2,983,757	1,850	38,419	3,441,435		3,441,435
	Estimated			20,087		2,788,276	2,706	36,450	3,191,936		3,191,936
	Total		95	95,673		5,772,032	4,556	74,869	6,633,371		6,633,371
11. Business Custom Incentive	Actual					73,305		368	86,906		86,906
	Estimated				3,180	649,579		522	662,935		662,935
	Total				3,180	722,884		890	749,841		749,841
12. Business Building Envelope	Actual		82	45,495		3,380,938		13,566	3,678,291		3,678,291
	Estimated			1,800		3,632,871		14,737	3,880,340		3,880,340
	Total		82	47,295		7,013,809		28,303	7,558,632		7,558,632
13. Business Water Heating	Actual		(39,584)	1,763		5,000		816	(16,764)		(16,764)
	Estimated			63				559	6,499		6,499
	Total		(39,584)	1,826		5,000		1,375	(10,265)		(10,265)
14. Business Refrigeration	Actual		116	17,105		2,304		1,078	27,292		27,292
	Estimated					4,320	30	1,360	9,373		9,373
	Total		116	17,105		6,624	30	2,438	36,664		36,664
15. Business On Call	Actual	163,141	99,684	7	73,299	1,266,910		24,559	1,627,599		1,627,599
	Estimated	159,115	138,582		23,262	2,054,584		21,689	2,397,232		2,397,232
	Total	322,256	238,266	7	96,561	3,321,494		46,248	4,024,831		4,024,831
16. Commercial/Industrial Load Control	Actual		1,220		333	10,505,802		21,723	10,712,306		10,712,306
	Estimated		40			14,772,637		74,820	15,057,251		15,057,251
	Total		1,260		333	25,278,438		96,543	25,769,557		25,769,557

**FLORIDA POWER & LIGHT COMPANY
CONSERVATION PROGRAM COSTS
January through June 2012: ACTUAL
July through December 2012: ESTIMATED**

Program Title	Depreciation & Return	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Rebates	Vehicles	Other	Sub-Total	Program Revenues	Total for Period
17. Commercial/Industrial Demand Reduction											
Actual		109,391				4,563,421		23,390	4,696,202		4,696,202
Estimated		124,407	150	4,000		5,170,067		97,497	5,396,121		5,396,121
Total		233,797	150	4,000		9,733,489		120,887	10,092,323		10,092,323
18. Res. Solar Water Heating Pilot											
Actual		69,537		31,854		524,660		820	626,871		626,871
Estimated		189,451		221,072		638,000	1,080	6,585	1,056,187		1,056,187
Total		258,988		252,926		1,162,660	1,080	7,405	1,683,058		1,683,058
19. Res. Solar Water Heating (LINC) Pilot											
Actual		29,696				207,851		482	238,029		238,029
Estimated		15,427		18,126		172,506	141	1,593	207,794		207,794
Total		45,123		18,126		380,357	141	2,075	445,822		445,822
20. Residential Photovoltaic Pilot											
Actual		29,980		25,833		1,644,474		-12,695	1,687,592		1,687,592
Estimated		100,982		112,765		890,624		2,009	1,106,380		1,106,380
Total		130,963		138,598		2,535,098		-10,686	2,793,972		2,793,972
21. Business Solar Water Heating Pilot											
Actual		18,779		24,433		243,283		1,695	288,190		288,190
Estimated		30,652		65,768		132,084		1,474	229,979		229,979
Total		49,431		90,201		375,367		3,169	518,169		518,169
22. Business Photovoltaic Pilot											
Actual		17,845		24,893		1,572,903		(17,836)	1,597,805		1,597,805
Estimated		85,028		96,608		1,307,390		1,775	1,490,801		1,490,801
Total		102,873		121,501		2,880,293		(16,061)	3,088,606		3,088,606
23. Business Photovoltaic for Schools Pilot											
Actual		24,559						1,558	26,117		26,117
Estimated	12,357	48,414		62,000				2,987	125,758		125,758
Total	12,357	72,972		62,000				4,546	151,875		151,875
24. Renewable Research & Demo. Project											
Actual		7,221		157,526					164,746		164,746
Estimated		15,703		1,292,275				700	1,308,678		1,308,678
Total		22,924		1,449,801				700	1,473,425		1,473,425

FLORIDA POWER & LIGHT COMPANY
CONSERVATION PROGRAM COSTS
January through June 2012: ACTUAL
July through December 2012: ESTIMATED

Program Title	Depreciation & Return	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Rebates	Vehicles	Other	Sub-Total	Program Revenues	Total for Period
25. Solar Pilot Projects Common Expenses											
Actual	90,670	182,851	229	40,774		(47)		25,197	339,675		339,675
Estimated	249,981			90,500				4,209	344,690		344,690
Total	340,652	182,851	229	131,274		(47)		29,406	684,365		684,365
26. Cogeneration & Small Power Production											
Actual		367,923		2,924				(74,292)	296,554		296,554
Estimated		375,584						(86,622)	288,962		288,962
Total		743,507		2,924				(160,914)	585,516		585,516
27. Conservation Research & Development											
Actual		8,424	1,259	123,336					133,019		133,019
Estimated		15,693		186,000					201,693		201,693
Total		24,117	1,259	309,336					334,712		334,712
28. Common Expenses											
Actual	1,303,576	4,736,722	13,551	630,985	36,570		36,153	776,766	7,534,323		7,534,323
Estimated	1,299,046	4,695,228	902	1,314,647	5,000		43,912	976,003	8,334,738		8,334,738
Total	2,602,622	9,431,950	14,453	1,945,632	41,570		80,065	1,752,769	15,869,061		15,869,061
29. Subtotal											
Actual	4,519,563	13,420,316	196,419	3,390,393	2,093,844	79,652,776	188,847	1,553,225	105,015,384		105,015,384
Estimated	4,649,363	15,313,263	237,880	5,973,866	6,395,906	88,751,590	246,846	1,949,147	123,517,861		123,517,861
Total	9,168,926	28,733,579	434,300	9,364,259	8,489,750	168,404,366	435,693	3,502,372	228,533,245		228,533,245
30. Less: Included in Base Rates											
Actual		(763,080)							(763,080)		(763,080)
Estimated		(894,532)							(894,532)		(894,532)
Total		(1,657,612)							(1,657,612)		(1,657,612)
31. Recoverable Conservation Expenses	\$9,168,926	\$27,075,967	\$434,300	\$9,364,259	\$8,489,750	\$168,404,366	\$435,693	\$3,502,372	\$226,875,633		\$226,875,633

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION & RETURN
Residential Home Energy Survey (Program No. 1)
January through June 2012: Actual
July through December 2012: Estimated

Line No.	Description	Beginning of Period	Month												Total	Line No.		
			January	February	March	April	May	June	July	August	September	October	November	December				
1.	Investment (Net of Retirements)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 229,754	\$ 77,169	\$ 75,386	\$ 75,195	\$ 457,505	1.
2.	Depreciation Base	-	-	-	-	-	-	-	-	-	-	-	229,754	306,923	382,310	457,505	n/a	2.
3.	Depreciation Expense (a)	-	-	-	-	-	-	-	-	-	-	-	1,915	4,472	5,744	6,998	19,129	3.
4.	Cumulative Investment (Line 2)	\$ -	-	-	-	-	-	-	-	-	-	-	229,754	306,923	382,310	457,505	n/a	4.
5.	Less: Accumulated Depreciation	-	-	-	-	-	-	-	-	-	-	-	1,915	6,387	12,131	19,129	n/a	5.
6.	Net Investment (Line 4 - 5)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 227,839	\$ 300,537	\$ 370,179	\$ 438,376	n/a	6.
7.	Average Net Investment	-	-	-	-	-	-	-	-	-	-	-	113,920	264,188	335,358	404,278	n/a	7.
8.	Return on Average Net Investment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	8.
a.	Equity Component (b)	-	-	-	-	-	-	-	-	-	-	-	446	1,035	1,314	1,584	-	8a.
b.	Equity Comp. grossed up for taxes (Line 8a/.61425)	-	-	-	-	-	-	-	-	-	-	-	727	1,685	2,139	2,579	7,130	8b.
c.	Debt Component (Line 7 * 1.9473% /12) (c)	-	-	-	-	-	-	-	-	-	-	-	185	429	544	656	1,814	8c.
9.	Total Return Requirements (Line 8b + 8c)	-	-	-	-	-	-	-	-	-	-	-	912	2,114	2,683	3,235	8,944	9.
10.	Total Depreciation & Return (Line 3 + 9)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,826	\$ 6,586	\$ 8,427	\$ 10,233	28,073	10.

(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

(b) Monthly Equity Component of 4.7019% reflects a 10% return on equity as approved on Order PSC-10-0153-FOF-EI.

(c) Monthly Debt Component is 1.9473% as approved on Order No PSC-10-0153-FOF-EI.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION & RETURN
Load Management (Program Nos. 7 & 15)
January through June 2012: Actual
July through December 2012: Estimated

Line No.	Description	Beginning of Period	January	February	March	April	May	June	July	August	September	October	November	December	Total	Line No.
1.	Investment (Net of Retirements)		\$ (722,236)	\$ (109,205)	\$ (6,448,307)	\$ (86,921)	\$ (33,519)	\$ (71,013)	\$ (13,021)	\$ (40,300)	\$ 1,469,440	\$ 1,673,400	\$ 397,983	\$ 41,998	\$ (3,941,702)	1.
2.	Depreciation Base		30,525,054	30,415,849	23,967,542	23,880,621	23,847,102	23,776,089	23,763,068	23,722,767	25,192,207	26,865,607	27,263,590	27,305,588	n/a	2.
3.	Depreciation Expense (a)		501,294	469,735	398,169	397,047	401,654	397,281	395,477	394,414	406,743	433,317	450,578	451,457	5,097,165	3.
4.	Cumulative Investment (Line 2)	\$ 31,247,290	30,525,054	30,415,849	23,967,542	23,880,621	23,847,102	23,776,089	23,763,068	23,722,767	25,192,207	26,865,607	27,263,590	27,305,588	n/a	4.
5.	Less: Accumulated Depreciation	18,240,393	18,049,549	18,392,086	12,343,240	12,617,776	12,974,946	13,297,445	13,669,901	14,014,015	14,323,494	14,756,811	15,156,134	15,607,591	n/a	5.
6.	Net Investment (Line 4 - 5)	\$ 13,006,897	\$ 12,475,504	\$ 12,023,764	\$ 11,624,302	\$ 11,262,845	\$ 10,872,156	\$ 10,478,644	\$ 10,093,167	\$ 9,708,753	\$ 10,868,713	\$ 12,108,796	\$ 12,107,456	\$ 11,697,997	n/a	6.
7.	Average Net Investment		12,741,200	12,249,634	11,824,033	11,443,573	11,067,501	10,675,400	10,285,906	9,900,960	10,288,733	11,488,754	12,108,126	11,902,727	n/a	7.
8.	Return on Average Net Investment															8.
a.	Equity Component (b)		49,924	47,998	46,330	44,839	43,366	41,829	40,303	38,795	40,314	45,016	47,443	46,638		8a.
b.	Equity Comp. grossed up for taxes (Line 8a/.61425)		81,276	78,140	75,425	72,999	70,600	68,098	65,614	63,158	65,632	73,287	77,238	75,927	867,394	8b.
c.	Debt Component (Line 7 * 1.9473%/12) (c)		20,676	19,879	19,188	18,571	17,960	17,324	16,692	16,067	16,697	18,644	19,649	19,316	220,663	8e.
9.	Total Return Requirements (Line 8b + 8c)		101,953	98,019	94,614	91,569	88,560	85,422	82,306	79,225	82,328	91,931	96,887	95,243	1,088,057	9.
10.	Total Depreciation & Return (Line 3 + 9)	\$ 603,247	\$ 567,754	\$ 492,783	\$ 488,616	\$ 490,213	\$ 482,703	\$ 477,783	\$ 473,640	\$ 489,071	\$ 525,247	\$ 547,465	\$ 546,700	\$ 546,700	6,185,222	10.

(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

(b) Monthly Equity Component of 4.7019% reflects a 10% return on equity as approved on Order PSC-10-0153-FOF-EI.

(c) Monthly Debt Component is 1.9473% as approved on Order No PSC-10-0153-FOF-EI.

Totals may not add due to rounding

ALLOCATION OF DEPRECIATION AND RETURN ON INVESTMENT BETWEEN PROGRAMS															
Residential Load Management - Program No.7 (94.8%)	Depreciation	475,227	445,309	377,464	376,400	380,768	376,622	374,912	373,905	385,592	410,784	427,148	427,981	4,832,113	
	Return	96,547	92,818	89,590	86,703	83,851	80,876	78,026	75,106	78,047	87,150	91,849	90,291	1,030,854	
	Total	571,774	538,127	467,054	463,104	464,618	457,499	452,938	449,010	463,640	497,935	518,997	518,271	5,862,966	
Business On Call - Program No. 15 (5.2%)	Depreciation	26,067	24,426	20,705	20,646	20,886	20,659	20,565	20,510	21,151	22,532	23,430	23,476	265,053	
	Return	5,406	5,201	5,024	4,866	4,709	4,546	4,280	4,120	4,281	4,780	5,038	4,953	57,203	
	Total	31,473	29,627	25,729	25,512	25,595	25,205	24,845	24,629	25,432	27,313	28,468	28,428	322,256	
Total	Depreciation	501,294	469,735	398,169	397,047	401,654	397,281	395,477	394,414	406,743	433,317	450,578	451,457	5,097,165	
	Return	101,953	98,019	94,614	91,569	88,560	85,422	82,306	79,225	82,328	91,931	96,887	95,243	1,088,057	
	Total	603,247	567,754	492,783	488,616	490,213	482,703	477,783	473,640	489,071	525,247	547,465	546,700	6,185,222	

FLORIDA POWER & LIGHT COMPANY
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION & RETURN
Business Photovoltaic for Schools Pilot (Program No. 23)
January through June 2012: Actual
July through December 2012: Estimated

Line No.	Description	Beginning of Period	January	February	March	April	May	June	July	August	September	October	November	December	Total	Line No.
1.	Investment (Net of Retirements)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 50,000	\$ 850,000	\$ 900,000	1.
2.	Depreciation Base		-	-	-	-	-	-	-	-	-	-	50,000	900,000	n/a	2.
3.	Depreciation Expense (a)		-	-	-	-	-	-	-	-	-	-	417	7,976	8,393	3.
4.	Cumulative Investment (Line 2)	\$ -	-	-	-	-	-	-	-	-	-	-	50,000	900,000	n/a	4.
5.	Less: Accumulated Depreciation		-	-	-	-	-	-	-	-	-	-	417	8,393	n/a	5.
6.	Net Investment (Line 4 - 5)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 49,583	\$ 891,607	n/a	6.
7.	Average Net Investment		-	-	-	-	-	-	-	-	-	-	24,792	470,595	n/a	7.
8.	Return on Average Net Investment															8.
a.	Equity Component (b)		-	-	-	-	-	-	-	-	-	-	97	1,844		8a.
b.	Equity Comp. grossed up for taxes (Line 8a/61425)		-	-	-	-	-	-	-	-	-	-	158	3,002	3,160	8b.
c.	Debt Component (Line 7 * 1.9473% /12) (c)		-	-	-	-	-	-	-	-	-	-	40	764	804	8c.
9.	Total Return Requirements (Line 8b + 8c)		-	-	-	-	-	-	-	-	-	-	198	3,766	3,964	9.
10.	Total Depreciation & Return (Line 3 + 9)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 615	\$ 11,742	12,357	10.

(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

(b) Monthly Equity Component of 4.7019% reflects a 10% return on equity as approved on Order PSC-10-0153-FOF-EI.

(c) Monthly Debt Component is 1.9473% as approved on Order No PSC-10-0153-FOF-EI.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION & RETURN
Solar Pilot Projects Common Expenses (Program No. 25)
January through June 2012: Actual
July through December 2012: Estimated

Line No.	Description	Beginning of Period													Total	Line No.
			January	February	March	April	May	June	July	August	September	October	November	December		
1.	Investment (Net of Retirements)	\$ -	\$ -	\$ -	\$ -	\$ 1,699,398	\$ 7,026	\$ 36,542	\$ -	\$ -	\$ -	\$ -	\$ 290	\$ 1,743,256	1.	
2.	Depreciation Base		-	-	-	1,699,398	1,706,424	1,742,966	1,742,966	1,742,966	1,742,966	1,742,966	1,742,966	1,743,256	n/a	2.
3.	Depreciation Expense (a)		-	-	-	42,485	28,383	28,749	29,053	29,053	29,053	29,053	29,056	244,887	3.	
4.	Cumulative Investment (Line 2)	\$ -	-	-	-	1,699,398	1,706,424	1,742,966	1,742,966	1,742,966	1,742,966	1,742,966	1,743,256	n/a	4.	
5.	Less: Accumulated Depreciation	-	-	-	-	42,485	70,868	99,617	128,671	157,724	186,778	215,831	244,887	n/a	5.	
6.	Net Investment (Line 4 - 5)	\$ -	\$ -	\$ -	\$ -	\$ 1,656,913	\$ 1,635,555	\$ 1,643,348	\$ 1,614,295	\$ 1,585,242	\$ 1,556,188	\$ 1,527,135	\$ 1,498,369	n/a	6.	
7.	Average Net Investment		-	-	-	828,456	1,646,234	1,639,452	1,628,822	1,599,768	1,570,715	1,541,661	1,512,752	n/a	7.	
8.	Return on Average Net Investment														8.	
a.	Equity Component (b)		-	-	-	3,246	6,450	6,424	6,382	6,268	6,155	6,041	5,927		8a.	
b.	Equity Comp. grossed up for taxes (Line 8a/.61425)		-	-	-	5,285	10,501	10,458	10,390	10,205	10,020	9,834	9,650	76,343	8b.	
c.	Debt Component (Line 7 * 1.9473% /12) (c)		-	-	-	1,344	2,672	2,661	2,643	2,596	2,549	2,502	2,455	19,421	8c.	
9.	Total Return Requirements (Line 8b + 8c)		-	-	-	6,629	13,173	13,119	13,034	12,801	12,569	12,336	12,105	95,764	9.	
10.	Total Depreciation & Return (Line 3 + 9)	\$ -	\$ -	\$ -	\$ -	\$ 49,114	\$ 41,556	\$ 41,868	\$ 42,087	\$ 41,854	\$ 41,622	\$ 41,390	\$ 41,161	340,652	10.	

(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

(b) Monthly Equity Component of 4.7019% reflects a 10% return on equity as approved on Order PSC-10-0153-FOF-EI.

(c) Monthly Debt Component is 1.9473% as approved on Order No PSC-10-0153-FOF-EI.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION & RETURN
Common Expenses (Program No. 28)
January through June 2012: Actual
July through December 2012: Estimated

Line No.	Description	Beginning of Period	January	February	March	April	May	June	July	August	September	October	November	December	Total	Line No.
1.	Investment (Net of Retirements)		\$ 988,681	\$ (905)	\$ (10,114)	\$ -	\$ -	\$ -	\$ 246,271	\$ 110,126	\$ 197,312	\$ 157,484	\$ 91,615	\$ 67,185	\$ 1,847,655	1.
2.	Depreciation Base		9,564,639	9,563,735	9,553,621	9,553,621	9,553,621	9,553,621	9,799,891	9,910,018	10,107,329	10,264,813	10,356,429	10,423,613	n/a	2.
3.	Depreciation Expense (a)		152,390	160,259	159,050	202,134	159,227	159,227	161,279	164,249	166,811	169,768	171,844	173,167	1,999,406	3.
4.	Cumulative Investment (Line 2)	\$ 8,575,959	9,564,639	9,563,735	9,553,621	9,553,621	9,553,621	9,553,621	9,799,891	9,910,018	10,107,329	10,264,813	10,356,429	10,423,613	n/a	4.
5.	Less: Accumulated Depreciation	2,501,986	2,654,376	2,814,636	2,973,686	3,175,820	3,335,047	3,494,274	3,655,553	3,819,802	3,986,613	4,156,381	4,328,225	4,501,392	n/a	5.
6.	Net Investment (Line 4 - 5)	\$ 6,073,972	\$ 6,910,263	\$ 6,749,099	\$ 6,579,935	\$ 6,377,801	\$ 6,218,574	\$ 6,059,347	\$ 6,144,338	\$ 6,090,215	\$ 6,120,716	\$ 6,108,432	\$ 6,028,204	\$ 5,922,221	n/a	6.
7.	Average Net Investment		6,492,118	6,829,681	6,664,517	6,478,868	6,298,188	6,138,960	6,101,843	6,117,277	6,105,466	6,114,574	6,068,318	5,975,212	n/a	7.
8.	Return on Average Net Investment															8.
a.	Equity Component (b)		25,438	26,761	26,114	25,386	24,678	24,054	23,909	23,969	23,923	23,959	23,777	23,413		8a.
b.	Equity Comp. grossed up for taxes (Line 8a/.61425)		41,413	43,567	42,513	41,329	40,176	39,160	38,924	39,022	38,947	39,005	38,710	38,116	480,881	8b.
c.	Debt Component (Line 7 * 1.9473%/12) (c)		10,535	11,083	10,815	10,514	10,221	9,962	9,902	9,927	9,908	9,923	9,848	9,697	122,335	8c.
9.	Total Return Requirements (Line 8b + 8c)		51,949	54,650	53,328	51,843	50,397	49,123	48,826	48,949	48,855	48,928	48,557	47,812	603,216	9.
10.	Total Depreciation & Return (Line 3 + 9)		\$ 204,339	\$ 214,909	\$ 212,379	\$ 253,976	\$ 209,624	\$ 208,350	\$ 210,105	\$ 213,198	\$ 215,666	\$ 218,695	\$ 220,401	\$ 220,979	2,602,622	10.

(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

(b) Monthly Equity Component of 4.7019% reflects a 10% return on equity as approved on Order PSC-10-0153-FOF-EI.

(c) Monthly Debt Component is 1.9473% as approved on Order No PSC-10-0153-FOF-EI.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CONSERVATION PROGRAM COSTS
For the Period: January through June 2012 Actual

	Program Title	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Sub-Total (6 Mo.)
1.	Residential Home Energy Survey	\$ 552,235	\$ 495,303	\$ 575,858	\$ 563,600	\$ 806,020	\$ 1,460,609	\$ 4,453,625
2.	Residential Building Envelope	500,719	305,611	514,890	239,968	366,386	407,637	2,335,213
3.	Residential Duct System Testing & Repair	44,073	49,563	62,194	55,294	74,601	95,263	380,989
4.	Residential Air Conditioning	4,925,044	5,035,982	4,618,418	4,973,382	5,302,933	5,513,487	30,369,245
5.	Residential New Construction (BuildSmart®)	84,638	67,345	52,332	71,013	93,389	85,668	454,385
6.	Residential Low-Income Weatherization	22,094	22,686	22,737	17,595	19,083	16,915	121,109
7.	Residential Load Management ("On Call")	3,488,555	3,480,934	3,440,785	5,231,926	5,418,356	5,590,575	26,651,131
8.	Business Energy Evaluation	232,006	250,363	105,565	392,562	621,184	1,136,777	2,738,457
9.	Business Efficient Lighting	94,225	84,433	28,107	47,300	22,025	48,951	325,040
10.	Business Heating, Ventilating & A/C	251,060	350,308	410,127	1,302,300	877,059	250,582	3,441,435
11.	Business Custom Incentive	4,721	8,004	69,279	1,644	1,703	1,556	86,906
12.	Business Building Envelope	656,421	514,678	600,960	579,563	531,930	794,739	3,678,291
13.	Business Water Heating	(\$34,957)	4,353	6,035	875	816	6,114	(16,764)
14.	Business Refrigeration	2,826	1,228	2,327	15,794	1,830	3,289	27,292
15.	Business On Call	49,492	57,857	58,710	454,057	494,567	512,915	1,627,599
16.	Commercial/Industrial Load Control	1,877,995	1,560,835	1,600,473	2,135,361	1,730,210	1,807,432	10,712,306
17.	Commercial/Industrial Demand Reduction	682,819	700,255	717,075	797,153	870,705	928,193	4,696,202
18.	Res. Solar Water Heating Pilot	49,264	125,636	148,562	117,743	89,189	96,477	626,871
19.	Res. Solar Water Heating (LINC) Pilot	2,559	3,755	7,065	63,583	116,014	45,052	238,029
20.	Residential Photovoltaic Pilot	353,607	825,161	261,445	99,618	42,537	105,225	1,687,592
21.	Business Solar Water Heating Pilot	4,499	68,996	77,373	55,264	54,782	27,276	288,190
22.	Business Photovoltaic Pilot	160,256	366,609	481,795	435,524	74,878	78,742	1,597,805
23.	Business Photovoltaic for Schools Pilot	71	1,381	477	6,004	9,954	8,230	26,117
24.	Renewable Research & Demo. Project					157,526	7,221	164,746
25.	Solar Pilot Projects Common Expenses	4,986	13,953	11,365	209,130	55,828	44,414	339,675
26.	Cogeneration & Small Power Production	58,019	45,912	50,459	47,450	51,441	43,273	296,554
27.	Conservation Research & Development				62,927	61,668	8,424	133,019
28.	Common Expenses	1,582,069	1,246,626	1,383,470	1,057,859	1,220,919	1,043,381	7,534,323
29.	Subtotal All Programs	\$ 15,649,296	\$ 15,687,767	\$ 15,307,882	\$ 19,034,488	\$ 19,167,531	\$ 20,168,420	\$ 105,015,384
30.	Less: Included in Base Rates	(121,512)	(119,582)	(131,104)	(132,750)	(119,733)	(138,400)	(763,080)
31.	Recoverable Conservation Expenses	\$ 15,527,784	\$ 15,568,185	\$ 15,176,779	\$ 18,901,737	\$ 19,047,798	\$ 20,030,020	\$ 104,252,304

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CONSERVATION PROGRAM COSTS
For the Period: July through December 2012 Estimated

	Program Title	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Sub-Total (6 Mo.)	TOTAL (12 Mo.)
1.	Residential Home Energy Survey	\$ 1,940,545	\$ 1,300,606	\$ 1,574,045	\$ 1,539,790	\$ 964,526	\$ 916,015	\$ 8,235,527	\$ 12,689,151
2.	Residential Building Envelope	402,167	413,762	389,350	432,500	359,324	267,642	2,264,745	4,599,958
3.	Residential Duct System Testing & Repair	119,740	121,040	120,353	128,930	125,159	110,239	725,461	1,106,450
4.	Residential Air Conditioning	5,803,555	5,430,103	5,542,829	5,783,492	5,046,101	3,716,117	31,322,198	61,691,443
5.	Residential New Construction (BuildSmart®)	71,576	84,304	70,171	84,476	78,173	85,691	474,390	928,775
6.	Residential Low-Income Weatherization	14,460	12,362	10,044	9,711	10,342	9,270	66,189	187,298
7.	Residential Load Management ("On Call")	5,898,010	6,001,721	5,498,638	5,383,585	3,537,795	3,589,485	29,909,234	56,560,365
8.	Business Energy Evaluation	931,071	740,039	893,428	920,709	578,889	808,720	4,872,856	7,611,313
9.	Business Efficient Lighting	41,966	71,938	133,468	25,817	46,842	29,886	349,916	674,957
10.	Business Heating, Ventilating & A/C	132,706	511,316	1,124,658	1,244,245	90,869	88,142	3,191,936	6,633,371
11.	Business Custom Incentive	1,708	79,100	220,987	279,714	62,944	18,482	662,935	749,841
12.	Business Building Envelope	660,955	552,114	809,396	692,211	731,380	434,284	3,880,340	7,558,632
13.	Business Water Heating	1,088	1,200	990	1,137	1,066	1,018	6,499	(10,265)
14.	Business Refrigeration	849	4,399	789	879	1,649	808	9,373	36,664
15.	Business On Call	576,286	570,121	558,915	540,212	96,572	55,125	2,397,232	4,024,831
16.	Commercial/Industrial Load Control	3,938,545	2,238,078	2,224,707	2,220,972	2,212,774	2,222,174	15,057,251	25,769,557
17.	Commercial/Industrial Demand Reduction	959,649	957,474	954,684	961,895	764,848	797,570	5,396,121	10,092,323
18.	Res. Solar Water Heating Pilot	179,706	239,460	192,092	168,808	137,221	138,901	1,056,187	1,683,058
19.	Res. Solar Water Heating (LINC) Pilot	33,710	38,219	33,825	34,186	30,077	37,777	207,794	445,822
20.	Residential Photovoltaic Pilot	85,414	652,845	187,338	89,314	55,620	35,849	1,106,380	2,793,972
21.	Business Solar Water Heating Pilot	48,440	31,201	51,096	40,868	27,841	30,531	229,979	518,169
22.	Business Photovoltaic Pilot	69,489	999,275	243,335	135,693	22,160	20,848	1,490,801	3,088,606
23.	Business Photovoltaic for Schools Pilot	8,564	9,146	23,300	24,446	24,879	35,424	125,758	151,875
24.	Renewable Research & Demo. Project	21,669	215,043	192,526	655,857	165,937	57,646	1,308,678	1,473,425
25.	Solar Pilot Projects Common Expenses	57,099	57,768	57,505	56,853	57,071	58,392	344,690	684,365
26.	Cogeneration & Small Power Production	46,411	51,774	46,239	49,825	48,234	46,479	288,962	585,516
27.	Conservation Research & Development	64,635	2,755	2,396	64,755	2,635	64,516	201,693	334,712
28.	Common Expenses	1,302,446	1,386,915	1,358,443	1,449,395	1,353,837	1,483,703	8,334,738	15,869,061
29.	Subtotal All Programs	\$ 23,412,459	\$ 22,774,078	\$ 22,515,548	\$ 23,020,277	\$ 16,634,765	\$ 15,160,734	\$ 123,517,861	\$ 228,533,245
30.	Less: Included in Base Rates	(150,199)	(157,018)	(138,848)	(156,892)	(149,466)	(142,108)	(894,532)	(1,657,612)
31.	Recoverable Conservation Expenses	\$ 23,262,261	\$ 22,617,060	\$ 22,376,700	\$ 22,863,385	\$ 16,485,299	\$ 15,018,625	\$ 122,623,329	\$ 226,875,633

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CONSERVATION PROGRAM COSTS
January through June 2012: ACTUAL
July through December 2012: ESTIMATED

	January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
1. RESIDENTIAL LOAD CONTROL CREDIT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2. CONSERVATION CLAUSE REVENUES (NET OF REVENUE TAXES)	20,529,658	18,740,442	19,856,148	21,177,360	21,620,570	24,661,404	26,508,549	26,403,611	25,381,540	23,759,821	21,293,370	20,870,463	270,802,935
3. TOTAL REVENUES	\$ 20,529,658	\$ 18,740,442	\$ 19,856,148	\$ 21,177,360	\$ 21,620,570	\$ 24,661,404	\$ 26,508,549	\$ 26,403,611	\$ 25,381,540	\$ 23,759,821	\$ 21,293,370	\$ 20,870,463	\$ 270,802,935
4. ADJUSTMENT NOT APPLICABLE TO PERIOD - PRIOR TRUE-UP	(4,158,327)	(4,158,327)	(4,158,327)	(4,158,327)	(4,158,327)	(4,158,327)	(4,158,327)	(4,158,327)	(4,158,327)	(4,158,327)	(4,158,327)	(4,158,327)	(49,899,927)
5. CONSERVATION REVENUES APPLICABLE TO PERIOD (Lines 3 + 4)	\$ 16,371,330	\$ 14,582,115	\$ 15,697,821	\$ 17,019,032	\$ 17,462,243	\$ 20,503,077	\$ 22,350,222	\$ 22,245,284	\$ 21,223,212	\$ 19,601,493	\$ 17,135,042	\$ 16,712,136	\$ 220,903,008
6. CONSERVATION EXPENSES (C2, Pages 7 & 8, Line 31)	15,527,784	15,568,185	15,176,779	18,901,737	19,047,798	20,030,020	23,262,261	22,617,060	22,376,700	22,863,385	16,485,299	15,018,625	226,875,633
7. TRUE-UP THIS PERIOD (Lines 5 - 6)	\$ 843,546	\$ (986,070)	\$ 521,042	\$ (1,882,705)	\$ (1,585,555)	\$ 473,057	\$ (912,039)	\$ (371,776)	\$ (1,153,487)	\$ (3,261,891)	\$ 649,744	\$ 1,693,511	\$ (5,972,625)
8. INTEREST PROVISION FOR THE MONTH (C-2, Page 9, Line 10)	(2,426)	(3,327)	(2,566)	(2,391)	(2,596)	(2,041)	(1,447)	(1,154)	(872)	(709)	(472)	(28)	(20,029)
9. TRUE-UP & INTEREST PROVISION BEGINNING OF MONTH	(49,899,927)	(44,900,479)	(41,731,549)	(37,054,746)	(34,781,515)	(32,211,339)	(27,581,996)	(24,337,155)	(20,551,758)	(17,547,790)	(16,652,063)	(11,844,464)	(49,899,927)
a. DEFERRED TRUE-UP BEGINNING OF PERIOD	8,586,294	8,586,294	8,586,294	8,586,294	8,586,294	8,586,294	8,586,294	8,586,294	8,586,294	8,586,294	8,586,294	8,586,294	8,586,294
10. PRIOR TRUE-UP COLLECTED (REFUNDED)	4,158,327	4,158,327	4,158,327	4,158,327	4,158,327	4,158,327	4,158,327	4,158,327	4,158,327	4,158,327	4,158,327	4,158,327	49,899,927
11. END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (Lines 7 + 8 + 9 +9a + 10)	<u>\$(36,314,185)</u>	<u>\$(33,145,255)</u>	<u>\$(28,468,452)</u>	<u>\$(26,195,221)</u>	<u>\$(23,625,045)</u>	<u>\$(18,995,702)</u>	<u>\$(15,750,861)</u>	<u>\$(11,965,464)</u>	<u>\$(8,961,496)</u>	<u>\$(8,065,769)</u>	<u>\$(3,258,170)</u>	<u>\$ 2,593,640</u>	<u>\$ 2,593,639</u>

Totals may not add due to rounding

NOTES: () Reflects Underrecovery
N/A = Not Applicable

FLORIDA POWER & LIGHT COMPANY
CONSERVATION PROGRAM COSTS
January through June 2012: ACTUAL
July through December 2012: ESTIMATED

	January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
1. BEGINNING TRUE-UP AMOUNT (Lines 9 + 9a)	(41,313,632)	(36,314,185)	(33,145,255)	(28,468,452)	(26,195,221)	(23,625,045)	(18,995,702)	(15,750,861)	(11,965,464)	(8,961,496)	(8,065,769)	(3,258,170)	(\$256,059,255)
2. ENDING TRUE-UP AMOUNT BEFORE INTEREST (Lines 7 + 9 + 9a + 10)	(36,311,760)	(33,141,928)	(28,465,886)	(26,192,830)	(23,622,449)	(18,993,661)	(15,749,414)	(11,964,310)	(8,960,625)	(8,065,060)	(3,257,698)	2,593,668	(\$212,131,953)
3. TOTAL OF BEGINNING & ENDING TRUE-UP (Lines 1 + 2)	(\$77,625,392)	(\$69,456,114)	(\$61,611,141)	(\$54,661,282)	(\$49,817,671)	(\$42,618,706)	(\$34,745,116)	(\$27,715,171)	(\$20,926,089)	(\$17,026,556)	(\$11,323,468)	(\$664,502)	(\$468,191,208)
4. AVERAGE TRUE-UP AMOUNT (50% of Line 3)	(\$38,812,696)	(\$34,728,057)	(\$30,805,571)	(\$27,330,641)	(\$24,908,835)	(\$21,309,353)	(\$17,372,558)	(\$13,857,586)	(\$10,463,045)	(\$8,513,278)	(\$5,661,734)	(\$332,251)	(\$234,095,604)
5. INTEREST RATE - FIRST DAY OF REPORTING BUSINESS MONTH	0.03000%	0.12000%	0.11000%	0.09000%	0.12000%	0.13000%	0.10000%	0.10000%	0.10000%	0.10000%	0.10000%	0.10000%	N/A
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT BUSINESS MONTH	0.12000%	0.11000%	0.09000%	0.12000%	0.13000%	0.10000%	0.10000%	0.10000%	0.10000%	0.10000%	0.10000%	0.10000%	N/A
7. TOTAL (Lines 5 + 6)	0.15000%	0.23000%	0.20000%	0.21000%	0.25000%	0.23000%	0.20000%	0.20000%	0.20000%	0.20000%	0.20000%	0.20000%	N/A
8. AVERAGE INTEREST RATE (50% of Line 7)	0.07500%	0.11500%	0.10000%	0.10500%	0.12500%	0.11500%	0.10000%	0.10000%	0.10000%	0.10000%	0.10000%	0.10000%	N/A
9. MONTHLY AVERAGE INTEREST RATE (Line 8 / 12)	0.00625%	0.00958%	0.00833%	0.00875%	0.01042%	0.00958%	0.00833%	0.00833%	0.00833%	0.00833%	0.00833%	0.00833%	N/A
10. INTEREST PROVISION FOR THE MONTH (Lines 4 X 9)	(\$2,426)	(\$3,327)	(\$2,566)	(\$2,391)	(\$2,596)	(\$2,041)	(\$1,447)	(\$1,154)	(\$872)	(\$709)	(\$472)	(\$28)	(\$20,029)

Totals may not add due to rounding

NOTES: () Reflects Underrecovery
N/A = Not Applicable

FLORIDA POWER & LIGHT COMPANY
Calculation of Energy Conservation Cost Recovery (ECCR) Revenues
For the Actual/Estimated Period January through December 2012

	Month	Jurisdictional kWh Sales	Clause Revenues Net of Revenue Tax (1)
(Actual)	January	7,840,404,689	\$20,529,658
(Actual)	February	6,965,004,441	\$18,740,442
(Actual)	March	7,465,369,459	\$19,856,148
(Actual)	April	8,057,607,586	\$21,177,360
(Actual)	May	8,207,468,174	\$21,620,570
(Actual)	June	9,555,068,717	\$24,661,404
(Estimated)	July	9,935,449,000	\$26,508,549
(Estimated)	August	9,896,118,000	\$26,403,611
(Estimated)	September	9,513,044,000	\$25,381,540
(Estimated)	October	8,905,221,000	\$23,759,821
(Estimated)	November	7,980,791,000	\$21,293,370
(Estimated)	December	7,822,285,000	\$20,870,463
	Total	<u>102,143,831,066</u>	<u>\$270,802,935</u>

(1) Revenue tax for the period is .072% Regulatory Assessment Fee.

Program Title & Description

1. Residential Home Energy Survey Program:

This program is designed to reduce energy consumption and growth of coincident peak demand by offering home energy surveys to customers. This objective is accomplished by educating customers on energy efficiency and encouraging customers to perform recommended practices and measures, even if they are not included in FPL's DSM Plan. The energy survey is also used to identify customers for other residential rebate programs dependent upon survey findings.

2. Residential Building Envelope Program:

This program is designed to reduce energy consumption and growth of coincident peak demand by encouraging customers to improve the thermal efficiency of the building structure.

3. Residential Duct System Testing and Repair Program:

This program is designed to reduce energy consumption and growth of coincident peak demand by encouraging customers to repair air leaks identified in air-conditioning duct systems.

4. Residential Air Conditioning Program:

This program is designed to reduce energy consumption and growth of coincident peak demand by encouraging customers to install high-efficiency central air conditioning (AC) systems.

5. Residential New Construction Program (BuildSmart®):

This program is designed to reduce energy consumption and growth of coincident peak demand through the design and construction of energy-efficient homes. The program will encourage builders and developers to achieve the ENERGY STAR ® qualification.

6. Residential Low-Income Weatherization Program:

This program is designed to reduce energy consumption and growth of coincident peak demand by partnering with government and non-profit agencies to assist eligible low income FPL residential customers to reduce the cost of heating and cooling their homes.

7. Residential Load Management Program ("On Call"):

This is a voluntary program primarily used to reduce the summer and winter coincident peak demand and energy by turning off customers' appliances for varying durations. Load control equipment is installed at selected customer end-use equipment, allowing FPL to control these loads.

8. Business Energy Evaluation Program:

This program is designed to reduce energy consumption and growth of coincident peak demand by offering energy audits (BEEs) to business customers. This objective is accomplished by educating customers on energy efficiency and encouraging customers to perform recommended practices and measures, even if they are not included in FPL's DSM Plan. The BEE is also used to qualify customers for other business rebate programs dependent upon audit findings.

9. Business Efficient Lighting Program:

This program is designed to reduce energy consumption and growth of coincident peak demand by encouraging customers to install high-efficiency lighting systems.

10. Business Heating, Ventilating and Air Conditioning Program:

This program is designed to reduce energy consumption and growth of coincident peak demand by encouraging customers to install high-efficiency heating, ventilating and air conditioning (HVAC) systems.

11. Business Custom Incentive Program:

This program is designed to reduce energy consumption and growth of coincident peak demand by encouraging customers to install unique high-efficiency systems not covered by other FPL Demand Side Management (DSM) programs.

12. Business Building Envelope Program:

This program is designed to reduce energy consumption and growth of coincident peak demand by encouraging customers to install eligible building envelope measures.

13. Business Water Heating Program:

This program is designed to reduce energy consumption and growth of coincident peak demand by encouraging customers to install high-efficiency water heating systems.

14. Business Refrigeration Program:

This program is designed to reduce energy consumption and growth of coincident peak demand by encouraging customers to install high-efficiency refrigeration systems.

15. Business On Call Program:

This is a voluntary program primarily used to reduce the summer coincident peak demand and energy by turning off customers' direct expansion central electric air-conditioning units.

16. Commercial/Industrial Load Control Program (CILC):

This program is designed to reduce the growth of coincident peak demand by controlling customer loads of 200 kW or greater during periods of extreme demand, capacity shortages, or system emergencies. This program was closed to new participants as of December 31, 2000. It is available to existing CILC customers who had entered into a CILC agreement as of March 19, 1996, and allow FPL to control at least 200 kW of their electrical load as specified on the CILC tariff sheet No.8.650.

17. Commercial/Industrial Demand Reduction Program:

This program is designed to reduce the growth of coincident peak demand by controlling customer loads of 200 kW or greater during periods of extreme demand, capacity shortages, or system emergencies.

18. Residential Solar Water Heating Pilot:

This program is designed to reduce energy consumption and growth of coincident peak demand by encouraging customers to install solar water heating systems in residential homes.

19. Residential Solar Water Heating (Low Income New Construction) Pilot:

This program is designed to reduce energy consumption and growth of coincident peak demand, increase the efficiency of low income housing, and demonstrate the practical application of solar water heating in residential new construction by providing solar water heating systems to selected low income housing developments throughout FPL territory.

20. Residential Photovoltaic Pilot:

This program is designed to reduce energy consumption and growth of coincident peak demand by encouraging customers to install photovoltaic systems in residential homes.

21. Business Solar Water Heating Pilot:

This program is designed to reduce energy consumption and growth of coincident peak demand by encouraging customers to install solar water heating systems in businesses.

22. Business Photovoltaic Pilot:

This program is designed to reduce energy consumption and growth of coincident peak demand by encouraging customers to install photovoltaic systems in businesses.

23. Business Photovoltaic for Schools Pilot:

This program is designed to reduce energy consumption and growth of coincident peak demand and demonstrate and educate future generations on the practical application of photovoltaic by providing PV systems and educational materials for selected schools in all public school districts throughout the FPL territory.

24. Renewable Research and Demonstration Project:

FPL is proposing to conduct a series of demonstration and renewable technology research projects to increase awareness of solar technologies and to understand and quantify the energy effectiveness of emerging renewable technologies and their applications.

25. Solar Pilot Project Common Expenses:

This program captures expenses common to all Solar Pilot Projects.

26. Cogeneration and Small Power Production:

This program is intended to facilitate the installation of Cogenerators and Small Power Producers and the administration of contracts with such facilities.

27. Conservation Research & Development Program:

This program is designed to identify new energy efficient technologies, evaluate and quantify their impacts on energy, demand and customers and where appropriate develop emerging technologies into DSM programs.

28. Common Expenses:

This program captures expenses common to all programs.

**Florida Power & Light Company
 Program Progress
 January through December 2012 Actual/Estimated
 January through December 2013 Projection**

Pgm. No.	Program Title	2012 (Actual/Estimated)	2013 Projection	Progress Summary (Inception through June 2012)
1	Residential Home Energy Survey Program	Surveys = 115,762 Cost = \$12,689,151	Surveys = 116,000 Cost = \$12,860,115	Surveys = 3,106,472
2	Residential Building Envelope Program	Installations = 10,369 Cost = \$4,599,958	Installations = 8,658 Cost = \$3,785,164	Installations = 536,059
3	Residential Duct System Testing and Repair Program	Installations = 1,821 Cost = \$1,106,450	Installations = 1,158 Cost = \$518,859	Installations = 499,046
4	Residential Air Conditioning Program	Installations = 95,773 Cost = \$61,691,443	Installations = 98,000 Cost = \$58,887,712	Installations = 1,499,842
5	Residential New Construction Program (BuildSmart®)	Homes = 2,473 Cost = \$928,775	Homes = 1,161 Cost = \$617,414	Homes = 28,430
6	Residential Low-Income Weatherization Program	Installations = 1,526 Cost = \$187,298	Installations = 800 Cost = \$134,774	Installations = 5,575
7	Residential Load Management Program ("On Call")	Installations = 15,800 Cost = \$56,560,365	Installations = 9,615 Cost = \$56,847,852	Participants = 803,584
8	Business Energy Evaluation Program	Evaluations = 12,083 Cost = \$7,611,313	Evaluations = 11,000 Cost = \$8,138,442	Evaluations = 171,637
9	Business Efficient Lighting Program	kW* = 4,065 Cost = \$674,957	kW = 2,604 Cost = \$505,421	kW = 280,292
10	Business Heating, Ventilating and Air Conditioning Program	kW = 13,416 Cost = \$6,633,371	kW = 17,068 Cost = \$9,067,648	kW = 353,839
11	Business Custom Incentive Program	kW = 3,815 Cost = \$749,841	kW = 310 Cost = \$86,122	kW = 39,686
12	Business Building Envelope Program	kW = 8,688 Cost = \$7,558,632	kW = 9,685 Cost = \$8,361,729	kW = 97,890
13	Business Water Heating Program	kW = 11 Cost = (\$10,265)	kW = 47 Cost = \$35,416	kW = 225
14	Business Refrigeration Program	kW = 90 Cost = \$36,664	kW = 166 Cost = \$40,828	kW = 776
15	Business On Call Program	kW = 4,100 Cost = \$4,024,831	kW = 4,023 Cost = \$4,370,516	MW* under contract = 97
16	Commercial/Industrial Load Control Program (CILC)	Closed to new participants. Cost = \$25,769,557	Closed to new participants. Cost = \$25,745,651	MW under contract = 498
17	Commercial/Industrial Demand Reduction Program	MW = 14,640 Cost = \$10,092,323	MW = 14,382 Cost = \$10,706,128	MW under contract = 227

Note: *kW and MW reduction are at the generator

**Florida Power & Light Company
 Program Progress
 January through December 2012 Actual/Estimated
 January through December 2013 Projection**

Pgm. No.	Program Title	2012 (Actual/Estimated)	2013 Projection	Progress Summary (Inception through June 2012)
18	Residential Solar Water Heating Pilot	kW = 276 Cost = \$1,683,058	kW = 287 Cost = \$1,913,627	kW = 264
19	Residential Solar Water Heating (Low Income New Construction) Pilot	kW = 31 Cost = \$445,822	kW = 48 Cost = \$2,064,976	kW = 17
20	Residential Photovoltaic Pilot	kW = 684 Cost = \$2,793,972	kW = 1,027 Cost = \$3,244,703	kW = 1,164
21	Business Solar Water Heating Pilot	kW = 86 Cost = \$518,169	kW = 338 Cost = \$1,380,387	kW = 109
22	Business Photovoltaic Pilot	kW = 826 Cost = \$3,088,606	kW = 1,086 Cost = \$3,230,573	kW = 739
23	Business Photovoltaic for Schools Pilot	kW = 44 Cost = \$151,875	kW = 41 Cost = \$631,649	kW under contract = 29
24	Renewable Research and Demonstration Project	Cost = \$1,473,425	Cost = \$1,502,164	See Schedule C-5, Page 6 of 7
25	Solar Pilot Project Common Expenses	Cost = \$684,365	Cost = \$472,190	N/A
26	Cogeneration & Small Power Production	635 MW of firm capacity at time of system peak; 3,205 GWh of purchase power. Five firm and nine as available power producers. Cost = \$585,516	635 MW of firm capacity at time of system peak; 3,210 GWh of purchase power. Five firm and nine as available power producers. Cost = \$583,801	MW under contract (facility size) = 635; Committed capacity = 635 MW
27	Conservation Research & Development Program	Cost = \$334,712	Cost = \$276,967	See Schedule C-5, Page 7 of 7
28	Common Expenses	Cost = \$15,869,061	Cost = \$14,927,060	N/A

Note: *kW and MW reduction are at the generator

Program 24 - Renewable Research and Demonstration Project Activities

Solar Powered Mini-Split Heat Pump with Battery Storage:

This is a field test of photovoltaic (PV) solar panels being used to charge a bank of batteries to store energy to power a very efficient SEER 19 mini-split heat pump. This grid-independent design can potentially supplement a conventional HVAC system, and it can provide 1.5 tons of cooling or other 110 volt power during hurricane related outages.

Other Renewable Research Projects:

Several other research proposals are being reviewed for possible funding including renewable and hybrid renewable technologies such as concentrating tracking light collectors which distribute light to many fixtures via fiber optics, combined cycle solar thermal HVAC, and sun-tracking PV.

Renewable Demonstration Projects:

FPL plans to install about ten publicly accessible PV demonstration sites. The goal is to raise awareness about renewable energy and educate visitors to these sites who will be able to view the performance of each system. A web site is also planned to allow customers to view all the installations from home on the internet.

Solar Contractor Training Subsidies:

FPL plans to fund a 50% discount for Florida Solar Energy Center courses for training contractors in the proper techniques for installing solar water heaters and PV systems.

Program 27 - Conservation Research & Development Activities

Deep Retrofits of Existing Homes:

This is a Building America project FPL is cofunding with the Department of Energy. Sixty homes will receive light efficiency retrofits while 6-10 homes will receive extensive efficiency retrofits. End-use metering and statistical analysis will be used to prioritize retrofits by payback under Florida's climate conditions. The goal is to help efficiency contractors and homeowners make informed choices between efficiency retrofit options.

Super High Efficiency Air Conditioning Study Phase III:

This is a monitored research project in a controlled test facility to measure performance of the new Nordyne ultra-efficient, variable-capacity HVAC under Florida's climate conditions. Nordyne units have seasonal energy efficiency ratios (SEER) of 21.5-24. When the variable capacity compressor was running at the lowest speed, the HVAC system was observed to draw less than 1,000 Watts.

Phase III of the research will determine if over-sizing the system will cause the unit to operate in low speed mode even more frequently. Financial payback analysis of this over-sizing will be performed to see if the further increases in efficiency can justify the higher initial cost.

Integrated Heat Pump Water Heaters (HPWH):

FPL is funding a side-by-side testing of four brands of integrated heat pump water heaters and a standard electric water heater. The tests will be conducted in a climate-controlled chamber which will replicate Florida's temperature range and inlet water temperatures – both of which can influence efficiency. Testing will also evaluate if the HPWH units are installed indoors and in unconditioned (garage) spaces.

HVAC Run Time Optimizers:

This is a field test of three electronic run time optimizers for rooftop HVAC equipment. A previous test showed a 9% savings for one such product. These devices are currently being marketed to businesses with hundreds of locations within FPL's territory making it important to understand what savings potential may exist. Interior temperature and relative humidity will be closely monitored to ensure any resulting energy savings isn't just the result of less cooling being done.

Condenser Misting for Commercial HVAC & Refrigeration:

This is a one year field test of water misting the air-cooled condensers of supermarket refrigeration equipment. The hypothesis is that this could be a relatively economical efficiency retrofit to a large portion of existing HVAC and refrigeration equipment.

End-Use Technology Research EPRI Collaborative:

This project explores the latest energy efficiency measures which have potential for residential and commercial markets. FPL is one of many partners funding the projects and providing input. These activities will complete in 2012.