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September 12, 2012

**HAND DELIVERY**

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

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COMMISSION  
CLERK

**Re: Docket No. 120003-GU –Purchased Gas Adjustment (PGA) True-Up.**

Dear Ms. Cole:

Attached for filing, please find the original and 15 copies of the Direct Testimony and Exhibit TK-2 of Mr. Thomas Kaufmann, submitted in the referenced Docket on behalf of Florida City Gas, along with the original and 15 copies of the Company's Petition for Approval of PGA Factor. Also enclosed for filing is a CD containing the filed schedules in native format.

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions whatsoever.

Sincerely,

Beth Keating  
Gunster, Yoakley & Stewart, P.A.  
215 South Monroe St., Suite 601  
Tallahassee, FL 32301  
(850) 521-1706

MEK  
cc: Parties of Record

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**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In Re: Purchased Gas Adjustment ) Docket No. 120003-GU  
(PGA) True-up )  
\_\_\_\_\_ ) Filed: September 12, 2012

**PETITION BY FLORIDA CITY GAS FOR APPROVAL OF PGA FACTOR  
TO BE APPLIED FOR SERVICE RENDERED  
DURING THE PERIOD JANUARY 2013 THROUGH DECEMBER 2013**

Florida City Gas ("City Gas" or "the Company") hereby submits this petition to the Commission requesting Approval of a Purchased Gas Adjustment ("PGA") factor to be applied for service to be rendered during the projected period of January 1, 2013 through December 31, 2013. In support thereof, City Gas says:

1. City Gas has calculated its total net true-up amount (including interest and applicable regulatory assessment fees) for the period January 2011 through December 2011 to be an over-recovery of \$1,905,623.
2. Schedule E-4 shows the projected true-up for the current period January 2012 through December 2012 is an under-recovery of \$2,194,043.
3. The total true-up as shown on Schedule E-4 is an under-recovery of \$288,420, to be applied to the projected period.
4. Estimated therm purchases for resale during the projected period are 41,933,478.
5. Schedule E-4 presents a true-up refund factor of 00.688 cents per therm to be applied during the projected period.
6. The total cost of gas for the projected period is \$29,172,699 as shown on Schedule E-1 line 11.

7. The weighted average cost of gas (WACOG) for the projected period is 69.569 cents per therm as shown on Schedule E-1 line 40.

8. The 00.688 cents per therm true up factor increases the WACOG during the projected period to 70.257 cents per therm (before the regulatory assessment fees) or 70.610 cents per therm after the regulatory assessment fees as shown on Schedule E-1 lines 42 and 44 respectively. In order to avoid a large under-recovery in the winter season, City Gas has chosen to establish a maximum levelized purchased gas factor based on the Company's expected winter cost of gas. The levelized purchased gas factor based on the Company's expected winter cost of gas is 76.009 cents per therm before the regulatory assessment fees and 76.392 cents per therm after the regulatory assessment fees. This is the appropriate levelized gas cost factor (cap) for City Gas for the projected period.

9. City Gas' proposal filed herewith consists of Schedules E-1 (winter), E-1, E-1R, E-2, E-3, E-4, E-5 and the prepared Direct Testimony of Thomas Kaufmann.

WHEREFORE, Florida City Gas Company respectfully requests that the Commission enter its order approving the Company's proposed winter cost based levelized PGA true-up factor for the period January 2013 through December 2013 of 76.009 cents per therm (before the regulatory assessment fees) or 76.392 cents per

Docket No. 120003-GU  
September 12, 2012

them after the regulatory assessment fees.

RESPECTFULLY SUBMITTED this 12th day of September, 2012.



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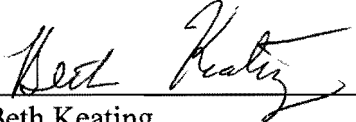
*Attorneys for Florida City Gas*

Docket No. 120003-GU  
September 12, 2012

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true and correct copy of Florida City Gas's Petition for Approval of the Purchased Gas (PGA) True-Up Amount in Docket No. 120003-GU, along with the Direct Testimony of Mr. Thomas Kaufmann and Exhibit TK-2, has been furnished by regular U.S. Mail to the following parties of record this 12th day of September 2012:

Florida Public Utilities Company Cheryl Martin 1641 Worthington Road, Suite 220 West Palm Beach, FL 33409-6703	MacFarlane Ferguson Law Firm Ansley Watson, Jr. P.O. Box 1531 Tampa, FL 33601-1531
Jennifer Crawford Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399	Office of Public Counsel J.R. Kelly/Patricia Christensen c/o The Florida Legislature 111 West Madison Street Room 812 Tallahassee, FL 32399-1400
Peoples Gas System Paula Brown P.O. Box 111 Tampa, FL 33601-0111	St. Joe Natural Gas Company, Inc. Mr. Stuart L. Shoaf P.O. Box 549 Port St. Joe, FL 32457-0549
TECO Energy, Inc. Javier Cuebas P.O. Box 111 Tampa, FL 33601-0111	AGL Resources Inc. Elizabeth Wade/Brian Sulmonetti Ten Peachtree Place Location 1470 Atlanta, GA 30309
Florida City Gas Carolyn Bermudez 933 East 25 <sup>th</sup> Street Hialeah, FL 33013-3498	

  
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**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

DIRECT TESTIMONY OF

THOMAS KAUFMANN

ON BEHALF OF FLORIDA CITY GAS

DOCKET NO. 120003-GU

September 12, 2012

**Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

A. My name is Thomas Kaufmann. My business address is Elizabethtown Gas, 300 Connell Drive, Suite 3000, Berkeley Heights, NJ 07922.

**Q. BY WHOM ARE YOU EMPLOYED, AND IN WHAT CAPACITY?**

A. I am currently employed as a Manager of Rates and Tariffs and have responsibilities for Florida City Gas ("City Gas" or "the Company").

**Q. BRIEFLY STATE YOUR EDUCATIONAL BACKGROUND AND EMPLOYMENT EXPERIENCE.**

A. In June 1977, I graduated from Rutgers University, Newark, N.J., with a Bachelor of Arts degree in Business Administration, majoring in accounting and economics. In July 1979, I graduated from Fairleigh Dickinson University, Madison, N.J., with a Masters of Business Administration, majoring in finance. My professional responsibilities have encompassed financial analysis, accounting, planning, and pricing in manufacturing and energy services companies in both regulated and deregulated industries. In 1977, I was employed by Allied Chemical Corp. as a staff accountant. In

1           1980, I was employed by Celanese Corp. as a financial analyst. In  
2           1981, I was employed by Suburban Propane as a Strategic  
3           Planning Analyst, promoted to Manager of Rates and Pricing in  
4           1986 and to Director of Acquisitions and Business Analysis in 1990.  
5           In 1993, I was employed by Concurrent Computer as a Manager,  
6           Pricing Administration. In 1996 I joined NUI as a Rate Analyst, was  
7           promoted to Manager of Regulatory Support in August, 1997 and  
8           Manager of Regulatory Affairs in February, 1998, and named  
9           Manager of Rates and Tariffs in July 1998.

10   **Q.   PLEASE EXPLAIN THE PURPOSE OF YOUR TESTIMONY.**

11   A.   The purpose of my testimony is to present the revised estimate of  
12       the Company's projection of gas costs for the period August 2012  
13       through December 2012 and the Company's projection of gas costs  
14       for the period January 2013 through December 2013. In addition I  
15       will present the development of the maximum rate to be charged to  
16       customers for the period January 2013 through December 2013.

17   **Q.   HAS THE COMPANY PREPARED THE FORMS AS PRESCRIBED**  
18       **BY THE COMMISSION FOR THIS PURPOSE?**

19   A.   Yes. The forms prescribed by the Commission are being filed at  
20       this time. Copies are attached to my testimony as Exhibit \_\_ (TK-2).

21

22

1 **Q. CAN YOU EXPLAIN THE PROJECTION METHODOLOGY?**

2 A. Yes. Under this methodology, which was adopted by Order No.  
3 PSC-93-0708-FOF-GU of this Commission on May 10, 1993 and  
4 modified in Docket No. 980269-PU on June 10, 1998, gas  
5 companies are to project their gas costs each twelve months for the  
6 ensuing twelve month period ending in December. A per therm rate  
7 is developed for the weighted average cost of gas (WACOG). This  
8 rate, based on the average of the winter and summer seasons,  
9 would lead to over or under-recoveries of gas costs in the two  
10 seasons. This problem is mitigated by establishing a maximum  
11 levelized purchased gas factor based on the Company's expected  
12 winter cost of gas, thereby eliminating a large under-recovery in that  
13 season. The Company is then able to flex downward in the summer  
14 in order to match market conditions and eliminate the potential for a  
15 large over-recovery for the remainder of the period.

16 **Q. WHAT IF THE ACTUAL COST EXCEEDS THE MAXIMUM RATE**  
17 **AS PROJECTED?**

18 A. If re-projected gas costs for the remaining period exceed projected  
19 recoveries by at least 10% for the twelve month period, a mid-  
20 course correction may formally be requested by the Company.

21 **Q. WHAT HAPPENS TO THE DIFFERENCES THAT RESULT FROM**  
22 **MISESTIMATES, THAT IS, THE MISMATCHES BETWEEN**

23



1           **ESTIMATED AND ACTUAL COSTS?**

2    A.    The forms take this into consideration. Form E-2 calculates the  
3           projected differences using estimated figures, and form E-4  
4           calculates the final true-up using actual figures. These differences  
5           are flowed back to customers through the true-up factor included in  
6           gas costs billed in the subsequent twelve month period.

7    **Q.    ARE ANY FLORIDA GAS TRANSMISSION (FGT) RATE**  
8           **CHANGES PROPOSED WHICH ARE REFLECTED IN THIS**  
9           **FILING?**

10   A.    No, the FGT rates used in the preparation of this filing are those in  
11           effect on September 1, 2012.

12   **Q.    IS THE COMPANY EXPECTING TO ENTER INTO ANY NEW**  
13           **AGREEMENTS THAT WILL AFFECT THE PGA COSTS FOR 2013?**

14   A.    Yes. The Company is anticipating entering into two new capacity  
15           agreements as follows:

16           (i) One is with Peninsula Pipeline Company, Inc. ("PPC"), whereby PPC  
17           will construct an intrastate pipeline lateral connected to FGT, which will  
18           provide additional, needed capacity. This new capacity will allow the  
19           company to enhance the integrity of our current Vero Beach system  
20           and enable system growth to new communities in Indian River,  
21           specifically the Fellsmere and Sebastian area. The pipeline will connect  
22           to City Gas's existing distribution system in North Vero beach, and is  
23           intended to provide back feed to that area. Also, the route of the new

1 pipeline brings the Company in proximity to Fellsmere and Sebastian  
2 and provides a more economic and efficient means of extending  
3 natural gas distribution service to both firm and transportation only  
4 customers in that region. The Company anticipates that the pipeline  
5 will come online in March 2013.

6 (ii) The other is an agreement with Florida Gas Transmission ("FGT")  
7 for additional firm transportation of 12,000 dekatherms per day during  
8 the winter months of October through March at the current FGT tariff  
9 rate. The Company is contracting for this capacity for five years,  
10 effective November 1, 2012, based on its ongoing review of the design  
11 day load requirements, which have exceeded the current gas supply  
12 capabilities in Florida for the past 3 years. This deficiency had been  
13 covered with firm bundled peaking products; however, the same types  
14 of services were not available for the winter of 2012-13 and beyond  
15 when City Gas solicited potential providers. In light of this, the  
16 Company approached Florida Gas Transmission to see if it had  
17 available pipeline service, which it did. Furthermore, the Company has  
18 recently seen an increase in new customer requests for natural gas  
19 service. As such, the Company needs additional capacity to stand  
20 ready to serve its forecasted firm sales obligation. Taking advantage of  
21 this additional capacity will allow City Gas to add load, in addition to  
22 mitigating its design day shortfall. Thus, this seasonal capacity, rather

1 than year round service, offers the Company the winter heating  
2 seasonal coverage it needs.

3 **Q. ARE THE COSTS ASSOCIATED WITH THE PPC AGREEMENT**  
4 **APPROPRIATE FOR RECOVERY THROUGH THE PGA?**

5 A. Yes. In order to expand City Gas's facilities to get natural gas service  
6 to customers in the underserved portions of our system in North Vero  
7 Beach and to un-served areas of Indian River County, it is necessary to  
8 obtain this additional pipeline capacity. The Commission has  
9 traditionally allowed recovery of such transportation costs through the  
10 PGA clause, as long as they are reasonable and are not already being  
11 recovered through the Company's base rates. These costs were not  
12 included in the Projected Test Year of the Company's last rate case,  
13 and therefore, are not already being recovered in base rates.  
14 Moreover, the Commission has recently acknowledged that  
15 transportation costs associated with a similar project are appropriate for  
16 recovery through the PGA in Docket No. 110271-GU, Order No. PSC-  
17 12-0230-PAA-GU (page 6).

18 **Q. WHAT BENEFITS WILL OTHER CUSTOMERS ON CITY GAS'S**  
19 **NATURAL GAS SYSTEM OBTAIN FROM THE ADDITIONAL INDIAN**  
20 **RIVER CUSTOMERS?**

21 A. All customers receive benefits when system expansions occur,  
22 primarily through the allocation of fixed system costs to a larger  
23 customer base. The Company anticipates growth in this area as we

1 begin to serve communities that do not have gas or need increased  
2 capacity. The Company also believes that the added benefits of  
3 reinforced supply for the Company's Vero Beach service territory will  
4 allow the Company to expand service and service offerings in that area.

5 **Q. HAVE THESE ADDITIONAL COSTS BEEN INCLUDED IN THE PGA**  
6 **CAP RATE FOR 2013?**

7 A. Yes. Even with the inclusion of these costs in the 2013 PGA  
8 calculation still allows the company to reduce the overall PGA cap for  
9 2013 from the 2012 cap rate. The proposed Winter Cap rate contains  
10 four months of the PPC capacity cost and six months of the additional  
11 FGT capacity costs, based on the anticipated contract start dates noted  
12 above.

13 **Q. CAN YOU SUMMARIZE THE CONTENTS OF THE SCHEDULES**  
14 **SUBMITTED AS PART OF THIS FILING?**

15 A. Yes. Schedule E-1 shows the projected period, January 2013  
16 through December 2013. For 2013, the Company estimates the  
17 gas purchases for resale will be 41,933,478 therms (Line 15) at a  
18 total cost of \$29,172,699 (Line 11) with a resulting WACOG of  
19 69.569 cents per therm (Line 40) before the application of the true-  
20 up factor and the regulatory assessment fee. Schedule E-4 shows  
21 the difference between the estimated actual and actual true-up for  
22 the prior period, January 2011 through December 2011, is an over-  
23 recovery of \$1,905,623 (Column 3, Line 4). The projected true-up

1 for the current period, January 2012 through December 2012, is an  
2 under-recovery of \$2,194,043 (Column 4, line 4). The total true-up  
3 as shown on Schedule E-4 is an under-recovery of \$288,420 for a  
4 true-up recovery factor of 00.688 cents per therm that would be  
5 applied during the projected period (Schedule E-1, Line 41). This  
6 true-up factor increases the gas cost factor during the projected  
7 period to 70.257 cents per therm (Line 42) before the regulatory  
8 assessment fee. With the regulatory assessment fee added, the  
9 PGA factor is 70.610 cents per therm (Line 44) based on the  
10 average of the winter and summer seasons.

11 **Q. DOES THE ANALYSIS FOR THE PROJECTED PERIOD**  
12 **SUMMARIZED ABOVE PROVIDE A SUFFICIENT BASIS TO SET**  
13 **THE PGA CAP IN 2013?**

14 A. No. As shown on Schedule E-1 (winter), City Gas has chosen to  
15 establish a maximum levelized purchased gas factor based on the  
16 Company's expected winter cost of gas as follows:

17 Winter Average, per Therm

18

Total Cost (Line 11)	\$17,373,136
Total Therm Sales (Line 27)	23,065,306
(Line 11/ Line 27)	\$75.322
True-up	\$00.688
Before Regulatory Assessment	\$76.009
Revenue Tax Factor	1.00503
Purchased Gas Factor	\$76.392

19

1           As shown above, the maximum levelized purchased gas factor  
2           based on the Company's expected winter cost of gas is 76.009  
3           cents per therm before the regulatory assessment fee and 76.392  
4           cents per therm after the regulatory assessment fee. If approved by  
5           the Commission, 76.392 cents per therm would be the maximum  
6           gas cost factor that City Gas may charge its customers for the  
7           period January 2013 through December 2013.

8

9   **Q.    DOES THIS CONCLUDE YOUR TESTIMONY?**

10  **A.    Yes, it does.**

EXHIBIT TK-2

(SCHEDULES E-1 WINTER, E-1, E-1/R, E-2,  
E-3, E-4, AND E-5)

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD Revised \$0.76392 PGA CAP w/ assessment  
 2013 Winter Months

COST OF GAS PURCHASED	PROJECTION						
	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL
1 COMMODITY (Pipeline)	\$19,227	\$20,724	\$22,835	\$25,824	\$22,365	\$22,343	\$133,317
2 NO NOTICE RESERVATION	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 COMMODITY (Other)	\$1,501,464	\$1,648,728	\$1,861,493	\$1,841,280	\$1,594,866	\$1,613,591	\$10,061,423
5 DEMAND	\$911,565	\$1,238,687	\$1,276,491	\$1,206,566	\$1,092,950	\$1,276,491	\$7,002,751
6 OTHER	\$26,049	\$27,535	\$33,634	\$33,672	\$27,204	\$27,552	\$175,645
<b>LESS END-USE CONTRACT</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$2,458,305	\$2,935,674	\$3,194,453	\$3,107,342	\$2,737,386	\$2,939,977	\$17,373,136
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	(\$1,477)	(\$1,637)	(\$1,616)	(\$1,390)	(\$1,414)	(\$1,520)	(\$9,055)
14 THERM SALES REVENUES	\$2,456,827	\$2,934,038	\$3,192,837	\$3,105,951	\$2,735,971	\$2,938,457	\$17,364,081

THERMS PURCHASED							
15 COMMODITY (Pipeline)	3,326,401	3,585,409	3,950,673	4,467,766	3,869,447	3,865,610	23,065,306
16 NO NOTICE RESERVATION	-	-	-	-	-	-	-
17 SWING SERVICE	-	-	-	-	-	-	-
18 COMMODITY (Other)	3,292,901	3,550,309	3,908,073	4,421,266	3,832,247	3,828,210	22,833,006
19 DEMAND	13,755,320	19,844,400	20,505,880	20,505,880	18,521,440	20,505,880	113,638,800
20 OTHER	35,500	37,100	44,600	48,500	39,200	39,400	244,300
<b>LESS END-USE CONTRACT</b>	-	-	-	-	-	-	-
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,326,401	3,587,409	3,952,673	4,469,766	3,871,447	3,867,610	23,077,306
25 NET UNBILLED	-	-	-	-	-	-	-
26 COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(12,000)
27 TOTAL THERM SALES (24-26)	3,326,401	3,585,409	3,950,673	4,467,766	3,869,447	3,865,610	23,065,306

CENTS PER THERM							
28 COMMODITY (Pipeline) (1/15)	0.00578	0.00578	0.00578	0.00578	0.00578	0.00578	0.00578
29 NO NOTICE RESERVATION (2/16)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31 COMMODITY (Other) (4/18)	\$0.45597	\$0.46439	\$0.47632	0.41646	0.41617	0.42150	0.44065
32 DEMAND (5/19)	\$0.06627	\$0.06242	\$0.06225	0.05884	0.05901	0.06225	0.06162
33 OTHER (6/20)	\$0.73377	\$0.74219	\$0.75412	0.69426	0.69397	0.69930	0.71897
<b>LESS END-USE CONTRACT</b>	-	-	-	-	-	-	-
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36 (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST (11/24)	0.73858	0.81833	0.80818	0.69519	0.70707	0.76015	0.75282
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	0.73858	0.81833	0.80818	0.69519	0.70707	0.76015	0.75282
40 TOTAL THERM SALES (11/27)	0.73903	0.81878	0.80858	0.69550	0.70744	0.76055	0.75322
41 TRUE-UP (E-2)	0.00688	0.00688	0.00688	0.00688	0.00688	0.00688	0.00688
42 TOTAL COST OF GAS (40+41)	0.74591	0.82566	0.81546	0.70238	0.71431	0.76742	0.76009
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.74966	0.82981	0.81956	0.70591	0.71791	0.77128	0.76392
45 PGA FACTOR ROUNDED TO NEAREST .001	0.750	0.830	0.820	0.706	0.718	0.771	0.764



COMPANY: FLORIDA CITY GAS		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION											SCHEDULE E-1 (REVISED FORM 9/24/00)	
ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY 2013 Through DECEMBER 2013												
COST OF GAS PURCHASED		PROJECTION												
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1	COMMODITY (Pipeline)	\$25,824	\$22,365	\$22,343	\$19,457	\$19,653	\$17,874	\$17,702	\$17,953	\$16,418	\$19,227	\$20,724	\$22,835	\$242,376
2	INTRA-DAY SUPPLY RESERVATION	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	COMMODITY (Other)	\$1,841,280	\$1,594,866	\$1,613,591	\$1,453,230	\$1,481,207	\$1,385,905	\$1,361,506	\$1,390,323	\$1,271,073	\$1,501,464	\$1,646,728	\$1,861,493	\$18,383,768
5	DEMAND	\$1,206,566	\$1,092,950	\$1,276,491	\$723,037	\$604,780	\$588,652	\$604,780	\$604,780	\$588,652	\$911,565	\$1,238,667	\$1,276,491	\$10,717,432
6	OTHER	\$33,672	\$27,204	\$27,552	\$31,530	\$28,678	\$19,734	\$27,944	\$22,692	\$22,700	\$26,049	\$27,535	\$33,634	\$329,124
<b>LESS END-USE CONTRACT</b>														
7	COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Margin Sharing	\$0	\$0	\$0	\$0	\$500,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$500,000
10														
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$3,107,342	\$2,737,386	\$2,939,977	\$2,227,255	\$1,634,519	\$1,991,265	\$2,011,932	\$2,035,748	\$1,898,844	\$2,458,305	\$2,935,674	\$3,194,453	\$29,172,699
12	NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	COMPANY USE	(\$1,390)	(\$1,414)	(\$1,520)	(\$1,322)	(\$961)	(\$1,287)	(\$1,313)	(\$1,310)	(\$1,336)	(\$1,477)	(\$1,837)	(\$1,616)	(\$16,584)
14	THERM SALES REVENUES	\$3,105,951	\$2,735,971	\$2,938,457	\$2,225,932	\$1,633,558	\$1,989,978	\$2,010,619	\$2,034,438	\$1,897,508	\$2,456,827	\$2,934,038	\$3,192,837	\$29,156,115
<b>THERMS PURCHASED</b>														
15	COMMODITY (Pipeline SCH E5 L-6)	4,467,766	3,869,447	3,865,610	3,366,277	3,400,224	3,092,383	3,062,575	3,106,125	2,840,567	3,326,401	3,585,409	3,950,673	41,933,478
16	INTRA-DAY SUPPLY RESERVATION	0	0	0	0	0	0	0	0	0	0	0	0	0
17	SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18	COMMODITY (Other L15-L19-L26)	4,421,266	3,832,247	3,828,210	3,324,177	3,362,024	3,067,083	3,026,175	3,077,025	2,811,467	3,292,901	3,550,309	3,908,073	41,500,978
19	DEMAND	20,505,880	18,521,440	20,505,880	10,769,100	9,193,980	8,897,400	9,193,980	8,897,400	8,897,400	13,755,320	19,844,400	20,505,880	169,784,640
20	OTHER	48,500	39,200	39,400	44,100	40,200	27,300	38,400	31,100	31,100	35,500	37,100	44,600	456,500
<b>LESS END-USE CONTRACT</b>														
21	COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23		0	0	0	0	0	0	0	0	0	0	0	0	0
24	TOTAL PURCHASES (+17+18+20)-(21+23)	4,469,766	3,871,447	3,867,610	3,366,277	3,402,224	3,094,383	3,064,575	3,108,125	2,842,567	3,328,401	3,587,409	3,952,673	41,957,478
25	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26	COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(24,000)
27	TOTAL THERM SALES (24-26)	4,467,766	3,869,447	3,865,610	3,366,277	3,400,224	3,092,383	3,062,575	3,106,125	2,840,567	3,326,401	3,585,409	3,950,673	41,933,478
<b>CENTS PER THERM</b>														
28	COMMODITY (Pipeline) (1/15)	0.00578	0.00578	0.00578	0.00578	0.00578	0.00578	0.00578	0.00578	0.00578	0.00578	0.00578	0.00578	0.00578
29	INTRA-DAY SUPPLY RESERVATION (2/16)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	COMMODITY (Other) (4/18)	0.41946	0.41617	0.42150	0.43717	0.44057	0.44505	0.44991	0.45184	0.45210	0.45587	0.46439	0.47632	0.44297
32	DEMAND (5/19)	0.05884	0.05901	0.06225	0.06714	0.06578	0.06616	0.06578	0.06578	0.06616	0.06627	0.06242	0.06225	0.06312
33	OTHER (6/20)	0.68426	0.69397	0.69630	0.71497	0.71837	0.72265	0.72771	0.72964	0.72990	0.73377	0.74219	0.75412	0.72097
<b>LESS END-USE CONTRACT</b>														
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	0.69519	0.70707	0.76015	0.66124	0.48043	0.64351	0.65851	0.65498	0.66800	0.73858	0.81833	0.80818	0.69529
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.69519	0.70707	0.76015	0.66124	0.48043	0.64351	0.65851	0.65498	0.66800	0.73858	0.81833	0.80818	0.69529
40	TOTAL THERM SALES (11/27)	0.69550	0.70744	0.76055	0.69164	0.48071	0.64393	0.65994	0.65540	0.66847	0.73903	0.81878	0.80858	0.69569
41	TRUE-UP (E-2)	0.00688	0.00688	0.00688	0.00688	0.00688	0.00688	0.00688	0.00688	0.00688	0.00688	0.00688	0.00688	0.00688
42	TOTAL COST OF GAS (40+41)	0.70238	0.71431	0.76742	0.68852	0.48759	0.65080	0.66382	0.66228	0.67535	0.74591	0.82566	0.81546	0.70257
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.70591	0.71191	0.77128	0.67188	0.49004	0.65408	0.66716	0.66561	0.67874	0.74966	0.82981	0.81958	0.70610
45	PGA FACTOR ROUNDED TO NEAREST .001	0.706	0.718	0.771	0.672	0.490	0.654	0.667	0.666	0.679	0.750	0.830	0.820	0.706

REVISED ESTIMATE FOR THE PROJECTED PERIOD: **JANUARY 2012 Through DECEMBER 2012**

COST OF GAS PURCHASED	ACTUAL							REVISED PROJECTION					TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$17,021	\$16,882	\$17,663	\$19,266	\$22,451	\$93,284
2 NO NOTICE RESERVATION	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 COMMODITY (Other)	\$1,288,808	\$1,298,572	\$1,014,979	\$677,346	\$513,857	\$582,793	\$865,079	\$930,397	\$794,203	\$839,568	\$1,038,777	\$1,309,548	\$11,153,927
5 DEMAND	\$939,248	\$880,829	\$939,248	\$653,028	\$534,814	\$518,651	\$534,814	\$534,814	\$518,629	\$841,550	\$1,168,637	\$1,206,566	\$9,270,828
6 OTHER	(\$6,729)	\$285,029	\$61,671	\$50,623	\$153,427	\$52,447	(\$91,955)	\$18,570	\$17,187	\$19,729	\$21,998	\$27,601	\$609,600
<b>LESS END-USE CONTRACT</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$2,221,327	\$2,464,430	\$2,015,898	\$1,380,997	\$1,202,098	\$1,153,891	\$1,307,938	\$1,500,802	\$1,346,902	\$1,718,512	\$2,248,678	\$2,566,166	\$21,127,639
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	(\$107)	(\$109)	(\$151)	(\$17)	(\$412)	(\$279)	(\$325)	(\$1,020)	(\$923)	(\$1,125)	(\$1,350)	(\$1,322)	(\$7,140)
14 THERM SALES REVENUES	\$1,962,832	\$1,816,963	\$1,798,508	\$1,589,750	\$1,539,678	\$1,451,213	\$1,348,006	\$1,499,782	\$1,345,979	\$1,717,386	\$2,247,328	\$2,564,844	20,882,289
<b>THERMS PURCHASED</b>													
15 COMMODITY (Pipeline)	3,502,415	4,637,292	2,921,940	3,666,124	3,758,311	2,456,379	2,859,948	2,944,781	2,920,794	3,055,965	3,333,235	3,884,240	39,941,424
16 NO NOTICE RESERVATION	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other)	3,306,225	4,650,942	2,838,850	3,510,074	3,736,371	2,226,189	2,736,528	2,913,681	2,889,694	3,020,465	3,296,135	3,839,640	38,964,794
19 DEMAND	18,372,130	17,584,770	18,476,630	12,371,740	10,729,490	28,870,100	28,583,040	9,193,980	8,897,400	13,755,320	19,844,400	20,505,880	207,184,880
20 OTHER	127,924	168,499	429,876	39,358	44,072	357,964	102,327	31,100	31,100	35,500	37,100	44,600	1,449,420
<b>LESS END-USE CONTRACT</b>													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,434,149	4,819,441	3,268,726	3,549,432	3,780,443	2,584,153	2,838,855	2,944,781	2,920,794	3,055,965	3,333,235	3,884,240	40,414,214
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	(246)	(228)	(300)	(36)	(859)	(621)	(722)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(13,012)
27 TOTAL THERM SALES (24-26)	4,134,550	3,804,912	3,764,388	3,535,272	3,435,947	3,241,288	3,011,282	2,942,781	2,918,794	3,053,965	3,331,235	3,882,240	41,056,654
<b>CENTS PER THERM</b>													
28 COMMODITY (Pipeline) (1/15)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00578	0.00578	0.00578	0.00578	0.00578	0.00234
29 NO NOTICE RESERVATION (2/16)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
30 SWING SERVICE (3/17)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
31 COMMODITY (Other) (4/18)	0.38981	0.27921	0.35753	0.19297	0.13753	0.26179	0.31612	0.31932	0.27484	0.27796	0.31515	0.34106	0.28626
32 DEMAND (5/19)	0.05112	0.05009	0.05083	0.05278	0.04985	0.01796	0.01871	0.05817	0.05829	0.06118	0.05889	0.05884	0.04475
33 OTHER (6/20)	-0.05260	1.69158	0.14346	1.28622	3.48128	0.14651	-0.89864	0.59712	0.55264	0.55576	0.59295	0.61886	0.42058
<b>LESS END-USE CONTRACT</b>													
34 COMMODITY Pipeline (7/21)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
35 DEMAND (8/22)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
36 (9/23)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
37 TOTAL COST (11/24)	0.64683	0.51135	0.61672	0.38908	0.31798	0.44653	0.46073	0.50965	0.46114	0.56235	0.67462	0.66066	0.52278
38 NET UNBILLED (12/25)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
39 COMPANY USE (13/26)	0.43496	0.47807	0.50333	0.47222	0.47963	0.44928	0.45014	0.50999	0.46146	0.56271	0.67503	0.66100	0.54875
40 TOTAL THERM SALES (11/27)	0.53726	0.64770	0.53552	0.39063	0.34986	0.35600	0.43435	0.50999	0.46146	0.56271	0.67503	0.66100	0.51460
41 TRUE-UP (E-2)	(0.00227)	(0.00227)	(0.00227)	(0.00227)	(0.00227)	(0.00227)	(0.00227)	(0.00227)	(0.00227)	(0.00227)	(0.00227)	(0.00227)	(0.00227)
42 TOTAL COST OF GAS (40+41)	0.53499	0.64543	0.53325	0.38836	0.34759	0.35373	0.43208	0.50772	0.45919	0.56044	0.67276	0.65873	0.51233
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.53768	0.64867	0.53593	0.39032	0.34934	0.35551	0.43425	0.51028	0.46150	0.56326	0.67614	0.66204	0.51490
45 PGA FACTOR ROUNDED TO NEAREST .001	0.538	0.649	0.536	0.39	0.349	0.356	0.434	0.51	0.461	0.563	0.676	0.662	0.515

FOR THE CURRENT PERIOD: **JANUARY 2012 Through DECEMBER 2012**

	ACTUAL												TOTAL PERIOD
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<b>TRUE-UP CALCULATION</b>													
1 PURCHASED GAS COST	\$1,282,079	\$1,583,601	\$1,076,650	\$727,969	\$667,284	\$635,240	\$773,124	\$948,967	\$811,391	\$859,298	\$1,060,775	\$1,337,149	\$11,763,527
2 TRANSPORTATION COST	\$939,248	\$880,829	\$939,248	\$653,028	\$534,814	\$518,651	\$534,814	\$551,835	\$535,512	\$859,214	\$1,187,903	\$1,229,017	\$9,364,112
3 TOTAL COST	\$2,221,327	\$2,464,430	\$2,015,898	\$1,380,997	\$1,202,098	\$1,153,891	\$1,307,938	\$1,500,802	\$1,346,902	\$1,718,512	\$2,248,678	\$2,566,166	\$21,127,639
4 FUEL REVENUES (Net of Revenue Tax)	\$1,962,832	\$1,816,963	\$1,798,508	\$1,589,750	\$1,539,678	\$1,451,213	\$1,348,006	\$1,499,782	\$1,345,979	\$1,717,386	\$2,247,328	\$2,564,844	\$20,882,269
4a Under-recovery*	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$181,256)	(\$183,503)	(\$501,112)	(\$920,701)	(\$1,018,916)	(\$2,805,488)
4b ADJUSTED NET FUEL REVENUES *	\$1,962,832	\$1,816,963	\$1,798,508	\$1,589,750	\$1,539,678	\$1,451,213	\$1,348,006	\$1,318,526	\$1,162,476	\$1,216,274	\$1,326,628	\$1,545,928	\$18,076,781
5 TRUE-UP (COLLECTED) OR REFUNDED	\$8,148	\$8,148	\$8,148	\$8,148	\$8,148	\$8,148	\$8,148	\$8,148	\$8,148	\$8,148	\$8,148	\$8,148	\$97,768
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	\$1,970,980	\$1,825,111	\$1,806,656	\$1,597,898	\$1,547,826	\$1,459,361	\$1,356,154	\$1,326,674	\$1,170,624	\$1,224,422	\$1,334,776	\$1,554,068	\$18,174,549
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$250,347)	(\$639,319)	(\$209,242)	\$216,901	\$345,728	\$305,470	\$48,216	(\$174,128)	(\$176,278)	(\$494,090)	(\$913,903)	(\$1,012,098)	(\$2,953,090)
8 INTEREST PROVISION-THIS PERIOD (21)	\$112	\$128	\$99	\$98	\$164	\$257	\$300	\$284	\$262	\$222	\$139	\$26	\$2,091
8a ADJUST PRIOR MONTHS' INTEREST													
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$2,003,405	\$1,745,022	\$1,097,683	\$880,392	\$1,089,243	\$2,183,943	\$2,481,522	\$2,521,890	\$2,339,898	\$2,155,734	\$1,653,718	\$731,806	\$2,003,405
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$8,148)	(\$8,148)	(\$8,148)	(\$8,148)	(\$8,148)	(\$8,148)	(\$8,148)	(\$8,148)	(\$8,148)	(\$8,148)	(\$8,148)	(\$8,148)	(\$97,768)
10a ADJUSTMENTS (if applicable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10b OSS 50% MARGIN SHARING	\$0	\$0	\$0	\$0	\$756,956	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$756,956
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	\$1,745,022	\$1,097,683	\$880,392	\$1,089,243	\$2,183,943	\$2,481,522	\$2,521,890	\$2,339,898	\$2,155,734	\$1,653,718	\$731,806	(\$288,406)	(\$288,406)
<b>INTEREST PROVISION</b>													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	\$2,003,405	\$1,745,022	\$1,097,683	\$880,392	\$1,089,243	\$2,183,943	\$2,481,522	\$2,521,890	\$2,339,898	\$2,155,734	\$1,653,718	\$731,806	
13 ENDING TRUE-UP BEFORE INTEREST (12+10b+7-5)	\$1,744,910	\$1,097,555	\$880,293	\$1,089,145	\$2,183,779	\$2,481,265	\$2,521,590	\$2,339,614	\$2,155,471	\$1,653,496	\$731,667	(\$288,432)	
14 TOTAL (12+13)	\$3,748,315	\$2,842,577	\$1,977,975	\$1,969,536	\$3,273,022	\$4,665,208	\$5,003,111	\$4,861,504	\$4,495,369	\$3,809,229	\$2,385,385	\$443,375	
15 AVERAGE (50% OF 14)	\$1,874,158	\$1,421,289	\$988,988	\$984,769	\$1,636,511	\$2,332,604	\$2,501,556	\$2,430,752	\$2,247,684	\$1,904,615	\$1,192,693	\$221,687	
16 INTEREST RATE - FIRST DAY OF MONTH	0.00070	0.00080	0.00130	0.00110	0.00130	0.00120	0.00150	0.00140	0.00140	0.00140	0.00140	0.00140	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00080	0.00130	0.00110	0.00130	0.00120	0.00150	0.00140	0.00140	0.00140	0.00140	0.00140	0.00140	
18 TOTAL (16+17)	0.00150	0.00210	0.00240	0.00240	0.00250	0.00270	0.00290	0.00280	0.00280	0.00280	0.00280	0.00280	
19 AVERAGE (50% OF 18)	0.00075	0.00105	0.00120	0.00120	0.00125	0.00135	0.00145	0.00140	0.00140	0.00140	0.00140	0.00140	
20 MONTHLY AVERAGE (19/12 Months)	0.00006	0.00009	0.00010	0.00010	0.00010	0.00011	0.00012	0.00012	0.00012	0.00012	0.00012	0.00012	
21 INTEREST PROVISION (15x20)	112	128	99	98	164	257	300	284	262	222	139	26	

\* Under-recovery equals the Monthly sales volume on Sch E-1/R times the difference of the Projected Cost of Gas on Sch E-1/R less the anticipated PGA rate.

COMPANY:  
FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE E-3  
(REVISED FORM 9/24/99)

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY 2013 Through DECEMBER 2013

Month	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
						TOTAL PURCHASED	THIRD PARTY	PIPELINE			
Jan	Various	Sys/End-Use	FTS	4,421,266		4,421,266		\$21,222	\$1,206,566	\$4,602	27.87414
Feb	Various	Sys/End-Use	FTS	3,832,247		3,832,247		\$18,395	\$1,092,950	\$3,971	29.10343
Mar	Various	Sys/End-Use	FTS	3,828,210		3,828,210		\$18,375	\$1,276,491	\$3,968	33.92798
Apr	Various	Sys/End-Use	FTS	3,324,177		3,324,177		\$15,956	\$723,037	\$3,501	22.33619
May	Various	Sys/End-Use	FTS	3,362,024		3,362,024		\$16,138	\$604,780	\$3,516	18.57313
June	Various	Sys/End-Use	FTS	3,067,083		3,067,083		\$14,722	\$588,652	\$3,152	19.77533
July	Various	Sys/End-Use	FTS	3,026,175		3,026,175		\$14,526	\$604,780	\$3,176	20.56992
Aug	Various	Sys/End-Use	FTS	3,077,025		3,077,025		\$14,770	\$604,780	\$3,184	20.23817
SeP	Various	Sys/End-Use	FTS	2,811,487		2,811,487		\$13,495	\$588,652	\$2,923	21.52137
Oct	Various	Sys/End-Use	FTS	3,292,901		3,292,901		\$15,806	\$911,565	\$3,421	28.26662
Nov	Various	Sys/End-Use	FTS	3,550,309		3,550,309		\$17,041	\$1,238,687	\$3,682	35.47328
Dec	Various	Sys/End-Use	FTS	3,908,073		3,908,073		\$18,759	\$1,276,491	\$4,076	33.24723
<b>TOTAL</b>				41,500,978		41,500,978		\$199,205	\$10,717,432	\$43,171	26.40855

	<b>PRIOR PERIOD:      JANUARY 11 - DECEMBER 11</b>	<b>CURRENT PERIOD: JAN '12 - DEC '12</b>			
	(1) SEVEN MONTHS ACTUAL PLUS FIVE MONTHS REVISED ESTIMATE	(2) ACTUAL	(3) Col(2)-Col(1) DIFFERENCE		
	(4) SEVEN MONTHS ACTUAL PLUS FIVE MONTHS REVISED ESTIMATE	(5) Col(3)+Col(4) TOTAL TRUE-UP			
1 TOTAL THERM SALES \$                      E-2 Line 6	\$25,613,602	A-2 Line 6 \$24,218,963	(\$1,394,639)	E-2 Line 6 \$18,174,549	\$16,779,910
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION                      E-2 Line 7	(\$2,698,689)	A-2 Line 7 (\$792,951)	\$1,905,738	E-2 Line 7 (\$2,953,090)	(\$1,047,352)
2a ADJUSTMENTS *                      E-2 Line 10a	(\$6)	A-2 Line 10b (\$6)	\$0	E-2 Line 10a \$0	\$0
2a OSS 50% MARGIN SHARING                      E-2 Line 10b	\$3,053,480	A-2 Line 10b \$3,053,480	\$0	E-2 Line 10b \$756,956	\$756,956
3 INTEREST PROVISION FOR THIS PERIOD      E-2 Line 8	\$2,854	A-2 Line 8 \$2,739	(\$115)	E-2 Line 8 \$2,091	\$1,976
4 END OF PERIOD TOTAL NET TRUE-UP      L2+2a+L3	\$357,639	\$2,263,262	\$1,905,623	(\$2,194,043)	(\$288,420)

**NOTE:** EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

COLUMN (1)	DATA OBTAINED FROM SCHEDULE (E-2)	<u>TOTAL TRUE-UP DOLLARS</u>		<u>Over / (Under) Recovered</u>		<u>True-up, charge / (credit)</u>
COLUMN (2)	DATA OBTAINED FROM SCHEDULE (A-2)	PROJECTED THERM SALES		(\$288,420)	equals	\$0.00688    \$/Therm
LINE 4 COLUMN (3)	SAME AS LINE 7 SCHEDULE (A-7)			41,933,478		\$0.688    Cents Per Therm
LINE 4 COLUMN (1)	SAME AS LINE 8 SCHEDULE (A-7)					
LINE 2 COLUMN (4)	SAME AS LINE 7 SCHEDULE (E-2)					
LINE 3 COLUMN (4)	SAME AS LINE 8 SCHEDULE (E-2)					

\* Audit Adjustment

COMPANY:	THERM SALES AND CUSTOMER DATA												SCHEDULE E-5
FLORIDA CITY GAS	ESTIMATED FOR THE PROJECTED PERIOD: JANUARY 2013 through DECEMBER 2013												(REVISED FORM 9/03)
	Page 1 of 2												
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<b>THERM SALES (FIRM)</b>													
1 RESIDENTIAL	2,267,913	1,724,192	1,615,434	1,261,263	1,270,511	1,091,688	1,030,092	1,081,605	962,511	1,244,540	1,452,493	1,695,515	16,697,757
2 GAS LIGHTS	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	22,800
3 COMMERCIAL	2,139,163	2,071,992	2,165,095	2,041,052	2,079,193	1,940,164	1,983,433	1,967,320	1,833,346	2,035,951	2,082,256	2,175,118	24,514,083
4 LARGE COMMERCIAL	58,490	71,063	82,881	61,762	48,320	58,331	46,850	55,000	42,530	43,710	48,460	77,840	695,238
5 NATURAL GAS VEHICLES	300	300	300	300	300	300	300	300	300	300	300	300	3,600
<b>6 TOTAL FIRM</b>	<b>4,467,766</b>	<b>3,869,447</b>	<b>3,865,610</b>	<b>3,366,277</b>	<b>3,400,224</b>	<b>3,092,383</b>	<b>3,062,575</b>	<b>3,106,125</b>	<b>2,840,587</b>	<b>3,326,401</b>	<b>3,585,409</b>	<b>3,950,673</b>	<b>41,933,478</b>
<b>THERM SALES (INTERRUPTIBLE)</b>													
7 INTERRUPTIBLE PREFERRED	-	-	-	-	-	-	-	-	-	-	-	-	-
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>THERM TRANSPORTED</b>													
10 COMMERCIAL TRANSP.	2,594,471	2,308,538	2,408,138	2,318,238	2,464,090	2,510,464	2,259,764	2,250,564	2,165,490	2,354,438	2,367,138	2,470,338	28,471,671
11 SMALL COMMERCIAL TRANSP. FIRM	2,267,490	2,115,570	2,094,960	1,888,150	1,866,010	1,712,240	1,765,430	1,802,030	1,713,280	1,906,690	2,059,590	2,170,750	23,362,190
12 SMALL COMMERCIAL TR - INTER.	-	-	-	-	-	-	-	-	-	-	-	-	-
13 SMALL COMMERCIAL TRANSP - NGV	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,500	1,500	1,500	1,000	13,500
14 INTERRUPTIBLE TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
18 SPECIAL CONTRACT TRANSP.	239,600	186,100	69,500	52,700	50,800	32,200	71,600	22,100	27,200	108,900	97,900	54,500	1,013,100
<b>19 TOTAL TRANSPORTATION</b>	<b>5,102,561</b>	<b>4,611,208</b>	<b>4,573,598</b>	<b>4,260,088</b>	<b>4,381,900</b>	<b>4,255,904</b>	<b>4,097,794</b>	<b>4,075,694</b>	<b>3,907,470</b>	<b>4,371,528</b>	<b>4,526,128</b>	<b>4,696,588</b>	<b>52,860,461</b>
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>9,570,327</b>	<b>8,480,655</b>	<b>8,439,208</b>	<b>7,626,365</b>	<b>7,782,124</b>	<b>7,348,287</b>	<b>7,160,369</b>	<b>7,181,819</b>	<b>6,748,057</b>	<b>7,697,929</b>	<b>8,111,537</b>	<b>8,647,261</b>	<b>94,793,939</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>													
20 RESIDENTIAL	97,132	97,300	97,962	97,146	96,970	96,798	96,633	96,562	96,500	96,567	96,822	96,290	96,890
21 GAS LIGHTS	197	197	197	197	197	197	197	197	197	197	197	197	197
22 COMMERCIAL	4,914	4,917	4,929	4,934	4,939	4,943	4,946	4,950	4,955	4,965	4,975	5,036	4,950
23 LARGE COMMERCIAL	8	8	8	8	8	8	8	8	8	8	8	8	8
24 NATURAL GAS VEHICLES	1	1	1	1	1	1	1	1	1	1	1	1	12
<b>25 TOTAL FIRM</b>	<b>102,252</b>	<b>102,423</b>	<b>103,097</b>	<b>102,286</b>	<b>102,115</b>	<b>101,947</b>	<b>101,785</b>	<b>101,718</b>	<b>101,661</b>	<b>101,738</b>	<b>102,003</b>	<b>101,532</b>	<b>102,057</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>													
26 INTERRUPTIBLE PREFERRED	-	-	-	-	-	-	-	-	-	-	-	-	-
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>													
29 COMMERCIAL TRANSP.	331	331	331	331	331	330	330	330	330	330	330	330	330
30 SMALL COMMERCIAL TRANSP. FIRM	1,460	1,458	1,458	1,456	1,454	1,452	1,447	1,445	1,439	1,437	1,437	1,439	1,449
31 SMALL COMMERCIAL TR - INTER.	-	-	-	-	-	-	-	-	-	-	-	-	-
32 SMALL COMMERCIAL TRANSP - NGV	3	3	3	3	3	3	3	3	3	3	3	3	3
33 INTERRUPTIBLE TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
37 SPECIAL CONTRACT TRANSP.	37	37	37	37	37	37	37	37	37	37	37	37	37
<b>38 TOTAL TRANSPORTATION</b>	<b>1,831</b>	<b>1,829</b>	<b>1,829</b>	<b>1,827</b>	<b>1,825</b>	<b>1,822</b>	<b>1,817</b>	<b>1,815</b>	<b>1,809</b>	<b>1,807</b>	<b>1,807</b>	<b>1,809</b>	<b>1,819</b>
<b>TOTAL CUSTOMERS</b>	<b>104,083</b>	<b>104,252</b>	<b>104,926</b>	<b>104,113</b>	<b>103,940</b>	<b>103,769</b>	<b>103,602</b>	<b>103,533</b>	<b>103,470</b>	<b>103,545</b>	<b>103,810</b>	<b>103,341</b>	<b>103,876</b>

<b>COMPANY:</b> FLORIDA CITY GAS	<b>THERM SALES AND CUSTOMER DATA</b>										<b>SCHEDULE E-5</b> (REVISED FORM 9/03) Page 2 of 2	
ESTIMATED FOR THE PROJECTED PERIOD:					JANUARY 2013 through					DECEMBER 2013		

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<b>THERM USE PER CUSTOMER</b>													
39 RESIDENTIAL	23	18	16	13	13	11	11	11	10	13	15	18	172
40 GAS LIGHTS	10	10	10	10	10	10	10	10	10	10	10	10	116
41 COMMERCIAL	435	421	439	414	421	393	401	397	370	410	419	432	4,952
42 LARGE COMMERCIAL	7,311	8,883	10,360	7,720	6,040	7,291	5,856	6,875	5,316	5,464	6,058	9,730	86,905
43 NATURAL GAS VEHICLES	300	300	300	300	300	300	300	300	300	300	300	300	300
44 INTERRUPTIBLE PREFERRED													
45 INTERRUPTIBLE LARGE VOLUME													
46 COMMERCIAL TRANSP.	7,838	6,974	7,275	7,004	7,444	7,607	6,848	6,820	6,562	7,135	7,173	7,486	86,169
47 SMALL COMMERCIAL TRANSP. FIRM	1,553	1,451	1,437	1,297	1,283	1,179	1,220	1,247	1,191	1,327	1,433	1,509	16,129
48 SMALL COMMERCIAL TR - INTER.	-	-	-	-	-	-	-	-	-	-	-	-	-
49 SMALL COMMERCIAL TRANSP - NGV	333	333	333	333	333	333	333	333	500	500	500	333	4,500
50 INTERRUPTIBLE TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
54 SPECIAL CONTRACT	6,476	5,030	1,878	1,424	1,373	870	1,935	597	735	2,943	2,646	1,473	27,381