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September 18, 2012

COMMISSION

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-VIA HAND DELIVERY -

Ms. Ann Cole, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 120015-EI

Counsel for Parties of Record (w/encl.)

Dear Ms. Cole:

Enclosed for filing on behalf of Florida Power & Light Company ("FPL") are the original and five (5) copies of its corrected responses to Staff's First Data Requests No. 1 subparts (e) and (h) dated August 23, 2012.

Please contact me at 561-304-5639 if you or your staff have any questions regarding this filing.

Sincerely

John T. Butle

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by hand delivery to the Clerk, and electronic delivery to the Parties, this 18th day of September, 2012, to the following:

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By: John T. Butler

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OUESTION

Please refer to paragraph 3(b) of the Stipulation and Settlement.

- a. For both the proposed CILC and CDR programs, please provide the assumptions and results of a participant test, rate impact measure test, and total resource cost test. All three tests should be performed using the credits as proposed in FPL's 2012 rate filing and the proposed settlement dated August 15, 2012.
- b. For both the proposed CILC and CDR programs, please provide an estimate of the total dollars of credits that will be charged to the energy conservation cost recovery clause using the credits as proposed in FPL's 2012 rate filing and the proposed settlement dated August 15, 2012.
- c. In its original petition, FPL requested a \$5 minimum late payment fee. Please explain in detail the rationale for increasing that to \$6 in the stipulation, and what are the additional revenues resulting from a \$6 minimum late payment fee (when compared to the \$5 fee)?
- d. What is the relationship between the Economic Development rider and the enumerated changes listed on paragraph 3(b)(ii) concerning the adjustments to the demand and energy charges for commercial rates, the demand credits and the relationship between the non-fuel energy and demand charges for the CILC rate?
- e. What adjustments were made to accommodate the increased CILC credit since the CILC rate schedule has no stated credit in the tariff?
- f. Under the stipulation, does the CILC rate remain closed to new customers? If not, what is the rationale for opening this rate to new load?
- g. If the intent is to reopen the CILC rate, how many additional customers does FPL expect to take service under the rate and what is the impact on other customers (base or cost recovery clauses) of reopening this rate?
- h. Is it correct that the only "credits" to be adjusted under the GBRA increases are the Curtailable credit and the transformation rider?
- i. Does the language in paragraph 3(a), which says the proposed rates are "based on the billing determinants, cost of service allocations and rate design in the MFRs accompanying the 2012 Rate Petition," mean that the rates are based on the use of the 12 CP and 1/13th average demand cost allocation methodology without the incorporation of the Minimum Distribution Methodology?

DOCUMENT NUMBER-DATE

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RESPONSE

- e. The current CILC credits were increased 56%. The increased credits reduced the amount of revenues to be recovered from CILC customers through base rates. The CILC rates were set to recover the revenue increase shown on Line 4 of Exhibit A. Also, see Attachment No. 2 previously provided on September 4, 2012 in FPL's original response to this request showing the derivation of the rates for each rate schedule.
- h. No. The CDR credit is increased as well as the CS and TR credits.

AFFIDAVIT

(Renae B. Deaton)

State of Florida)

County of Palm Beach)

I hereby certify that on this 17th day of September, 2012, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared Renae B. Deaton, who is personally known to me, and she acknowledged before me that she sponsored corrected responses to Request No. 1(e) and (h) from Staff's First Set of Data Request to Florida Power & Light Company in Docket No. 120015-EI, and that the responses are true and correct based on her personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 17th day of Soptember, 2012.

Shari D. Jeldwire
Notary Public, State of Florida

Notary Stamp:

