

ST JOE NATURAL GAS

Serving Florida's Panhandle Since 1963
P. O. Box 549 / Port St. Joe, FL 32457
301 Long Avenue / Port St. Joe, FL 32456
tel 850.229.8216 / fax 850.229.8392
www.stjoenaturalgas.com

September 12, 2012

RECEIVED-FPSC
12 SEP 20 AM 8:58
COMMISSION
CLERK

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Fl. 32399-0850

Re: Docket No. 120003-GU
Purchased Gas Cost Recovery for period ending December 31, 2013

Dear Ms. Cole,

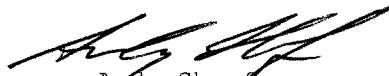
Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's:

1. Petition for Approval of Purchased Cost Recovery Factors;
2. Schedules E-1 through E-5
3. Direct Testimony of Stuart L Shoaf

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,



Andy Shoaf
V-President

COM	5	Enclosures
AFD	1	Copies: All known parties of record
APA	1	
ECO	1	
ENG	1	
GCL	1	
IDM	1	
TEL	1	
CLK	1	

DOCUMENT NUMBER-DATE

06314 SEP 20 12

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Recovery)
)
_____)

Docket No. 120003-GU
Submitted for filing
September 12, 2012

PETITION OF ST. JOE NATURAL GAS COMPANY, INC.
FOR APPROVAL OF MAXIMUM TWELVE MONTH LEVELIZED PURCHASED
GAS COST FACTOR FOR APPLICATION TO BILLS RENDERED
DURING THE TWELVE MONTH PERIOD ENDING DECEMBER 31, 2013.
=====

St. Joe Natural Gas Company, Inc. (SJNG) by and through its undersigned officer, hereby petitions the Commission for approval of a maximum levelized purchased gas cost recovery factor to be applied to customer bills rendered during the twelve month period ending December 31, 2013 and says:

1. The name of the petitioner and the mailing address of its principal office is:

St. Joe Natural Gas Company, Inc.
Post Office Box 549
Port St. Joe, Florida 32457-0549

2. The name and mailing address to the person authorized to receive notices and communications of this Petition is:

Andy Shoaf, V-President
St. Joe Natural Gas Company, Inc.
Post Office Box 549
Port St. Joe, Florida 32457-0549

3. June 10, 1998 by, Docket No. 980269-PU this Commission adopted a revised purchased gas cost recovery method, including but not limited to, reporting forms (Schedules E-1 through E-5) to be used by natural gas utilities beginning with the projected period from January 1, 1999 through December 31, 1999. Schedules E-1 through E-5 compute a levelized purchased gas cost factor to serve as a cap or maximum recovery factor, where utilities will have the option of flexing downward to market conditions for calculating current month weighted average cost of gas (WACOG) charges.

DOCUMENT NUMBER-DATE

06314 SEP 20 12

FPSC-COMMISSION CLERK

4. The levelized purchased gas adjustment factor represents the sum of the final net true-up gas costs from January 1, 2011 through December 31, 2011, actual true-up and interest from January 1, 2012 through July 31, 2012, estimated true-up and interest from August 1st through December 31, 2012 and estimated purchased gas costs, without interest, from January 1, 2013 through December 31, 2013.


5. Pursuant to the methodology adopted by the Commission in Docket No. 980269-PU, SJNG has calculated a weighted average cost of gas factor (WACOG) through December 31, 2013. Such calculations from Schedules E-1 through E-5 are commingled and are filed herewith.

6. Schedule E-1 reports the estimated average purchased gas cost for the twelve month period ending December 31, 2013 to be \$949,030.00. Based upon estimated total sales of 1,289,940 therms, SJNG seeks a maximum WACOG of 70.10 cents per therm.

WHEREFORE, St. Joe Natural Gas Company, Inc. prays the Commission will enter an order approving its WACOG factor of 70.10 cents per therm to be applied to customer bills rendered during the twelve month period ending December 31, 2013.

Dated this 12th day of September, 2012.

Respectfully submitted,



Andy Shoaf, V-President
St. Joe Natural Gas Company, Inc.
Post Office Box 549
Port St. Joe, Florida 32457-0549
(850) 229-8216

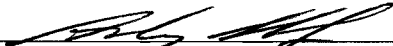
BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Recovery)
)
_____)

Docket No. 120003-GU
Submitted for filing
September 12, 2012

CERTIFICATE OF SERVICE
=====

I HEREBY CERTIFY that a true and correct copy of the foregoing Petition for Approval of Purchased Gas Cost Recovery Factor and the Direct Testimony, together with the attached Schedules E-1 through E-5 filed on behalf of St. Joe Natural Gas Company have been served upon all known parties of record on this **12th** day of September 2012.



Andy Shoaf, V-President

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Recovery)
)
_____)

Docket No. 120003-GU
Submitted for filing
September 12, 2012

DIRECT TESTIMONY OF ANDY SHOAF ON
BEHALF OF ST. JOE NATURAL GAS COMPANY, INC.
=====

Q. Please state your name, business address, by whom
you are employed and in what capacity.

A. Andy Shoaf, 301 Long Avenue, Port St. Joe,
Florida 32456, St. Joe Natural Gas Company in the
capacity of V-President and Regulatory Affairs.

Q. What is the purpose of your testimony?

A. My purpose is to submit known and estimated gas
costs and therm sales from January 1, 2012 through
December 31, 2012, used in developing the maximum twelve
month levelized purchased gas cost factor to be applied
to customer bills from January 1, 2013 through
December 31, 2013.

Q. Have you prepared any exhibits in conjunction with
your testimony?

A. Yes, I have prepared and filed on **Sept. 12, 2012**
Schedules E-1 through E-5.

Q. What Purchased Gas Cost Recovery Factor does

1 St. Joe Natural Gas seek approval through its petition for
2 the period January 1, 2013 through December 31, 2013?

3 A. 70.10 cents per therm

4 Q. Does this conclude your testimony?

5 A. Yes

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St. Joe Natural Gas Company Inc.
Docket No. 120003-GU
September 12, 2012

Gunster Law Firm
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Tallahassee, Fl. 32301

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1641 Worthington Rd., Ste 220
West Palm Beach, Fl 33401-5886

Paula Brown
People Gas System
PO Box 111
Tampa, Fl 33601-0111

Florida City Gas
Carolyn Bermudez
933 E. 25th St
Hialeah, FL 33013-3403

AGL Resources Inc.
Elizabeth Wade/Brian Sulmonetti
Ten Peachtree Place
Location 1470
Atlanta, GA 30309

Office of Public Counsel
c/o The Florida Legislature
111 W. Madison St, Rm 812
Tallahassee, FL 32399-1400

Michael Lawson
FPSC
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

COMPANY: ST JOE NATURAL GAS CO		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION											Schedule E-1 Exhibit# Docket#120003-GU CAS-2	
ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY 2013			Through			DECEMBER 2013						
COST OF GAS PURCHASED		PROJECTION												
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1	COMMODITY (Pipeline)	\$789	\$603	\$563	\$338	\$319	\$326	\$257	\$273	\$263	\$340	\$448	\$589	\$5,108
2	NO NOTICE SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	COMMODITY (Other)	\$124,247	\$94,965	\$88,675	\$53,258	\$50,261	\$51,277	\$40,527	\$43,033	\$41,492	\$53,489	\$70,495	\$92,738	\$804,457
5	DEMAND	\$11,137	\$10,059	\$11,137	\$10,778	\$4,455	\$4,311	\$4,455	\$4,455	\$4,311	\$4,455	\$10,778	\$11,137	\$91,465
6	OTHER	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$48,000
LESS END-USE CONTRACT														
7	COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9														\$0
10														\$0
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$140,173	\$109,627	\$104,374	\$68,373	\$59,035	\$59,914	\$49,239	\$51,761	\$50,066	\$62,284	\$85,721	\$108,464	\$949,030
12	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	\$0
13	COMPANY USE	\$28	\$42	\$41	\$19	\$26	\$19	\$16	\$12	\$23	\$27	\$25	\$24	\$302
14	TOTAL THERM SALES	\$140,145	\$109,585	\$104,333	\$68,354	\$59,009	\$59,895	\$49,223	\$51,749	\$50,043	\$62,257	\$85,696	\$108,440	\$948,728
THERMS PURCHASED														
15	COMMODITY (Pipeline)	199,229	152,275	142,189	85,398	80,593	82,223	64,985	69,003	66,533	85,769	113,038	148,705	1,289,940
16	NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
17	SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18	COMMODITY (Other)	207,078	158,275	147,791	88,763	83,768	85,462	67,545	71,722	69,154	89,148	117,492	154,564	1,340,762
19	DEMAND	155,000	140,000	155,000	150,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,273,000
20	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT														
21	COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23		0	0	0	0	0	0	0	0	0	0	0	0	0
24	TOTAL PURCHASES (15-21)	199,229	152,275	142,189	85,398	80,593	82,223	64,985	69,003	66,533	85,769	113,038	148,705	1,289,940
25	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26	COMPANY USE	54	81	76	33	51	38	30	23	44	54	46	45	575
27	TOTAL THERM SALES	199,175	152,194	142,113	85,365	80,542	82,185	64,955	68,980	66,489	85,715	112,992	148,660	1,289,365
CENTS PER THERM														
28	COMMODITY (Pipeline) (1/15)	0.00396	0.00396	0.00396	0.00396	0.00396	0.00396	0.00395	0.00396	0.00395	0.00396	0.00396	0.00396	0.00396
29	NO NOTICE SERVICE (2/16)													
30	SWING SERVICE (3/17)													
31	COMMODITY (Other) (4/18)	0.60000	0.60000	0.60000	0.60000	0.60000	0.60000	0.60000	0.60000	0.60000	0.60000	0.60000	0.60000	0.60000
32	DEMAND (5/19)	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185
33	OTHER (6/20)													
LESS END-USE CONTRACT														
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	(9/23)													
37	TOTAL COST (11/24)	0.70358	0.71993	0.73405	0.80064	0.73250	0.72868	0.75769	0.75013	0.75250	0.72618	0.75834	0.72939	0.73572
38	NET UNBILLED (12/25)													
39	COMPANY USE (13/26)	0.51852	0.51852	0.53947	0.57576	0.50980	0.50000	0.53333	0.52174	0.52273	0.50000	0.54348	0.53333	0.52522
40	TOTAL THERM SALES (11/27)	0.70377	0.72031	0.73445	0.80095	0.73297	0.72902	0.75804	0.75038	0.75300	0.72663	0.75864	0.72961	0.73604
41	TRUE-UP (E-2)	-0.03823	-0.03823	-0.03823	-0.03823	-0.03823	-0.03823	-0.03823	-0.03823	-0.03823	-0.03823	-0.03823	-0.03823	-0.03823
42	TOTAL COST OF GAS (40+41)	0.66554	0.68208	0.69622	0.76273	0.69474	0.69079	0.71982	0.71215	0.71478	0.68841	0.72042	0.69139	0.69782
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.66889	0.68551	0.69972	0.76656	0.69823	0.69426	0.72344	0.71573	0.71837	0.69187	0.72404	0.69486	0.70133
45	PGA FACTOR ROUNDED TO NEAREST .001	0.669	0.686	0.7	0.767	0.698	0.694	0.723	0.716	0.718	0.692	0.724	0.695	0.701

COMPANY: ST. JOE NATURAL GAS CO.		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION											Shedule E-1/R Exhibit#	
REVISED ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY 2012					Through	DECEMBER 2012					Docket#120003-GU CAS-7	
COST OF GAS PURCHASED	ACTUAL											REVISED PROJECTION		
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
1 COMMODITY (Pipeline)	-\$247.55	-\$230.66	-\$156.24	\$274.43	\$235.70	\$228.10	\$233.44	\$201.00	\$193.00	\$252.00	\$301.00	\$386.00	\$1,670.22	
2 NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
3 SWING SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
4 COMMODITY (Other)	\$67,465.20	\$32,244.01	\$24,616.72	\$20,952.86	\$18,389.94	\$18,160.75	\$17,500.77	\$22,940.00	\$22,004.00	\$28,764.00	\$34,377.00	\$44,157.00	\$351,572.25	
5 DEMAND	\$11,136.75	\$10,418.25	\$11,136.75	\$10,777.50	\$4,454.70	\$4,311.00	\$4,454.70	\$4,454.70	\$4,311.00	\$4,454.70	\$10,777.50	\$11,136.75	\$91,824.30	
6 OTHER	\$7,956.76	\$7,615.60	\$3,813.27	\$4,053.65	\$3,771.94	\$3,521.52	\$3,725.57	\$4,000.00	\$4,000.00	\$4,000.00	\$4,000.00	\$4,000.00	\$54,458.31	
LESS END-USE CONTRACT														
7 COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
8 DEMAND	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$86,311.16	\$50,047.20	\$39,410.50	\$36,058.44	\$26,852.28	\$26,221.37	\$25,914.48	\$31,595.70	\$30,508.00	\$37,470.70	\$49,455.50	\$59,679.75	\$499,525.08	
12 NET UNBILLED	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
13 COMPANY USE	\$32.01	\$24.64	\$28.07	\$20.70	\$22.70	\$31.08	\$24.35	\$13.00	\$24.00	\$20.00	\$28.00	\$26.00	\$302.56	
14 TOTAL THERM SALES	\$93,918.32	\$68,811.03	\$75,044.34	\$41,088.67	\$32,678.16	\$35,433.73	\$28,692.32	\$31,582.70	\$30,484.00	\$37,442.70	\$49,427.50	\$59,653.75	\$584,257.24	
THERMS PURCHASED														
15 COMMODITY (Pipeline)	154,720	144,160	97,650	69,300	59,520	57,600	58,950	50,690	48,622	63,560	75,961	97,572	978,305	
16 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
18 COMMODITY (Other)	205,690	62,370	88,520	73,420	58,660	58,720	56,180	52,687	50,538	66,064	78,954	101,416	953,219	
19 DEMAND	155,000	145,000	155,000	150,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,278,000	
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
LESS END-USE CONTRACT														
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0	
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0	
23	0	0	0	0	0	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES (15+16+17+18+20)-(21+23)	154,720	144,160	97,650	69,300	59,520	57,600	58,950	50,690	48,622	63,560	75,961	97,572	978,305	
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	
26 COMPANY USE	50	38	43	32	41	57	45	23	44	54	46	45	518	
27 TOTAL THERM SALES	145,216	106,395	116,033	63,531	59,715	64,541	51,883	50,667	48,578	63,506	75,915	97,527	943,507	
CENTS PER THERM														
28 COMMODITY (Pipeline) (1/15)	-0.00160	-0.00160	-0.00160	0.00396	0.00396	0.00396	0.00396	0.00397	0.00397	0.00396	0.00396	0.00396	0.00171	
29 NO NOTICE SERVICE (2/16)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
30 SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
31 COMMODITY (Other) (4/18)	0.32799	0.51698	0.27809	0.28538	0.31350	0.30928	0.31151	0.43540	0.43540	0.43540	0.43541	0.43540	0.36883	
32 DEMAND (5/19)	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	
33 OTHER (6/20)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
LESS END-USE CONTRACT														
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
37 TOTAL COST (11/24)	0.55785	0.34716	0.40359	0.52032	0.45115	0.45523	0.43960	0.62331	0.62745	0.58953	0.65106	0.61165	0.51060	
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
39 COMPANY USE (13/26)	0.64675	0.64675	0.64675	0.64675	0.54724	0.54724	0.54725	0.56522	0.54545	0.51852	0.60870	0.57778	0.58433	
40 TOTAL THERM SALES (11/27)	0.59436	0.47039	0.33965	0.56757	0.44968	0.40627	0.49948	0.62360	0.62802	0.59003	0.65146	0.61193	0.52943	
41 TRUE-UP (E-2)	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	
42 TOTAL COST OF GAS (40+41)	0.61174	0.48777	0.35703	0.58495	0.46706	0.42365	0.51686	0.64098	0.64540	0.60741	0.66884	0.62931	0.54681	
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.61482	0.49022	0.35882	0.58789	0.46941	0.42579	0.51946	0.64420	0.64865	0.61047	0.67220	0.63248	0.54957	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.615	0.49	0.359	0.588	0.469	0.426	0.519	0.644	0.649	0.610	0.672	0.632	0.550	

COMPANY: ST. JOE NATURAL GAS CO.		CALCULATION OF TRUE-UP AMOUNT											Schedule E-2	
FOR THE CURRENT PERIOD: JANUARY 2012		Through DECEMBER 2012											Exhibit# _____	
		Docket#120003-GU											CAS-3	
	ACTUAL							REVISED PROJECTION					TOTAL PERIOD	
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC		
TRUE-UP CALCULATION														
1 PURCHASED GAS COST	\$67,465	\$32,244	\$24,617	\$20,953	\$18,390	\$18,161	\$17,501	\$22,940	\$22,004	\$28,764	\$34,377	\$44,157	\$351,572	
2 TRANSPORTATION COST	\$18,846	\$17,803	\$14,794	\$15,106	\$8,462	\$8,061	\$8,414	\$8,656	\$8,504	\$8,707	\$15,079	\$15,523	\$147,953	
3 TOTAL	\$86,311	\$50,047	\$39,411	\$36,058	\$26,852	\$26,221	\$25,914	\$31,596	\$30,508	\$37,471	\$49,456	\$59,680	\$499,525	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$93,918	\$68,811	\$75,044	\$41,089	\$32,678	\$35,434	\$28,692	\$31,583	\$30,484	\$37,443	\$49,428	\$59,654	\$584,257	
5 TRUE-UP (COLLECTED) OR REFUNDED	-\$2,002	-\$2,002	-\$2,002	-\$2,002	-\$2,002	-\$2,002	-\$2,002	-\$2,002	-\$2,002	-\$2,002	-\$2,002	-\$2,002	-\$24,019	
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	\$91,917	\$66,809	\$73,043	\$39,087	\$30,677	\$33,432	\$26,691	\$29,581	\$28,482	\$35,441	\$47,426	\$57,652	\$560,238	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$5,606	\$16,762	\$33,632	\$3,029	\$3,824	\$7,211	\$776	-\$2,015	-\$2,026	-\$2,030	-\$2,030	-\$2,028	\$60,713	
8 INTEREST PROVISION-THIS PERIOD (21)	-\$1	-\$1	\$1	\$3	\$4	\$5	\$6	\$6	\$6	\$6	\$6	\$6	\$51	
9 BEGINN. OF PERIOD TRUE-UP & INTER. 9a PSC audit adj for 2010	-\$29,764	-\$22,158	-\$3,395	\$32,240	\$37,274	\$43,104	\$52,321	\$55,106	\$55,099	\$55,082	\$55,060	\$55,038	-\$29,764	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$2,002	\$2,002	\$2,002	\$2,002	\$2,002	\$2,002	\$2,002	\$2,002	\$2,002	\$2,002	\$2,002	\$2,002	\$24,019	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$22,158	-\$3,395	\$32,240	\$37,274	\$43,104	\$52,321	\$55,106	\$55,099	\$55,082	\$55,060	\$55,038	\$55,019	\$49,289	
INTEREST PROVISION														
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	-\$29,764	-\$22,158	-\$3,395	\$32,240	\$37,274	\$43,104	\$52,321	\$55,106	\$55,099	\$55,082	\$55,060	\$55,038		
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	-\$22,157	-\$3,394	\$32,239	\$37,270	\$43,099	\$52,316	\$55,099	\$55,093	\$55,075	\$55,054	\$55,032	\$55,012		
14 TOTAL (12+13)	-\$51,921	-\$25,553	\$28,844	\$69,510	\$80,373	\$95,420	\$107,421	\$110,198	\$110,174	\$110,135	\$110,092	\$110,051		
15 AVERAGE (50% OF 14)	-\$25,960	-\$12,776	\$14,422	\$34,755	\$40,186	\$47,710	\$53,710	\$55,099	\$55,087	\$55,068	\$55,046	\$55,025		
16 INTEREST RATE - FIRST DAY OF MONTH	0.07	0.06	0.08	0.11	0.13	0.12	0.15	0.14	0.14	0.14	0.14	0.14		
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.06	0.08	0.11	0.13	0.12	0.15	0.14	0.14	0.14	0.14	0.14	0.14		
18 TOTAL (16+17)	0.13	0.14	0.19	0.24	0.25	0.27	0.29	0.28	0.28	0.28	0.28	0.28		
19 AVERAGE (50% OF 18)	0.065	0.07	0.095	0.12	0.125	0.135	0.145	0.14	0.14	0.14	0.14	0.14		
20 MONTHLY AVERAGE (19/12 Months)	0.005	0.006	0.008	0.010	0.010	0.011	0.012	0.012	0.012	0.012	0.012	0.012		
21 INTEREST PROVISION (15x20)	-1	-1	1	3	4	5	6	6	6	6	6	6	\$51	

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE E-3

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY 2013

Through

DECEMBER 2013

Exhibit# _____

Docket#120003-GU

CAS-4

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JAN	VARIOUS	SYSTEM	NA	207,078		207,078	\$90,161.76	\$789.00	\$11,136.75	\$4,000.00	51.23
2 FEB	VARIOUS	SYSTEM	NA	158,275		158,275	\$68,912.94	\$603.00	\$10,059.00	\$4,000.00	52.80
3 MAR	VARIOUS	SYSTEM	NA	147,791		147,791	\$64,348.20	\$563.00	\$11,136.75	\$4,000.00	54.16
4 APR	VARIOUS	SYSTEM	NA	88,763		88,763	\$38,647.41	\$338.00	\$10,777.50	\$4,000.00	60.57
5 MAY	VARIOUS	SYSTEM	NA	83,768		83,768	\$36,472.59	\$319.00	\$4,454.70	\$4,000.00	54.01
6 JUN	VARIOUS	SYSTEM	NA	85,462		85,462	\$37,210.15	\$326.00	\$4,311.00	\$4,000.00	53.65
7 JUL	VARIOUS	SYSTEM	NA	67,545		67,545	\$29,409.09	\$257.00	\$4,454.70	\$4,000.00	56.44
8 AUG	VARIOUS	SYSTEM	NA	71,722		71,722	\$31,227.76	\$273.00	\$4,454.70	\$4,000.00	55.71
9 SEP	VARIOUS	SYSTEM	NA	69,154		69,154	\$30,109.65	\$263.00	\$4,311.00	\$4,000.00	55.94
10 OCT	VARIOUS	SYSTEM	NA	89,148		89,148	\$38,815.04	\$340.00	\$4,454.70	\$4,000.00	53.41
11 NOV	VARIOUS	SYSTEM	NA	117,492		117,492	\$51,156.02	\$448.00	\$10,777.50	\$4,000.00	56.50
12 DEC	VARIOUS	SYSTEM	NA	154,564		154,564	\$67,297.17	\$589.00	\$11,136.75	\$4,000.00	53.71
13											
14											
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29											
30											
31											
32 TOTAL				1,340,762	0	1,340,762	\$583,767.77	\$5,108.00	\$91,465.05	\$48,000.00	54.32

COMPANY: ST JOE NATURAL GAS CALCULATION OF TRUE-UP AMOUNT
 PROJECTED PERIOD
 ESTIMATED FOR THE PROJECTED PERIOD: JANUARY 2013 Through DECEMBER 2013
 Schedule E-4
 Exhibit#
 Docket#120003-GU
 St. Joe Natural Gas Company
 CAS-5

	PRIOR PERIOD: JAN 11 - DEC 11			CURRENT PERIOD: JAN 12 - DEC 12	
	(1) SEVEN MONTHS ACTUAL PLUS FIVE MONTHS REVISED ESTIMATE	(2) ACTUAL	(3) (2)-(1) DIFFERENCE	(4) SEVEN MONTHS ACTUAL PLUS FIVE MONTHS REVISED ESTIMATE	(5) (3)+(4) TOTAL TRUE-UP
1 TOTAL THERM SALES \$	E-4 Line 1 \$832,225	A-2 Line 6 \$793,836	Col.2 - Col.1 -\$38,389	E-2 Line 6 \$560,238	Col.3 + Col.4 \$521,849
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	E-4 Line 2 \$116,356	A-2 Line 7 \$104,880	Col.2 - Col.1 -\$11,476	E-2 Line 7 \$60,713	Col.3 + Col.4 \$49,237
3 INTEREST PROVISION FOR THIS PERIOD ROUNDING	E-4 Line 3 -\$52	A-2 Line 8 -\$50	Col.2 - Col.1 \$2	E-2 Line 8 \$51	Col.3 + Col.4 \$53 -\$1
4 END OF PERIOD TOTAL NET TRUE-UP	Line 2 + Line 3 \$116,304	Line 2 + Line 3 \$104,830	Col.2 - Col.1 -\$11,474	Line 2 + Line 3 \$60,764	Col.3 + Col.4 \$49,289

NOTE: SEVEN MONTHS ACTUAL FIVE MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

COLUMN (1)	DATA OBTAINED FROM SCHEDULE (E-4) PRIOR PERIOD	TOTAL TRUE-UP DOLLARS	equals	CENTS PER THERM TRUE-UP
COLUMN (2)	DATA OBTAINED FROM SCHEDULE (A-2)	PROJECTED THERM SALES		
LINE 4 COLUMN (3)	SAME AS LINE 7 SCHEDULE (A-7)			
LINE 4 COLUMN (1)	SAME AS LINE 8 SCHEDULE (A-7)	\$49,288.79	=	0.03823
LINE 2 COLUMN (4)	SAME AS LINE 7 SCHEDULE (E-2)	1,289,365		
LINE 3 COLUMN (4)	SAME AS LINE 8 SCHEDULE (E-2)			

