

Eric Fryson

From: Debbie Stitt [dstitt@stjoegas.com]
Sent: Thursday, September 20, 2012 10:45 AM
To: Filings@psc.state.fl.us
Subject: August 2012 PGA
Attachments: 0812PGA.pdf

- a. Person responsible for this electronic filing:

Debbie Stitt, Regulatory Analyst
St Joe Natural Gas Company, Inc.
301 Long Avenue
Port St Joe, Fl. 32456
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- b. Docket No. 120003-GU
Re: Purchased Gas Adjustment (PGA)
- c. Document being filed on behalf of St Joe Natural Gas Company
- d. There are a total of 8 pages
- e. The documents attached are a cover letter and worksheets reporting PGA data for August 2012.

9/20/2012

DOCUMENT NUMBER-DATE
06322 SEP 20 12
FPSC-COMMISSION CLERK

ST JOE NATURAL GAS



Serving Florida's Panhandle Since 1963
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September 20, 2012

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 120003-GU
Purchased Gas Cost Recovery Monthly for August 2012

Dear Ms. Cole:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 for the month of August 2012.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf
Vice-President

DOCUMENT NUMBER-DATE

06322 SEP 20 12

FPSC-COMMISSION CLERK

COMPANY		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1			
ST JOE NATURAL GAS CO		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JANUARY 2012 Through DECEMBER 2012							
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH: AUGUST				PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$235.70	\$235.70	0	0.00	\$572.92	\$551.90	-21	-3.81
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4	COMMODITY (Other)	\$19,185.90	\$19,096.00	-90	-0.47	\$218,516.15	\$235,783.63	17,267	7.32
5	DEMAND	\$4,454.70	\$4,454.70	0	0.00	\$61,144.35	\$61,144.35	0	0.00
6	OTHER	\$3,776.85	\$7,751.50	3,975	51.28	\$38,235.16	\$129,990.50	91,755	70.59
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9	FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$27,653.15	\$31,537.90	3,885	12.32	\$318,468.58	\$427,470.38	109,002	25.50
12	NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13	COMPANY USE	\$24.30	\$0.00	-24	0.00	\$207.85	\$0.00	-208	0.00
14	TOTAL THERM SALES	\$27,889.82	\$31,537.90	3,668	11.63	\$403,536.40	\$427,470.38	23,934	5.60
THERMS PURCHASED									
15	COMMODITY (Pipeline)	59,520	59,520	0	0.00	701,420	716,540	15,120	2.11
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	62,290	62,000	-290	-0.47	665,850	742,190	76,340	10.29
19	DEMAND	62,000	62,000	0	0.00	851,000	851,000	0	0.00
20	OTHER	0	2,416	2,416	0.00	0	39,904	39,904	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (15-21+23)	59,520	59,520	0	0.00	701,420	716,540	15,120	2.11
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	44	0	-44	0.00	350	0	-350	0.00
27	TOTAL THERM SALES	50,383	59,520	9,137	15.35	657,697	716,540	58,843	8.21
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	\$0.00396	\$0.00396	\$0.00000	0.00	\$0.00082	\$0.00077	0	-6.05
29	NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	\$0.30801	\$0.30800	-\$0.00001	0.00	\$0.32818	\$0.31769	-0.01049	-3.30
32	DEMAND (5/19)	\$0.07185	\$0.07185	\$0.00000	0.00	\$0.07185	\$0.07185	0.00000	0.00
33	OTHER (6/20)	#DIV/0!	\$3.20840	#DIV/0!	#DIV/0!	#DIV/0!	\$3.25758	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST (11/24)	\$0.46460	\$0.52987	\$0.06527	12.32	\$0.48422	\$0.59658	0.11236	18.83
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE (13/26)	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!	\$0.59356	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	0.54888	0.52987	-\$0.01899	-3.58	0.48422	0.59658	0.11236	18.83
41	TRUE-UP (E-2)	\$0.01738	\$0.01738	\$0.00000	\$0.00000	\$0.01738	\$0.01738	0.00000	\$0.00000
42	TOTAL COST OF GAS (40+41)	\$0.56624	\$0.54725	-\$0.01899	-3.47	\$0.50160	\$0.61396	0.11236	18.30
43	REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.56909	\$0.55000	-\$0.01908	-3.47	\$0.50412	\$0.61704	0.11292	18.30
45	PGA FACTOR ROUNDED TO NEAREST 001	0.569	\$0.550	-\$0.019	-3.45	\$0.504	\$0.617	\$0.113	18.31

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS COMPANY PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2012 THROUGH: DECEMBER 2012
 CURRENT MONTH: AUGUST

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			
2 Commodity Pipeline - Scheduled FTS-2	59,520	\$235.70	0.00396
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	59,520	\$235.70	0.00396
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	62,000	\$19,096.00	0.30800
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT			
20 Imbalance Bookout - Other Shippers	290	\$89.90	
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout - FGT			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	62,290	\$19,185.90	0.30801
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			
26 Less Relinquished - FTS-1			
27 Demand (Pipeline) Entitlement - FTS-2	62,000	\$4,454.70	0.07185
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	62,000	\$4,454.70	0.07185
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$3,776.85	
39 Other			
40 TOTAL OTHER	0	\$3,776.85	0.00000

COMPANY: ST JOE NATURAL GAS CO		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2				
FOR THE PERIOD OF:		JANUARY 2012		Through		DECEMBER 2012				
		CURRENT MONTH:				PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	LINE 4, A/1	\$19,186	\$19,096	-90	-0.00471	\$218,516	\$235,784	17,267	0.073234
2	TRANSPORTATION COST	(LINE(1+5+6-(7+8+9	\$8,467	\$12,442	3,975	0.319457	\$99,952	\$191,687	91,734	0.478564
3	TOTAL		\$27,653	\$31,538	3,885	0.123177	\$318,469	\$427,470	109,002	0.254993
4	FUEL REVENUES	(NET OF REVENUE TAX)	\$27,870	\$31,538	3,668	0.116307	\$403,536	\$427,470	23,934	0.05599
5	TRUE-UP(COLLECTED) OR REFUNDED		-\$2,002	-\$2,002	0	0	-\$16,013	-\$16,013	0	0
6	FUEL REVENUE APPLICABLE TO PERIOD *	(LINE 4 (+ or -) LINE 5)	\$25,868	\$29,536	3,668	0.124189	\$387,524	\$411,458	23,934	0.058169
7	TRUE-UP PROVISION - THIS PERIOD	(LINE 6 - LINE 3)	-\$1,785	-\$2,002	-217	0.108248	\$69,055	-\$16,013	-85,068	5.312533
8	INTEREST PROVISION-THIS PERIOD (21)		\$6	-\$7	-13	1.928194	\$25	-\$44	-69	1.5605
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)		\$55,106	(\$59,485)	-114,591	1.926373	-\$29,764	(\$59,448)	-29,684	0.499327
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)		2,002	2,002	0	0	16,013	16,013	0	0
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	0	\$0	\$0	0	0
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)		\$55,329	-\$59,492	-114,821	1.930015	\$55,329	-\$59,492	-114,821	1.930015
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)		55,106	(59,485)	(114,591)	1.926373	If line 5 is a refund add to line 4 if line 5 is a collection ()subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)		55,322	(59,485)	(114,808)	1.930015				
14	TOTAL (12+13)		110,428	(118,971)	(229,399)	1.928194				
15	AVERAGE (50% OF 14)		55,214	(59,485)	(114,699)	1.928194				
16	INTEREST RATE - FIRST DAY OF MONTH		0.14	0.14	0	0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.13	0.13	0	0				
18	TOTAL (16+17)		0.27	0.27	0	0				
19	AVERAGE (50% OF 18)		0.14	0.14	0	0				
20	MONTHLY AVERAGE (19/12 Months)		0.01125	0.01125	0	0				
21	INTEREST PROVISION (15x20)		6	-7	-13	1.928194				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

AUGUST

JANUARY 2012 Through

DECEMBER 2012

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 AUGUST	FGT	SJNG	FT	0		0		\$44.04	\$4,454.70	\$191.65	
2 "	PRIOR	SJNG	FT	62,000		62,000	\$19,096.00				30.80
3 "	TROPICANA	SJNG	BO	290		290	\$89.90				31.00
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
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18											
19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
TOTAL				62,290	0	62,290	\$19,185.90	\$44.04	\$4,454.70	\$191.65	38.33

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY Through DECEMBER 2012

MONTH: AUGUST

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	200	192	6,000	5,760	3.08	3.21
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	200	192	6,000	5,760		
20.					WEIGHTED AVERAGE	3.08	3.21

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2012 THRU DECEMBER 2012

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST													
1	Commodity costs	67,465	32,244	24,617	20,953	18,390	18,161	17,501	19,186	0	0	0	0
2	Transportation costs	18,846	17,803	14,794	15,106	8,462	8,061	8,414	8,467	0	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	86,311	50,047	39,411	36,058	26,852	26,221	25,914	27,653	0	0	0	0
PGA THERM SALES													
13	Residential	92,783	67,067	69,504	32,341	29,475	31,393	25,681	24,566	0	0	0	0
14	Commercial	52,482	39,366	46,572	31,222	30,281	32,678	25,227	24,846	0	0	0	0
15	Interruptible						527	1,020	1,015	0	0		
18	Total:	145,265	106,433	116,076	63,563	59,756	64,598	51,928	50,427	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.65	0.65	0.65	0.65	0.55	0.55	0.55	0.55				
20	Commercial	0.65	0.65	0.65	0.65	0.55	0.55	0.55	0.55				
21	Interruptible						0.77	0.84	0.84				
22													
23													
PGA REVENUES													
24	Residential	60,007	43,376	44,952	20,917	16,211	17,266	14,124	13,511	0	0	0	0
25	Commercial	33,943	25,460	30,120	20,193	16,655	17,973	13,875	13,665	0	0	0	0
26	Interruptible						405	857	853	0	0		
27	Adjustments*												
28													
29													
45	Total:	93,950	68,836	75,072	41,109	32,866	35,644	28,856	28,029	0	0	0	0
NUMBER OF PGA CUSTOMERS													
46	Residential	2,695	2,711	2,699	2,724	2,685	2,696	2,688	2,696				
47	Commercial	214	214	209	211	208	208	204	206				
48	Interruptible *						1	1	1				

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2012			through			DECEMBER 2012					
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.014634	1.014203	1.015594	1.015355	1.019269	1.015611	1.017453	1.016158				
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.031854	1.031417	1.032831	1.032588	1.036568	1.032848	1.034721	1.033405	0	0	0	0