

**Eric Fryson**

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**From:** Brooks, Wendy [WEBROOKS@SOUTHERNCO.COM]  
**Sent:** Thursday, September 20, 2012 2:36 PM  
**To:** Filings@psc.state.fl.us  
**Cc:** jbeasley@ausley.com; jbrew@bbrslaw.com; samuel.miller@tyndall.af.mil; vkaufman@moylelaw.com; john.butler@fpl.com; ken.hoffman@fpl.com; cyoung@fpuc.com; schef@gbwlegal.com; bkeating@gunster.com; christensen.patty@leg.state.fl.us; paul.lewisjr@pgnmail.com; john.burnett@pgnmail.com; regdept@tecoenergy.com; rmliller@pcsposphate.com; jcrowford@psc.state.fl.us; Martha Barrera; Lisa Bennett  
**Subject:** Gulf Power Company's Actual Unit Performance Data Schedules and the Actual Unit Outage Data Schedules for August 2012

**Attachments:** Gulf Power Company August 2012 GPIF.pdf

A. s/Robert L. McGee, Jr.

Gulf Power Company

One Energy Place

Pensacola FL 32520

850.444.6530

[rlmcgee@southernco.com](mailto:rlmcgee@southernco.com)

B. Docket No. 120001-EI

C. Gulf Power Company

D. Document consists of 19 pages.

E. The attached document is Gulf Power Company's Actual Unit Performance Data Schedules and the Actual Unit Outage Data Schedules for August 2012

Wendy Brooks  
Corporate Secretary Administration  
850-444-6027  
[webrooks@southernco.com](mailto:webrooks@southernco.com)

DOCUMENT NUMBER-DATE

06342 SEP 20 12

FPSC-COMMISSION CLERK

9/20/2012

One Energy Place  
Pensacola, Florida 32520

Tel 850.444.6111



September 20, 2012

Ms. Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

RE: COMMISSION STAFF'S MINIMUM FILING REQUIREMENTS IN  
SUPPORT OF THE MONTHLY FUEL AND PURCHASED POWER COST  
RECOVERY CHARGE IN DOCKET NO. 120001-EI.

Dear Ms. Cole:

Attached for Official Filing are Gulf Power Company's Actual Unit Performance Data Schedules and the Actual Unit Outage Data Schedules for August 2012, Retail Cost Recovery Charges for Plant Crist, Plant Smith, and Plant Daniel. These schedules are being sent separate from the monthly fuel filing.

Sincerely,

A handwritten signature in black ink that reads "Robert L. McGee, Jr." The signature is written in a cursive style.

Robert L. McGee, Jr.

wb

Attachment

cc w/attachment: Florida Public Service Commission  
Michael C. Barrett

DOCUMENT NUMBER-DATE

06342 SEP 20 12

FPSC-COMMISSION CLERK

**ACTUAL UNIT PERFORMANCE DATA**

**GULF POWER COMPANY**

**PERIOD OF: January 2012 - December 2012**

CRIST 4	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12					
1. EAF (%)	99.8	100.0	99.7	100.0	100.0	99.6	100.0	100.0					
2. PH	744	696	743	720	744	720	744	744					
3. SH	375.1	0.0	78.2	139.7	0.0	133.7	0.0	0.0					
4. RSH	367.1	696.0	662.5	580.3	744.0	583.3	744.0	744.0					
5. UH	1.8	0.0	2.3	0.0	0.0	3.1	0.0	0.0					
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
7. FOH	1.8	0.0	2.3	0.0	0.0	3.1	0.0	0.0					
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
9. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
10. LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
13. NSC (MW)	75	75	75	75	75	75	75	75					
14. Oper MBtu	201851.0	0.0	37394.0	71440.0	0.0	73692.0	0.0	0.0					
15. Net Gen (MWH)	15827.0	0.0	3109.0	5896.0	0.0	6507.0	0.0	0.0					
16. ANOHR (Btu/KWH)	12754.0	0.0	12028.0	12117.0	0.0	11325.0	0.0	0.0					
17. NOF %	56.3	0.0	53.0	56.3	0.0	64.9	0.0	0.0					
18. NPC (MW)	75	75	75	75	75	75	75	75					
19. ANOHR Equation	$10^6 / AKW * [ 147.87 + 27.22 * JUL - 19.30 * NOV ]$ + 8,647												

DOCUMENT NUMBER - DATE

06342 SEP 20 12

FPSC-COMMISSION CLERK

**ACTUAL UNIT PERFORMANCE DATA**

**GULF POWER COMPANY**

**PERIOD OF: January 2012 - December 2012**

	CRIST 5	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12					
1.	EAF (%)	100.0	100.0	94.3	97.9	99.8	100.0	100.0	99.5					
2.	PH	744	696	743	720	744	720	744	744					
3.	SH	440.3	696.0	677.8	583.5	742.8	720.0	645.9	627.2					
4.	RSH	303.7	0.0	23.2	121.3	0.0	0.0	98.1	113.3					
5.	UH	0.0	0.0	42.0	15.2	1.2	0.0	0.0	3.5					
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
7.	FOH	0.0	0.0	0.0	0.0	1.2	0.0	0.0	0.0					
8.	MOH	0.0	0.0	42.0	15.2	0.0	0.0	0.0	3.5					
9.	PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
10.	LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
11.	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
13.	NSC (MW)	75	75	75	75	75	75	75	75					
14.	Oper MBtu	197405.0	325861.0	384889.0	323440.0	376195.0	387243.0	358451.0	348950.0					
15.	Net Gen (MWH)	18201.0	29099.0	32188.0	27682.0	35005.0	32165.0	30902.0	31374.0					
16.	ANOHR (Btu/KWH)	10846.0	11198.0	11958.0	11684.0	10747.0	12039.0	11600.0	11122.0					
17.	NOF %	55.1	55.7	63.3	63.3	62.8	59.6	63.8	66.7					
18.	NPC (MW)	75	75	75	75	75	75	75	75					
19.	ANOHR Equation	$10^6 / AKW * [ 332.39 - 15.75 * APR + 18.08 * JUL + 20.39 * AUG + 23.68 * SEP ]$ $+ 1,068 + 0.06941 * LSRF / AKW$												

**ACTUAL UNIT PERFORMANCE DATA**

**GULF POWER COMPANY**

**PERIOD OF: January 2012 - December 2012**

	CRIST 6	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12					
1.	EAF (%)	100.0	10.3	0.0	21.8	100.0	88.3	100.0	96.9					
2.	PH	744	696	743	720	744	720	744	744					
3.	SH	119.9	0.0	0.0	156.8	744.0	537.1	273.2	385.5					
4.	RSH	624.1	72.0	0.0	0.0	0.0	98.9	470.9	335.5					
5.	UH	0.0	624.0	743.0	563.2	0.0	84.0	0.0	23.1					
6.	POH	0.0	624.0	743.0	563.2	0.0	0.0	0.0	0.0					
7.	FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
8.	MOH	0.0	0.0	0.0	0.0	0.0	84.0	0.0	23.1					
9.	PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0					
10.	LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	152.0	0.0					
11.	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
13.	NSC (MW)	291	291	291	291	291	291	291	291					
14.	Oper MBtu	205566.0	0.0	0.0	276623.0	1607811.0	1238879.0	601592.0	917053.0					
15.	Net Gen (MWH)	17291.0	0.0	0.0	22677.0	156777.0	119706.0	57513.0	79215.0					
16.	ANOHR (Btu/KWH)	11889.0	0.0	0.0	12198.0	10255.0	10349.0	10460.0	11577.0					
17.	NOF %	49.6	0.0	0.0	49.7	72.4	76.6	72.4	70.6					
18.	NPC (MW)	291	291	291	291	291	291	291	291					
19.	ANOHR Equation	$10^6 / AKW * [ 803.77 + 53.22 * AUG + 61.67 * SEP + 128.86 * OCT - 57.18 * NOV ]$ $+ 3,660 + 0.01561 * LSRF / AKW$												

**ACTUAL UNIT PERFORMANCE DATA**

**GULF POWER COMPANY**

**PERIOD OF: January 2012 - December 2012**

	CRIST 7	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12				
1.	EAF (%)	92.0	100.0	100.0	96.0	99.9	92.6	91.3	99.6				
2.	PH	744	696	743	720	744	720	744	744				
3.	SH	635.9	696.0	743.0	677.2	482.8	666.8	698.3	697.4				
4.	RSH	48.4	0.0	0.0	35.9	261.2	0.0	0.0	43.7				
5.	UH	59.7	0.0	0.0	6.9	0.0	53.2	45.8	2.9				
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
7.	FOH	10.0	0.0	0.0	6.9	0.0	0.0	0.0	2.9				
8.	MOH	49.7	0.0	0.0	0.0	0.0	53.2	45.8	0.0				
9.	PFOH	0.0	0.0	0.0	43.5	1.5	0.0	49.0	0.0				
10.	LR pf (MW)	0.0	0.0	0.0	235.0	135.0	0.0	174.8	0.0				
11.	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	3.9	0.0				
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	83.0	0.0				
13.	NSC (MW)	465	465	465	465	465	465	465	465				
14.	Oper MBtu	1865982.0	2036182.0	2178843.0	2033922.0	1620433.0	2050458.0	2172732.0	2044885.0				
15.	Net Gen (MWH)	163186.0	178586.0	191799.0	174070.0	134669.0	186127.0	190868.0	188298.0				
16.	ANOHR (Btu/KWH)	11435.0	11402.0	11360.0	11685.0	12033.0	11016.0	11383.0	10860.0				
17.	NOF %	55.2	55.2	55.5	55.3	60.0	60.0	58.8	58.1				
18.	NPC (MW)	465	465	465	465	465	465	465	465				
19.	ANOHR Equation	$10^6 / AKW * [ 1509.41 - 103.64 * JAN - 97.39 * FEB + 123.28 * APR + 64.40 * SEP - 94.54 * OCT - 86.63 * NOV ]$ $+ 2,982 + 0.00932 * LSRF / AKW$											

**ACTUAL UNIT PERFORMANCE DATA**

**GULF POWER COMPANY**

**PERIOD OF: January 2012 - December 2012**

	SMITH I	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12				
1.	EAF (%)	100.0	100.0	99.2	77.3	96.9	100.0	95.5	99.2				
2.	PH	744	696	743	720	744	720	744	744				
3.	SH	744.0	696.0	737.4	561.0	431.2	720.0	710.7	740.9				
4.	RSH	0.0	0.0	0.0	0.0	289.9	0.0	0.0	0.0				
5.	UH	0.0	0.0	5.6	159.0	22.9	0.0	33.4	3.1				
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
7.	FOH	0.0	0.0	5.6	0.0	0.0	0.0	33.4	3.1				
8.	MOH	0.0	0.0	0.0	159.0	22.9	0.0	0.0	0.0				
9.	PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4				
10.	LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.7				
11.	PMOH	0.0	0.0	0.0	6.0	0.0	0.0	0.0	0.0				
12.	LR pm (MW)	0.0	0.0	0.0	130.0	0.0	0.0	0.0	0.0				
13.	NSC (MW)	162	162	162	162	162	162	162	162				
14.	Oper MBtu	583745.7	547147.0	556377.0	450740.0	346906.0	561353.0	626548.0	578870.0				
15.	Net Gen (MWH)	54180.0	50839.0	51780.0	42123.0	32679.0	52221.0	57991.0	52471.0				
16.	ANOHR (Btu/KWH)	10774.0	10762.0	10745.0	10701.0	10616.0	10750.0	10804.0	11032.0				
17.	NOF %	45.0	45.1	43.3	46.3	46.8	44.8	50.4	43.7				
18.	NPC (MW)	162	162	162	162	162	162	162	162				
19.	ANOHR Equation	$10^6 / AKW * [ 128.19 + 10.27 * JUL ] + 9,465$											

**ACTUAL UNIT PERFORMANCE DATA**

**GULF POWER COMPANY**

**PERIOD OF: January 2012 - December 2012**

	SMITH 2	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12					
1.	EAF (%)	100.0	86.1	100.0	100.0	99.9	100.0	99.8	94.5					
2.	PH	744	696	743	720	744	720	744	744					
3.	SH	0.0	0.0	0.0	490.1	653.1	0.0	691.9	744.0					
4.	RSH	744.0	599.4	743.0	229.9	90.9	720.0	52.1	0.0					
5.	UH	0.0	96.6	0.0	0.0	0.0	0.0	0.0	0.0					
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
7.	FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
8.	MOH	0.0	96.6	0.0	0.0	0.0	0.0	0.0	0.0					
9.	PFOH	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.5					
10.	LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	115.0	193.0					
11.	PMOH	0.0	0.0	0.0	0.0	1.3	0.0	1.0	82.7					
12.	LR pm (MW)	0.0	0.0	0.0	0.0	131.0	0.0	125.0	96.0					
13.	NSC (MW)	195	195	195	195	195	195	195	195					
14.	Oper MBtu	0.0	0.0	0.0	409174.0	548299.0	0.0	619958.0	593848.0					
15.	Net Gen (MWH)	0.0	0.0	0.0	38968.0	51135.0	0.0	55409.0	51886.0					
16.	ANOHR (Btu/KWH)	0.0	0.0	0.0	10500.0	10723.0	0.0	11189.0	11445.0					
17.	NOF %	0.0	0.0	0.0	40.8	40.2	0.0	41.1	35.8					
18.	NPC (MW)	195	195	195	195	195	195	195	195					
19.	ANOHR Equation	$10^6 / AKW * [ 320.27 + 28.73 * JAN - 24.84 * MAY - 26.36 * OCT - 15.30 * NOV ]$ $+ 5.898 + 0.01509 * LSRF / AKW$												



**ACTUAL UNIT PERFORMANCE DATA**

**GULF POWER COMPANY**

**PERIOD OF: January 2012 - December 2012**

	DANIEL 1	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12					
1.	EAF (%)	75.9	100.0	55.5	0.0	78.5	100.0	99.9	98.6					
2.	PH	744	696	743	720	744	720	744	744					
3.	SH	115.0	0.0	98.9	0.0	266.4	382.4	744.0	628.3					
4.	RSH	449.8	696.0	314.1	0.0	317.5	337.7	0.0	115.7					
5.	UH	179.2	0.0	330.0	720.0	160.1	0.0	0.0	0.0					
6.	POH	0.0	0.0	330.0	720.0	160.1	0.0	0.0	0.0					
7.	FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
8.	MOH	179.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
9.	PFOH	0.0	0.0	3.1	0.0	0.0	0.0	1.6	16.3					
10.	LR pf (MW)	0.0	0.0	110.2	0.0	0.0	0.0	118.3	322.6					
11.	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
13.	NSC (MW)	510	510	510	510	510	510	510	510					
14.	Oper MBtu	417919.0	0.0	314574.0	0.0	871153.0	1185099.0	2671408.0	1428270.0					
15.	Net Gen (MWH)	41008.0	0.0	31988.0	0.0	79357.0	117594.0	260016.0	127713.0					
16.	ANOHR (Btu/KWH)	10191.0	0.0	9834.0	0.0	10978.0	10078.0	10274.0	11183.0					
17.	NOF %	69.9	0.0	63.4	0.0	58.4	60.3	68.5	39.9					
18.	NPC (MW)	510	510	510	510	510	510	510	510					
19.	ANOHR Equation	$10^6 / AKW * [ 521.83 + 65.51 * JAN + 59.16 * JUL ]$ + 8,889												

**ACTUAL UNIT PERFORMANCE DATA**

**GULF POWER COMPANY**

**PERIOD OF: January 2012 - December 2012**

	DANIEL 2	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12				
1.	EAF (%)	99.7	100.0	99.3	99.8	100.0	99.9	100.0	97.8				
2.	PH	744	696	743	720	744	720	744	744				
3.	SH	322.9	0.0	541.9	718.8	430.0	237.6	403.1	594.5				
4.	RSH	421.2	696.0	197.1	0.0	314.0	482.4	340.9	146.6				
5.	UH	0.0	0.0	4.0	1.2	0.0	0.0	0.0	2.9				
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
7.	FOH	0.0	0.0	4.0	1.2	0.0	0.0	0.0	0.0				
8.	MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9				
9.	PFOH	8.5	0.0	8.3	0.3	0.0	1.1	0.0	25.4				
10.	LR pf (MW)	138.5	0.0	72.1	10.0	0.0	505.0	0.0	267.2				
11.	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
13.	NSC (MW)	510	510	510	510	510	510	510	510				
14.	Oper MBtu	1079465.0	0.0	2099074.0	2750670.0	1119175.0	488298.0	1019796.0	1344468.0				
15.	Net Gen (MWH)	109302.0	0.0	203848.0	275492.0	102740.0	46683.0	92898.0	119819.0				
16.	ANOHR (Btu/KWH)	9876.0	0.0	10297.0	9985.0	10893.0	10460.0	10978.0	11221.0				
17.	NOF %	66.4	0.0	73.8	75.1	46.9	38.5	45.2	39.5				
18.	NPC (MW)	510	510	510	510	510	510	510	510				
19.	ANOHR Equation	$10^6 / AKW * [ 24.52 - 110.71 * JAN - 49.24 * JUL - 56.45 * SEP - 73.43 * OCT ]$ $+ 11,929 - 0.00393 * LSRF / AKW$											





ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

August, 2012

Crist 6

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
08/15/12	FMO	23.10	291	Performance Test nozzle removed

- \* FFO - Full Forced Outage
- PFO - Partial Forced Outage
- FMO - Full Maintenance Outage
- PMO - Partial Maintenance Outage
- PO - Planned Outage

**ACTUAL UNIT OUTAGE DATA**

**GULF POWER COMPANY**

August, 2012

Crist 7

<b>DATE</b>	<b>OUTAGE TYPE *</b>	<b>HOURS</b>	<b>(MW) AFFECTED</b>	<b>DESCRIPTION</b>
8/5/2012	FFO	2.90	465	Power lost to feeders tripped boiler

- \* FFO - Full Forced Outage
- PFO - Partial Forced Outage
- FMO - Full Maintenance Outage
- PMO - Partial Maintenance Outage
- PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

August, 2012

Smith 1

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
7/30/2012	FFO	3.12	162	SS transformer differential relay operation
8/26/2012	PFO	0.38	161	ID fan controller boiler trip
8/26/2012	PFO	0.43	161	Drum level trip related to boiler trip
8/26/2012	PFO	4.72	38	Wet coal feeder pluggage
8/26/2012	PFO	0.35	123	ID fan controller boiler trip
8/26/2012	PFO	0.48	160	Feedwater valve failed drum level trip

- \* FFO - Full Forced Outage
- PFO - Partial Forced Outage
- FMO - Full Maintenance Outage
- PMO - Partial Maintenance Outage
- PO - Planned Outage

**ACTUAL UNIT OUTAGE DATA**

**GULF POWER COMPANY**

August, 2012

Smith 2

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
8/17/2012	PMO	82.67	96	Replacing FD fan motor bearings
8/27/2012	PFO	0.45	193	Wet coal - boiler trip

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- PO - Planned Outage



**ACTUAL UNIT OUTAGE DATA**

**GULF POWER COMPANY**

August, 2012

Daniel 1

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
8/27/2012	PFO	0.75	170	Precipitator problems
8/30/2012	PFO	15.50	330	Conveyors flooded due to Hurricane Isaac

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 PMO - Partial Maintenance Outage  
 PO - Planned Outage

**ACTUAL UNIT OUTAGE DATA**

**GULF POWER COMPANY**

August, 2012

Daniel 2

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
8/1/2012	PFO	1.53	230	Boiler feed pump turbine control valve problem
8/4/2012	PFO	0.35	135	Feeder plugged and tripped
8/4/2012	PFO	0.37	135	Feeder plugged and tripped
8/6/2012	FMO	2.88	510	Turbine EHC oil leak
8/9/2012	PFO	1.42	135	Foreign object in mill
8/9/2012	PFO	3.42	35	Foreign object in mill
8/27/2012	PFO	1.87	324	ID fan speed changer problem
8/28/2012	PFO	0.93	325	Instrumentation failure ran out of coal
8/30/2012	PFO	15.50	330	Conveyors flooded due to Hurricane Isaac

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 PFO - Partial Forced Outage  
 FMO - Full Maintenance Outage  
 PMO - Partial Maintenance Outage  
 PO - Planned Outage

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost** )  
**Recovery Clause with Generating** )  
**Performance Incentive Factor** )

Docket No.: **120001-EI**

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 20<sup>th</sup> day of September, 2012 on the following:

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