

Eric Fryson

From: Christina Robinson [crobinso@agresources.com]
Sent: Friday, September 21, 2012 4:39 PM
To: Filings@psc.state.fl.us
Subject: FCG - August 2012 PGA Filing
Attachments: FCG PGA 0812 Filing.pdf

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 120003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed is the electronic filing of Florida City Gas purchased gas adjustment filing for August 2012.

Please feel free to contact me if you have any questions.

Thank you for your assistance.

Sincerely,

s/ Christina F Robinson

Regulatory Analyst
Florida City Gas
955 E 25th St,
Hialeah FL 33025
(305) 835-3601

DOCUMENT NUMBER-DATE

06393 SEP 21 02

FPSC-COMMISSION CLERK

9/21/2012



955 E 25 Street
Hialeah, FL 33013
Tel # (305) 835-3601

September 20th 2012

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 120003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of August 2012

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely,

A handwritten signature in cursive script that reads "Christina Robinson".

s/ Christina F Robinson

Regulatory Analyst
Florida City Gas
955th E 25th St.,
Hialeah FL 33013
crobinso@aglresources.com
(305) 835-3601 (Office)
(305) 835-6491 (Fax)

DOCUMENT NUMBER-DATE

06393 SEP 21 02

FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:**

SCHEDULE A-1
(REVISED 6/08/94)

PAGE 1 OF 12

	CURRENT MONTH: 08/12		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	9,076	9,076	100.00	-	79,513	79,513	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	528,668	1,936,537	1,407,869	72.70	2,415,758	16,549,178	14,133,420	1,887,090.00
5 DEMAND (Line 32 A-1 support detail)	534,814	534,814	-	-	1,069,628	5,535,226	4,465,598	534,814.00
6 OTHER (Line 40 A-1 support detail)	217,911	22,679	(195,232)	(860.85)	254,095	257,637	3,542	36,184.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,281,393	2,503,105	1,221,712	48.81	3,739,481	21,223,553	17,484,072	2,469,029.00
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(438)	(1,516)	(1,078)	71.11	(1,956)	(11,700)	(9,744)	(1,518.00)
14 TOTAL THERM SALES	1,335,267	2,501,589	1,166,322	46.62	3,802,778	21,211,853	17,409,075	2,467,511.00
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,854,507	3,300,202	445,695	13.51	6,105,617	28,913,894	22,808,277	3,251,110.00
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,501,127	3,276,102	774,975	23.66	25,506,306	28,626,494	3,120,188	10.90
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	11,259,110	9,193,980	(2,065,130)	(22.46)	128,452,210	96,523,120	(31,929,090)	(33.08)
20 OTHER Commodity (Line 40 A-1 support detail)	88,372	26,100	(62,272)	(238.59)	1,358,392	309,400	(1,048,992)	(339.04)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,589,499	330,202	(2,259,297)	(684.22)	26,864,698	28,935,894	2,071,196	7.16
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(973)	(2,000)	(1,027)	51.35	(3,985)	(16,000)	(12,015)	75.09
27 TOTAL THERM SALES (24-26 Estimated only)	2,982,705	3,300,202	317,497	9.62	27,910,344	28,913,894	1,003,550	3.47
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00275	0.00275	100.00	-	0.00275	0.00275	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.21137	0.59111	0.37974	64.24	0.09471	0.57811	0.48340	83.62
32 DEMAND (5/19)	0.04750	0.05817	0.01067	18.34	0.00833	0.05735	0.04902	85.48
33 OTHER (6/20)	2.46584	0.86893	(1.59691)	(183.78)	0.18706	0.83270	0.64564	77.54
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.49484	7.58053	7.08569	93.47	0.13920	0.73347	0.59427	81.02
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.45015	0.75800	0.30785	40.61	0.49084	0.73125	0.24041	32.88
40 TOTAL THERM SALES (11/27)	0.42961	0.75847	0.32886	43.36	0.13625	0.73403	0.59778	81.44
41 TRUE-UP (E-2)	(0.00227)	(0.00227)	-	-	(0.00227)	(0.00227)	-	-
42 TOTAL COST OF GAS (40+41)	0.42734	0.75620	0.32886	43.49	0.13398	0.73176	0.59778	81.69
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.42949	0.76000	0.33051	43.49	0.13465	0.73544	0.60079	81.69
45 PGA FACTOR ROUNDED TO NEAREST .001	0.429	0.76000	0.331	43.55	0.135	0.735	0.600	81.63

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DOCUMENT NUMBER - 06393

06393 SEP 21 02

FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: **JANUARY 2012 THROUGH DECEMBER 2012**

SCHEDULE A-1/R
(REVISED 6/08/94)
(Flex Down) PAGE 2 OF 12

	CURRENT MONTH: 08/12		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	16,959	16,959	100.00	16,999	160,922	143,923	16,999.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	528,668	902,933	374,265	41.45	1,487,574	8,221,012	6,733,438	958,906.00
5	DEMAND (Line 25 + Line 31 A-1 support detail)	534,814	507,982	(26,832)	(5.28)	1,042,796	5,256,057	4,213,261	507,982.00
6	OTHER (Line 40 A-1 support detail)	217,911	22,679	(195,232)	(860.85)	256,095	259,637	3,542	38,184.00
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,281,393	1,450,553	169,160	11.66	2,803,464	13,897,628	11,094,164	1,522,071.00
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(438)	(899)	(461)	51.28	(1,337)	(7,369)	(6,032)	(899.00)
14	TOTAL THERM SALES	1,335,267	1,448,654	114,387	7.89	2,856,440	13,890,259	11,033,819	1,521,173.00
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,854,507	3,204,663	350,156	10.93	6,200,356	29,666,544	23,486,188	3,345,849.00
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,501,127	3,204,663	703,536	21.95	25,506,306	29,666,544	4,160,238	14.02
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	11,259,110	9,193,980	(2,065,130)	(22.46)	128,452,210	96,523,120	(31,929,090)	(33.08)
20	OTHER Commodity (Line 40 A-1 support detail)	88,372	26,100	(62,272)	(238.59)	1,358,392	303,400	(1,054,992)	(347.72)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,589,499	3,230,763	641,264	19.85	26,864,698	29,969,944	3,105,246	10.36
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(973)	(2,000)	(1,027)	-	(3,985)	(16,000)	(12,015)	75.09
27	TOTAL THERM SALES (24-26 Estimated only)	2,982,705	3,228,763	246,058	7.62	27,910,344	29,953,944	2,043,600	6.82
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00529	0.00529	100.00	0.00274	0.00542	0.00268	49.45
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.21137	0.28176	0.07039	24.98	0.05832	0.27711	0.21879	78.95
32	DEMAND (5/19)	0.04750	0.05525	0.00775	14.03	0.00812	0.05445	0.04633	85.09
33	OTHER (6/20)	2.46584	0.86891	(1.59693)	(183.79)	0.18853	0.85576	0.66723	77.97
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.49484	0.44898	(0.04586)	(10.21)	0.10435	0.46372	0.35937	77.50
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45015	0.44926	(0.00089)	(0.20)	0.33551	0.46058	0.12505	27.15
40	TOTAL THERM SALES (11/27)	0.42961	0.44926	0.01965	4.37	0.10045	0.46397	0.36352	78.35
41	TRUE-UP (E-2)	(0.00151)	(0.00151)	-	-	(0.00151)	(0.00151)	-	-
42	TOTAL COST OF GAS (40+41)	-	0.44775	0.44775	100.00	0.09894	0.46246	0.36352	78.61
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.42949	0.45000	0.02051	4.56	0.09944	0.46479	0.36535	78.61
45	PGA FACTOR ROUNDED TO NEAREST .001	0.429	0.45000	0.021	4.67	0.099	0.465	0.366	78.71

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**

ESTIMATED FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED	Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012	Oct 2012	Nov 2012	Dec 2012
1 COMMODITY (Pipeline)	32,058	27,931	22,691	16,969	12,418	14,897	16,999	16,959				
2 NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-				
3 SWING SERVICE	-	-	-	-	-	-	-	-				
4 COMMODITY (Other)	1,815,141	1,429,716	1,031,363	728,142	562,072	792,739	958,906	902,933				
5 DEMAND	885,981	830,998	885,981	636,466	507,982	492,685	507,982	507,982				
6 OTHER	38,088	36,353	34,105	32,538	28,666	29,024	38,184	22,679				
LESS END-USE CONTRACT												
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-				
8 DEMAND	-	-	-	-	-	-	-	-				
9 Other	-	-	-	-	-	-	-	-				
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-				
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,771,268	2,324,998	1,974,140	1,414,115	1,111,138	1,329,345	1,522,071	1,450,553				
12 NET UNBILLED	-	-	-	-	-	-	-	-				
13 COMPANY USE	(958)	(958)	(958)	(899)	(899)	(899)	(899)	(899)				
14 TOTAL THERM SALES	2,770,309	2,324,040	1,973,182	1,413,216	1,110,239	1,328,446	1,521,173	1,449,654				
THERMS PURCHASED												
15 COMMODITY (Pipeline) Billing Determinants Only	5,741,150	4,811,692	4,082,387	3,111,615	2,441,843	2,927,345	3,345,849	3,204,663				
16 NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-				
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-				
18 COMMODITY (Other) Commodity	5,741,150	4,811,692	4,082,387	3,111,615	2,441,843	2,927,345	3,345,849	3,204,663				
19 DEMAND Billing Determinants Only	16,785,880	15,702,920	16,785,880	10,769,100	9,193,980	8,897,400	9,193,980	9,193,980				
20 OTHER Commodity	45,000	43,000	40,100	38,000	33,400	33,700	44,100	26,100				
LESS END-USE CONTRACT												
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-				
22 DEMAND	-	-	-	-	-	-	-	-				
23	-	-	-	-	-	-	-	-				
24 TOTAL PURCHASES (17+18+20)-(21+23)	5,786,150	4,854,692	4,122,487	3,149,615	2,475,243	2,961,045	3,389,949	3,230,763				
25 NET UNBILLED	-	-	-	-	-	-	-	-				
26 COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)				
27 TOTAL THERM SALES (24-26 Estimated only)	5,784,150	4,852,692	4,120,487	3,147,615	2,473,243	2,959,045	3,387,949	3,228,763				
CENTS PER THERM												
28 COMMODITY (Pipeline) (1/15)	0.00558	0.00580	0.00556	0.00545	0.00509	0.00509	0.00508	0.00529				
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-				
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-				
31 COMMODITY (Other) (4/18)	0.31618	0.29713	0.25264	0.23401	0.23018	0.27080	0.28660	0.28176				
32 DEMAND (5/19)	0.05278	0.05292	0.05278	0.05910	0.05525	0.05537	0.05525	0.05525				
33 OTHER (6/20)	0.84639	0.84542	0.85051	0.85625	0.85825	0.86124	0.86588	0.86891				
LESS END-USE CONTRACT												
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-				
35 DEMAND (8/22)	-	-	-	-	-	-	-	-				
36 Other (9/23)	-	-	-	-	-	-	-	-				
37 TOTAL COST (11/24)	0.47895	0.47892	0.47887	0.44898	0.44890	0.44894	0.44900	0.44898				
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-				
39 COMPANY USE (13/26)	0.47911	0.47912	0.47910	0.44927	0.44926	0.44925	0.44926	0.44926				
40 TOTAL THERM SALES (11/27)	0.47911	0.47912	0.47910	0.44927	0.44926	0.44925	0.44926	0.44926				
41 TRUE-UP (E-2)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)				
42 TOTAL COST OF GAS (40+41)	0.47760	0.47761	0.47759	0.44776	0.44775	0.44774	0.44775	0.44775				
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503				
44 PGA FACTOR ADJUSTED FOR TAXES	0.48000	0.48001	0.47999	0.45001	0.45000	0.45000	0.45000	0.45000				
45 PGA FACTOR ROUNDED TO NEAREST .001	0.48000	0.48000	0.48000	0.45000	0.45000	0.45000	0.45000	0.45000				

COMPANY:
FLORIDA CITY GAS

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

PAGE 4 OF 12

FOR THE PERIOD: JANUARY 2012 THROUGH DECEMBER 2012

CURRENT MONTH: 08/12

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,957,540	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(102,060)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(973)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,854,507	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	2,855,480	857,542.86	0.30031
18 Bay Gas Storage	0	2,022.05	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(7,720.00)	(19,423.52)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	(345,660)	(151,621.64)	
22 Other Shippers (Line 85 Page 10)	0.00	(159,414.24)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(973)	(437.85)	0.45000
24 TOTAL COMMODITY (Other)	2,501,127	528,667.66	0.21137
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	9,193,980	501,064.32	0.05450
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	2,065,130	33,750.00	
32 TOTAL DEMAND	11,259,110	534,814.32	0.04750
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	38,372	33,263.26	0.86686
34 Storage Purchases	0	157,106.14	
35 Storage withdrawal	50,000	331.77	
36 Storage Activity	0	27,210.21	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 Other - FGT Supplier Refund		0.00	
38 TOTAL OTHER	88,372	217,911.38	2.46584
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

PAGE 5 OF 12

	CURRENT MONTH: 08/12		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	746,579	925,612	179,033	19.34%	7,492,526	9,037,751	1,545,225	17.10%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	534,814	524,941	(9,873)	-1.88%	5,535,446	5,609,124	73,678	1.31%
3	TOTAL	1,281,393	1,450,553	169,160	11.66%	13,027,972	14,646,875	1,618,903	11.05%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,335,267	1,449,654	114,387	7.89%	12,842,217	14,639,505	1,797,288	12.28%
5	TRUE-UP (COLLECTED) OR REFUNDED	8,148	8,148	-	0.00%	65,182	65,182	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,343,415	1,457,802	114,387	7.85%	12,907,399	14,704,687	1,797,288	12.22%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	62,022	7,249	(54,773)	-755.59%	(120,573)	57,812	178,385	308.56%
8	INTEREST PROVISION-THIS PERIOD (21)	280	(54)	(334)	618.52%	1,438	(386)	(1,824)	472.54%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,521,890	(486,413)	(3,008,303)	618.47%	2,003,405	(486,413)	(2,489,818)	511.87%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(8,148)	(8,148)	-	0.00%	(65,182)	(65,182)	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	-	-	-	-	-
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	-	756,956	-	(756,956)	-
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	2,576,044	(487,366)	(3,063,410)	628.56%	2,576,044	(494,169)	(3,070,213)	621.29%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	2,521,890	(486,413)	(3,008,303)	618.47%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	2,575,764	(487,312)	(3,063,076)	628.57%				
14	TOTAL (12+13)	5,097,654	(973,725)	(6,071,379)	623.52%				
15	AVERAGE (50% OF 14)	2,548,827	(486,863)	(3,035,690)	623.52%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00140	0.00140	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00130	0.00130	-	0.00%				
18	TOTAL (16+17)	0.00270	0.00270	-	0.00%				
19	AVERAGE (50% OF 18)	0.00135	0.00135	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00011	0.00011	-	0.00%				
21	INTEREST PROVISION (15x20)	280	(54)	(334)	618.52%				

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

JANUARY 2012 THROUGH DECEMBER 2012

CURRENT MONTH: 08/12

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						501,064.32		17.06
2	Sequent Energy Management	System Supply	FTS	2,957,540		2,957,540	857,542.86			3,549.05	29.00
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,957,540	-	2,957,540	857,543	-	501,064	3,549	46.06

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

**SCHEDULE A-4
(REVISED 8/19/93)
PAGE 7 OF 12**

COMPANY: FLORIDA CITY GAS
FOR THE PERIOD:

JANUARY 2012

THROUGH

DECEMBER 2012

CURRENT MONTH: 08/12

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	9,858	9,587	295,754	287,621	2.8995	2.9815
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		TOTAL	9,858	9,587	295,754	287,621	2.8995	2.9815
					WEIGHTED AVERAGE		2.8995	2.9815

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA								SCHEDULE A-5
	FOR THE PERIOD OF:		JANUARY 2012 THROUGH DECEMBER 2012				PAGE 8 OF 12		(REVISED 8/19/93)
	CURRENT MONTH: 08/12		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
1 RESIDENTIAL	1,022,267	1,272,821	250,554	24.51%	10,726,304	11,860,262	1,133,958	10.57%	
2 GAS LIGHTS	1,352	1,900	548	40.53%	10,688	15,200	4,514	42.24%	
3 COMMERCIAL	1,818,117	1,953,681	135,564	7.46%	15,849,908	16,381,982	531,974	3.36%	
4 LARGE COMMERCIAL	139,928	71,500	(68,428)	-48.90%	1,315,851	854,150	(661,501)	-50.28%	
5 NATURAL GAS VEHICLES	1,041	300	(741)	-71.18%	7,795	2,400	(5,395)	-69.21%	
6 TOTAL FIRM	2,982,705	3,300,202	317,497	10.64%	27,910,344	28,913,894	1,003,550	3.60%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	3,112,008	1,642,100	(1,469,908)	-47.23%	23,026,001	16,713,400	(6,312,601)	-27.42%	
11 SMALL COMMERCIAL TRANSP FIRM	1,840,484	1,744,070	(96,414)	-5.24%	15,438,161	14,934,530	(503,631)	-3.26%	
12 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - NGV	-	1,000	1,000	0.00%	-	8,000	8,000	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
18 SPECIAL CONTRACT TRANSP.	116,541	94,500	(22,041)	-18.91%	3,654,064	967,400	(2,686,664)	-73.53%	
19 TOTAL TRANSPORTATION	5,069,033	3,481,670	(1,587,363)	-31.31%	42,118,226	32,623,330	(9,494,896)	-22.54%	
TOTAL THERMS SALES & TRANSP.	8,051,738	6,781,872	(1,269,866)	-16.77%	70,028,670	61,537,224	(8,491,346)	-12.13%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	98,872	96,133	(2,739)	-2.76%	97,078	96,667	(411)	-0.42%	
21 GAS LIGHTS	-	197	197	0.00%	-	197	197	0.00%	
22 COMMERCIAL	4,967	4,867	(100)	-2.01%	4,920	4,847	(73)	-1.48%	
23 LARGE COMMERCIAL	9	13	4	44.44%	10	13	3	30.00%	
24 NATURAL GAS VEHICLES	1	1	-	0.00%	1	1	-	0.00%	
25 TOTAL FIRM	101,849	101,211	(638)	-0.63%	102,009	101,725	(284)	-0.28%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	85	311	226	265.88%	84	311	227	270.24%	
30 SMALL COMMERCIAL TRANSP FIRM	1,748	1,360	(388)	-22.20%	1,727	1,370	(357)	-20.67%	
31 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%	
33 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%	
34 INTERRUPTIBLE TRANSP.	2	2	-	0.00%	2	2	-	0.00%	
35 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
33 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%	
34 SMALL COMMERCIAL TRANSP - NGV	1,835	1,676	(159)	-8.66%	1,813	1,686	(127)	-7.00%	
TOTAL CUSTOMERS	103,694	102,687	(797)	-0.77%	103,622	103,411	(411)	-0.40%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	11	13	2	18.18%	14	15	1	7.14%	
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%	
41 COMMERCIAL	366	401	35	9.56%	403	422	19	4.71%	
42 LARGE COMMERCIAL	15,548	5,500	(10,048)	-64.63%	16,446	6,290	(10,156)	-61.75%	
43 NATURAL GAS VEHICLES	1	300	299	29900.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	36,612	5,280	(31,332)	-85.58%	34,265	6,718	(27,547)	-80.39%	
47 SMALL COMMERCIAL TRANSP FIRM	1,053	1,282	229	21.75%	1,117	1,363	246	22.02%	
48 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	333	333	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
54 SPECIAL CONTRACT	58,271	47,250	(11,021)	-18.91%	228,379	60,463	(167,916)	-73.53%	

COMPANY
FLORIDA CITY GAS

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 9 OF 12

ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0160	1.0151	1.0151	1.0151	1.0151	1.0189	1.0160	1.0170	-	-	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0510	1.0500	1.0500	1.0500	1.0500	1.0540	1.0510	1.0520				

FLORIDA CITY GAS
GAS INVOICES
CURRENT MONTH: 08/12

FOR THE PERIOD: JANUARY 2012 THROUGH DECEMBER 2012

						Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	Commodity costs					
2	Contract #5034 FTS 1	2,957,540	0.00000	0.00		
3	Contract #3608, 5338, 5364, 5381 FTS 2	0	0.00000	0.00		
3A	Back to Back / No Notice		n/a	n/a		
4	Total Firm:	2,957,540		0.00	()	
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply Miami	4,684,410	0.04694	219,886.19	()	
6	" Capacity release					
7	" System supply Treasure Coast	248,310	0.04694	11,655.69	()	
8	" System supply Brevard	1,471,260	0.04694	69,060.94	()	
9	" " Merritt Sq.	0	0.04694	0.00	()	
10	Total FTS-1 demand	6,403,980		300,602.82		
11						
12	FTS-2 Demand - System supply Miami	2,790,000	0.07185	200,461.50	()	
13	FTS-2 Demand - Capacity release	0		0.00		
14						
15	Total FTS-2 demand	2,790,000		200,461.50		
16						
17	TECO - Peoples Gas - 08/11 Usage Adj					
18	FGT Storage Demand					
19						
20					()	
21	Total fixed charges	9,193,980		501,064.32		
22						
23	OTHER SUPPLIERS:					
24		THERMS		AMOUNT		
25	Sequent Energy Management	2,957,540		857,542.86	()	
26	Bay Gas Storage - Injection				()	
27					()	
28					()	
29					()	
30					()	
31					()	
32					()	
33					()	
34					()	
35					()	
36					()	
37					()	
38					()	
39					()	
40					()	
41					()	
42					()	
43					()	
44					()	
45	Total costs:	2,957,540		857,542.86		
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)			1,358,607.18		

FLORIDA CITY GAS
SUMMARY OF GAS COSTS
CURRENT MONTH: 08/12

FOR THE PERIOD: JANUARY 2012 THROUGH DECEMBER 2012

	therms billed	Net		Amount		Net Activity	Invoice Reference	Invoice #PG111E42	Invoice paid
		therms received		This month					
FGT -				Payments	Accruals				
1 FTS-1 & FTS-2 Commod. (Mia.Br,TC) 08/12		2,957,540.0							0
2 Reverse FTS-1 & FTS-2 Commod accr 07/12		(3,013,750.0)							0.00
3 FTS-1 & FTS-2 Commodity 07/12		2,911,890.0							0.00
4		2,855,480.0							0.00
5									
6 FTS-1 & FTS-2 Demand (Mia.Br,TC) 08/12	9,193,980.0				501,064.32	501,064.32			501,064.32
7 Reverse FTS-1 & FTS-2 Demand accr 07/12	(9,193,980.0)				(501,064.33)	(501,064.33)			(484,900.98)
8 FTS-1 & FTS-2 Demand 07/12	9,193,980.0			501,064.33		501,064.33	B1 (1)		484,900.98
9									0.00
10 TOTAL FGT DEMAND	9,193,980.0					501,064.32			501,064.32
11 No-Notice Demand									0.00
12									0.00
13									0.00
14									0.00
15									0.00
16 TOTAL NO-NOTICE DEMAND									0.00
17									0.00
18									0.00
19 FGT - Special Fuel Surcharge									
20 FGT - Supplier Refund									
21									
22 TECO - Peoples Gas		5,130		4,686.78		4,686.78	B2 & B3		
23 TECO - Peoples Gas - Miramar Hosp.		33,242		28,576.48		28,576.48	B4		
24 Reverse Sequent - 07/12	(3,558,560.0)				(1,068,115.76)	(1,068,115.76)			
25									
26 Sequent - 08/12	3,031,220.0			908,701.52		908,701.52	B1 (2)		
27 Sequent - - Adjustment									
28									
29									
30 Bay Gas Storage Activity 07/12				17,331.75		17,331.75			
31 Bay Gas Storage Activity 07/12				(17,335.08)		(17,335.08)			
32 Bay Gas Storage Activity 08/12				27,213.54		27,213.54			
33									
34									
35									
36									
37									
38									
39									
40									
41									
42									
43									
44									
45									
46									
47 Net Activity	(525,340.00)					(132,204.03)			
48									
49 CURRENT MTH ACCRUALS(Page 6 Ln 45)	2,957,540.0			857,542.88		857,542.88			
50									
51 Total purchases & accruals -		2,893,882.0		1,870,239.32	(210,872.91)	1,269,686.41			

