

EXHIBIT B

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DOCUMENT NUMBER-DATE

06538 SEP 28 20

FPSC-COMMISSION CLERK

CONFIDENTIAL

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FPSC CONSERVATION
AUDIT REQUEST NO. 8

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22.	[REDACTED]	JUN 10, 2009 <i>upstate</i>
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60.	[REDACTED]	NOV 20, 2009
61.	[REDACTED]	NOV 24, 2009
62.	[REDACTED]	DEC 2, 2009
63.	[REDACTED]	DEC 4, 2009
64.	[REDACTED]	DEC 7, 2009
65.	[REDACTED]	DEC 9, 2009 Nuclear
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67. [REDACTED] DEC 14, 2009

Fuel

68. [REDACTED] DEC 17, 2009

Fuel

69. [REDACTED] DEC 16, 2009

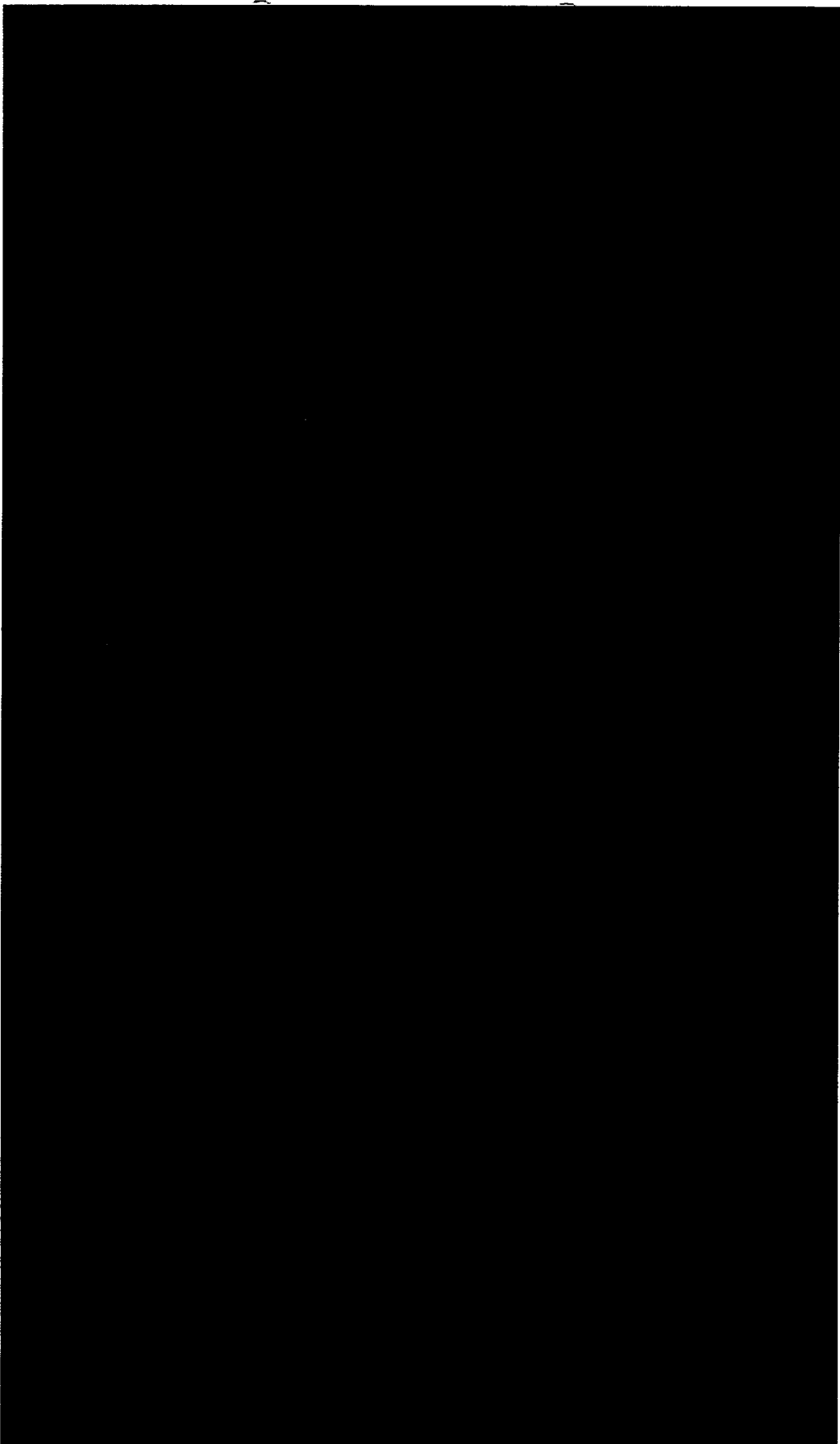
70. [REDACTED] DEC 16, 2009

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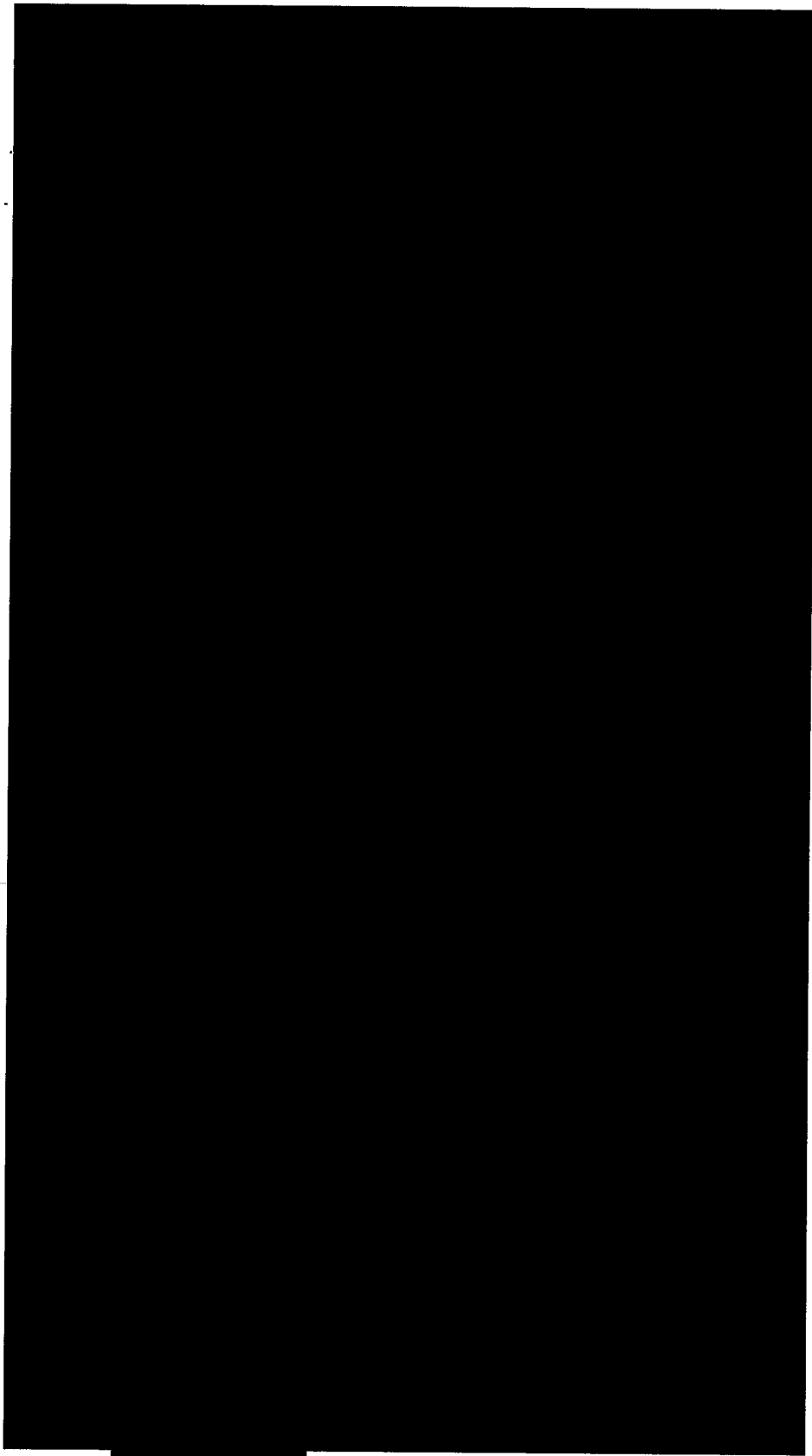
[REDACTED] DEC 18, 2009

72. [REDACTED] DEC 18, 2009

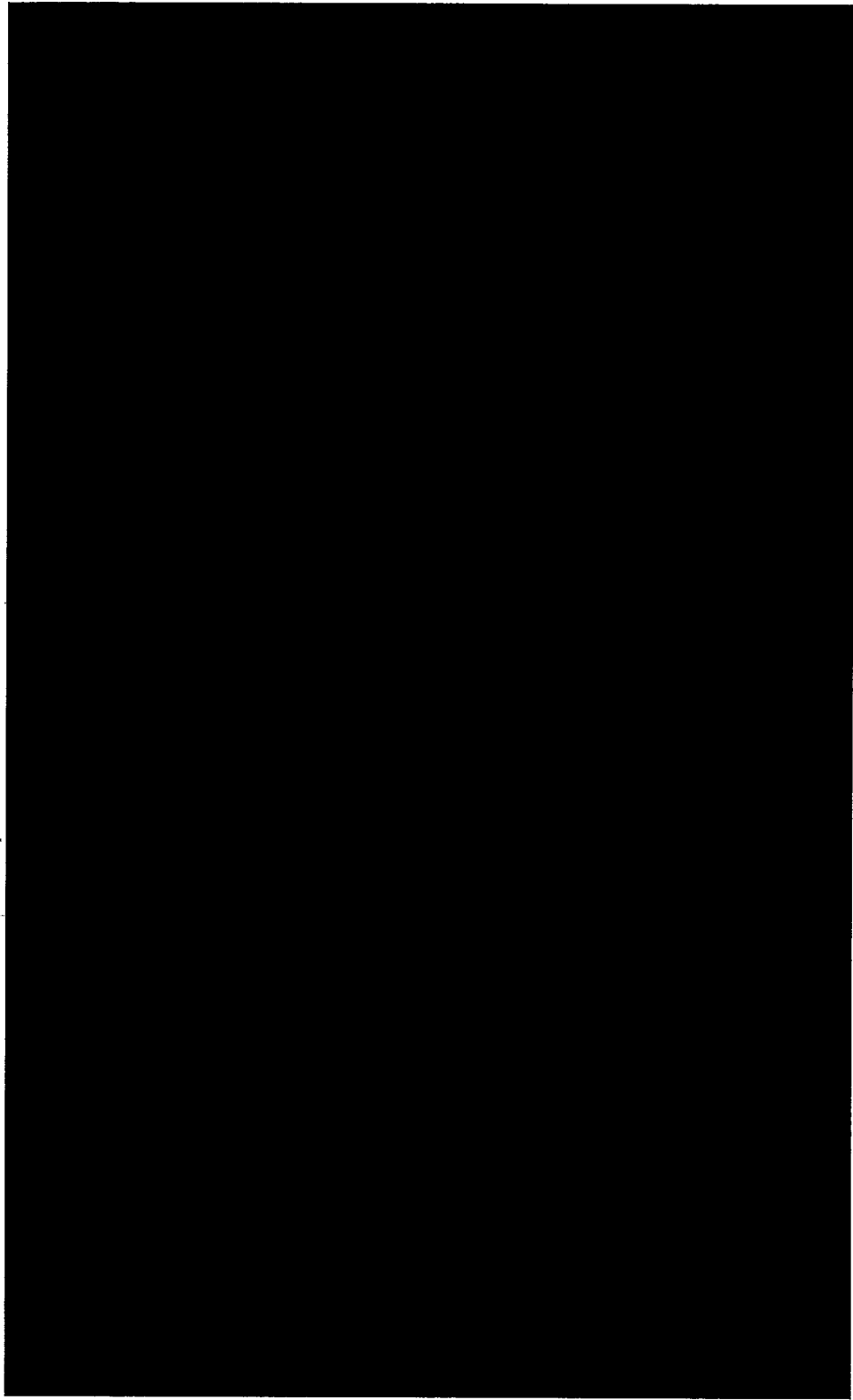
Nuclear



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(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CONSERVATION REVENUES PER CIS II.	(5) CONSERVATION FACTOR PER ORDER (Cents/KWh)	(6) BILLING KWH.	(7) CALCULATED CONSERVATION REVENUES (Column (5)/100)*Column (6)	(8) CONSERVATION REVENUES PER CIS II - CALCULATED CONSERVATION REVENUES Column (7)-Column (4)
	Jun-08	88	\$0.43	0.154	280	\$0.43	\$0.00
	Jun-09	88	\$0.24	0.154	156	\$0.24	\$0.00
	Jun-09	88	\$0.03	0.154	19	\$0.03	\$0.00
	Jun-09	88	\$2.62	0.154	1701	\$2.62	\$0.00
	Jun-09	88	\$0.80	0.154	520	\$0.80	\$0.00
	Jun-09	88	\$1.00	0.154	520	\$0.80	\$0.00
	Jun-09	80	\$0.15	0.154	90	\$0.15	\$0.00
	Jun-08	88	\$37.80	0.154	24418	\$37.80 X	\$0.00
	Jun-09	88	\$0.89	0.154	581	\$0.89	\$0.00
	Jun-09	88	\$0.18	0.154	117	\$0.18	\$0.00
	Jun-09	88	\$0.40	0.154	250	\$0.40	\$0.00
	Jun-09	88	\$0.41	0.154	264	\$0.41	\$0.00
	Jun-09	88	\$0.15	0.154	95	\$0.15	\$0.00
	Jun-09	88	\$0.75	0.154	404	\$0.75	\$0.00
	Jun-09	88	\$0.14	0.154	94	\$0.14	\$0.00
	Jun-09	88	\$0.58	0.154	378	\$0.58	\$0.00
	Jun-09	88	\$0.56	0.154	385	\$0.56	\$0.00
	Jun-09	88	\$1.41	0.154	913	\$1.41	\$0.00
	Jun-09	88	\$0.69	0.154	407	\$0.69	\$0.00
	Jun-09	88	\$0.38	0.154	248	\$0.38	\$0.00
	Jun-09	88	\$1.50	0.154	971	\$1.50	\$0.00
	Jun-09	88	\$4.30	0.154	2791	\$4.30	\$0.00
	Jun-09	88	\$0.19	0.154	123	\$0.19	\$0.00
	Jun-09	88	\$0.13	0.154	88	\$0.13	\$0.00
	Jun-09	88	\$0.14	0.154	88	\$0.14	\$0.00
	Jun-09	88	\$0.21	0.154	135	\$0.21	\$0.00
	Jun-09	88	\$0.08	0.154	53	\$0.08	\$0.00
	Jun-09	88	\$0.13	0.154	86	\$0.13	\$0.00
	Jun-09	88	\$0.21	0.154	139	\$0.21	\$0.00
	Jun-09	88	\$0.17	0.154	109	\$0.17	\$0.00
	Jun-09	88	\$2.36	0.154	247	\$0.38	\$0.00
	Jun-09	88	\$0.39	0.154	250	\$0.39	\$0.00
	Jun-09	80	\$2.78	0.154	1802	\$2.78 X	\$0.00
	Jun-09	80	\$1.36	0.154	880	\$1.36	\$0.00
	Jun-09	88	\$1.78	0.154	1154	\$1.78	\$0.00
	Jun-09	88	\$1.66	0.154	1077	\$1.66	\$0.00
	Jun-00	88	\$0.13	0.154	87	\$0.13	\$0.00
	Jun-09	88	\$0.01	0.154	8	\$0.01	\$0.00
	Jun-09	88	\$0.25	0.154	165	\$0.25	\$0.00
	Jun-08	88	\$1.11	0.154	720	\$1.11	\$0.00
	Jun-09	88	\$1.31	0.154	852	\$1.31	\$0.00
	Jun-09	88	\$0.40	0.154	257	\$0.40	\$0.00
	Jun-09	88	\$1.30	0.154	842	\$1.30	\$0.00
	Jun-09	88	\$0.01	0.154	8	\$0.01	\$0.00
	Jun-09	88	\$1.73	0.154	1126	\$1.73	\$0.00

Company provided this sample of accounts to show that the billing factor uses agrees to the order.

X = Recalculated

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
ACCOUNT NUMBER	BILLING MONTH	RATE CODE	CONSERVATION REVENUES PER CIS II	CONSERVATION FACTOR PER ORDER (Cents/KWh)	BILLING KWH	CALCULATED CONSERVATION REVENUES (Column (6)/100)*Column (8)	CONSERVATION REVENUES PER CIS II - CALCULATED CONSERVATION REVENUES (Column (7)-Column (4))
	Jun-09	88	\$41.44	0.154	26912	\$41.44 X	\$0.00
	Jun-09	88	\$4.25	0.154	2757	\$4.25	\$0.00
	Jun-09	88	\$0.11	0.154	72	\$0.11	\$0.00
	Jun-09	88	\$2.98	0.154	1932	\$2.98	\$0.00
	Jun-09	88	\$0.40	0.154	3435	\$0.40	\$0.00
	Jun-09	88	\$0.46	0.154	301	\$0.46	\$0.00
	Jun-09	88	\$1.63	0.154	1059	\$1.63	\$0.00
	Jun-09	88	\$1.87	0.154	1215	\$1.87	\$0.00
	Jun-09	88	\$0.18	0.154	120	\$0.18	\$0.00
	Jun-09	88	\$0.41	0.154	264	\$0.41	\$0.00
	Jun-09	88	\$3.82	0.154	2516	\$3.82	\$0.00
	Jun-09	88	\$1.24	0.154	807	\$1.24	\$0.00
	Jun-09	88	\$0.36	0.154	233	\$0.36	\$0.00
	Jun-09	88	\$0.20	0.154	183	\$0.20	\$0.00
	Jun-09	88	\$0.37	0.154	242	\$0.37	\$0.00
	Jun-09	88	\$14.57	0.154	9459	\$14.57 X	\$0.00
	Jun-09	88	\$1.20	0.154	781	\$1.20	\$0.00
	Jun-09	88	\$0.59	0.154	381	\$0.59	\$0.00
	Jun-09	88	\$0.64	0.154	414	\$0.64	\$0.00
	Jun-09	88	\$0.18	0.154	125	\$0.18	\$0.00
	Jun-09	88	\$1.45	0.154	942	\$1.45	\$0.00
	Jun-09	88	\$2.48	0.154	1613	\$2.48	\$0.00
	Jun-09	88	\$0.08	0.154	50	\$0.08	\$0.00
	Jun-09	88	\$0.08	0.154	50	\$0.08	\$0.00
	Jun-09	88	\$0.08	0.154	50	\$0.08	\$0.00
	Jun-09	88	\$0.08	0.154	50	\$0.08	\$0.00
	Jun-09	88	\$0.08	0.154	50	\$0.08	\$0.00
	Jun-09	88	\$0.05	0.154	33	\$0.05	\$0.00
	Jun-09	88	\$0.00	0.154	3	\$0.00	\$0.00
	Jun-09	88	\$0.14	0.154	88	\$0.14	\$0.00
	Jun-09	88	\$19.10	0.154	12405	\$19.10	\$0.00
	Jun-09	88	\$0.32	0.154	205	\$0.32	\$0.00
	Jun-09	88	\$1.28	0.154	832	\$1.28	\$0.00
	Jun-09	88	\$5.17	0.154	3342	\$5.15	\$0.00
	Jun-09	88	\$0.27	0.154	174	\$0.27	\$0.00
	Jun-09	88	\$1.05	0.154	691	\$1.05	\$0.00
	Jun-09	88	\$1.22	0.154	789	\$1.22	\$0.00
	Jun-09	88	\$0.87	0.154	531	\$0.87	\$0.00
	Jun-09	88	\$1.40	0.154	907	\$1.40	\$0.00
	Jun-09	88	\$1.23	0.154	798	\$1.23	\$0.00
	Jun-09	88	\$1.55	0.154	1008	\$1.55	\$0.00
	Jun-09	88	\$0.00	0.154	3	\$0.00	\$0.00
	Jun-09	88	\$0.21	0.154	138	\$0.21	\$0.00
	Jun-09	88	\$7.51	0.154	4939	\$7.51	\$0.00
	Jun-09	88	\$4.48	0.154	2911	\$4.48	\$0.00
	Jun-09	88	\$0.19	0.154	123	\$0.19	\$0.00
	Jun-09	88	\$0.01	0.154	5	\$0.01	\$0.00
	Jun-09	88	\$9.89	0.154	6227	\$9.79	\$0.00
	Jun-09	88	\$0.21	0.154	139	\$0.21	\$0.00
	Jun-09	88	\$23.88	0.154	15165	\$23.85 X	\$0.00
	Jun-09	88	\$1.91	0.154	1242	\$1.91	\$0.00
	Jun-09	88	\$42.11	0.154	27342	\$42.11	\$0.00
	Jun-09	88	\$22.13	0.154	14353	\$22.13	\$0.00
	Jun-09	88	\$2.89	0.154	1939	\$2.89	\$0.00
	Jun-09	88	\$0.85	0.154	553	\$0.85	\$0.00
	Jun-09	88	\$2.23	0.154	1447	\$2.23	\$0.00

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
ACCOUNT NUMBER	BILLING MONTH	RATE CODE	CONSERVATION REVENUES PER CIS II	CONSERVATION FACTOR PER ORDER (Cents/kWh)	BILLING KWH	CALCULATED CONSERVATION REVENUES (Column (5)/100)*Column (6)	CONSERVATION REVENUES PER CIS II - CALCULATED CONSERVATION REVENUES Column (7)-Column (4)
	Jun-09	168	\$0.03	0.154	410	\$0.03	\$0.00
	Jun-09	168	\$1.66	0.154	1077	\$1.66	\$0.00
	Jun-09	168	\$1.03	0.154	672	\$1.03	\$0.00
	Jun-09	168	\$3.03	0.154	1970	\$3.03	\$0.00
	Jun-08	168	\$0.55	0.154	358	\$0.55	\$0.00
	Jun-09	168	\$1.00	0.154	1222	\$1.00	\$0.00
	Jun-09	168	\$0.55	0.154	358	\$0.55	\$0.00
	Jun-09	168	\$1.76	0.154	1140	\$1.76	\$0.00
	Jun-09	168	\$0.63	0.154	408	\$0.63	\$0.00
	Jun-09	168	\$3.33	0.154	2164	\$3.33	\$0.00
	Jun-09	168	\$0.67	0.154	437	\$0.67	\$0.00
	Jun-09	168	\$1.27	0.154	823	\$1.27	\$0.00
	Jun-09	168	\$0.71	0.154	482	\$0.71	\$0.00
	Jun-09	168	\$0.81	0.154	627	\$0.81	\$0.00
	Jun-09	168	\$1.75	0.154	1195	\$1.75	\$0.00
	Jun-09	168	\$0.57	0.154	367	\$0.57	\$0.00
	Jun-09	168	\$1.03	0.154	688	\$1.03	\$0.00
	Jun-09	168	\$0.87	0.154	585	\$0.87	\$0.00
	Jun-09	168	\$0.16	0.154	105	\$0.16	\$0.00
	Jun-09	168	\$0.39	0.154	251	\$0.39	\$0.00
	Jun-09	168	\$0.79	0.154	511	\$0.79	\$0.00
	Jun-09	168	\$0.72	0.154	487	\$0.72	\$0.00
	Jun-09	168	\$2.25	0.154	1481	\$2.25	\$0.00
	Jun-09	168	\$0.20	0.154	131	\$0.20	\$0.00
	Jun-09	168	\$0.71	0.154	484	\$0.71	\$0.00
	Jun-09	168	\$1.11	0.154	718	\$1.11	\$0.00
	Jun-09	168	\$1.83	0.154	1057	\$1.83	\$0.00
	Jun-09	168	\$2.09	0.154	1676	\$2.09	\$0.00
	Jun-09	168	\$1.46	0.154	946	\$1.46	\$0.00
	Jun-09	168	\$2.43	0.154	1577	\$2.43	\$0.00
	Jun-09	168	\$0.67	0.154	433	\$0.67	\$0.00
	Jun-09	168	\$0.75	0.154	484	\$0.75	\$0.00
	Jun-09	168	\$1.88	0.154	1092	\$1.88	\$0.00
	Jun-09	168	\$0.73	0.154	478	\$0.73	\$0.00
	Jun-09	168	\$0.95	0.154	617	\$0.95	\$0.00
	Jun-09	168	\$0.43	0.154	281	\$0.43	\$0.00
	Jun-09	168	\$0.88	0.154	442	\$0.88	\$0.00
	Jun-09	168	\$0.71	0.154	462	\$0.71	\$0.00
	Jun-09	168	\$2.17	0.154	1410	\$2.17	\$0.00
	Jun-09	168	\$0.54	0.154	348	\$0.54	\$0.00
	Jun-09	168	\$0.33	0.154	214	\$0.33	\$0.00
	Jun-09	168	\$2.45	0.154	1592	\$2.45	\$0.00
	Jun-09	168	\$0.62	0.154	401	\$0.62	\$0.00
	Jun-09	168	\$0.67	0.154	583	\$0.67	\$0.00
	Jun-09	168	\$0.28	0.154	184	\$0.28	\$0.00
	Jun-09	168	\$0.38	0.154	245	\$0.38	\$0.00

x = Recalculated

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(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CONSERVATION REVENUES PER CIS II	(5) CONSERVATION FACTOR PER ORDER (Cents/KWH)	(6) BILLING *KWH	(7) CALCULATED CONSERVATION REVENUES (Column (5)/100)*Column (6)	(8) CONSERVATION REVENUES PER CIS II - CALCULATED CONSERVATION REVENUES Column (7)-Column (4)
	Jun-09	168	\$0.37	0.154	241	\$0.37	\$0.00
	Jun-09	168	\$0.62	0.154	402	\$0.62	\$0.00
	Jun-09	168	\$1.56	0.154	1015	\$1.56	\$0.00
	Jun-09	188	\$0.35	0.154	225	\$0.35	\$0.00
	Jun-09	188	\$1.10	0.154	713	\$1.10	\$0.00
	Jun-09	168	\$0.80	0.154	518	\$0.80	\$0.00
	Jun-09	168	\$0.40	0.154	257	\$0.40	\$0.00
	Jun-09	168	\$0.62	0.154	337	\$0.62	\$0.00
	Jun-09	168	\$0.51	0.154	329	\$0.51	\$0.00
	Jun-09	168	\$1.05	0.154	685	\$1.05	\$0.00
	Jun-09	168	\$0.49	0.154	318	\$0.49	\$0.00
	Jun-09	168	\$0.49	0.154	319	\$0.49	\$0.00
	Jun-09	168	\$0.34	0.154	221	\$0.34	\$0.00
	Jun-09	100	\$0.81	0.154	527	\$0.81	\$0.00
	Jun-09	168	\$0.48	0.154	312	\$0.48	\$0.00
	Jun-09	168	\$1.10	0.154	714	\$1.10	\$0.00
	Jun-09	168	\$1.04	0.154	678	\$1.04	\$0.00
	Jun-09	188	\$0.79	0.154	504	\$0.79	\$0.00
	Jun-09	168	\$0.43	0.154	277	\$0.43	\$0.00
	Jun-09	188	\$0.48	0.154	313	\$0.48	\$0.00
	Jun-09	168	\$0.72	0.154	485	\$0.72	\$0.00
	Jun-09	168	\$0.54	0.154	350	\$0.54	\$0.00
	Jun-09	100	\$0.80	0.154	516	\$0.80	\$0.00
	Jun-09	168	\$0.55	0.154	358	\$0.55	\$0.00
	Jun-09	168	\$2.84	0.154	1807	\$2.84	\$0.00
	Jun-09	168	\$1.52	0.154	988	\$1.52	\$0.00
	Jun-09	168	\$3.20	0.154	2079	\$3.20	\$0.00
	Jun-09	168	\$0.69	0.154	445	\$0.69	\$0.00
	Jun-09	168	\$1.07	0.154	696	\$1.07	\$0.00
	Jun-09	168	\$0.74	0.154	479	\$0.74	\$0.00
	Jun-09	188	\$0.90	0.154	537	\$0.90	\$0.00
	Jun-09	188	\$0.87	0.154	598	\$0.87	\$0.00
	Jun-09	168	\$0.74	0.154	480	\$0.74	\$0.00
	Jun-09	168	\$0.79	0.154	516	\$0.79	\$0.00
	Jun-09	168	\$0.54	0.154	340	\$0.54	\$0.00
	Jun-09	168	\$1.18	0.154	788	\$1.18	\$0.00
	Jun-09	188	\$3.30	0.154	2145	\$3.30	\$0.00
	Jun-09	168	\$0.51	0.154	331	\$0.51	\$0.00
	Jun-09	168	\$0.76	0.154	495	\$0.76	\$0.00
	Jun-09	168	\$0.61	0.154	395	\$0.61	\$0.00
	Jun-09	168	\$0.72	0.154	467	\$0.72	\$0.00
	Jun-09	168	\$0.58	0.154	377	\$0.58	\$0.00
	Jun-09	168	\$0.25	0.154	236	\$0.25	\$0.00
	Jun-09	168	\$0.38	0.154	246	\$0.38	\$0.00
	Jun-09	168	\$0.33	0.154	230	\$0.33	\$0.00
	Jun-09	168	\$0.71	0.154	460	\$0.71	\$0.00
	Jun-09	168	\$0.63	0.154	411	\$0.63	\$0.00
	Jun-09	168	\$0.62	0.154	402	\$0.62	\$0.00
	Jun-09	168	\$0.17	0.154	112	\$0.17	\$0.00
	Jun-09	168	\$0.45	0.154	295	\$0.45	\$0.00
	Jun-09	168	\$0.54	0.154	350	\$0.54	\$0.00
	Jun-09	168	\$0.71	0.154	462	\$0.71	\$0.00
	Jun-09	168	\$3.08	0.154	2001	\$3.08	\$0.00
	Jun-09	168	\$0.42	0.154	275	\$0.42	\$0.00

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PRC

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CONSERVATION REVENUES PER CIS II	(5) CONSERVATION FACTOR PER ORDER (Cents/Wh)	(6) BILLING KWH	(7) CALCULATED CONSERVATION REVENUES (Column (5)*100*Column (6))	(8) CONSERVATION REVENUES PER CIS II - CALCULATED CONSERVATION REVENUES Column (7) - Column (4)
	Sep-09	160	\$1.35	0.154	874	\$1.35	\$0.00
	Sep-09	160	\$0.90	0.154	593	\$0.90	\$0.00
	Sep-09	163	\$8.02	0.154	1900	\$8.02	\$0.00
	Sep-09	168	\$0.52	0.154	340	\$0.52	\$0.00
	Sep-09	168	\$0.71	0.154	480	\$0.71	\$0.00
	Sep-09	168	\$1.01	0.154	655	\$1.01	\$0.00
	Sep-09	168	\$0.59	0.154	381	\$0.59	\$0.00
	Sep-09	100	\$1.22	0.154	795	\$1.22	\$0.00
	Sep-09	168	\$0.48	0.154	312	\$0.48	\$0.00
	Sep-09	163	\$0.58	0.154	305	\$0.58	\$0.00
	Sep-09	168	\$1.11	0.154	723	\$1.11	\$0.00
	Sep-09	160	\$0.80	0.154	325	\$0.80	\$0.00
	Sep-09	168	\$2.71	0.154	1750	\$2.71	\$0.00
	Sep-09	160	\$0.44	0.154	287	\$0.44	\$0.00
	Sep-09	168	\$0.83	0.154	539	\$0.83	\$0.00
	Sep-09	168	\$1.31	0.154	850	\$1.31	\$0.00
	Sep-09	168	\$0.17	0.154	110	\$0.17	\$0.00
	Sep-09	168	\$1.52	0.154	988	\$1.52	\$0.00
	Sep-09	168	\$0.96	0.154	625	\$0.96	\$0.00
	Sep-09	168	\$0.25	0.154	165	\$0.25	\$0.00
	Sep-09	168	\$0.69	0.154	451	\$0.69	\$0.00
	Sep-09	160	\$0.65	0.154	421	\$0.65	\$0.00
	Sep-09	168	\$0.77	0.154	501	\$0.77	\$0.00
	Sep-09	168	\$2.18	0.154	1414	\$2.18	\$0.00
	Sep-09	160	\$0.81	0.154	523	\$0.81	\$0.00
	Sep-09	168	\$0.81	0.154	524	\$0.81	\$0.00
	Sep-09	168	\$2.42	0.154	1559	\$2.42	\$0.00
	Sep-09	168	\$1.35	0.154	877	\$1.35	\$0.00
	Sep-09	168	\$4.14	0.154	2689	\$4.14	\$0.00
	Sep-09	168	\$0.48	0.154	312	\$0.48	\$0.00
	Sep-09	160	\$0.78	0.154	482	\$0.78	\$0.00
	Sep-09	168	\$0.50	0.154	325	\$0.50	\$0.00
	Sep-09	168	\$0.79	0.154	516	\$0.79	\$0.00
	Sep-09	168	\$0.61	0.154	397	\$0.61	\$0.00
	Sep-09	168	\$0.59	0.154	380	\$0.59	\$0.00
	Sep-09	168	\$1.99	0.154	1292	\$1.99	\$0.00
	Sep-09	168	\$5.54	0.154	3598	\$5.54	\$0.00
	Sep-09	168	\$0.71	0.154	451	\$0.71	\$0.00
	Sep-09	168	\$0.44	0.154	284	\$0.44	\$0.00
	Sep-09	168	\$0.57	0.154	389	\$0.57	\$0.00
	Sep-09	168	\$1.54	0.154	1083	\$1.54	\$0.00
	Sep-09	168	\$0.59	0.154	388	\$0.59	\$0.00
	Sep-09	168	\$0.72	0.154	485	\$0.72	\$0.00
	Sep-09	168	\$1.11	0.154	723	\$1.11	\$0.00

x - recalculated

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CONFIDENTIAL

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CONSERVATION REVENUES PER CIS II	(5) CONSERVATION FACTOR PER ORDER (Cents/KWh)	(6) BILLING KWH	(7) CALCULATED CONSERVATION REVENUES (Column (5)/100)*Column (6)	(8) CONSERVATION REVENUES PER CIS II - CALCULATED CONSERVATION REVENUES Column (7) - Column (4)
	Sep-09	158	\$3.04	0.154	1973	\$3.04	\$0.00
	Sep-09	160	\$2.26	0.154	1466	\$2.26	\$0.00
	Sep-09	165	\$0.38	0.154	245	\$0.38	\$0.00
	Sep-08	165	\$0.83	0.154	537	\$0.03	\$0.00
	Sep-09	169	\$0.27	0.154	178	\$0.27	\$0.00
	Sep-08	168	\$0.73	0.154	473	\$0.73	\$0.00
	Sep-09	188	\$2.51	0.154	1658	\$2.81	\$3.00
	Sep-09	168	\$0.66	0.154	624	\$0.66	\$0.00
	Sep-09	170	\$0.85	0.154	593	\$0.85	\$0.00
	Sep-09	188	\$0.99	0.154	844	\$1.99	\$0.00
	Sep-09	188	\$0.40	0.154	260	\$0.40	\$0.00
	Sep-09	168	\$0.82	0.154	533	\$0.82	\$0.00
	Sep-09	168	\$0.51	0.154	350	\$0.51	\$0.00
	Sep-09	168	\$2.01	0.154	1305	\$2.01	\$0.00
	Sep-09	169	\$0.47	0.154	306	\$0.47	\$0.00
	Sep-09	169	\$0.63	0.154	408	\$0.63	\$0.00
	Sep-09	168	\$0.37	0.154	240	\$0.37	\$0.00
	Sep-09	168	\$0.38	0.154	249	\$0.38	\$0.00
	Sep-09	168	\$4.07	0.154	2640	\$4.07	\$0.00
	Sep-09	168	\$1.55	0.154	958	\$0.85	\$0.00
	Sep-09	168	\$1.79	0.154	513	\$0.79	\$0.00
	Sep-09	168	\$0.49	0.154	315	\$0.49	\$0.00
	Sep-09	168	\$1.62	0.154	402	\$0.62	\$0.00
	Sep-09	188	\$1.74	0.154	1130	\$1.74	\$0.00
	Sep-09	168	\$0.88	0.154	680	\$0.88	\$0.00
	Sep-09	168	\$0.39	0.154	232	\$0.39	\$0.00
	Sep-09	168	\$2.23	0.154	1448	\$2.23	\$0.00
	Sep-09	168	\$0.44	0.154	285	\$0.44	\$0.00
	Sep-09	168	\$0.48	0.154	339	\$0.48	\$0.00
	Sep-09	168	\$2.18	0.154	1477	\$2.18	\$0.00
	Sep-09	168	\$1.98	0.154	1025	\$1.98	\$0.00
	Sep-09	168	\$0.47	0.154	304	\$0.47	\$0.00
	Sep-09	168	\$0.78	0.154	473	\$0.73	\$0.00
	Sep-09	168	\$0.49	0.154	217	\$0.49	\$0.00
	Sep-09	168	\$1.54	0.154	353	\$0.64	\$0.00
	Sep-09	168	\$0.51	0.154	328	\$0.51	\$0.00
	Sep-09	168	\$0.16	0.154	105	\$0.16	\$0.00
	Sep-09	168	\$0.34	0.154	219	\$0.34	\$0.00
	Sep-09	168	\$0.31	0.154	333	\$0.31	\$0.00
	Sep-09	168	\$0.34	0.154	543	\$0.54	\$0.00
	Sep-09	168	\$2.49	0.154	1615	\$2.49	\$0.00
	Sep-09	168	\$1.32	0.154	254	\$1.32	\$0.00
	Sep-09	168	\$0.35	0.154	357	\$0.35	\$0.00
	Sep-09	168	\$1.35	0.154	878	\$1.35	\$0.00
	Sep-09	168	\$0.95	0.154	625	\$0.95	\$0.00
	Sep-09	168	\$4.03	0.154	2814	\$4.03	\$0.00
	Sep-09	168	\$0.47	0.154	304	\$0.47	\$0.00
	Sep-09	168	\$0.65	0.154	550	\$0.65	\$0.00
	Sep-09	168	\$0.57	0.154	372	\$0.57	\$0.00
	Sep-09	168	\$0.59	0.154	383	\$0.59	\$0.00
	Sep-09	168	\$1.09	0.154	711	\$1.09	\$0.00
	Sep-09	168	\$0.51	0.154	330	\$0.51	\$0.00
	Sep-09	168	\$0.53	0.154	345	\$0.53	\$0.00
	Sep-09	168	\$0.52	0.154	339	\$0.52	\$0.00
	Sep-09	168	\$0.53	0.154	342	\$0.53	\$0.00
	Sep-09	168	\$0.89	0.154	446	\$0.89	\$0.00

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CONFIDENTIAL

Conservation Audit - Bill Samples

A	B	C	D	E	F
Bill #	Relative Month	Rate	Usage	Bill Date	Account Number
1	Sep-09	44	< 1000 kwh	9/28/2009	
2	Sep-09	44	< 1000 kwh	9/15/2009	
3	Sep-09	44	< 1000 kwh	9/22/2009	
4	Jun-09	44	< 1000 kwh	6/9/2009	
5	Jun-09	44	< 1000 kwh	6/12/2009	
6	Sep-09	44	1000 - 2000 kwh	9/18/2009	
7	Sep-09	44	1000 - 2000 kwh	9/28/2009	
8	Sep-09	44	1000 - 2000 kwh	9/17/2009	
9	Jun-09	44	1000 - 2000 kwh	6/23/2009	
10	Jun-09	44	1000 - 2000 kwh	6/11/2009	
11	Sep-09	44	> 2000 kwh	9/18/2009	
12	Sep-09	44	> 2000 kwh	9/21/2009	
13	Sep-09	44	> 2000 kwh	9/1/2009	
14	Jun-09	44	> 2000 kwh	6/11/2009	
15	Jun-09	44	> 2000 kwh	6/29/2009	
16	Sep-09	45	< 1000 kwh	9/15/2009	
17	Sep-09	45	< 1000 kwh	9/25/2009	
18	Sep-09	45	< 1000 kwh	9/9/2009	
19	Jun-09	45	< 1000 kwh	6/25/2009	
20	Jun-09	45	< 1000 kwh	6/11/2009	
21	Sep-09	45	1000 - 2000 kwh	9/25/2009	
22	Sep-09	45	1000 - 2000 kwh	9/10/2009	
23	Sep-09	45	1000 - 2000 kwh	9/28/2009	
24	Jun-09	45	1000 - 2000 kwh	6/15/2009	
25	Jun-09	45	1000 - 2000 kwh	6/29/2009	
26	Sep-09	45	> 2000 kwh	9/2/2009	
27	Sep-09	45	> 2000 kwh	9/1/2009	
28	Sep-09	45	> 2000 kwh	9/14/2009	
29	Jun-09	45	> 2000 kwh	6/26/2009	
30	Jun-09	45	> 2000 kwh	6/15/2009	

5 bills at random was selected for billing rates 44 - Residential Srv and 45 - Residential Srv Time of use for each of the following parameters:

- a. kwh less than 1000 kwh
- b. kwh greater than 1000 kwh & less than 2000 kwh
- c. kwh greater than 2000 kwh.

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DRC

BIHI	BILLING HISTORY	ELEC/OL BILL DETAIL	03/04/10	16:47:44
[REDACTED]			TRTO	
[REDACTED]			ABP	
[REDACTED]			CCIN	

SVC FROM	08/27/09	SVC TO	09/28/09	R/R/R	1 044	READ TYPE	A
----- BILL DETAIL -----						DEMAND -----	
BASE AMT	36.81	RTP CHGS		0.00		ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX		2.43	0	0	0
TRANS CR	0.00	FRANCHISE FEE		4.95		CURTAILMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX		6.00		MAXIMUM	0
ECC ADJ	1.80 [ⓐ]	FL SALES TAX		0.00			
STRM SURCHG	0.00	GRN PWR CHG		0.00			
ECRC CHG	0.84	ELECTRIC AMT		108.03		----- THIS YEAR -----	
FUEL CHG	47.57	BILL COMP AMT		0.00		SVC DYS 31 BIL DYS 30	
CAPACITY CHG	7.25	BB AMOUNT		0.00		LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL		0.00		KWH/DAY	29
STM REC CHGS	0.38	TOT FAC RNTL		0.00		KWH USAGE	889 [ⓐ]
FPL AMT	94.65					CNST USE KWH	
		RTP ADMIN CHG		0.00			

NEXT TYPE A FIND GWA 90

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDNW 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDNW 22-STRM RECOV

ⓐ/ⓑ = .002025

CONFIDENTIAL

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BIHI	BILLING HISTORY	ELEC/OL BILL DETAIL	03/05/10	08:03:25
[REDACTED]			TRTO	
[REDACTED]			CCIN	

SVC FROM	08/14/09	SVC TO	09/15/09	R/R/R	1 044	READ TYPE	A
----- BILL DETAIL -----						DEMAND -----	
BASE AMT	23.37	RTP CHGS	0.00	ACTUAL BILLING	ON-PEAK		
CURT/CDR CR	0.00	GROSS RCT TAX	1.45	0	0	0	
TRANS CR	0.00	FRANCHISE FEE	3.53	CURTAILMENT		0	
LOAD CNTL CR	0.00	MUNICIPAL TAX	3.74	MAXIMUM		0	
ECC ADJ	1.03	FL SALES TAX	0.00				
STRM SURCHG	0.00	GRN PWR CHG	0.00				
ECRC CHG	0.48	ELECTRIC AMT	65.08	----- THIS YEAR -----			
FUEL CHG	27.13	BILL COMP AMT	0.00	SVC DYS	32	BIL DYS	30
CAPACITY CHG	4.14	BB AMOUNT	0.00	LMIS CRDT DYS			
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY		16	
STM REC CHGS	0.21	TOT FAC RNTL	0.00	KWH USAGE		507	⑤
FPL AMT	56.36			CNST USE KWH			
		RTP ADMIN CHG	0.00				

NEXT TYPE A FIND GWA 90

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV

(A)/(B) = .00803

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BIHI	BILLING HISTORY	ELEC/OL BILL DETAIL	03/04/10	17:07:33
[REDACTED]			TRTO	
[REDACTED]			SPCA ABP	
[REDACTED]			CCIN	

SVC FROM	08/21/09	SVC TO	09/22/09	R/R/R	1 044	READ TYPE	A
----- BILL DETAIL -----						DEMAND -----	
BASE AMT	27.38	RTP CHGS		0.00		ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX		1.74	0	0	0
TRANS CR	0.00	FRANCHISE FEE		0.00		CURTAILMENT	0
LOAD CNTRL CR	0.00	MUNICIPAL TAX		0.00		MAXIMUM	0
ECC ADJ	1.26 ^(A)	FL SALES TAX		0.00			
STRM SURCHG	0.00	GRN PWR CHG		0.00			
ECRC CHG	0.58	ELECTRIC AMT		69.52		----- THIS YEAR -----	
FUEL CHG	33.23	BILL COMP AMT		0.00		SVC DYS 32 BIL DYS 30	
CAPACITY CHG	5.07	BB AMOUNT		0.00		LMIS CRDT DYS	
COSE CHG	0.00	BB DEFER BAL		0.00		KWH/DAY	19
STM REC CHGS	0.26	TOT FAC RNTL		0.00		KWH USAGE	621 ^(B)
FPL AMT	67.78					CNST USE KWH	
		RTP ADMIN CHG		0.00			

NEXT TYPE A FIND GWA 90

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV

(A) / (B) = .00203

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BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/04/10 17:11:12

[REDACTED] [REDACTED] SPEC CCIN

SVC FROM 05/08/09 SVC TO 06/09/09 R/R/R 1 044 READ TYPE A

BILL DETAIL				DEMAND		
BASE AMT	15.59	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK		
CURT/CDR CR	0.00	GROSS RCT TAX	0.90	0	0	0
TRANS CR	0.00	FRANCHISE FEE	1.63	CURTAILMENT		0
LOAD CNTL CR	0.00	MUNICIPAL TAX	2.35	MAXIMUM		0
ECC ADJ	0.61	EL SALES TAX	0.00			
STRM SURCHG	0.00	GRN PWR CHG	0.00			
ECRC CHG	0.28	ELECTRIC AMT	40.10	----- THIS YEAR -----		
FUEL CHG	16.16	BILL COMP AMT	0.00	SVC DYS	32	BIL DYS 30
CAPACITY CHG	2.46	BB AMOUNT	0.00	LMIS CRDT DYS		
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY		9
STM REC CHGS	0.12	TOT FAC RNTL	0.00	KWH USAGE		302
FPL AMT	35.22			CNST USE KWH		(B)
		RTP ADMIN CHG	0.00			

NEXT TYPE A FIND GWA 90

- 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
- 20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV

(A) | (B) = 0.00204

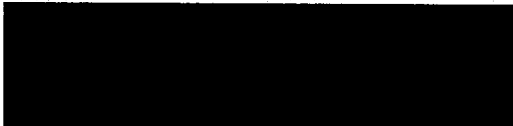
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BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/05/10 09:09:36



CCIN

SVC FROM 05/13/09 SVC TO 06/12/09 R/R/R 1 044 READ TYPE A

BILL DETAIL				DEMAND		
BASE AMT	26.70	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK		
CURT/CDR CR	0.00	GROSS RCT TAX	1.73	0	0	0
TRANS CR	0.00	FRANCHISE FEE	3.61	CURTAILMENT		0
LOAD CNTL CR	0.00	MUNICIPAL TAX	4.32	MAXIMUM		0
ECC ADJ	1.28	FL SALES TAX	0.00			
STRM SURCHG	0.00	GRN PWR CHG	0.00			
ECRC CHG	0.59	ELECTRIC AMT	77.28	----- THIS YEAR -----		
FUEL CHG	33.66	BILL COMP AMT	0.00	SVC DYS 30	BIL DYS 30	
CAPACITY CHG	5.13	BB AMOUNT	0.00	LMIS CRDT DYS		
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY		21
STM REC CHGS	0.26	TOT FAC RNTL	0.00	KWH USAGE		629
FPL AMT	67.62			CNST USE KWH		
		RTP ADMIN CHG	0.00			

NEXT TYPE A FIND GWA 90

13-MRDG HIST 15-COMPT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
20-MKT SVC DTL 21-OL BRKDN 22-STRM RECOV

(A) | (B) = .00203

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BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/05/10 08:38:15
 [REDACTED] [REDACTED] SPEC CCIN

SVC FROM 08/19/09 SVC TO 09/18/09 R/R/R 1 044 READ TYPE A
 ----- BILL DETAIL ----- DEMAND -----
 BASE AMT 57.47 RTP CHGS 0.00 ACTUAL BILLING ON-PEAK
 CURT/CDR CR 0.00 GROSS RCT TAX 3.84 0 0 0
 TRANS CR 0.00 FRANCHISE FEE 9.23 CURTAILMENT 0
 LOAD CNTL CR 0.00 MUNICIPAL TAX 0.00 MAXIMUM 0
 ECC ADJ 2.77[ⓐ] FL SALES TAX 0.00
 STRM SURCHG 0.00 GRN PWR CHG 0.00
 ECRC CHG 1.28 ELECTRIC AMT 163.00 ----- THIS YEAR -----
 FUEL CHG 76.69 BILL COMP AMT 0.00 SVC DYS 30 BIL DYS 30
 CAPACITY CHG 11.14 BB AMOUNT 0.00 LMIS CRDT DYS
 COSP CHG 0.00 BB DEFER BAL 0.00 KWH/DAY 46
 STM REC CHGS 0.58 TOT FAC RNTL 0.00 KWH USAGE 1365[ⓑ]
 FPL AMT 149.93 CNST USE KWH
 RTP ADMIN CHG 0.00
 NEXT TYPE A FIND GWA 90

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV

ⓐ | ⓑ = .00203

CONFIDENTIAL

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9-4-10

BIHI	BILLING HISTORY	ELEC/OL BILL DETAIL	03/05/10	08:40:40
			TRTO	
			SPEC ABP	
				CCIN

SVC FROM	08/27/09	SVC TO	09/28/09	R/R/R	1 044	READ TYPE	A
----- BILL DETAIL -----				----- DEMAND -----			
BASE AMT	70.68	RTP CHGS	0.00	ACTUAL BILLING	ON-PEAK		
CURT/CDR CR	0.00	GROSS RCT TAX	4.74	0	0	0	
TRANS CR	0.00	FRANCHISE FEE	0.00	CURTAILMENT		0	
LOAD CNTL CR	0.00	MUNICIPAL TAX	0.00	MAXIMUM		0	
ECC ADJ	3.36 ^(A)	FL SALES TAX	0.00				
STRM SURCHG	0.00	GRN PWR CHG	0.00				
ECRC CHG	1.55	ELECTRIC AMT	189.49	----- THIS YEAR -----			
FUEL CHG	94.98	BILL COMP AMT	0.00	SVC DYS	32	BIL DYS	30
CAPACITY CHG	13.49	BB AMOUNT	0.00	LMIS CRDT DYS			
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY		52	
STM REC CHGS	0.69	TOT FAC RNTL	0.00	KWH USAGE		1653 ^(B)	
FPL AMT	184.75			CNST USE KWH			
		RTP ADMIN CHG	0.00				
NEXT	TYPE A FIND					GWA	90

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDWN 22-STRM RECOV

(A) | (B) = .00203

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5-2-10

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/05/10 08:43:41
 [REDACTED] [REDACTED] TRTO
 SPEC CCIN

SVC FROM 08/18/09 SVC TO 09/17/09 R/R/R 1 044 READ TYPE A

BILL DETAIL				DEMAND	
BASE AMT	57.60	RTP CHGS	0.00	ACTUAL BILLING	ON-PEAK
CURT/CDR CR	0.00	GROSS RCT TAX	3.85	0	0
TRANS CR	0.00	FRANCHISE FEE	6.94	CURTAILMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX	9.26	MAXIMUM	0
ECC ADJ	2.78	FL SALES TAX	0.00		
STRM SURCHG	0.00	GRN PWR CHG	0.00		
ECRC CHG	1.29	ELECTRIC AMT	170.34	----- THIS YEAR -----	
FUEL CHG	76.88	BILL COMP AMT	0.00	SVC DYS	30 BIL DYS 30
CAPACITY CHG	11.16	BB AMOUNT	0.00	LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY	46
STM REC CHGS	0.58	TOT FAC RNTL	0.00	KWH USAGE	1368
FPL AMT	150.29			CNST USE KWH	
		RTP ADMIN CHG	0.00		

NEXT TYPE A FIND GWA 90

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV

(A) (B) = .00203

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BIHT BILLING HISTORY ELEC/OL BILL DETAIL 03/05/10 08:46:35



SPEC
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SVC FROM 05/22/09 SVC TO 06/23/09 R/R/R 1 044 READ TYPE A

BILL DETAIL				DEMAND			
BASE AMT	83.33	RTP CHGS	0.00	ACTUAL BILLING	ON-PEAK		
CURT/CDR CR	0.00	GROSS RCT TAX	5.72	0	0	0	
TRANS CR	0.00	FRANCHISE FEE	13.67	CURTAILMENT			0
LOAD CNTL CR	0.00	MUNICIPAL TAX	13.79	MAXIMUM			0
ECC ADJ	4.05*	FL SALES TAX	0.00				
STRM SURCHG	0.00	GRN PWR CHG	0.00				
ECRC CHG	1.87	ELECTRIC AMT	256.18	----- THIS YEAR -----			
FUEL CHG	116.64	BILL COMP AMT	0.00	SVC DYS	32	BIL DYS	30
CAPACITY CHG	16.27	BB AMOUNT	0.00	LMIS CRDT DYS			
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY			62
STM REC CHGS	0.84	TOT FAC RNTL	0.00	KWH USAGE			1994(B)
FPL AMT	223.00			CNST USE KWH			
		RTP ADMIN CHG	0.00				

NEXT TYPE A FIND GWA 90

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
20-MKT SVC DTL 21-CL BRKDN 22-STRM RECOV

(A) (B) = .00203

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BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/05/10 08:53:56
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SVC FROM	05/12/09	SVC TO	06/11/09	R/R/R	1 044	READ TYPE	A
----- BILL DETAIL -----				----- DEMAND -----			
BASE AMT	66.55	RTP CHGS	0.00	ACTUAL BILLING	ON-PEAK		
CURT/CDR CR	0.00	GROSS RCT TAX	4.56	0	0	0	
TRANS CR	0.00	FRANCHISE FEE	10.85	CURTAILMENT		0	
LOAD CNTL CR	0.00	MUNICIPAL TAX	0.00	MAXIMUM		0	
ECC ADJ	3.28	FPL SALES TAX	0.00				
STRM SURCHG	0.00	GRN PWR CHG	0.00				
ECRC CHG	1.52	ELECTRIC AMT	193.19	----- THIS YEAR -----			
FUEL CHG	92.57	BILL COMP AMT	0.00	SVC DYS 30	BIL DYS 30		
CAPACITY CHG	13.18	BB AMOUNT	0.00	LMIS CRDT DYS			
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY		54	
STM REC CHGS	0.68	TOT FAC RNTL	0.00	KWH USAGE		1615	ⓐ
FPL AMT	177.78			CNST USE KWH			
		RTP ADMIN CHG	0.00				

NEXT TYPE A FIND GWA 90

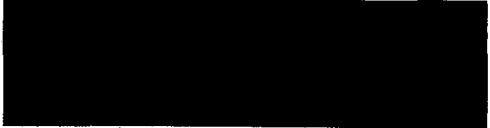
13-MRDG HIST 15-COMPT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDN 22-STRM RECOV

ⓐ/ⓑ = .00203

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BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/05/10 08:12:45 TRTO



SVC FROM	08/19/09	SVC TO	09/18/09	R/R/R	1 044	READ TYPE	A
BILL DETAIL				DEMAND			
BASE AMT	90.87	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK			
CURT/CDR CR	0.00	GROSS RCT TAX	6.10		0	0	0
TRANS CR	0.00	FRANCHISE FEE	11.47	CURTAILMENT			0
LOAD CNTL CR	0.00	MUNICIPAL TAX	13.32	MAXIMUM			0
ECC ADJ	4.25 ^(A)	FL SALES TAX	0.00				
STRM SURCHG	0.00	GRN PWR CHG	0.00				
ECRC CHG	1.97	ELECTRIC AMT	268.86	----- THIS YEAR -----			
FUEL CHG	122.93	BILL COMP AMT	0.00	SVC DYS	30	BIL DYS	30
CAPACITY CHG	17.08	BB AMOUNT	0.00	LMIS CRDT DYS			
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY			70
STM REC CHGS	0.87	TOT FAC RNTL	0.00	KWH USAGE			2093 ^(B)
FEL AMT	237.97			CNST USE KWH			
		RIP ADMIN CHG	0.00				
NEXT	TYPE A FIND						GWA 90

- 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-RI BILL 18-READ/VERIFY NEWS
- 20-MKT SVC DTL 21-OL BRKDN 22-STRM RECOV

(A)/(B) = .00203

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BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/05/10 08:33:11



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SVC FROM 08/20/09 SVC TO 09/21/09 R/R/R 1 044 READ TYPE A

BILL DETAIL				DEMAND			
BASE AMT	91.23	RTP CHGS	0.00	ACTUAL BILLING	ON-PEAK		
CURT/CDR CR	0.00	GROSS RCT TAX	6.13	0	0	0	
TRANS CR	0.00	FRANCHISE FEE	14.70	CURTAILMENT			0
LOAD CNTL CR	0.00	MUNICIPAL TAX	14.91	MAXIMUM			0
ECC ADJ	4.27 ^(A)	EL SALES TAX	0.00				
STRM SURCHG	0.00	GRN PWR CHG	0.00				
ECRC CHG	1.97	ELECTRIC AMT	274.66	----- THIS YEAR -----			
FUEL CHG	123.43	BILL COMP AMT	0.00	SVC DYS	32	BIL DYS	30
CAPACITY CHG	17.14	BB AMOUNT	0.00	LMIS CRDT DYS			
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY			66
STM REC CHGS	0.88	TOT FAC RNTL	0.00	KWH USAGE			21.01 ^(B)
FPL AMT	238.92			CNST USE KWH			
		RTP ADMIN CHG	0.00				

NEXT TYPE A FIND GWA 90

- 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDNW 17-HI BILL 18-READ/VERIFY NEWS
- 20-MKT SVC DTL 21-OL BRKDNW 22-STRM RECOV

(A)/(B) = .00203

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BIHI.	BILLING HISTORY	ELEC/OL BILL DETAIL	03/05/10	08:24:19
			TRTO UCS0	
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SVC FROM	08/03/09	SVC TO	09/01/09	R/R/R	1 044	READ TYPE	A
----- BILL DETAIL -----				----- DEMAND -----			
BASE AMT	170.51	RTP CHGS	0.00	ACTUAL BILLING	ON-PEAK		
CURT/CDR CR	0.00	GROSS RCT TAX	11.48	0	0	0	
TRANS CR	0.00	FRANCHISE FEE	23.43	CURTALMENT		0	
LOAD CNTL CR	0.00	MUNICIPAL TAX	27.27	MAXIMUM		.0	
ECC ADJ	7.77 ^(*)	FL SALES TAX	0.00				
STRM SURCHG	0.00	GRN PWR CHG	0.00				
ECRC CHG	3.60	ELECTRIC AMT	510.09	----- THIS YEAR -----			
FUEL CHG	233.18	BILL COMP AMT	0.00	SVC DYS	29	BIL DYS	30
CAPACITY CHG	31.24	BB AMOUNT	0.00	LMIS CRDT DYS			
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY		132	
STM REC CHGS	1.61	TOT FAC RNTL	0.00	KWH USAGE		3829 ^(*)	
FPL AMT	447.91			CNST USE KWH			
		RTP ADMIN CHG	0.00				
NEXT	TYPE A FIND					GWA	90

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV

(A)/(B) = .00203

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BIHI	BILLING HISTORY	ELEC/OL BILL DETAIL	03/05/10	08:15:49
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SVC FROM	05/12/09	SVC TO	06/11/09	R/R/R	1 044	READ TYPE	A
----- BILL DETAIL -----				----- DEMAND -----			
BASE AMT	107.61	RTP CHGS	0.00	ACTUAL	BILLING	ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX	7.40	0	0	0	
TRANS CR	0.00	FRANCHISE FEE	13.31	CURTAILMENT		0	
LOAD CNTL CR	0.00	MUNICIPAL TAX	17.31	MAXIMUM		0	
ECC ADJ	5.16 ^(A)	EL SALES TAX	0.00				
STRM SURCHG	0.00	GRN PWR CHG	0.00				
ECRC CHG	2.39	ELECTRIC AMT	326.43	----- THIS YEAR -----			
FUEL CHG	151.44	BILL COMP AMT	0.00	SVC DYS	30	BIL DYS	30
CAPACITY CHG	20.74	BB AMOUNT	0.00	LMIS CREDT DYS			
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY		85	
STM REC CHGS	1.07	TOT EAC RNTL	0.00	KWH USAGE		2542 ^(B)	
FPL AMT	288.41			CNST USE RWH			
		RTP ADMIN CHG	0.00				
NEXT	TYPE A FIND						GWA 90

13-MRDG HIST 15-COMFNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MRT SVC DTL 21-OL BRKDOWN 22-STRM RECOV

(A)/(B) = .00203

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BIHI	BILLING HISTORY	ELEC/OL BILL DETAIL	03/05/10	08:21:41
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[REDACTED]				CCIN

SVC FROM	05/29/09	SVC TO	06/29/09	R/R/R	1 044	READ TYPE	A
----- BILL DETAIL -----				----- DEMAND -----			
BASE AMT	148.53	RTP CHGS		0.00		ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX		10.22	0	0	0
TRANS CR	0.00	FRANCHISE FEE		0.00		CURTAILMENT	0
LOAD CNTRL CR	0.00	MUNICIPAL TAX		0.00		MAXIMUM	0
ECC ADJ	7.04	FL SALES TAX		0.00			
STRM SURCHG	0.00	GRN PWR CHG		0.00			
ECRC CHG	3.26	ELECTRIC AMT		408.91		----- THIS YEAR -----	
FUEL CHG	210.13	BILL COMP AMT		0.00		SVC DYS 31 BIL DYS 30	
CAPACITY CHG	28.28	BB AMOUNT		0.00		LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL		0.00		KWH/DAY	112
STM REC CHGS	1.45	TOT FAC RNTL		0.00		KWH USAGE	3466
FPL AMT	398.69					CNST USE KWH	
		RTP ADMIN CHG		0.00			

NEXT TYPE A FIND GWA 90

13-MRDG HIST 15-COMPT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
 20-MRT SVC DTL 21-OL BRKDN 22-STRM RECOV

(A) / (B) = .00203

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BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/05/10 10:18:35

[REDACTED] [REDACTED] SPEC ABP CCIN

SVC FROM 08/13/09 SVC TO 09/15/09 R/R/R 1 045 READ TYPE A

BILL DETAIL		DEMAND	
BASE AMT	39.20 RTP CHGS	0.00	ACTUAL BILLING ON-PEAK
CURT/CDR CR	0.00 GROSS RCT TAX	2.25	14 14 14
TRANS CR	0.00 FRANCHISE FEE	0.00	CURTAINMENT 0
LOAD CNTL CR	0.00 MUNICIPAL TAX	0.00	MAXIMUM 0
ECC ADJ	1.43 FL SALES TAX	0.00	
STRM SURCHG	0.00 GRN PWR CHG	0.00	
ECRC CHG	0.66 ELECTRIC AMT	90.00	----- THIS YEAR -----
FUEL CHG	40.42 BILL COMP AMT	78.05	SVC DYS 33 BIL DYS 30
CAPACITY CHG	5.74 BB AMOUNT	0.00	LMIS CRDT DYS
COSP CHG	0.00 BB DEFER BAL	0.00	KWH/DAY 21
STM REC CHGS	0.30 TOT FAC RNTL	0.00	KWH USAGE 704 (S)
FPL AMT	87.75		CNST USE KWH
	RTP ADMIN CHG	0.00	

NEXT TYPE A FIND GWA 90

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV

(A) | (B) = .00203

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BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/05/10 10:20:52
 [REDACTED] [REDACTED] EPSC ABP CCIN

SVC FROM 08/26/09 SVC TO 09/25/09 R/R/R 1 045 READ TYPE A

BILL DETAIL				DEMAND		
BASE AMT	30.46	RTP CHGS	0.00	ACTUAL BILLING	ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX	1.78	4	4	4
TRANS CR	0.00	FRANCHISE FEE	3.57	CURTAILMENT		0
LOAD CNTL CR	0.00	MUNICIPAL TAX	0.00	MAXIMUM		0
ECC ADJ	1.16 ^(A)	PL SALES TAX	0.00			
STRM SURCHG	0.00	GRN PWR CHG	0.00			
ECRC CHG	0.54	ELECTRIC AMT	74.89	----- THIS YEAR -----		
FUEL CHG	32.48	BILL COMP AMT	67.60	SVC DYS	30	BIL DYS 30
CAPACITY CHG	4.66	BB AMOUNT	0.00	LMIS CRDT DYS		
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY		19
STM REC CHGS	0.24	TOT FAC RNTL	0.00	KWH USAGE		571 ^(B)
FPL AMT	69.54			CNST USE KWH		
		RTE ADMIN CHG	0.00			

NEXT TYPE A FIND GWA 90

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV

(A) / (B) = .00103

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BIHI	BILLING HISTORY	ELEC/OL BILL DETAIL	03/05/10	10:24:07
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SVC FROM 08/10/09 SVC TO 09/09/09 R/R/R 1 045 READ TYPE A

BILL DETAIL		DEMAND		
BASE AMT	25.01	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK
CURT/CDR CR	0.00	GROSS RCT TAX	1.57	7 3 3
TRANS CR	0.00	FRANCHISE FEE	0.00	CURTAILMENT 0
LOAD CNTL CR	0.00	MUNICIPAL TAX	0.00	MAXIMUM 0
ECC ADJ	1.09	FL SALES TAX	0.00	
STRM SURCHG	0.00	GRN PWR CHG	0.00	
ECRC CHG	0.50	ELECTRIC AMT	62.84	----- THIS YEAR -----
FUEL CHG	30.07	BILL COMP AMT	60.78	SVC DYS 30 BIL DYS 30
CAPACITY CHG	4.37	BB AMOUNT	0.00	LMIS CRDT DYS
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY 17
STM REC CHGS	0.23	TOT FAC RNTL	0.00	KWH USAGE 536
FEL AMT	61.27			CNST USE KWH
		RTP ADMIN CHG	0.00	

NEXT TYPE A FIND GWA 90

13-MRDG HIST 15-COMPT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDN 22-STRM RECOV

(A) / (B) = .00203

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BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/05/10 10:22:24



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SVC FROM	05/27/09	SVC TO	06/25/09	R/R/R	1 045	READ TYPE	A
----- BILL DETAIL -----						DEMANC -----	
BASE AMT	29.08	RTP CHGS		0.00		ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX		1.94		2 2	2
TRANS CR	0.00	FRANCHISE FEE		4.51		CURTAILMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX		4.77		MAXIMUM	0
ECC ADJ	1.40 ^(A)	EL SALES TAX		0.00			
STRM SURCHG	0.00	GRN PWR CHG		0.00			
ECRC CHG	0.65	ELECTRIC AMT		86.97 ^(B)		----- THIS YEAR -----	
FUEL CHG	38.71	BILL COMP AMT		84.56		SVC DYS 29 BIL DYS 30	
CAPACITY CHG	5.62	BB AMOUNT		0.00		LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL		0.00		KWH/DAY	23
STM REC CHGS	0.29	TOT FAC RNTL		0.00		KWH USAGE	689 ^(B)
FPL AMT	75.75					CNST USE KWH	
		RTP ADMIN CHG		0.00			

NEXT TYPE A FIND

GWA 90

13-MRDG HIST 15-COMPT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV

$$(A) | (B) = .00203$$

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BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/05/10 10:25:41



SPEC

SVC FROM 05/12/09 SVC TO 06/11/09 R/R/R 1 045 READ TYPE A

BILL DETAIL		DEMAND	
BASE AMT	16.89	RTP CHGS	0.00
CURT/CDR CR	0.00	GROSS RCT TAX	1.09
TRANS CR	0.00	FRANCHISE FEE	2.46
LOAD CNTL CR	0.00	MUNICIPAL TAX	0.00
ECC ADJ	0.78	FPL SALES TAX	0.00
STRM SURCHG	0.00	GRN PWR CHG	0.00
ECRC CHG	0.36	ELECTRIC AMT	46.18
FUEL CHG	21.30	BILL COMP AMT	47.07
CAPACITY CHG	3.14	BB AMOUNT	0.00
COSP CHG	0.00	BB DEFER BAL	0.00
STM REC CHGS	0.16	TOT FAC RNTL	0.00
FPL AMT	42.63		
		RTE ADMIN CHG	0.00

NEXT TYPE A FIND GWA 90

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV

(A) / (B) = .00203

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BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/05/10 09:53:55



SPCA
POL CCIN

SVC FROM 08/26/09 SVC TO 09/25/09 R/R/R 1 045 READ TYPE A

BILL DETAIL DEMAND

BASE AMT	72.86	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX	5.07	10 10 10	
TRANS CR	0.00	FRANCHISE FEE	6.20	CURTAILMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX	0.00	MAXIMUM	0
ECC ADJ	3.72	FL SALES TAX	0.00		
STRM SURCHG	0.00	GRN PWR CHG	0.00		
ECRC CHG	1.72	ELECTRIC AMT	208.94	THIS YEAR	
FUEL CHG	103.65	BILL COMP AMT	218.17	SVC DYS 30 BIL DYS 30	
CAPACITY CHG	14.95	BB AMOUNT	0.00	LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY	61
STM REC CHGS	0.77	TOT FAC RNTL	0.00	KWH USAGE	1832
FPL AMT	197.67			CNST USE KWH	
		RTP ADMIN CHG	0.00		

NEXT TYPE A FIND GWA 90
 ENTRY INVALID CODE TABLE ACCESS OR FORMAT ERROR
 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
 20-MRT SVC DTL 21-OL BRKDN 22-STRM RECOV

(A) | (B) = .00263

CONFIDENTIAL

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BIHI	BILLING HISTORY	ELEC/OL BILL DETAIL	03/05/10 12:48:20
[REDACTED]	[REDACTED]	[REDACTED]	SEEC ABP
			CCIN

SVC FROM	08/11/09	SVC TO	09/10/09	R/R/R	1 045	READ TYPE	A
----- BILL DETAIL -----				----- DEMAND -----			
BASE AMT	57.99	RTP CHGS	0.00	ACTUAL BILLING	ON-PEAK		
CURT/CDR CR	0.00	GROSS RCT TAX	3.76	12	9	9	
TRANS CR	0.00	FRANCHISE FEE	2.06	CURTAILMENT		0	
LOAD CNTL CR	0.00	MUNICIPAL TAX	6.07	MAXIMUM		0	
ECC ADJ	2.63 ^(A)	FL SALES TAX	0.00				
STRM SURCHG	0.00	GRN PWR CHG	0.00				
ECRC CHG	1.22	ELECTRIC AMT	158.69	----- THIS YEAR -----			
FUEL CHG	73.83	BILL COMP AMT	153.25	SVC DYS	30	BIL DYS	30
CAPACITY CHG	10.59	BB AMOUNT	0.00	LMIS CRDT DYS			
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY		43	
STM REC CHGS	0.54	TOT FAC RNTL	0.00	KWH USAGE		1298 ^(B)	
FPL AMT	146.80			CNST USE KWH			
		RTP ADMIN CHG	0.00				
NEXT	TYPE A FIND					GWA	90

13-MRDG HIST 15-COMENT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDN 22-STRM RECOV

(A)/(B) = .00203

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BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/05/10 12:06:08



SPEC ABP
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SVC FROM 08/27/09 SVC TO 09/28/09 R/R/R 1 045 READ TYPE A

BILL DETAIL				DEMAND			
BASE AMT	67.33	RTP CHGS	0.00	ACTUAL BILLING	ON-PEAK		
CURT/CDR CR	0.00	GROSS RCT TAX	4.21	5	5	5	
TRANS CR	0.00	FRANCHISE FEE	9.59	CURTAILMENT		0	
LOAD CNTL CR	0.00	MUNICIPAL TAX	10.59	MAXIMUM		0	
ECC ADJ	2.85	FL SALES TAX	0.00				
STRM SURCHG	0.00	GRN PWR CHG	0.00				
ECRC CHG	1.32	ELECTRIC AMT	188.39	----- THIS YEAR -----			
FUEL CHG	80.45	BILL COMP AMT	177.49	SVC DYS	32	BIL DYS	30
CAPACITY CHG	11.46	BB AMOUNT	0.00	LMIS CRDT DYS			
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY		43	
STM REC CHGS	0.59	TOT FAC RNTL	0.00	KWH USAGE		1405	(8)
FPL AMT	164.00			CNST USE KWH			
		RTP ADMIN CHG	0.00				

NEXT TYPE A FIND GWA 90

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV

(A) / (B) = .00203

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BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/05/10 10:17:03



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SVC FROM 05/14/09 SVC TO 06/15/09 R/R/R 1 045 READ TYPE A

BILL DETAIL				DEMAND		
BASE AMT	68.53	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK		
CURT/CDR CR	0.00	GROSS RCT TAX	4.90	15	9	9
TRANS CR	0.00	FRANCHISE FEE	11.66	CURTAILMENT		0
LOAD CNTL CR	0.00	MUNICIPAL TAX	0.00	MAXIMUM		0
ECC ADJ	3.66 ^(A)	FL SALES TAX	0.00			
STRM SJRCHG	0.00	GRN PWR CHG	0.00			
ECRC CHG	1.69	ELECTRIC AMT	207.71 ^(B)	----- THIS YEAR -----		
FUEL CHG	101.82	BILL COMP AMT	217.30	SVC DYS	32	BIL DYS 30
CAPACITY CHG	14.70	BB AMOUNT	0.00	LMIS CRDT DYS		
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY		56
STM REC CHGS	0.75	TOT-FAC RNTL	0.00	KWH USAGE		1801 ^(B)
FPL AMT	191.15			CNST USE KWH		
		RTP ADMIN CHG	0.00			

NEXT TYPE A FIND GWA 90

13-MRDS HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
20-MKT SVC DTL 21-OL BRKDN 22-STRM RECOV

(A) / (B) = .00203

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BIHI	BILLING HISTORY	ELEC/OL BILL DETAIL	03/05/10	09:51:20
[REDACTED]			TRTO	
[REDACTED]			ABF	
[REDACTED]			CCIN	

SVC FROM	05/29/09	SVC TO	06/29/09	R/R/R	1 045	READ TYPE	A
----- BILL DETAIL -----				----- DEMAND -----			
BASE AMT	76.89	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK			
CURT/CDR CR	0.00	GROSS RCT TAX	4.83	7	7	7	
TRANS CR	0.00	FRANCHISE FEE	11.41	CURTAILMENT			0
LOAD CNTL CR	0.00	MUNICIPAL TAX	12.16	MAXIMUM			0
ECC ADJ	3.28	FL SALES TAX	0.00				
STRM SURCHG	0.00	GRN PWR CHG	0.00				
ECRC CHG	1.52	ELECTRIC AMT	216.71	----- THIS YEAR -----			
FUEL CHG	92.78	BILL COMP AMT	204.01	SVC DYS	31	BIL DYS	30
CAPACITY CHG	13.17	BB AMOUNT	0.00	LMIS CRDT DYS			
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY			52
STM REC CHGS	0.67	TOT FAC RNTL	0.00	KWH USAGE			1614
FPL AMT	188.31			CNST USE KWH			
		RTP ADMIN CHG	0.00				
NEXT	TYPE A FIND						GWA 90

13-MRDG HIST 15-COMPT-DEL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDWN 22-STRM RECOV

(A) / (B) = .00203

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BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/05/10 09:47:27
 [REDACTED] [REDACTED] TRTO
 [REDACTED] [REDACTED] ATKT SPEC
 [REDACTED] [REDACTED] CCIN

SVC FROM 08/04/09 SVC TO 09/02/09 R/R/R 1 045 READ TYPE A

BILL DETAIL				DEMAND	
BASE AMT	95.89	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX	6.29	9	7
TRANS CR	0.00	FRANCHISE FEE	11.32	CURTAILMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX	15.19	MAXIMUM	0
ECC ADJ	4.42 ^(A)	FL SALES TAX	0.00		
STRM SURCHG	0.00	GRN FWR CHG	0.00		
ECRC CHG	2.04	ELECTRIC AMT	277.98 ^(B)	----- THIS YEAR -----	
FUEL CHG	124.17	BILL COMP AMT	280.75	SVC DYS 29	BIL DYS 30
CAPACITY CHG	17.75	BB AMOUNT	0.00	LMIS CRDT DYS	
COSE CHG	0.00	BB DEFER BAL	0.00	KWH/DAY	75
STM REC CHGS	0.91	TOT FAC RNTL	0.00	KWH USAGE	2175 ^(C)
FPL AMT	245.18			CNST USE KWH	
		RTP ADMIN CHG	0.00		

NEXT TYPE A FIND GWA 90

- 13-MRDG HIST 15-COMPT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
- 20-MKT SVC DTL 21-OL BRKDN 22-STRM RECOV

(A)/(B) = .00203

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BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/05/10 09:59:37

[REDACTED] SPEC CCIN

SVC FROM 08/03/09 SVC TO 09/01/09 R/R/R 1 045 READ TYPE A

BILL DETAIL			DEMAND		
BASE AMT	67.44	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX	6.12	15	8
TRANS CR	0.00	FRANCHISE FEE	11.50	CURTALLMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX	12.10	MAXIMUM	0
ECC ADJ	5.19	FL SALES TAX	0.00		
STRM SURCHG	0.00	GRN PWR CHG	0.00		
ECRC CHG	2.40	ELECTRIC AMT	268.25	THIS YEAR	
FUEL CHG	141.55	BILL COMP AMT	332.50	SVC DYS 29 BIL DYS 30	
CAPACITY CHG	20.87	BB AMOUNT	0.00	LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY	88
STM REC CHGS	1.08	TOT FAC RNTL	0.00	KWH USAGE	2557
FPL AMT	238.53			CNST USE KWH	
		RTP ADMIN CHG	0.00		

NEXT TYPE A FIND GWA 90

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
20-MKT SVC DTL 21-OL BRKDN 22-STRM RECOV

(A) - (B) = .00203

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BIHT BILLING HISTORY ELEC/OL BILL DETAIL 03/05/10 10:01:55



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SVC FROM 08/13/09 SVC TO 09/14/09 R/R/R 1 045 READ TYPE A

BILL DETAIL				DEMAND		
BASE AMT	101.70	RTP CHGS	0.00	ACTOAL BILLING ON-PEAK		
CURT/CDR CR	0.00	GROSS RCT TAX	6.81	8	8	8
TRANS CR	0.00	FRANCHISE FEE	13.90	CURTAINMENT		0
LOAD CNTL CR	0.00	MUNICIPAL TAX	16.47	MAXIMUM		0
ECC ADJ	4.86	FL SALES TAX	0.00			
STRM SURCHG	0.00	GRN PWR CHG	0.00			
ECRC CHG	2.25	ELECTRIC AMT	302.86	----- THIS YEAR -----		
FUEL CHG	136.33	BILL COMP AMT	312.46	SVC DYS 32	BIL DYS 30	
CAPACITY CHG	19.53	BB AMOUNT	0.00	LMIS CRDT DYS		
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY		74
STM REC CHGS	1.01	TOT FAC RNTL	0.00	KWH USAGE		2393
EPL AMT	265.68			CNST USE KWH		
		RTP ADMIN CHG	0.00			

NEXT TYPE A FIND GWA 90

- 13-MRDG HIST 15-COMPT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
- 20-MKT SVC DTL 21-OL BRKDN 22-STRM RECOV

(A) / (B) = .00203

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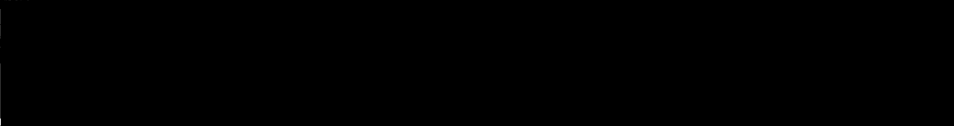
CONFIDENTIAL - CONSERVATION AUDIT REQUEST No. 15, Item # 2

Date: 3/5/2010 Time: 10:02:03 AM

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BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/05/10 10:04:30



SPEC CCIN

SVC FROM 05/28/09 SVC TO 06/26/09 R/R/R 1 045 READ TYPE A

BILL DETAIL			DEMAND		
BASE AMT	140.98	RTP CHGS	0.00	ACTUAL BILLING	ON-PEAK
CURT/CDR CR	0.00	GROSS RCT TAX	9.44	15	15 15
TRANS CR	0.00	FRANCHISE FEE	17.00	CURTAILMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX	22.58	MAXIMUM	0
ECC ADJ	6.71	FL SALES TAX	0.00		
STRM SURCHG	0.00	GRN PWR CHG	0.00		
ECRC CHG	3.11	ELECTRIC AMT	417.36	----- THIS YEAR -----	
FUEL CHG	189.18	BILL COMP AMT	429.39	SVC DYS	29 BIL DYS 30
CAPACITY CHG	26.97	BB AMOUNT	0.00	LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY	113
STM REC CHGS	1.39	TOT FAC RNTL	0.00	KWH USAGE	3305
FPL AMT	368.34			CNST USE KWH	
		RTP ADMIN CHG	0.00		

NEXT TYPE A FIND GWA 90

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV

(A) | (B) = .00203

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BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/05/10 10:15:25
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 POL CCIN

SVC FROM 05/14/09 SVC TO 06/15/09 R/R/R 1 045 READ TYPE A
 ----- BILL DETAIL ----- DEMAND -----
 BASE AMT 113.27 RTP CHGS 0.00 ACTUAL BILLING ON-PEAK
 CURT/CDR CR 0.00 GROSS RCT TAX 8.21 12 7 7
 TRANS CR 0.00 FRANCHISE FEE 14.77 CURTAILMENT 0
 LOAD CNTR CR 0.00 MUNICIPAL TAX 18.99 MAXIMUM 0
 ECC ADJ 6.15^(A) FL SALES TAX 0.00
 STRM SURCHG 0.00 GRN PWR CHG 0.00
 ECRC CHG 2.85 ELECTRIC AMT 362.05^(B) ----- THIS YEAR -----
 FUEL CHG 171.79 BILL COMP AMT 392.54 SVC DYS .32 BIL DYS 30
 CAPACITY CHG 24.74 BB AMOUNT 0.00 LMIS CRDF DYS
 COSP CHG 0.00 BB DEFER BAL 0.00 KWH/DAY 94
 STM REC CHGS 1.28 TOT FAC RNTL 0.00 KWH USAGE 3032^(B)
 FPL AMT 320.08 CNST USE KWH
 RTP ADMIN CHG 0.00
 NEXT TYPE A FIND GWA 90

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDNW 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDNW 22-STRM RECOV

(A) (B) = .00203

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A B C D E F

FLORIDA POWER AND LIGHT COMPANY
 SAMPLE OF PAYROLL FROM 500.01 TO 99,999.99
 JANUARY 2009 TO DECEMBER 2009
 PROGRAM EPSC018 PAYROLL SAMPLE SC 30'S

ACCOUNT	LOCATION	SOURCE	COPY	AMOUNT	BATCH	DESCRIPTION	DESC2	CREW	TOTALS
PAY	PAY	JULIAN	REF	PLANT	EMPLOYEE	OVERTIME	OT	REL	
REG	RAC	TRANS							
7	598870	0588	31000	200904	00	801	00000000{	0000	73.60
	0000008	005602	00000	000	0000	00000000{		73.60	73.60
3	907100	0013	36000	200903	00	801	00000000{	0000	24.00
	0000005	000540	00000	000	0000	00000000{		24.00	24.00
7	907100	0078	36000	200902	00	801	00000000{	0000	64.00
	0000003	007830	00000	000	0000	00000000{		64.00	64.00
0	907100	0078	36000	200903	00	801	00000000{	0000	64.00
	0000007	000478	00000	000	0000	00000000{		64.00	64.00
1	907100	0078	36000	200908	00	801	00000000{	0000	72.00
	0000016	000178	00000	000	0000	00000000{		72.00	72.00
2	907100	0087	36000	200912	00	801	00000000{	0000	24.00
	0000025	006190	00000	000	0000	00000000{		24.00	24.00
3	907100	0087	36000	200901	00	801	00000000{	0000	24.00
	0000002	006086	00000	000	0000	00000000{		24.00	24.00
4	907100	0142	36000	200902	00	801	00000000{	0000	51.20
	0000003	001420	00000	000	0000	00000000{		51.20	51.20
5	907100	0219	36000	200911	00	801	00000000{	0000	51.20
	0000024	001420	00000	000	0000	00000000{		51.20	51.20
6	907100	0333	31000	200902	00	801	00000000{	0000	72.00
	0000004	006308	00000	000	0000	00000000{		72.00	72.00
7	907100	0337	36000	200906	00	801	00000000{	0000	19.20
	0000013	002393	00000	000	0000	00000000{		19.20	19.20
8	907100	0361	36000	200904	00	801	00000000{	0000	43.20
	0000008	000362	00000	000	0000	00000000{		43.20	43.20
9	907100	0361	38000	200901	00	000000	00000000{	136.60	136.60
	0000001	003612	00000	000	0000	00000000{		136.60	136.60
10	907100	0450	38000	200902	00	000000	00000000{	86.40	86.40
	0000003	004502	00000	000	0000	00000000{		86.40	86.40
11	907100	0474	38000	200905	00	000000	00000000{	69.76	69.76
	0000010	004704	00000	000	0000	00000000{		69.76	69.76
12	907100	0586	38000	200905	00	000000	00000000{	41.04	41.04
	0000011	005402	00000	000	0000	00000000{		41.04	41.04
			0617	000000000000					

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FLORIDA POWER AND LIGHT COMPANY
 SAMPLE OF PAYROLL FROM 500.01 TO 99,999.99
 JANUARY 2009 TO DECEMBER 2009
 PROGRAM FPSC018 PAYROLL SAMPLE SC 90'S

ACCOUNT	LOCATION	SOURCE	COPY	AMOUNT	BATCH	DESCRIPTION	DESC2	CREW	TOTAL
PAY	PAY	JULIAN	REF	REF	PLANT	EMPLOYEE	OT	REG	
REG	RAC	TRANS							
3	907100	0596	38000	200901					
	00000001	0000333	09000	000	0000	000000			69.12
1	907100	0730	31000	200901					
	00000001	007300	00000	000	0000	00000000			36.00
5	908400	0554	36000	200909					
	00000019	003541	00000	000	0000	00000000			17.04
5	908400	0361	31000	200904					
	00000008	003613	00000	000	0000	00000000			39.44
7	908400	0810	36000	200908					
	00000012	008106	00000	000	0000	00000000			36.00
8	908410	0588	31000	200912					
	00000025	005802	00000	000	0000	00000000			40.15
9	908410	0810	31000	200912					
	00000026	008102	00000	000	0000	00000000			40.80
0	908410	0854	31000	200901					
	00000001	008502	00000	000	0000	00000000			61.20
1	908550	0078	31000	200905					
	00000010	007808	00000	000	0000	00000000			30.40
2	908620	0013	36000	200910					
	00000021	000540	00000	000	0000	00000000			80.00
13	908620	0450	31000	200901					
	00000001	004502	00000	000	0000	00000000			56.80
34	908620	0450	31000	200905					
	00000013	004502	00000	000	0000	00000000			66.40
15	910100	0055	36000	200908					
	00000018	000055	00000	000	0000	00000000			9.00
*6	910100	0810	36000	200908					
	00000016	000815	00000	000	0000	00000000			16.00
GRAND TOTALS									549,477.34

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Audit Request No. 3 - Item #7: [REDACTED]

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Employee #	Job Title	Job Code	Job Description
15468 ✓	Quality Assurance & Compliance Inspector	3008427	Conduct on-site inspections of residential and commercial DSM and energy conservation programs. Work requires visual, electrical and mechanical inspections of Contractor installations to ensure compliance with FPL's standards and procedures. Monitor, document and communicate violation information to both internal and external customers. This position requires a high degree of technical knowledge, understanding of local electrical, HVAC and building codes, and an in-depth knowledge of FPL systems. Work requires independent decision making to resolve customer complaints and claims. Provides guidance and support to less experienced team members. The position also includes frequent public relations.

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Item #:	7
Employee:	15468
Date:	200904

Budget Activity	Expense	Payroll	% of total	Hours
00868 - RES LOAD CONTRL -II	ECCR	[REDACTED]	8%	6
00868 - RES LOAD CONTRL -II	ECCR	[REDACTED]	92% (B)	74
				80

Hrly Rate: [REDACTED] ✓
 Bi-Weekly Hrs: 80
 Total Pay: [REDACTED] (C)
 ECCR %: .92 (B)
 Payroll: [REDACTED] (F)

This employee works in the "Contractor Compliance" group where the majority of his time (92%) was spent handling On-Call Service Calls. The remainder of his time (8%) was spent conducting On-Call Inspections. The Residential Load Management (On Call) Program is an approved FPSC Energy Conservation Cost Recovery (ECCR) program.

✓ = Traced to Payroll detail
 (B) = Recalculated using payroll detail

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CONFIDENTIAL

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<u>Employee Number</u>	<u>Job Title</u>	<u>Job Code</u>	<u>Job Description</u>
30005 ✓	Business Analyst III	3000952	Conducts basic to moderately complex operational analyses that supports informed decision making within the business unit, under the direction of a Sr. Bus. Analyst, Bus. Analyst I or immediate supervisor. Key responsibilities include medium to large special projects, quantitative and qualitative research, process design and modification, and report development. Applies standardized tools and techniques. Receives limited mentoring and guidance. 1 to 3 years related experience preferred. Bachelor's degree preferred.

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Please provide the following:

- Amount of pay allocated to each conservation account and rationale for the allocation to ECCR.
- Pay period 5 of 2009 for Employee No 30005. She charged 100% of her time to work order: 6113-92-000-050-040 Marketing E-Business Support. This work order translates 70% to O&M Base and 30% ECCR. This allocation is based on the support of the programs across FPL.com of which 30% are Energy Conversation related. This ECCR charge selection of [redacted] represents 30% of this employee's pay rate for the period in question [redacted] x 30% = [redacted].
- o This employee directly supports the financial, analysis, and vendor management activities for all of FPL.com external facing content and applications.

Bi-weekly Salary [redacted] ✓
 ECCR % 30% ⊕
 Payroll [redacted] ⊕

✓ = Traced to Payroll Detail
 ⊕ = Recalculated using payroll detail.

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CONFIDENTIAL

<u>Employee Number</u>	<u>Job Title</u>	<u>Job Code</u>	<u>Job Description</u>
11136 ✓	Manager Product Support	3001079	Direct the cross-functional activities required to develop, implement, and manage ongoing performance of all products, services, and programs to meet the energy-related needs of the various consumer markets. Develop and direct both short- and long-term marketing plans to increase levels of satisfaction and loyalty. Typically handles complex marketing issues or products. Responsible for significant product or product lines for a specific customer segment or geographic area. Direct the development and implementation of marketing strategies into product offerings and customer service programs that will meet consumer needs and company objectives.

13 Item No. 9: [Redacted] ^A ^B ^C

14 Per attached supporting documentation [Redacted] ^B represents 80% of the employee's salary charged to ECCR account 907.100-
 15 Common Expenses, Attachments A and A1. The remaining 20% was charged to BASE, Attachment B.

16 The payroll distribution for this employee is representative of his responsibilities. The employee's responsibilities involve several
 17 ECCR programs, therefore, his ECCR payroll was charged to Common Expenses.

18 Bi-weekly pay [Redacted] ✓
 19 ECCR 70 [Redacted] 80 ^B
 20 Payroll [Redacted] ^A

✓ = Traced to Payroll Detail

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Sources CONSERVATION AUDIT REQUEST No. 3

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Employee Number	Job Title	Job Code	Job Description
36479 ✓	Sr. Business Specialist	3000957	Senior level marketing professional specializing in at least one of the following: product or brand management, programs, marketing support, market research or marketing communications. Technical product knowledge required. Key responsibilities include leading project teams, setting objectives and managing project plans, data analysis, problem solving and significant decision-making, and managing vendor, alliance partner and cross-functional relationships to meet business goals. May interact with customers, particularly in problem resolution. Recommends and implements process improvements using quality tools. May be assigned to one or more strategic initiatives. May act as a liaison with another dept or Business Unit. Performs varied, complex duties that may not follow established processes. Works under minimal supervision of Manager. Requires a Bachelor degree, or equivalent, and minimum of 6-9 years relevant marketing experience.

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Item No. 10: [redacted]
Per attached supporting documentation, [redacted] represents 80% of the employees' salary charged to ECCR account 907.100 - Common Expenses, Attachments A and A1. The remaining 20%, [redacted] was charged to BASE, Attachment B.

This was a new employee and her payroll was allocated based on the overall location distribution. In April the employee's payroll distribution was processed and based on the programs the employee was responsible for and estimates of how much time had been historically invested in the specific programs. The payroll distribution for this employee is representative of her responsibilities and allocated as follows (Attachment C):

- Residential Building Envelope (ECCR) 50%
- BuildSmart Program (ECCR) 50%

The Residential Building Envelope and BuildSmart programs are approved FPSC Energy Conservation Cost Recovery (ECCR) programs.

A Correction & Adjustment will be processed in March 2010 to reflect payroll allocation of 50% Residential Building Envelope and 50% BuildSmart Programs. (Attachment D).

Bi-Weekly Pay [redacted] ✓
 Prior ECCR % 80%
 Payroll [redacted]

✓ = Traced to Payroll Detail

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Employee No.	Job Title	Job Code	Job Description
13725 ✓	Director Demand Side Management Programs	3008199	To seek out and identify customer end use technologies and then develop and manage programs around those technologies that reduce peak load on our electric system and help customers manage their energy usage in a way that is best for all stakeholders involved. Ensure the company is kept abreast of all new technologies that can impact the long-term success of our business. Activities include evaluating and managing financial impact of programs, new technology evaluation, new program evaluation, dealing with contractor/vendor issues, team development, ensuring regulatory compliance and reviewing program performance to goal. Develop and deliver company policy on the topic of demand side management and lead cross functional teams that impact DSM. BSE, Engineering and/or MBA preferred. 10 years experience in P&L management and energy engineering.

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Per the attached supporting documentation, [REDACTED] represents 90% of Employee No. 13725 salary is charged to account, 907.100, Common Expense, Attachment A.

The employee's payroll allocation is based on the account distribution of the DSM department management team.

The payroll distribution for this employee is representative of his responsibilities and is allocated as follows:

B

- Managing existing programs 30%
- Ensuring regulatory compliance and reviewing program performance to goal 15%
- New technology evaluation and new program evaluation 20%
- Team development 20%
- Develop and deliver company policy on DSM and lead cross functional teams that impact DSM. 15%

Bi-wkly pay [REDACTED] ✓
ECCR % 90%

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<u>Employee Number</u>	<u>Job Title</u>	<u>Job Code</u>	<u>Job Description</u>
32985 ✓	Supervisor Marketing Communications	3008206	Coordinates and supervises the daily activities of the organization's marketing and/or communications efforts for assigned functional or business areas. Key responsibilities include: Manage, implement, and evaluate integrated marketing plans and/or communication plans, ensuring quality and timely delivery. Work closely with marketing and communications staff to anticipate and fulfill related needs. Interface with other marketing and communication functions and business partners to ensure synergy and deliver related business results. Provide direction to staff for assigned are(s). 7+ years of experience required. Bachelor's degree in marketing, communications or related field.

#12 A

Per attached supporting documentation [redacted] represents 30% of this employee's salary charged to ECCR-Common Expenses. The remaining 70% was charged to BASE. This allocation was determined by assessing planned workload for 2009. During 2009, responsibilities included completing the brand updates for most ECCR collateral and completing other normally planned work.

This employee's role is to lead design, complete quality checks and coordinate work schedules to support design work. In this case she also helped to complete design work for some of the ECCR collateral. In 2009, she was also managing the Direct to Fulfillment contract which involves the ECCR programs.

Bi-wkly Pay [redacted] ✓
 ECCR % 30 (B)
 Payroll [redacted] (A)

✓ = Traced to Payroll Detail

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Source: CONSERVATION AUDIT REQUEST No. 3

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<u>Employee Number</u>	<u>Job Title</u>	<u>Job Code</u>	<u>Job Description</u>
21212 ✓	Project Coordinator	3001002	Provide and implement a system of project cost, scheduling and estimating controls to assure project success in meeting cost and schedule performance for multiple projects. Manages all aspects of project cost and schedule information, reports and systems required to support projects/tasks related to project development efforts. Provide and manage systems and processes which deliver realistic and timely project control information to allow for effective cost and schedule control. Provide analysis, performance reports and recommendation to the project managers, as well as guidance and direction to all project team members on avoidance and mitigation of cost or schedule variances.

Source's CONSERVATION AUDIT REQUEST No. 3

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Per attached supporting documentation, [redacted] represents 30% of this employee's salary charged to account 907.100 - ECCR Common Expenses. The remaining 70% was charged to BASE. This allocation is based on the estimated budget work associated with each expense type.

Bi-weekly Pay [redacted] ✓
 ECCR % [redacted] 30% (2) (3) (4)

✓ = Traced to Payroll Detail

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Audit Request No. 3 - Item #14: \$ [REDACTED]

Employee #	Job Title	Job Code	Job Description
10837 ✓	Business Analyst I	3000955.	Conducts complex operational analyses and leads medium to large project teams that support informed decision making within the business unit. Key responsibilities include reviewing and approving findings to be presented to senior management, conducting statistical analyses, and coordinating with other business units regarding initiatives. May mentor and guide lower level analysts. 5 to 8 years related experience preferred. Bachelor's degree preferred.

Item #:	14
Employee:	10837
Date:	200902
BASE RELATED ACTIVITIES	Base [REDACTED] 36% 29
10421 - ECCR MANAGEMENT	ECCR [REDACTED] 64% 51
	80

B

Bi-weekly pay [REDACTED] ✓
 ECCR % 64%
 Payroll [REDACTED]

This employee is responsible for conducting complex analyses for conservation related work for the entire Customer Service Field Organization (CSFO), (64%). The employee's responsibilities involve several ECCR Programs, therefore, his ECCR payroll was charged to Common Expenses. The remainder of his time (36%) was spent on Base related activities.

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Audit Request No. 3 - Item #15: [REDACTED]

Employee #	Job Title	Job Code	Job Description
17012 ✓	Process Specialist III	3001509	Coordinate and execute projects that are cross-functional and specialized in nature, though usually narrow in scope. Requires some technical process knowledge and experience. May involve identification and implementation of process improvements, and requires overall knowledge of the FPL organization. Requires relationship building, both internally and externally. May maintain indicators for and report on specific processes. Typically is an individual contributor with no direct reports. May require travel within service territory with occasional attendance at meetings and conferences outside service territory. Relevant experience of 2 - 5 years.

Item #:	15
Employee:	17012
Date:	200911
BASE RELATED ACTIVITIES	
BASE RELATED ACTIVITIES	Base [REDACTED] 36% 29
10421 - ECCR ADMINISTRATION	ECCR [REDACTED] 64% 51
	80

Bi-wkly pay [REDACTED] ✓
 ECCR % 64%
 Pay roll [REDACTED]

This employee works with the many different groups within CSFO to identify process improvements, therefore taking on the overall split of CSFO, which is 64% ECCR. Since his responsibilities involve several ECCR Programs, his ECCR payroll was charged to Common Expenses. The remainder of his time (36%) was spent on Base related activities.

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Source: CONSERVATION AUDIT REQUEST No. 3

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Audit Request No. 3 - Item #16: [Redacted]

Employee #	Job Title	Job Code	Job Description
19317 ✓	Residential Account Lead	3005930	Leads the daily activities of Residential Energy Management Consultants, whom educate residential customers on their electric service and resolve any identified issues. Issues may include technical knowledge of equipment operation, customer behavior patterns, account maintenance and energy management measures/practices. Ensures that the consultants perform their activities efficient and timely encouraging the customers' wise use of electricity. Provides coaching in conducting efficient and effective sales. The position emphasizes public relations and provides a variety of information regarding the company. Previous experience as an Energy Management Consultant required, must demonstrate leadership skills.

Item #:	16
Employee:	19317
Date:	2D0902
BASE RELATED ACTIVITIES	Base
10421 - ECCR ADMINISTRATION	ECCR

Hrly Rate [Redacted] ✓
 Bi-wkly Hrs 80 Bi-wkly Pay [Redacted]
 Bi-wkly Pay [Redacted] ECCE % -90
 Pay roll [Redacted]

As lead of the South Dade Residential Energy Management group, this employee spends the majority of her time (90%) supporting the Residential Reps who perform Energy Conservation related activities. Since these activities involve several ECCR programs, her ECCR payroll was charged to Common Expenses. The remainder of her time (10%) is spent on Base related activities.

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Source CONSERVATION AUDIT REQUEST No. 3
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Audit Request No. 3 - Item #17: [REDACTED]

Employee #	Job Title	Job Code	Job Description
11678 ✓	Regional Manager, Major Accounts	3003951	<p>Recruit, train & develop Strategic Major account management staff. Plan and direct base business long term strategic customer account plans within assigned areas to achieve customer satisfaction and loyalty. Plan and direct sales efforts to meet customer's energy related needs and objectives from lead generation through final construction and implementation ensuring internal profit and/or expense objectives are met.</p> <p>Build customer relationships by establishing one point of contact for each Major Account customer and assisting employees and manage Customer Account and sales activities in order to meet business plan objectives.</p> <p>Select, assist, advise and motivate Major Accounts employees.</p> <p>Assist employees in identifying, assessing and developing appropriate competencies, including training and development necessary to understand complex business processes across all FPL business units.</p>

Item #:	17
Employee:	11678
Date:	200906

Bi-Wkly Pay [REDACTED] ✓
 ECCR % [REDACTED] .24

Budget Activity	Expense	Payroll %	Total	Base
BASE RELATED ACTIVITIES	Base	[REDACTED]	76%	59
10421 - ECCR ADMINISTRATION	ECCR	[REDACTED]	24%	19
				78

This employee is the South Area Regional Manager for the Governmental group. As manager, his Energy Conservation split (25%) is based on the workload of the group. Since the group's workload involves several ECCR programs, his BCCR payroll was charged to Common Expenses. The remainder of his time (76%) was spent on Base related activities.

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Sources
CONSERVATION AUDIT REQUEST NO. 3
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Audit Request No. 3 - Item #18:

Employee #	Job Title	Job Code	Job Description
17276 ✓	Manager, Corporate Accounts	3003202	Ensure customers in assigned service territory are served and retained. Ensure relationships are formed and maintained. Understand needs and issues of customers and apply products, services and pricing to resolve them. Coordinate with Marketing and Distribution to ensure responsive delivery of products and services to customers. Work with Marketing in identifying customer needs and issues and in the development of products, services and pricing programs to meet those needs.

Item #:	18		
Employee:	17276		
Date:	200804		
Budget Activity	Exp. Amt.	Exp. %	Total
BASE RELATED ACTIVITIES	Base	46%	37
10421 - ECCR ADMINISTRATION	ECCR	54%	43
			80

Bi-Weekly Pay [REDACTED]
ECCR to .54

This employee is the Corporate Manager for the Small/Medium Business and National Account groups. As manager, her ECCR related split (54%) is based on the workload of the groups which involve several ECCR programs, therefore, her ECCR payroll was charged to Common Expenses. The remainder of her time (46%) was spent on Base related activities.

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Audit Request No. 3 - Item #24: [REDACTED]

Employee #	Job Title	Job Code	Job Description
13380 ✓	Account Specialist	3001145	Provide customer service support to meet and whenever possible, exceed the needs and expectations of business, commercial, industrial, national, and governmental customers.

Item #:	24
Employee:	13380
Date:	200901
BASE RELATED ACTIVITIES	Base
10421 - ECCR MANAGEMENT	ECCR

Bi-Wkly Pay [REDACTED] ✓
 ECCR To [REDACTED] 45%
 Payroll [REDACTED]

The allocation of dollars for the Account Specialist organization (ASO) has historically been based on the groups it supported. Based on this methodology the allocation for this employee should have been a 70% Base / 30% ECCR split.

Since 2006 several employees in ASO were incorrectly charging their time to reflect a payroll split of 55% Base / 45% ECCR instead of the 70% Base / 30% ECCR split. This error was discovered in 2009, during the 2010 budget preparations. As a result, in the 4th Quarter of 2009, a correction was made for 2006 through 2009 on the payroll distribution to reflect 70% Base / 30% ECCR, in the amount of [REDACTED] (copy of C&A in separate attachment).

For 2010, a new policy to justify and validate fixed payroll distributions will be implemented. For the ASO, an Activity Tracker will be used to establish the budget and set the Actual fixed distribution. On a quarterly basis, the Activity Tracker will be used to validate the Actual fixed distribution and adjustments to the fixed payroll distributions will be made if needed. In addition, supervision is being asked to check their group's distribution splits on a monthly basis and communicate with their management.

✓ = Agreed to C&A Report

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Source: CONSERVATION AUDIT REQUEST NO. 3
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Audit Request No. 3 - Item #25: [Redacted]

Employee #	Job Title	Job Code	Job Description
18757 ✓	Customer Consultant	3000964	Develop and enhance relationships with key assigned large commercial/industrial and governmental customers to ensure customer needs and FPL interests are properly balanced and that FPL continues to be the preferred provider of energy. Key responsibilities include account management, customer advocacy, technical expertise and sales for a wide variety of industry segments, presentations to internal/external audiences and the coordination across FPL operational areas to ensure superior customer service. Require at least 2 years of customer service or power systems experience.

Item #:	25		
Employee:	18757		
Date:	200909		
Budget Activity	Code	Payroll	Cost Total
BASE RELATED ACTIVITIES	Base	68%	54
10777 - CI LOAD CONTROL	ECCR	5%	4
01150 - CI DEMAND REDUCTION	ECCR	2%	1
11192 - BEE BUS ENERGY EVALUATION	ECCR	21%	17
11196 - THERMAL ENERGY STORAGE	ECCR	4%	3
			79

Bi-Wkly Pay [Redacted] ✓
 ECCR % 21%
 Payroll [Redacted]
 Charged Amt [Redacted]
 Difference [Redacted]
 # of Pay Pds 86
 Total Over Charge [Redacted] Immaterial

- 21 This employee works with Governmental customers performing Business Energy Evaluations (21%), which results in recommendations for other
- 22 ECCR related programs (11%). The remainder of his time (68%) was spent on Base related activities. The Business Energy Evaluation, as well as C/I
- 23 Load Control, CI Demand Reduction and Thermal Energy Storage (Business HVAC) are approved FPSC Energy Conservation Cost Recovery (ECCR)
- 24 programs.

SEARCHED 3 CONSERVATION AUDIT REQUEST NO. 3

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Audit Request No. 3 - Item #26: [REDACTED]

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Employee #	Job Title	Job Code	Job Description
18702 ✓	Bus Account Specialist	3001157	Conducts Business Energy Evaluations (BEE) to determine appropriate energy conservation measures for recommendation to business customer inquiries. Conducts proactive visitations of key accounts. Interfaces with business segment of the Customer Care Center and provides support and training and take appropriate actions. Performs incentive program inspections ensuring quality installations. Maintains a high degree of technical and sales expertise in order to recommend and implement products, services and solutions.

Item #:	26
Employee:	18702
Date:	200904
BASE RELATED ACTIVITIES	Base
10421 - ECCR MANAGEMENT	ECCR
11192 - BEE - BUS ENERGY EVALUATION	ECCR
12315 - C/I BUILDING ENVELOPE	ECCR
12325 - BUSINESS ON CALL	ECCR

Activity	Base	ECCR	Payroll	% of Total	Hours
BASE RELATED ACTIVITIES	35%				28
10421 - ECCR MANAGEMENT		3%			2
11192 - BEE - BUS ENERGY EVALUATION		50%			39
12315 - C/I BUILDING ENVELOPE		3%			3
12325 - BUSINESS ON CALL		9%			7
					80

Bi weekly pay [REDACTED] ✓
 ECCR % 50%
 payroll [REDACTED]
 Amt Charged [REDACTED]
 Difference [REDACTED]
 # of Pay Pels 26
 Total Undercharged [REDACTED] immaterial

24 This employee is responsible for Business Energy Evaluations for Small and Medium Business*, (50%), which results in
 25 recommendations for other ECCR related programs (15%). The remainder of his time (35%) was spent on Base related activities. The
 26 Business Energy Evaluation, Building Envelope and Business On Call programs are approved EPSC Energy Conservation Cost
 27 Recovery (ECCR) Programs.

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Source: CONSERVATION AUDIT REQUEST No. 3

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Employee Number	Job Title	Job Code	Job Description
20792	Sr. Training Supervisor	3002855	Coordinates and supervises the analysis, design, development, implementation and evaluation of job skills training. Focus is on developing reference material for system applications, Customer Service policy and processes, employee soft-skills development, informational updates, etc. Coordinates and schedules training classes, support meetings, and implementation and management of training systems. Serves as a liaison with outside vendors and others regarding training systems, classes, processes, services, etc. May also deliver technical training and examinations for required field certification, which includes RCS certification, HEB certification, Certified Energy Manager (CEM) and Certified Energy Procurement (CEP). Requires 3 - 5 years Customer Service experience.

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Item No. 27: [REDACTED]

Per the attached supporting documentation (Attachment 2), [REDACTED] represents 45% of this employee's salary charged to the Business Energy Evaluation (BEE) program. The payroll allocation for this employee is:

- 45% charged to ECCR - Business Energy Evaluation (BEE)
- 45% charged to ECCR - Residential Conservation Service (RCS)
- 10% charged to non-ECCR work order

Bi-weekly Pay [REDACTED]
ECCR 70 [REDACTED] 45

The employee's payroll allocation is based on the overall time spent on designing and delivering training courses in support of the Customer Service Field Operations (CSFO) organization based on historical time invested in training this group. CSFO delivers our DSM (ECCR) programs to customers.

Training classes associated with Business Energy Evaluations delivered in 2009 included: Business Energy Fundamentals, HVAC with a DX Focus, Cool Storage Green Workshop, Combustion Refresher, Certified Energy Manager Review and Exam, Business At-A-Glance, DCV - Kitchen Hoods.

Training classes associated with Residential Conservation Surveys delivered in 2009 included: Duct System Testing and Repair, SEAS, Scheduling and Dispatch, RCS certification, Residential At-A-Glance, High Efficiency HVAC.

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Audit Request No. 3 - Item #28: [REDACTED]

Employee #	Job Title	Job Code	Job Description
15158 ✓	Quality Assurance & Compliance Inspector	3008427	Conduct on-site inspections of residential and commercial DSM and energy conservation programs. Work requires visual, electrical and mechanical inspections of Contractor installations to ensure compliance with FPL's standards and procedures. Monitor, document and communicate violation information to both internal and external customers. This position requires a high degree of technical knowledge, understanding of local electrical, HVAC and building codes, and an in-depth knowledge of FPL systems. Work requires independent decision making to resolve customer complaints and claims. Provides guidance and support to less experienced team members. The position also includes frequent public relations.

Source:

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Item #:	28
Employee:	15158
Date:	200912
Activity Breakdown	
12390 - RES BUILDING ENVELOPE	ECCR
00868 - RES LOAD CONTRL-II	ECCR
11193 - RES HVAC	ECCR
00868 - RES LOAD CONTRL-II	ECCR

Activity	Payroll %	Total Hrs
12390 - RES BUILDING ENVELOPE	18%	15
00868 - RES LOAD CONTRL-II	16%	13
11193 - RES HVAC	50%	40
00868 - RES LOAD CONTRL-II	16%	13
		80

Hrly Rate [REDACTED]
 Total Hrs 80
 Bi-Wkly Pay [REDACTED]
 ECCR % .50
 Payroll [REDACTED]
 Act Charged [REDACTED]
 Diff. [REDACTED]

immaterial

23 This employee conducts inspections of Residential Contractor HVAC installations, which make up 50% of her workload. The remainder of her time
 24 (50%) is spent on other Energy Conservation related programs.

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Audit Request No. 3 - Item #29: [REDACTED]

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Employee #	Job Title	Job Code	Job Description
20543	Contractor Sales Specialist Associate	3001158	<p>Responsible for building and maintaining relationships with strategic partners inclusive of subcontractors HOA, and community stakeholders.</p> <p>Acts as a liaison between company and subcontractors to implement fulfillment of energy conservation contracts.</p> <p>Ensures subcontractors/trade allies complete projects in adherence to executed contract and program standards. Provide coaching, feedback and in-depth training of the company's energy efficiency programs, standards and policies to subcontractors in order to ensure customer satisfaction. Conducts field visits with strategic partners to educate them on energy conservation programs, promote sales increase program participation and continue to develop relationships. Ensures that operational teams and subcontractors maintain a clear understanding of customer needs, and provides day-to-day advice, support and feedback to subcontractors. Promotes the organization's capabilities to strategic partners, identifies sales opportunities to be forwarded to the account managers, and works to achieve contract extension or to win additional business within the accounts. Maintains detailed and accurate records of the subcontractors, quality assurance team, compliance inspectors and account managers to resolve failed inspections and other customer issues. Reviews performance of subcontractors and makes recommendations regarding final determination of subcontractor's adherence to contracts, service provided, and company's continued relationship with subcontractor. Prepares progress report and other exhibits. High school degree or equivalent required. 1+ years of relevant experience preferred. Demonstrated customer service, written and oral communication, presentation, and relationship management skills strongly desired.</p>

Item #:	29		
Employee:	20543		
Date:	200912		
Budget Activity	Employee	Payroll	Total
11193 - RES.HVAC	ECCR	[REDACTED]	51% 41
11854 - DUCT	ECCR	[REDACTED]	49% 39
			80

Hrly Rate [REDACTED]
 Total Hrs 80
 Security Pay [REDACTED]
 ELL% 51
 Payroll [REDACTED]

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Audit Request No. 3 - Item #30: [REDACTED]

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Employee #	Job Title	Job Code	Job Description
20225 ✓	Contractor Sales Specialist Associate	3001158	Responsible for building and maintaining relationships with strategic partners inclusive of subcontractors, HOA, and community stakeholders. Acts as a liaison between company and subcontractors to implement fulfillment of energy conservation contracts. Ensures subcontractors/trade allies complete projects in adherence to executed contract and program standards. Provide coaching, feedback and in-depth training of the company's energy efficiency programs, standards and policies to subcontractors in order to ensure customer satisfaction. Conducts field visits with strategic partners to educate them on energy conservation programs, promote sales increase program participation and continue to develop relationships. Ensures that operational teams and subcontractors maintain a clear understanding of customer needs, and provides day-to-day advice, support and feedback to subcontractors. Promotes the organization's capabilities to strategic partners, identifies sales opportunities to be forwarded to the account managers, and works to achieve contract extension or to win additional business within the accounts. Maintains detailed and accurate records of the subcontractors, quality assurance team, compliance inspectors and account managers to resolve failed inspections and other customer issues. Reviews performance of subcontractors and makes recommendations regarding final determination of subcontractor's adherence to contracts, service provided, and company's continued relationship with subcontractor. Prepares progress report and other exhibits. High school degree or equivalent required. 1+ years of relevant experience preferred. Demonstrated customer service, written and oral communication, presentation, and relationship management skills strongly desired.

10/1/05

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Hrly Rate [REDACTED] ✓
 Total Hrs [REDACTED] x 80
 Bi-Wkly Pay [REDACTED]
 ECCR % x 76 %
 Payroll [REDACTED]
 Amt Change [REDACTED]
 Difference [REDACTED]

difference is immaterial

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1	Item #:	30		
2	Employee:	20225		
3	Date:	200901	(A)	
4	[REDACTED]			
5	10421 - ECCR SUPERVISION	ECCR	[REDACTED]	1%
6	11193 - RES HVAC	ECCR	[REDACTED]	5%
7	11193 - RES HVAC	ECCR	[REDACTED]	76%
8	11859 - C/I HIGH EFF DXAC	ECCR	[REDACTED]	1%
9	11954 - DUCT	ECCR	[REDACTED]	11%
10	11954 - DUCT	ECCR	[REDACTED]	1%
11	12390 - RES BUILDING ENVELOPE	ECCR	[REDACTED]	3%
12	12390 - RES BUILDING ENVELOPE	ECCR	[REDACTED]	1%
13				87.8

(B) Hrs
 (B) x [REDACTED] AR RATE
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14 This employee works with Residential HVAC program. During this time period, he was on vacation. Representatives enter vacation
 15 time into the payroll system as "non-productive" time, which spreads their time based on prior workload. He normally applies 83% of
 16 his time to Residential HVAC Program. For his vacation, the payroll system spread his time 3 ways over the Residential HVAC
 17 program: 76% [REDACTED], plus 5% [REDACTED], plus 1% [REDACTED] for a total of 83% [REDACTED]. The remainder of his time (24%) was
 18 applied to the other Energy Conservation related programs he normally works.

19 (A) = Hours are wrong and payroll change could not be recomputed.

CONSERVATION AUDIT REQUEST No. 3

92 N/T 43-1

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Schedule 8 CONSERVATION AUDIT REQUEST No. 3

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Employee No.	Job Title	Job Code	Job Description
17878 ✓	Sr. Load Management Field Technician	9001160	Provides load control program technical support services to cross-functional area (including Customer Service, Power Systems & Power Supply, Power Billing and IM) by using the data collection systems, load control operating and customer information systems. Determines and integrates customers' needs with technical capabilities of load control systems to facilitate customers' participation in the load control programs. Under general supervision: <ul style="list-style-type: none"> * Conducts tests for new installations and assist with troubleshooting and repair of field equipment * Investigates failures based on reported symptoms and determine potential cause (field hardware at customer/RPL location software issue, operator/use error). * Coordinates with field reps, account managers, Power Supply metering and external vendors to resolve field equipment issues and complete installations/repairs. * May conduct or assist in design conferences of field equipment installation at customers' site. * Performs analysis on customer's usage (load control events, demand adjustment factors, etc) and verifies proper account.

17 Per the attached supporting documentation, [redacted] represents 38% of Employee No. 17878 salary is charged to account 908.550,
 18 Commercial/Industrial Load Control program. Attachment A.

19 The employee's payroll allocation is based on the programs the employee is responsible for, and an estimate based on how much time
 20 they have historically invested in the specific programs.

21 The payroll distribution for this employee is representative of his responsibilities and is allocated as follows:

- 22 Commercial/Industrial Load Control (ECCR) 38% [redacted] ✓
- 23 Installation Costs re: Printer (BASE) 11% $\times 38\%$
- 24 Commercial Demand Reduction (ECCR) 18% [redacted]
- 25 Solid State Data Receiver/SSDR (BASE) 33%

26 The Commercial/Industrial Load Control and Commercial/Industrial Demand Reduction are approved FPSC Energy Conservation
 27 Cost Recovery (ECCR) programs.

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Source CONSERVATION AUDIT REQUEST No. 3

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<u>Employee Number</u>	<u>Job Title</u>	<u>Job Code</u>	<u>Job Description</u>
19407 ✓	IT Business Systems Analyst P	3000091	Analyzes business and practices in an effort to focus the design and implementation of information technology solutions that meet customer needs and business initiatives. Collaborates on an on-going basis with the programmer/Analysts. Applies analytical skills within functional area.

9 Please provide the following: #32

- 10 - Amount of pay allocated to each conservation account and rationale for the allocation to ECCR.
- 11 - Pay period 5 of 2009 for Employee No. 19407. He charged 100% of his time to work order: 6115-92-000-
- 12 050-040 On-line Home Energy Survey. The amount is [REDACTED] (100% ECCR)
- 13 o This employee provides both development and production support services for the Online Home
- 14 Energy Survey application that is rendered externally for customers via FPL.com.

[REDACTED]

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Audit Request No. 3 - Item #33: [REDACTED]

Employee #	Job Title	Job Code	Job Description
17636 ✓	Residential Account Specialist	3000854	Conduct in-home Energy audit to educate customers and determine the most appropriate application and delivery of the Company's products and services. Conducts investigations that frequently involve complex billing issues and analyzes customer behavior patterns to recommend and encourage the implementation of energy management solutions. Act as the voice of the customer to ensure that customer input is considered in the development of Company plans, programs, products and valued-added services. Support Community outreach efforts. Provides guidance & support to less experienced team member; and assists supervisor with multiple tasks in support of daily operations. Required: Residential Conservation Service (State), Air Conditioning Duct Testing and Repair, 24hrd High Bill classroom training, valid driver's license, High School diploma or equivalent, and minimum 1 year experience as Residential Account Specialist II. 1-2 years minimum experience in sales, public relations community outreach, and customer service required.

Item #:	33		
Employee:	17636		
Date:	200901		
Budget Activity	EXPENSE	PERCENT	HOURS
BASE RELATED ACTIVITIES	Base	9%	7
10421 - ECCR ADMINISTRATION	ECCR	8%	6
10437 - RES CONSERVATION SURVEYS	ECCR	71%	57
11954 - DUCT	ECCR	12%	10
			80

Hrly Rate [REDACTED] ✓
 Bi-wkly Hrs 80
 Bi-wkly Pay [REDACTED]
 ECCR % [REDACTED]

As a Residential Account Specialist, the majority of this employee's time (71%) is spent performing Energy audits for Residential customers. He also performs Duct tests (12%), and other energy related activities, Common Expenses (8%). The remainder of his time (9%) is spent on Base related activities. The Residential HVAC and Duct System Testing and Repair programs are approved FPSC Energy Conservation Cost Recovery (ECCR) programs.

Source 8 CONSERVATION AUDIT REQUEST NO. 3

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Audit Request No. 3 - Item #34:

Employee #	Job Title	Job Code	Job Description
20834 ✓	Residential Account Specialist	3000854	Conduct in-home Energy audit to educate customers and determine the most appropriate application and delivery of the Company's products and services. Conducts investigations that frequently involve complex billing issues and analyzes customer behavior patterns to recommend and encourage the implementation of energy management solutions. Act as the voice of the customer to ensure that customer input is considered in the development of Company plans, programs, products and valued-added services. Support Community outreach efforts. Provides guidance & support to less experienced team member; and assists supervisor with multiple tasks in support of daily operations. Required: Residential Conservation Service (State), Air Conditioning Duct Testing and Repair, 24hrd High Bill classroom training, valid driver's license, High School diploma or equivalent, and minimum 1 year experience as Residential Account Specialist II. 1-2 years minimum experience in sales, public relations community outreach, and customer service required.

Source CONSERVATION AUDIT REQUEST NO. 3

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Item #:	34
Employee:	20834
Date:	200908
Activity	Exempt
10437 - RES CONSERVATION SURVEYS	ECCR
11954 - DUCT	ECCR

Hrly Rate [redacted] ✓
 Total Hrs 80
 Bi-wkly Pay [redacted]
 ECCR % 83
 Payroll [redacted]

As a Residential Account Specialist, the majority of this employee's time (83%) is spent performing Energy audits for Residential customers. The remainder of his time includes performing Duct tests (17%) for those customers. The Residential Conservation Services and Duct System Testing and Repair programs are approved FPSC Energy Conservation Cost Recovery (ECCR) Programs.

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Employee No.	Job Title	Job Code	Job Description
16252	Senior Director Resource Planning	3000740	Development of system expansion strategies and alternatives to meet load growth economically while maintaining system reliability. Direct the development and recommend system expansion program to ensure and adequate reliable and economical electric power supply to meet future growth needs. Recommend cost effective strategies/alternatives to support long-term power sourcing decisions. Technical background should be in Engineering or Economics with formal education desired through the MBA level.

10 Per the information below, ^{#75} [redacted] represents 11.25% of Employee No. 16252's salary, charged to Account No. 910.100, Marketing & Energy Miscellaneous Expense (ECCR). Attachment A.

12 The employee's payroll location is based on the Demand Side Management (DSM)-related activities the employee supervises, and an estimate based on how much time the employee has historically invested in supervising those DSM-related activities.

14 The payroll distribution for this employee is representative of his responsibilities and is allocated as follows:
 15 General "supply-side" Resource Assessment and Planning (BASE): 88.75%
 16 Supervision of evaluation of proposed DSM programs - Marketing and Energy Miscellaneous Expense
 17 (ECCR): 11.25%

18 The evaluation of the cost-effectiveness of proposed DSM programs is an approved HPSC Energy Conservation Cost Recovery
 19 (ECCR) activity.

20 Bi-Weekly Pay [redacted] ✓
 21 ECCR % X 11.25%
 22 Payroll [redacted]

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Source: CONSERVATION AUDIT REQUEST No. 3

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Employee Number	Job Title	Job Code	Job Description
19249 ✓	Sr. Health & Safety Advisor	3000275	Guide and direct the development and administration of safety/health policies, programs, and work practices that comply with safety and health regulations and prevent employee injuries and illnesses. Key responsibilities include: advise the Manager of Safety on matters which affect conformance to current and proposed OSHA Safety/Health Standards and develops recommendations and direct company efforts to ensure compliance. Develop and administer safety/health training programs required for employees to perform their job responsibilities safely. Provide technical guidance to departments on occupational safety/health.

Item No. 36: ██████████ #36
 Per the attached supporting documentation (Attachment 1), ██████████ represents 20% of this employee's salary charged to "ECCR-Common Expenses". The remaining 80% of employee's salary is charged to non-ECCR work orders.

The employee's payroll allocation is based on the overall ECCR/non-ECCR split of the Customer Service business unit which the employee supports. The Base/ECCR split is based on the 2008 payroll budget for the Customer Service Unit is as follows:

Base	\$70,631,654	79.3%
ECCR	\$18,297,983	20.5%
Rev Enh	\$ 157,867	.2%
	<u>\$89,087,504</u>	<u>100%</u>

Bi-wkly Pay ██████████ ✓
 ECCR % ██████████ 20.5%
 Payroll ██████████
 Amt Charged ██████████
 Difference ██████████
 Difference is immaterial

The payroll distribution for this employee is representative of his responsibilities as the business unit Sr. Health & Safety Advisor. His responsibilities include oversight of business unit safety program, conformance to OSHA safety and health standards and safety training for the business unit. Some safety communications and training are targeted specifically to the Customer Service Field organization (CSFO), which delivers our DSM (ECCR) programs to customers.

- A portion of the employee's time in 2009 was spent supporting the on-line driving safety training for the business unit fleet and contract vehicle drivers. Out of the approximately 1,100 Customer Service fleet and contract vehicles, 24% were driven by CSFO employees (ECCR activities).
- An ergonomic training class was offered to CSFO field employees at the 2009 Product Expo focused on the proper lifting techniques for specific equipment they use (Duct testing equipment, ladders, etc.)

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Florida Power & Light
Conservation CV Sample
TYE 12/31/2009
B Maitre

Florida Power & Light Company
Energy Conservation Cost Recovery
Docket# 100002-BG Audit# 09-350-1-1
TYE 12/31/2009
Title: CV Test

Attributes

- 1 Conservation Related
- 2 Proper Amount
- 3 Proper Period
- 4 Proper Classification
- 5 Proper Support

ANNOUNCEMENT

Item No.	1	2	3	4	5 Description	WP
11	Y	Y	Y	Y	Marketing Research: FPL 2009 Ad Awareness and Impact - Conservation Ad Study with interviewing following six flights of advertising.	43-1/2-1/1
12	Y	Y	Y	Y	Radio - Residential Conservation Radio GM broadcasting in Miami to WPB for September	43-1/2-1/2
13	Y	Y	Y	Y	Business Custom Incentive Program - [redacted]	
14	Y	Y	Y	Y	Replacement of base load air with air compressor installed with motor and switchgear	43-1/2-1/4
15	Y	Y	Y	Y	Business HVAC - TES - customer rebate for 243 Chiller tons Shifted @ \$464/ton.	
16	Y	Y	Y	Y	Business HVAC - TES - customer rebate for 266 Chiller tons Shifted @ \$464/ton.	
17	Y	Y	Y	Y	Business Custom Incentive Program - [redacted]	
18	Y	Y	Y	Y	Retrofitting Incandescent track lighting to LED Lighting.	43-1/2-1/4
19					TV - Residential Conservation TV Production - includes Pre-production and wrap costs, shooting crew labor, location and travel expenses, props, wardrobe, animals, studio and set construction cost, equipment cost, misc cost, and film stock and printing. Also includes director/creative fees, insurance, talent costs, expenses; editorial and finishing. Production - \$97,104 and Online Edit - \$28,200	43-1/2-1/3
20	Y	Y	Y	Y	TV - Residential Conservation broadcasting in Miami (Hispanic) for August	43-1/2-1/3
21	Y	Y	Y	Y	Business HVAC - TES - customer rebate for 299 Chiller tons Shifted @ \$464/ton.	
22	Y	Y	Y	Y	TV - Residential Conservation TV Production - Production - \$103,704; Meals - \$17,300; Online Edit - \$47,450; Parking - \$12,500; Studio Time - \$1,320; Tolls - \$1,250; and Voice Over - \$1,200	43-1/2-1/3
23	Y	Y	Y	Y	TV - Residential Conservation broadcasting in Miami to WPB and Miami (Hispanic) for May	43-1/2-1/3
24	Y	Y	Y	Y	FEECA Energy Efficiency Technical Potential Study - Completion of Task 5 - Estimate Economic and Achievable Potential.	
25	Y	Y	Y	Y	TV - Residential Conservation GM Q4 broadcasting in Miami to WPB for October	43-1/2-1/3
26	Y	Y	Y	Y	TV - Residential Conservation GM Q4 broadcasting in Miami to WPB for October (More Stations)	43-1/2-1/3
27	Y	Y	Y	Y	Radio - Residential Conservation Radio broadcasting in Daytona, Melbourne-Titusville, FL, Myers-Naples, Miami to WPB, and Sarasota for June	43-1/2-1/2
28	Y	Y	Y	Y	TV - Residential Conservation Cable GM broadcasting in Miami to WPB for September	43-1/2-1/3
29	Y	Y	Y	Y	Business HVAC - TES - 50 % of customer rebate for 936 Chiller tons Shifted @ \$464/ton.	43-1/2-1/5
30	Y	Y	Y	Y	TV - Residential Conservation TV GM broadcasting in Miami to WPB for September	43-1/2-1/3
31	Y	Y	Y	Y	Business Custom Incentive Program - [redacted]	
32	Y	Y	Y	Y	Installation of Anaerobic treatment at the [redacted] waste water treatment plant to reduce aeration of the lagoons. Project will enable the elimination of 3 150 HP and 4 100 HP motors and reduce energy and demand requirements and provide operation savings	43-1/2-1/4

Sources A-R #4

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Attributes

1 Conservation Related
2 Proper Amount
3 Proper Period
4 Proper Classification
5 Proper Support

Item No.	1	2	3	4	5 Description	WP
20	Y	Y	Y	Y	Business HVAC - TES - customer rebate for 475 Chiller tons Shifted @ \$464/ton.	
21	Y	Y	Y	Y	Business HVAC - TES - customer rebate for 508 Chiller tons Shifted @ \$464/ton.	
22	Y	Y	Y	Y	TV - Residential Conservation broadcasting in Miami to WPB for September	43-1/2-1/3
23	Y	Y	Y	Y	Radio - Residential Conservation Radio broadcasting in Daytona, Ft-Myers-Naples, Melbourne-Titusville, Miami to WPB, and Sarasota for July	43-1/2-1/2
24	Y	Y	Y	Y	Business HVAC - TES - customer rebate for 567 Chiller tons Shifted @ \$464/ton.	
25	Y	Y	Y	Y	TV - Residential Conservation broadcasting in Miami to WPB for August	43-1/2-1/3
26	Y	Y	Y	Y	Business HVAC - TES - customer rebate for 590 Chiller tons Shifted @ \$464/ton.	
27	Y	Y	Y	Y	Business HVAC - TES - customer rebate for 568 Chiller tons Shifted @ \$464/ton.	
28	Y	Y	Y	Y	Radio - Residential Conservation Radio broadcasting in Daytona, Ft-Myers-Naples, Melbourne-Titusville, Miami to WPB, and Sarasota for May	43-1/2-1/2
29	Y	Y	Y	Y	Business HVAC - TES - customer rebate for 709 Chiller tons Shifted @ \$464/ton.	
30	Y	Y	Y	Y	Business HVAC - TES - customer rebate for 1033 Chiller tons Shifted @ \$464/ton.	
31	Y	Y	Y	Y	Business HVAC - TES - customer rebate for 669 Chiller tons Shifted @ \$464/ton.	
32	Y	Y	Y	Y	TV - Residential Conservation broadcasting in Miami to WPB and Miami (Hispanic) for June	43-1/2-1/3
33	Y	Y	Y	Y	TV - Residential Conservation broadcasting in Miami to WPB and Miami (Hispanic) for July	43-1/2-1/3
34	Y	Y	Y	Y	██████████ - Residential Load Control - 13 Installs and 6 removals	
35	Y	Y	Y	Y	██████████ - Load Control - 82 Residential Installation	
36	Y	Y	Y	Y	██████████ - Commercial Load Control - 3 Installs	
37	Y	Y	Y	Y	Business HVAC - PTAC - Customer rebate for \$91.46 (1 Unit with 13.9 Mbtuh and 9.5 EER @ \$6.68/Mbtuh) and \$910.65 (13 Unit with 8.9 Mbtuh and 11.5 EER @ \$7.87/Mbtuh)	
38	Y	Y	Y	Y	Business BEI - RRM - Customer rebate for 43,125 sq-ft @ \$.45/sq-ft.	
39	Y	Y	Y	Y	Business BEI - RRM - Customer rebate for 1,169 sq-ft @ \$.45/sq-ft/unit for 15 units	
40	Y	Y	Y	Y	Business BEI - RRM - Customer rebate for 17,655 sq-ft @ \$.45/sq-ft.	
41	Y	Y	Y	Y	██████████ for May 1, to May 30, 2009. Expense is for the following: Traveling and work on At-A-Glance training program, Program Mgrs presentations, Bus & Res Product Expo and AEE/CEN Professional Certification. The amount was over allocated to ECCR, but has been corrected.	
42	Y	Y	Y	Y	Residential Central Air Conditioning Rebate for \$585 -16.5 SEER A/C unit with Cooling Bluh of 38,000	
43	Y	Y	Y	Y	Residential Central Air Conditioning Rebate for \$725 -15 SEER A/C unit with Cooling Bluh of 59,000	
44	Y	Y	Y	Y	Residential Central Air Conditioning Rebate for \$1285 -17 SEER A/C unit with Cooling Bluh of 59,000	
45	Y	Y	Y	Y	Residential Central Air Conditioning Rebate for \$770 -17 SEER A/C unit with Cooling Bluh of 37,200	

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- 1 2009 ECCR Audit
- 2 Request No. 4
- 3 Item No. 1

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- 4 Item No. 1 [REDACTED]

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5 Q. Please refer to the attachment and provide supporting documentation for the cash
 6 voucher entries selected. (a) If the invoice is allocated to multiple accounts, please
 7 provide the allocation methodology and calculations used.

- 8 A. Attached is a copy of the invoice and Purchase Order for [REDACTED]
- 9 The expense was distributed between two sections of the department [REDACTED] and
- 10 [REDACTED] The total amount of the invoice [REDACTED] was charged 100% to the
- 11 Residential Conservation Services Program.

This invoice is for research to evaluate FPL's 2009 residential conservation advertising, which was implemented to support FPL's Demand Side Management (DSM) goals. Advertising can hope to achieve 1) awareness – in this case, of the home energy audit; 2) message recall – did the ad drive home the point about conservation? 3) action – in this case, moving customers to either call FPL or go online for a home energy audit.

The research also evaluated whether customers responded positively or negatively to the advertising. A negative response would hurt FPL's ability to achieve its DSM goals, while a positive response would support the achievement of DSM goals.

FPL uses ad research data to adjust its ad buy when, for example, awareness is significantly higher in one area and lower in another, as well as to improve its ad effectiveness overall.

Note: These documents contain confidential information.

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CLIENT: FPL	DATE: 4/7/09	
CAMPAIGN: RCS	JOB:	# 2
JOB TITLE: HABITS ENGLISH	MEDIA TYPE: RADIO :60	
REVISION: 1	WRITER: S. Attia	

(Music Throughout)

FPL ASSOCIATE:
They say good habits start at home. Well, being energy efficient is a good habit, and a smart thing to do. At my house, we know lots of simple ways to do this. Like...

WIFE:
...cleaning our A/C filter every month.

FPL ASSOCIATE:
That's right. Here in our house...

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TEENAGE BOY (interrupting):
Dad.

FPL ASSOCIATE:
Son, I'm talking here.

TEENAGE BOY:
Oh, sorry. (lower voice) Tell them to set their AC's at 78 degrees.

FPL ASSOCIATE:
You're right. Setting your AC at 78 degrees is a great idea, too.

PRE-TEEN GIRL (interrupting):
Dad.

FPL ASSOCIATE:
Sweetie, please.

PRE-TEEN GIRL: (lower voice)
Tell them to turn off ceiling fans when they leave a room. We always do that.

Same Script as transaction #15, 23, 28

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Habits Radio, Page 2

FPL ASSOCIATE:

She's right, too. It's good to turn off ceiling fans when you leave a room. Now, as I've been trying to say— energy efficiency is something I value at home...

WIFE (interrupting):

...and at work.

FPL ASSOCIATE:

Honey, that was my line. I work for FPL.

ANNCR:

At FPL, we can show you many simple ways to make energy efficiency a habit in your home. You can also qualify for FPL incentives. Call 1-800-DIAL-FPL for a free Home Energy Survey today.

At FPL, we can show you many simple ways to make energy efficiency a habit in your home. You can also qualify for FPL incentives. Log on to FPL.com to complete a free Online Home Energy Survey today.

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CLIENT:FPL
CAMPAIGN: RCS Campaign
JOB TITLE: HABITS ENGLISH/SPANISH
REVISION:

DATE: 4/28/09
JOB#: 162
MEDIA TYPE: TV :30
WRITER: S. Attla

#7

ENGLISH SCRIPT

FPL ASSOCIATE VO:

They say good habits start at home.

Well, energy efficiency is a good habit—and a smart thing to do.

At my house, we know lots of simple ways

to use energy more efficiently,

like turning off fans when we leave a room,

cleaning our air conditioning filter once a month,

and setting our a/c at 78 degrees.

Energy efficiency is something I value

at home,

and at work.

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ANNCR:

FPL can help you be more energy efficient through a free Home Energy Survey.
Call 1-800-DIAL-FPL today.

FPL can help you be more energy efficient through a free Home Energy Survey.
Log on to fpl.com today.

*Same script used for transaction #7, 8, 10, 11, 13, 14, 16, 18,
22, 25, 32, & 33*

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Source
1 of 2

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SPANISH SCRIPT

FPL ASSOCIATE VO:

Dicen que los buenos hábitos comienzan en casa.

Ser eficiente con la energía es un buen hábito
que en casa practicamos a diario.

Apagamos los ventiladores al salir del cuarto.

Limpiamos el filtro del aire acondicionado cada mes
y mantenemos el termostato a 78 grados.

Ser eficiente con la energía es algo que considero muy importante,
en mi casa...
y en mi trabajo.

ANNCR:

FPL le ofrece un Estudio Residencial de Electricidad gratis. Llame hoy al 1-800-375-3511.

FPL le ofrece un Estudio Residencial de Electricidad gratis que puede completar por internet en fpl.com.

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PBC

- 1 2009 ECCR Audit
- 2 Request No. 4
- 3 Item Nos. 3, 6, 19

CONFIDENTIAL

A B C

4 Q. Please refer to the attachment and provide supporting documentation for the cash
 5 voucher entries selected. (a) If the invoice is allocated to multiple accounts, please
 6 provide the allocation methodology and calculations used.

- 7 Item No. 3 - \$112,000.00, [REDACTED] 43-1/2-112
- 8 Item No. 6 - \$119,500.00, [REDACTED] 43-1/2-119
- 9 Item No. 19 - \$225,000.00, [REDACTED] 43-1/2-225

10 A. Attached are supporting documentation for items 3, 6, and 19 in connection with the
 11 Business Custom Incentive program. The Business Custom Incentive program is
 12 designed to assist FPL's business customers to achieve electric demand and energy
 13 savings that is cost-effective to all FPL customers. FPL provides incentives to qualifying
 14 commercial and industrial customers who purchase, install and successfully operate cost-
 15 effective energy efficiency measures not covered by other FPL programs.

16 The attached cost-effectiveness results on each project will also be included in the 2009
 17 ECCR True-Up Filing.

Contracts

- 18 P.01 3 New High efficiency air compressor & motor to replace old one
- 19 Estimated Savings - 2.1 MM KWh/YR. ~~estimated savings~~
- 20 \$112,000 Incentive.
- 21 6 Replacement of fluorescents and incandescents lighting system
- 22 in various trade lighting locations with LED lighting.
- 23 Estimated Savings - 2.38 MM KWh/YR.
- 24 \$119,000 Incentives
- 25 19 Installation of anaerobic treatment at [REDACTED]
- 26 [REDACTED] Waste Water Treatment Plant to reduce generation of
- 27 the Lagoons.
- 28 Estimated Savings - 5.83 MM KWh/YR.
- 29 \$225,000 Incentive

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Sources

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Florida Power & Light
Conservation JE Sample
TYE 12/31/2009
3 Maitre

Florida Power & Light Company
Energy Conservation Cost Recovery
Dckt#100002-EG Audit#09-350-4-1
TYE 12/31/2009
Title: JE Sample Test

WV
6/17/10
B77
6/2/10

- Attributes
- 1 Conservation Related
 - 2 Proper Amount
 - 3 Proper Period
 - 4 Proper Classification
 - 5 Proper Support

CONFIDENTIAL

A

B

Item No.	1	2	3	4	5	Description	WP
						C/I Demand Reduction True Up for June - Nov 09: Original Amt: 4,656,501.96 Revised Amt: 4,689,853.91 Difference: 34,351.95	
	1	Y	Y	Y	Y	Transponder Installation Rate Increase beginning July 2009. Rate changed from \$61.58 to \$61.07. Adjustment was for 17,424 installations	43-1/3-1/1
	2	Y	Y	Y	Y	C&A to transfer the cost of JEA's portion of the State of Florida [redacted] to the correct EAC, was originally booked to EAC 694 and should have been booked to EAC 692	43-1/3-1/5
	3	Y	Y	Y	Y	JEA portion was 5.2% of 162,435	
						Allocation was not correct, C&A for (392.16) made in 2010 to correction allocation. Custom Entrance Email Design for the Email Marketing Application - provides one full email design build and deployment for the Reengagement campaign	
						Key Phases: Email Design - Develop 2 creative wireframes Email Build - Build 1 email and Q&A test HTML and text version Landing Page Development - Mock up and build of a landing page from existing assets Deployment & Listwork - Deploy 1 email to a provided list Post-Deployment - Monitoring for validation	
	4	Y	Y	Y	Y	The 35,000 accrual entry is a portion of 102,400 total for [redacted] (email vendor) platform/core services. Actual amount paid \$27,466 (however allocation was not accurate, the revised amt is 12,744. Reversal of accrual was done in July 2009. C&A for (14,721) made in 2010.	43-1/3-1/7
						Purchase of the Email Marketing Software: 2 Automated Interaction Management 2 Business Unit Sub-Account 1 Email Bundle 1 Enterprise Edition 2 Landing Pages/Microsites (Pkg of 5) 1 Sender Authentication Pkg	
	5	Y	Y	Y	Y	Accrual entry for the Online Home Energy Survey (OHES) Support Agreement. Accustat provides maintenance for the OHES software suite used in conjunction with the Conservation programs.	43-1/3-1/7
	6	Y	Y	Y	Y	[redacted] Installation Rate for 3,888 units in July 2009 @ \$61.58/unit. Rate should be \$61.07. The correction was recorded in the following month.	43-1/3-1/8
	7	Y	Y	Y	Y	[redacted] Installation Rate for 3,456 units in July 2009 @ \$61.58/unit. Rate should be \$61.07. The correction was recorded in the following month.	
	8	Y	Y	Y	Y	[redacted] Installation Rate for 3,456 units in July 2009 @ \$61.58/unit. Rate should be \$61.07. The correction was recorded in the following month.	
	9	Y	Y	Y	Y	[redacted] Installation Rate for 3,456 units in July 2009 @ \$61.58/unit. Rate should be \$61.07. The correction was recorded in the following month.	
	10	Y	Y	Y	Y	To remove the [redacted] out of the [redacted] PWTI calculations that is recovered in Base Rates. Tax components removed are FICA [redacted] FUTA [redacted] and SUTA [redacted] March Payroll.	43-1/3-1/6
	11	Y	Y	Y	Y	Transponder Precap Installation Rate for 2,736 units in July 2009 @ \$61.58/unit. Rate should be \$61.07. The correction was recorded in the following month.	

PBC

2009 ECCR Audit
Request No. 5

A B C

1 Q. Please refer to the attachment and provide supporting documentation for the inventory
2 sample attached.

3 Item Amount: [REDACTED]

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4 A. The referenced billing amount relates to the purchase of 18 Load Management System
5 (LMS) software upgrade kits. The upgrade kits contain new electronic boards that
6 improve LMS system reliability/communication between LMS substations and
7 transponders installed at the customers' homes.

8 The referenced amount of [REDACTED] is 100% ECCR associated with the Residential
9 and Commercial On Call programs. Attached is a copy of Detail Transaction Report and
10 the Purchase Order.

[REDACTED]

Company explains
the difference is
Tax on COP

pv

NOTE: These documents contain confidential information.

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Considered a minor upgrade and support improvement, it
should be expensed.

CONFIDENTIAL

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PI

A B C D E F G H I J K L M

Detail Transactions Report

Reporting Area: R55385
 Roll-up or Specific: R Company: 00000001
 Ledger Date: 200906 To: 200906
 Source: To:
 GL Acct: To:
 Payroll Location: To:
 Expense Types: 2 To:

BA:
SA:
EAC:
UC:
Amount:
EAC Series:

ER:
WO:
LOCN:
Comp Code:
To:
To:
To:
To:
To:
EAC Group:

FINS ER:
FINS WO:
FINS LOCN:
FERC Acct:
Feeder Id:
TimeStamp Date:
Reason:
To:
To:
To:
To:

Sorted by: W_NEW_GL,SUBGROUP_1,W_EAC

Bucs WO/Src Doc Capital WO/Fins

CONSERVATION - AUDIT REQUEST NO. 5

MO	SRC	BA	SA	EAC	ER	WO	LOC	ER	WO	LOC	U	E	T
1	06	11450	00868	910436	0676	91	436	945	0	0	945	0	2
2	06	11450	00868	910436	0676	91	436	370	0	0	370	0	2
3	06	11450	00868	909280	0676	90	9280	374	0	0	374	0	2
4	06	11450	00868	910436	0676	91	436	370	0	0	370	0	2
5	06	11450	00868	910436	0676	91	436	370	0	0	370	0	2
6	06	11450	00868	910436	0676	91	436	370	0	0	370	0	2
7	06	11450	00868	910436	0676	91	436	947	0	0	947	0	2
8	06	11450	00868	910436	0676	91	436	947	0	0	947	0	2
9	06	11450	00868	910436	0676	91	436	947	0	0	947	0	2
10	06	11450	00868	910436	0676	91	436	947	0	0	947	0	2
11	06	11450	00868	910436	0676	91	436	947	0	0	947	0	2
12	06	11450	00868	910436	0676	91	436	370	0	0	370	0	2
13	06	11450	00868	910436	0676	91	436	374	0	0	374	0	2
14	06	11450	00868	910436	0676	91	436	648	0	0	648	0	2
15	06	11450	00868	909280	0676	90	9280	539	0	0	539	0	2
16	06	11450	00868	910436	0676	91	436	648	0	0	648	0	2
17	06	11450	00868	910436	0676	91	436	648	0	0	648	0	2
18	06	11450	00868	910436	0676	91	436	648	0	0	648	0	2
19	06	11450	00868	909280	0676	90	9280	944	0	0	944	0	2
20	06	11450	00868	909280	0676	90	9280	945	0	0	945	0	2
21	06	11450	00868	910436	0676	91	436	945	0	0	945	0	2
22	06	11450	00868	910436	0676	91	436	945	0	0	945	0	2
23	06	11450	00868	910436	0676	91	436	945	0	0	945	0	2
24	06	11450	00868	910436	0676	91	436	945	0	0	945	0	2

Amount	Quantity	Description	REF 1	AUDIT 1	AUDIT 2	AUDIT 3
[REDACTED]	39.0	jumpex, fiber 3 ft s	000	ms#314053450	doc4900634280	tml026
[REDACTED]	1.0	kit,t10 cru upgrade	000	ms#314053400	doc4900633581	tml025
[REDACTED]	10.0	www-fuse,time-delay	000	ms#531077006	doc4900606979	tml016
[REDACTED]	1.0	kit,t10 cru upgrade	000	ms#314053400	doc4900633573	tml025
[REDACTED]	1.0	kit,t10 cru upgrade	000	ms#314053400	doc4900633569	tml025
[REDACTED]	1.0	kit,t10 cru upgrade	000	ms#314053400	doc4900633568	tml025
[REDACTED]	4.0	cbl,2 max feeder pa	000	ms#314053450	doc4900622476	tml023
[REDACTED]	45.0	jumpex, fiber 3 ft s	000	ms#314053450	doc4900622476	tml023
[REDACTED]	6.0	kit,t10 cru upgrade	000	ms#314053400	doc4900622476	tml023
[REDACTED]	6.0	kit,t10 omu upgrade	000	ms#314053410	doc4900622476	tml023
[REDACTED]	6.0	cbl,60 max feeder p	000	ms#314053440	doc4900622476	tml023
[REDACTED]	1.0	kit,t10 cru upgrade	000	ms#314053400	doc4900633582	tml025
[REDACTED]	1.0	kit,t10 cru upgrade	000	ms#314053400	doc4900633709	tml025
[REDACTED]	3.0	pol,feeder,8 inputs	000	ms#314053420	doc4900633655	tml025
[REDACTED]	3.0	fuse,600v-400a dual	000	ms#531269509	doc4900634466	tml026
[REDACTED]	1.0	cbl,60 max feeder p	000	ms#314053440	doc4900633656	tml025
[REDACTED]	15.0	jumpex, fiber 3 ft s	000	ms#314053450	doc4900633661	tml025
[REDACTED]	1.0	kit,t10 cru upgrade	000	ms#314053400	doc4900633681	tml025
[REDACTED]	10.0	www-fuse,subminiature	000	ms#314050100	doc4900582285	tml011
[REDACTED]	0.0	repair laser pen us ba	us bank nationa	bcb4509168	doc1900051165	po#
[REDACTED]	1.0	kit,t10 cru upgrade	000	ms#314053400	doc4900633573	tml025
[REDACTED]	23.0	pol,feeder,8 inputs	000	ms#314053420	doc4900634277	tml026
[REDACTED]	9.0	cbl,60 max feeder p	000	ms#314053440	doc4900634277	tml026
[REDACTED]	1.0	www-munkplx,curclat	000	ms#314050030	doc4900634277	tml026

26 \$ [REDACTED] for 18 kits

1/21/10
 1/21/10
 1/21/10



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Vendor Name	[REDACTED]
Address	[REDACTED]

PO Number	[REDACTED]
Date	06/22/2009
Fax	[REDACTED]
Deliver On Site	06/15/2009
Incoterms	Ship. Pt. Frt Collect

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Ship To:
 FPL PDC CENTRAL WAREHOUSE-STR
 PDC-0071
 2455 PORT WEST BLVD.
 WEST PALM BEACH FL 33407

Tax Code: 11 - FPL to accrue tax
 Payment Terms: Net 47 Days

CONFIDENTIAL

<p>This PO was written using [REDACTED] Special Prices to FPL submitted by Bill Weber on May 13, 2009.</p> <p>14EA10E ITEM #30 ON THIS P.O.(M&S [REDACTED] WILL BE SHIPPED BY 06/15/2009. (6EA) WILL BE SHIPPED BY JULY 03, 2009.</p> <p>THE [REDACTED] FPL NEGOTIATED TERMS AND CONDITIONS FOR MATERIALS, DATED 1/31/06, INCORPORATED BY REFERENCE AND ARE MADE A PART OF THIS PURCHASE ORDER.</p> <p>TRANSPORTATION INSTRUCTIONS - PLEASE READ</p> <p>THIS PURCHASE ORDER IS ISSUED ON A F.O.B. ORIGIN, FREIGHT COLLECT BASIS.</p> <p>TRANSPORTATION OF ALL GOODS CONsigned TO FLORIDA POWER & LIGHT COMPANY'S LOCATIONS SHOULD ADHERE TO THE FOLLOWING:</p> <p>FOR SHIPMENTS LESS THAN 150 LBS CUMULATIVE:</p> <p>SHIP UPS GROUND COLLECT (ACCOUNT NUMBER [REDACTED])</p>			
<p>If further information is required call Agent: TONY BULNES Phone: 561-634-4034</p>	<p>AUTHORIZED SIGNATURE: _____ DATE: _____</p>		
<p>This Purchase Order is subject to the attached, or previously provided, terms and conditions. Shipment of the goods or commencement of work by the supplier will constitute acceptance of all of these terms and conditions.</p>			

CONSERVATION - AUDIT REQUEST NO. 5

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Purchase Order

4500508144
ACLARA POWER LINE SYSTEMS INC

CONFIDENTIAL

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<p>FOR SHIPMENTS GREATER THAN 150 LBS CUMULATIVE:</p>			
<p>PLEASE MAKE ARRANGEMENTS THROUGH FPL'S</p>			
<p>PREFERRED TRANSPORTATION PROVIDER, RYDER INTEGRATED LOGISTICS (effective 7/1/07), BY CALLING 800-533-0375, A MINIMUM OF 72 HOURS PRIOR TO SHIPMENT, IF POSSIBLE. THE FPL PURCHASE ORDER AND LOAD NUMBER MUST BE REFERENCED ON THE SHIPPER'S BILL OF LADING.</p>			
<p>ANY OTHER SHIPPING ARRANGEMENTS OTHER THAN THOSE NOTED ABOVE MUST BE AUTHORIZED BY THE PURCHASING AGENT PRIOR TO SHIPPING.</p>			
<p>FOR UPS AND LTL SHIPMENTS, IT IS MANDATORY TO INCLUDE THE NAME AND PHONE NUMBER OF THE DELIVERY SITE'S POINT OF CONTACT ON THE AIR WAYBILL OR BILL OF LADING.</p>			
<p>FOR FULL TRUCK LOAD OR DEDICATED TRUCKLOAD, CARRIER MUST BE INSTRUCTED TO CONTACT THE DELIVERY SITE 24 HOURS IN ADVANCE AND PROVIDE THE DRIVER'S NAME AND THE NAME OF THE CARRIER TO THE SITE CONTACT.</p>			
<p>ANY SHIPMENTS NOT FOLLOWING THESE INSTRUCTIONS MAY BE REFUSED AT THE DELIVERY LOCATION AND THE SUPPLIER MAY BE CHARGED FOR EXCESS TRANSPORTATION CHARGES, INCLUDING ADMINISTRATIVE COSTS.</p>			
<p>MAIL INVOICES TO: FLORIDA POWER & LIGHT COMPANY P.O. BOX 029950 MIAMI, FL. 33102-9950</p>			
<p>INVOICES WILL INDICATE THE FOLLOWING FOR EACH ITEM:</p>			
<p>PURCHASE ORDER NUMBER ITEM LINE NUMBER FPL M&S NUMBER</p>			

CONSERVATION - AUDIT REQUEST NO. 5

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AA FPL B

Purchase Order

CONFIDENTIAL

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Item	Description	Quantity	Unit	Price	Amount
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DATE

FOR CONCERNS REGARDING THIS PURCHASE ORDER PLEASE CONTACT:

Florida Power & Light Company
 Attn: Tony Bulnes
 700 Universe Blvd.
 Juno Beach, FL 33408
 Fax #: 561-691-7456
 Email: tony_bulnes@fpl.com

[Redacted Item Description]

[Redacted Quantity]

[Redacted Unit]

[Redacted Price]

[Redacted Amount]

Number of kits

45-1
4-1
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(PI)

(45-1)
4-1

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