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October 8, 2012

**-VIA HAND DELIVERY -**

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

RECEIVED-FPSC  
12 OCT - 8 PM 3: 50  
COMMISSION  
CLERK

**Re: Docket No. 120001-EI**

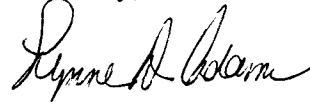
Dear Ms. Cole:

I am enclosing for filing in the above-referenced docket the original and fifteen (15) copies of the following errata sheets of Florida Power & Light witness Terry J. Keith:

- Errata sheet for certain schedules contained in Exhibits TJK-5, TJK-6 and TJK-7 filed on August 31, 2012 together with revised copies of those schedules. This errata sheet reflects a correction to the RTR-1 factor as a result of an inadvertent formula error.
- Errata sheet for direct testimony and certain schedules contained in Exhibit TJK-3 filed on August 1, 2012 including a revised copy of those schedules. This errata sheet reflects minor formula corrections.

If there are any questions regarding this transmittal, please contact me at 561-304-5639.

Sincerely,

  
for John T. Butler

Enclosures  
cc: Counsel for Parties of Record (w/encl.)

COM	_____
AFD	<u>6</u>
APA	<u>2</u>
ECO	<u>2</u>
ENG	<u>2</u>
GCL	<u>2</u>
IDM	_____
TEL	_____
CLK	<u>1</u>

**CERTIFICATE OF SERVICE**  
**Docket No. 120001-EI**

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by hand delivery (\*) or United States mail this 8<sup>th</sup> day of October 2012, to the following:

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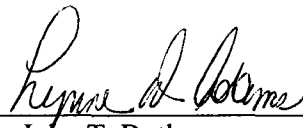
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By:

  
\_\_\_\_\_  
John T. Butler  
Fla. Bar No. 283479

# ERRATA SHEET

Fuel Cost Recovery Projections for the period January 2013 through December 2013,  
filed on August 31, 2012 in Docket No. 120001-EL.

10/8/12  
DATE

Terry J. Keith  
TERRY J. KEITH

## AUGUST 31, 2012 EXHIBITS OF TERRY J. KEITH

EXHIBIT #	PAGE/COLUMN/LINE	REASON FOR CHANGE
TJK-5	Page 9, Column (5) and (8), RTR-1 On-Peak and Off -Peak Fuel Recovery Factor.	Revised RTR-1 factors due to a formula correction.
TJK-6	Page 4, Column (5) and (8), RTR-1 On-Peak and Off-Peak Fuel Recovery Factors.	Revised RTR-1 factors due to a formula correction.
TJK-7	Page 3, Column (5) and (8), RTR-1 On-Peak and Off-Peak Fuel Recovery Factors.	Revised RTR-1 factors due to a formula correction.

DOCUMENT NUMBER-DATE

06859 OCT-8 2012

FPSC-COMMISSION CLERK

FLORIDA POWER & LIGHT COMPANY  
SEASONALLY DIFFERENTIATED TIME OF USE FUEL RECOVERY FACTORS - BY RATE GROUP

SCHEDULE: E1-E - PAGE 2 OF 3  
REVISED 10.8.12

ESTIMATED FOR THE PERIOD OF: JANUARY 2013 THROUGH MAY 2013

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
GROUPS	RATE SCHEDULE	JANUARY - MARCH / NOVEMBER - DECEMBER			APRIL - OCTOBER		
		Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
A	RST-1, GST-1 On-Peak	3.683	1.00220	3.691	4.698	1.00220	4.708
	RST-1, GST-1 Off-Peak	2.894	1.00220	2.900	2.288	1.00220	2.293
A	RTR-1 On-Peak	-	-	0.579	-	-	1.596
	RTR-1 Off-Peak	-	-	(0.212)	-	-	(0.819)
B	GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) On-Peak	3.683	1.00211	3.691	4.698	1.00211	4.708
	GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) Off-Peak	2.894	1.00211	2.900	2.288	1.00211	2.293
C	GSLDT-1, CST-1, HLFT-2 (500-1,999 kW) On-Peak	3.683	1.00109	3.687	4.698	1.00109	4.703
	GSLDT-1, CST-1, HLFT-2 (500-1,999 kW) Off-Peak	2.894	1.00109	2.897	2.288	1.00109	2.290
D	GSLDT-2, CST-2, HLFT-3 (2,000+ kW) On-Peak	3.683	0.99139	3.651	4.698	0.99139	4.658
	GSLDT-2, CST-2, HLFT-3 (2,000+ kW) Off-Peak	2.894	0.99139	2.869	2.288	0.99139	2.268
E	GSLDT-3, CST-3, CILC-1(T), ISST-1(T) On-Peak	3.683	0.96131	3.540	4.698	0.96131	4.516
	GSLDT-3, CST-3, CILC-1(T), ISST-1(T) Off-Peak	2.894	0.96131	2.782	2.288	0.96131	2.199
F	CILC-1(D), ISST-1(D) On-Peak	3.683	0.99102	3.650	4.698	0.99102	4.656
	CILC-1(D), ISST-1(D) Off-Peak	2.894	0.99102	2.868	2.288	0.99102	2.267

Note: Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY  
SEASONALLY DIFFERENTIATED TIME OF USE FUEL RECOVERY FACTORS - BY RATE GROUP

SCHEDULE: E1-E - PAGE 2 OF 3  
REVISED 10.8.12

ESTIMATED FOR THE PERIOD OF: JUNE 2013 THROUGH DECEMBER 2013

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
GROUPS	RATE SCHEDULE	JANUARY - MARCH / NOVEMBER - DECEMBER			APRIL - OCTOBER		
		Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
A	RST-1, GST-1 On-Peak	3.499	1.00220	3.507	4.463	1.00220	4.473
	RST-1, GST-1 Off-Peak	2.749	1.00220	2.755	2.174	1.00220	2.179
A	RTR-1 On-Peak	-	-	<b>0.551</b>	-	-	1.517
	RTR-1 Off-Peak	-	-	<b>(0.201)</b>	-	-	<b>(0.777)</b>
B	GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) On-Peak	3.499	1.00211	3.506	4.463	1.00211	4.472
	GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) Off-Peak	2.749	1.00211	2.755	2.174	1.00211	2.179
C	GSLDT-1, CST-1, HLFT-2 (500-1,999 kW) On-Peak	3.499	1.00109	3.503	4.463	1.00109	4.468
	GSLDT-1, CST-1, HLFT-2 (500-1,999 kW) Off-Peak	2.749	1.00109	2.752	2.174	1.00109	2.176
D	GSLDT-2, CST-2, HLFT-3 (2,000+ kW) On-Peak	3.499	0.99139	3.469	4.463	0.99139	4.425
	GSLDT-2, CST-2, HLFT-3 (2,000+ kW) Off-Peak	2.749	0.99139	2.725	2.174	0.99139	2.155
E	GSLDT-3, CST-3, CILC-1(T), ISST-1(T) On-Peak	3.499	0.96131	3.364	4.463	0.96131	4.290
	GSLDT-3, CST-3, CILC-1(T), ISST-1(T) Off-Peak	2.749	0.96131	2.643	2.174	0.96131	2.090
F	CILC-1(D), ISST-1(D) On-Peak	3.499	0.99102	3.468	4.463	0.99102	4.423
	CILC-1(D), ISST-1(D) Off-Peak	2.749	0.99102	2.724	2.174	0.99102	2.154

Note: Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY  
SEASONALLY DIFFERENTIATED TIME OF USE FUEL RECOVERY FACTORS - BY RATE GROUP

SCHEDULE: E1-E - PAGE 2 OF 3  
REVISED 10.8.12

ESTIMATED FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013


(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
GROUPS	RATE SCHEDULE	JANUARY - MARCH / NOVEMBER - DECEMBER			APRIL - OCTOBER		
		Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
A	RST-1, GST-1 On-Peak	3.569	1.00220	3.577	4.553	1.00220	4.563
	RST-1, GST-1 Off-Peak	2.804	1.00220	2.810	2.218	1.00220	2.223
A	RTR-1 On-Peak	-	-	0.561	-	-	1.547
	RTR-1 Off-Peak	-	-	(0.206)	-	-	(0.793)
B	GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) On-Peak	3.569	1.00211	3.577	4.553	1.00211	4.563
	GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) Off-Peak	2.804	1.00211	2.810	2.218	1.00211	2.223
C	GSLDT-1, CST-1, HLFT-2 (500-1,999 kW) On-Peak	3.569	1.00109	3.573	4.553	1.00109	4.558
	GSLDT-1, CST-1, HLFT-2 (500-1,999 kW) Off-Peak	2.804	1.00109	2.807	2.218	1.00109	2.220
D	GSLDT-2, CST-2, HLFT-3 (2,000+ kW) On-Peak	3.569	0.99139	3.538	4.553	0.99139	4.514
	GSLDT-2, CST-2, HLFT-3 (2,000+ kW) Off-Peak	2.804	0.99139	2.780	2.218	0.99139	2.199
E	GSLDT-3, CST-3, CILC-1(T), ISST-1(T) On-Peak	3.569	0.96131	3.431	4.553	0.96131	4.377
	GSLDT-3, CST-3, CILC-1(T), ISST-1(T) Off-Peak	2.804	0.96131	2.696	2.218	0.96131	2.132
F	CILC-1(D), ISST-1(D) On-Peak	3.569	0.99102	3.537	4.553	0.99102	4.512
	CILC-1(D), ISST-1(D) Off-Peak	2.804	0.99102	2.779	2.218	0.99102	2.198

Note: Totals may not add due to rounding.

## ERRATA SHEET

Fuel Cost Recovery Actual/Estimated for the period January 2012 through December 2012, filed on August 1, 2012 in Docket No. 120001-EI.

10/8/12  
DATE

  
TERRY J. KEITH

### AUGUST 1, 2012 DIRECT TESTIMONY OF TERRY J. KEITH

PAGE/LINE	ERROR OR AMENDMENT	REASON FOR CHANGE
4/20	Strike "\$124,064,459" on line 20. Replace with "\$124,623,046".	Formula correction.
4/21	Strike "\$24,744,591" on line 21. Replace with "\$24,856,001".	Formula correction.
4/22	Strike "\$99,319,867" on line 22. Replace with "\$99,767,045".	Formula correction.
5/2	Strike "\$709,970" on line 2. Replace with "\$262,792".	Formula correction.
5/14	Strike "3.0%" on line 14. Replace with "2.9%".	Formula correction.
6/7	Strike "10.2%" on line 7. Replace with "9.3%".	Formula correction.
6/9	Strike "7.2%" on line 9. Replace with "7.8%".	Formula correction.
6/12	Strike "21.6%" on line 12. Replace with "17.8%".	Formula correction.
6/14	Strike "13.0%" on line 14. Replace with "11.5%".	Formula correction.
6/17	Strike "7.6%" on line 17. Replace with "7.1%".	Formula correction.
6/19	Strike "12.4%" on line 19. Replace with "11.1%".	Formula correction.
6/23	Strike "11.5%" on line 23. Replace with "10.3%".	Formula correction.
7/1	Strike "46.6%" on line 1. Replace with "87.4%".	Formula correction.
7/3	Strike "50.0%" on line 3. Replace with "100.1%".	Formula correction.
7/5	Strike "6.8%" on line 5. Replace with "6.4%".	Formula correction.
7/8	Strike "98.3%" on line 8. Replace with "5,692.4%".	Formula correction.
7/10	Strike "98.5%" on line 10. Replace with "6,444.5%".	Formula correction.
7/12	Strike "13.0%" on line 12. Replace with "11.5%".	Formula correction.

### AUGUST 1, 2012 EXHIBITS OF TERRY J. KEITH

EXHIBIT #	PAGE/COLUMN/LINE	REASON FOR CHANGE
TJK-3	Page 4, Column \$ Difference, Lines 9-10, 21-22, and 27 -28.	Formula correction on Revenue/Cost Variance Analysis schedule.
TJK-3	Page 5, Column (3) Difference %, Lines 1 – 11.	Formula correction on Calculation of Variance schedule.

REVENUE/ COST VARIANCE ANALYSIS - 2012 ACTUAL/ESTIMATED TRUE UP

JURISDICTIONAL FUEL REVENUES	ACTUAL/ESTIMATED	MID-COURSE CORRECTION	\$ DIFFERENCE
REVENUES	\$3,730,309,908	\$3,738,334,434	(\$8,024,526)
MWH	102,143,831	101,686,000	457,831
\$ per MWH	36.52017	36.76351	(0.24334)
VARIANCE DUE TO CONSUMPTION			\$ 16,831,475
VARIANCE DUE TO COST			\$ (24,856,001)
			\$ (8,024,526)

JURISDICTIONAL TOTAL FUEL COSTS	ACTUAL/ESTIMATED	MID-COURSE CORRECTION	\$ DIFFERENCE
COSTS	\$3,571,912,947	\$3,679,967,310	(\$108,054,363)
MWH	102,143,831	101,686,000	457,831
\$ per MWH	34.96944	36.18952	(1.22007)
VARIANCE DUE TO CONSUMPTION			\$ 16,568,683
VARIANCE DUE TO COST			\$ (124,623,046)
			\$ (108,054,363)

TOTAL VARIANCE	\$ DIFFERENCE
VARIANCE DUE TO CONSUMPTION	\$ 262,792
VARIANCE DUE TO COST	\$ 99,767,045
	\$ 100,029,837
INTEREST	\$ (26,920)
2011 FINAL TRUE-UP	\$ (51,121,025)
	\$ 48,881,893



**FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
CALCULATION OF VARIANCE - ACTUAL/ESTIMATED VS. MID-COURSE CORRECTION  
FOR THE PERIOD JANUARY 2012 THROUGH DECEMBER 2012**

LINE NO.		(1)	(2)	(3)	
		ACTUAL/ ESTIMATED	MID-COURSE CORRECTION	AMOUNT	%
<b>A Fuel Costs &amp; Net Power Transactions</b>					
1	a Fuel Cost of System Net Generation	\$ 3,274,070,728	\$ 3,323,255,714	\$ (49,184,985)	(1.5) %
	b Nuclear Fuel Disposal Costs	16,631,030	18,308,769	(1,677,740)	(9.2) %
	c Coal Cars Depreciation & Return	(47,585)	0	(47,585)	N/A
2	a Fuel Cost of Power Sold	(15,733,252)	(24,625,002)	8,891,750	(36.1) %
	b Gains from Off-System Sales	(4,019,000)	(5,343,994)	1,324,994	(24.8) %
3	a Fuel Cost of Purchased Power	205,100,527	205,157,608	(57,081)	(0.0) %
	b Energy Payments to Qualifying Facilities	137,663,766	169,890,243	(32,226,478)	(19.0) %
4	Energy Cost of Economy Purchases	36,989,767	74,564,350	(37,574,583)	(50.4) %
5	<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 3,650,655,981</b>	<b>\$ 3,761,207,688</b>	<b>\$ (110,551,707)</b>	<b>(2.9) %</b>
<b>6 Adjustments to Fuel Cost:</b>					
	a Sales to City of Key West (CKW)	(8,987,711)	(9,597,070)	609,359	(6.3) %
	b Reactive and Voltage Control Fuel Revenue	(155,809)	0	(155,809)	N/A
	c Inventory Adjustments	(288,950)	0	(288,950)	N/A
	d Non Recoverable Oil/Tank Bottoms	(109,562)	0	(109,562)	N/A
7	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 3,641,113,950</b>	<b>\$ 3,751,610,618</b>	<b>\$ (110,496,668)</b>	<b>(2.9) %</b>
<b>B kWh Sales</b>					
1	Jurisdictional kWh Sales	102,143,831,310	101,686,000,925	457,830,385	0.5 %
2	Sale for Resale (Excluding CKW)	2,067,021,097	2,076,720,916	(9,699,819)	(0.5) %
3	<b>Total Sales (Excluding CKW)</b>	<b>104,210,852,407</b>	<b>103,762,721,841</b>	<b>448,130,566</b>	<b>0.4 %</b>
4	<b>Jurisdictional % of Total kWh Sales (lines B1/B3)</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>
<b>C True-up Calculation</b>					
1	Jurisdictional Fuel Revenues - Net of Revenue Taxes	\$ 3,730,309,908	\$ 3,738,334,434	\$ (8,024,526)	(0.2) %
<b>2 Fuel Adjustment Revenues Not Applicable to Period:</b>					
	a Prior Period True-up (Collected)/Refunded This Period	(51,800,406)	(51,800,406)	0	0.0 %
	b GPIF, Net of Revenue Taxes (a)	(6,566,718)	(6,566,718)	0	N/A
3	<b>Jurisdictional Fuel Revenues Applicable to Period</b>	<b>\$ 3,671,942,785</b>	<b>\$ 3,679,967,310</b>	<b>\$ (8,024,526)</b>	<b>(0.2) %</b>
4	a <b>Adjusted Total Fuel Costs &amp; Net Power Transactions (Line A-7)</b>	<b>\$ 3,641,113,950</b>	<b>\$ 3,751,610,618</b>	<b>\$ (110,496,668)</b>	<b>(2.9) %</b>
	b <b>Adj Total Fuel Costs &amp; Net Power Transactions - Excluding 100% Retail Items</b>	<b>\$ 3,641,113,950</b>	<b>\$ 3,751,610,618</b>	<b>(110,496,668)</b>	<b>(2.9) %</b>
5	<b>Jurisdictional Sales % of Total kWh Sales (Line B-4)</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>
6	<b>Jurisdictional Total Fuel Costs &amp; Net Power Transactions (Line C4b x C5 x 1.00085)</b>	<b>\$ 3,571,912,947</b>	<b>\$ 3,679,967,310</b>	<b>\$ (108,054,364)</b>	<b>(2.9) %</b>
<b>7 True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)</b>					
		\$ 100,029,838	\$ 0	\$ 100,029,838	N/A
8	<b>Interest Provision for the Month</b>	<b>(26,920)</b>	<b>0</b>	<b>(26,920)</b>	<b>N/A</b>
9	<b>True-up &amp; Interest Provision Beg of Period-Over/(Under) Recovery</b>	<b>(51,800,406)</b>	<b>(51,800,406)</b>	<b>0</b>	<b>0.0 %</b>
	<b>Deferred True-up Beginning of Period - Over/(Under) Recovery</b>	<b>(51,121,025)</b>	<b>0</b>	<b>(51,121,025)</b>	<b>N/A</b>
10	<b>Prior Period True-up Collected/(Refunded) This Period</b>	<b>51,800,406</b>	<b>51,800,406</b>	<b>0</b>	<b>0.0 %</b>
11	<b>End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)</b>	<b>\$ 48,881,893</b>	<b>\$ -</b>	<b>\$ 48,881,893</b>	<b>N/A</b>

Notes (a) Generation Performance Incentive Factor is ((\$6,571,449/12) x 99.9280%) - See Order No. PSC-11-0579-FOF-EI.