

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

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In re: 2012 Hedging Activities for Progress
Energy Florida, Inc. (Audit Control No.
12-130-2-1)

Docket No. 120001-EI

Dated: October 16, 2012

- claim of confidentiality
- notice of intent
- request for confidentiality
- filed by OPC

**PROGRESS ENERGY FLORIDA INC.'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

For DN 07019-12, which
is in locked storage. You must be
authorized to view this DN.-CLK

Progress Energy Florida, Inc., ("PEF" or "Company"), pursuant to Section 366.093, Florida Statutes (F.S.), and Rule 25-22.006, Florida Administrative Code (F.A.C.), submits this Request for Confidential Classification for certain information contained in Staff's audit work papers pertaining to PEF's 2012 Hedging Activities Audit (*Audit Control No. 12-130-2-1*). In support of this Request, PEF states:

1. The Staff audit work papers at issue contain "proprietary business information" under Section 366.093(3), Florida Statutes.
2. The following exhibits are included with this request:
 - (a) Sealed Composite Exhibit A is a package containing an unredacted copy of all the audit work papers for which PEF seeks confidential treatment. Composite Exhibit A is being submitted separately in a sealed envelope labeled "CONFIDENTIAL." In the unredacted version, the information asserted to be confidential is highlighted by yellow marker.

- (b) Composite Exhibit B is a package containing two copies of redacted versions of the documents for which the Company requests confidential classification. The specific

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GCL	<u>1</u>
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TEL	<u>1</u>
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information for which confidential treatment is requested has been blocked out by opaque marker or other means.

(c) Exhibit C is a table which identifies by page and line the information for which PEF seeks confidential classification and the specific statutory bases for seeking confidential treatment.

3. As indicated in Exhibit C, the information for which PEF requests confidential classification is “proprietary confidential business information” within the meaning of Section 366.093(3), F.S. Specifically, the audit work papers contain information that relates to sensitive business information, such as internal hedging practices and procedures, hedging volumes and transactions, hedging forecasts, percentages, and pricing information, the disclosure of which would impair the efforts of the Company to negotiate fuel supply contracts and fuel hedges on favorable terms. *See* § 366.093(3)(d), F.S.; Affidavit of Joseph McCallister at ¶ 5. Furthermore, the information at issue relates to the competitive interests of PEF, the disclosure of which would impair PEF’s competitive business. *Id.* § 366.093(3)(e); Affidavit of Joseph McCallister at ¶ 6. Accordingly, such information constitutes “proprietary confidential business information” which is exempt from disclosure under the Public Records Act pursuant to Section 366.093(1), F.S.

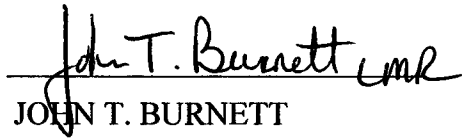
4. The information identified as Exhibit “A” is intended to be and is treated as confidential by the Company. *See* Affidavit of Joseph McCallister at ¶ 7. The information contained in the audit work papers has not been disclosed to the public, and the Company has treated and continues to treat the information at issue as confidential. *See* Affidavit of Joseph McCallister at ¶ 7.

5. PEF requests that the information identified in Exhibit A be classified as “proprietary confidential business information” within the meaning of section 366.093(3), F.S., that the information remain confidential for a period of at least 18 months as provided in section 366.093(4)

F.S., and that the information be returned as soon as it is no longer necessary for the Commission to conduct its business.

WHEREFORE, for the foregoing reasons, PEF respectfully requests that this Request for Confidential Classification be granted.

RESPECTFULLY SUBMITTED this 16th day of October, 2012.

Handwritten signature of John T. Burnett in black ink, written over a horizontal line.

JOHN T. BURNETT

Deputy General Counsel

DIANNE M. TRIPLETT

Associate General Counsel

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Email: dianne.triplett@pgnmail.com

Attorneys for

PROGRESS ENERGY FLORIDA, INC.

Exhibit B
(Staff audit work papers)
(Audit Control No. 12-130-2-1)

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ENG	_____
GCL	_____
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TEL	_____
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1/19/2012

Progress Energy Florida, Inc.
Risk Management Plan for
Fuel Procurement and Wholesale Power Purchases
For 2012

Progress Energy Florida
Hedging Activities
Twelve Months Ended July 31, 2012
Docket No. 12001-EI
ACN 12-130-2-1

Progress Energy Florida, Inc. (PEF) is submitting its 2012 Risk Management Plan for review by the Florida Public Service Commission. The Risk Management Plan includes the required items as outlined in Attachment A of Order No. PSC-02-1484-FOF-EI and specifically items 1 through 9, and items 13 through 15 as set forth in Exhibit TFB-4 to the prefiled testimony of Todd F. Bohrmann of Docket No. 011605-EI and further clarified in Order No. PSC-08-0667-PAA-EI of Docket No. 080001-EI

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Several groups play key roles in the management, monitoring, and execution of the activities outlined in PEF's Risk Management Plan. These groups include Fuels and Power Optimization (FPO), Enterprise Risk Management (ERM), which includes Corporate Credit and Risk Analytics and Reporting, Regulated Back Office, Wholesale Contracting and Inventory Accounting, Audit Services, Legal and IT Development and Support. The activities supported by these groups include the following: procuring competitively priced fuel, performing active asset optimization and portfolio management, executing PEF's hedging strategy, monitoring and reporting against established oversight limits for credit and margin limits, hedging and procurement, performing credit evaluations and monitoring credit and default exposure, performing deal validation, volume actualization, preparing and reviewing transactions and contracts, preparing journal entries to account for fuel and power related activities, performing billing and payments under the various fuel and purchased power contracts, performing audits, and maintaining and supporting needed systems to capture, track and account for these activities.

Based on the July 2011 Fuels and Operations Forecast (FOF), PEF's estimated fuel consumption and economy transaction projections for 2012 based on the FOF are as follows:

Coal

Based on current projections, PEF forecasts to burn approximately [REDACTED] tons of coal in 2012. PEF's forecasted coal requirements for 2012 will primarily be purchased under term coal supply agreements. The coal supply will be delivered to PEF's plants via railroad and barge transportation agreements. Spot purchases will be made as needed to supplement the term purchases.

Heavy Oil

Based on current projections, PEF forecasts to burn approximately [REDACTED] barrels of heavy oil in 2012. PEF's forecasted heavy oil requirements for



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2012 will be purchased under a term supply agreement with flexible volume provisions at indexed market prices. Spot market purchases will be made as needed to supplement term purchases.

Light Oil

Based on current projections, PEF forecasts to burn approximately [REDACTED] barrels of light oil in 2012. PEF's forecasted light fuel oil requirements for 2012 are expected to be purchased primarily under term supply agreements with flexible at indexed market prices. Spot market purchases will be made as needed to supplement term purchases.

Natural Gas

Based on current projections, PEF forecasts to burn approximately [REDACTED] of natural gas in 2012, comprised of approximately [REDACTED] at PEF's generating plants and [REDACTED] at gas-tolling purchased power facilities where PEF has the responsibility to provide the natural gas. PEF's forecasted natural gas requirements for 2012 are expected to be purchased primarily under term supply agreements based on market index pricing, with supplemental monthly and daily purchases of natural gas being made as needed.

Economy Power Purchases and Sales

Based on current projections, PEF forecasts to purchase approximately [REDACTED] of economy power and sell approximately .06 million MWhs of economy power in 2012. PEF actively seeks to purchase and sell economy power as opportunities arise based on market prices, dispatch costs and available transmission capacity.

Item 1. Identify the company's overall quantitative and qualitative Risk Management Plan Objectives.

PEF's identified 2012 Risk Management Plan Objectives are to effectively manage its overall fuel and purchased power costs for its customers by engaging in competitive fuel procurement practices and activities, performing active asset optimization and portfolio management activities, and continuing to execute the company's hedging program to reduce price risk and provide greater costs certainty for PEF's customers. These items are discussed further in Item 8.

Progress Energy Florida
Hedging Activities
Twelve Months Ended July 31, 2012
Docket No. 120001-El
ACN 12-130-2-1

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Item 2. Identify the minimum quantity of fuel to be hedged and the activities to be executed during the remainder of 2011 and during 2012

PEF utilizes a phased hedging program where hedge transactions are executed over time with the objective of reducing price risk and providing greater costs certainty for PEF's customers. The hedging program includes executing approved agreements over a rolling 36-month period through time for natural gas, heavy oil, and light oil. Natural gas hedging activity represents the largest component of PEF's hedging program as natural gas represents the largest fuel cost component of PEF's overall generation fuel costs.

The volumes hedged over time represent a portion of PEF's forecasted burns with higher hedging target ranges in the near term and lower hedging target ranges in the outer period. The hedge percentage target ranges outlined provide a framework for consistently executing the layered hedging strategy over time. PEF cannot predict future prices and PEF's hedging program does not involve speculation or trying to "out-guess" the market. All hedges are executed at the prevailing market price for any given period that exists at the time the hedging transactions are executed. The results of hedging activities may or may not result in net fuel cost savings due to differences between the monthly settlement prices and the actual hedge price of the transactions that were executed over time. The volumes hedged for each fuel type over time are based on periodic updated fuel forecasts and the actual hedge percentages for any month, rolling period or calendar annual period may come in higher or lower than the target minimum hedge percentages and hedging ranges because of actual fuel burns versus forecasted fuel burns. Actual burns can deviate from forecasted burns because of dynamic variables such as weather, unforeseen unit outages, actual load and changing fuel prices. PEF's multi-year approach to executing fixed price transactions over time is a reasonable and prudent approach to reduce price risk and provide greater costs certainty for PEF's customers.

Outlined below for each fuel type and exposure are the targeted minimum hedge percentages to be hedged for the remainder of 2011 and 2012:

Natural Gas

Natural gas represents PEF's largest fuel cost component and represents the largest component of PEF's hedging activities. PEF's plans to continue to execute its existing phased hedging program over a 36-month rolling time period through time for natural gas through the remainder of 2011 and during 2012. The currently approved rolling hedge percentage that is outlined in PEF's Fuels and Power Optimization Risk Management Guidelines are as follows:

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- [REDACTED]
- [REDACTED]

PEF will target to hedge a minimum of [REDACTED] and [REDACTED] of forecasted natural gas burns for the rolling 36-month time period through time, respectively, during the remainder of 2011 and 2012. Given PEF's hedging strategy, PEF will continue to participate in spot natural gas prices for a portion of its estimated natural gas needs.

Light Oil and Heavy Oil

With respect to light oil forecasted to be burned at PEF's owned generation facilities for calendar year 2012 and 2013, during the balance of 2011 and during 2012, PEF will target to hedge a minimum of [REDACTED] of its forecasted light oil burns for the calendar periods of 2012 and 2013. PEF is targeting to hedge a lower percentage of light oil versus natural gas for the following reasons: 1) unlike natural gas, the financial market for light oil are less liquid than natural gas and typically does not trade for periods beyond 18 to 24 months into the future and 2) light oil represents a smaller component of projected fuel costs.

During the balance of 2011 and during 2012, with respect to forecasted heavy oil burns at PEF's owned generation facilities, PEF hedging targets are [REDACTED] to [REDACTED] of its forecasted burns for calendar year 2012. The current expectation is for PEF to hedge a minimum of [REDACTED] of its forecasted heavy oil burns for calendar year 2012. PEF will continue to evaluate heavy oil burn forecasts for 2013 and 2014 but does not anticipate executing additional heavy oil hedges for these periods.

PEF will continue to monitor actual light and heavy oil burns, review updated fuel forecasts throughout the year and make adjustments if needed.

Coal Rail and River Transportation Fuel Surcharges

During the balance of 2011 and during 2012, with respect to coal river and rail transportation estimated fuel surcharge exposure, PEF will target to hedge between [REDACTED] to [REDACTED] of the estimated fuel surcharge exposure for calendar year 2012, and a minimum of [REDACTED] of the of the estimated fuel surcharge exposure for calendar year 2013.

Summary

As PEF moves through the remainder of 2011 and during 2012, PEF will continue monitor its fuel forecast and will continue to execute hedges over time to attempt to manage to the hedge percentage targets outlined for a portion of its projected burns for natural gas, light oil, heavy oil, and estimated coal rail and river transportation fuel surcharge exposure. This hedging approach is consistent with PEF's existing strategy and allows PEF to continue to monitor the market and fuel forecast updates. The hedging

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 Hedging Activities
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PEF Fuels & Power Optimization Risk Mgmt Guidelines
[ERM-SUBS-00015]

(entire document – 25 pages)

Staff Workpapers (10-1/1-1)
Hedging Audit (*Control No. 11-129-2-2*)

Attachment B

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Regulated Fuels Hedging Portfolio
 Total Default Exposure (MtM) by commodity

Progress Energy Florida
 Hedging Activities
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Report Date: 7/15/2011
 As of: 7/14/2011

MTM

Progress Energy Florida, Inc.
 \$ in millions

Commodity	2011	2012	2013	2014	2015	2016	2017	2018	2019	Total
Gas ^A \$										
Fixed Price Physical \$										
Fixed Swaps \$										
Financial Options \$										
Oil ^B \$										
Fixed Swaps No.6 \$										
Financial Options No.6 \$										
Fixed Swaps No.2 \$										
Financial Options No.2 \$										
Coal ^D \$										
Fixed Priced \$										
Collar Priced \$										
Market Priced \$										
Ammonia ^E \$										
Fuel Surcharges ^F \$										
Barge \$										
Rail \$										
PEF Total \$										

Notes

[Redacted Notes]

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Collateral Summary

(entire document – 1 page)

Staff Workpapers (10-1/3)
Hedging Audit (*Control No. 12-130-2-1*)

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Risk Management Committee Guidelines
[RMC-1]

(entire document – 4 pages)

Staff Workpapers (10-1/5)
Hedging Audit (*Control No. 12-130-2-1*)

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PEF Fuels and Power Optimization Credit Risk Guidelines
[ERM-SUBS-00020]

(entire document – 12 pages)

Staff Workpapers (10-1/6)
Hedging Audit (*Control No. 12-130-2-1*)

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Approval Matrix

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Staff Workpapers (10-1/8)
Hedging Audit (*Control No. 12-130-2-1*)

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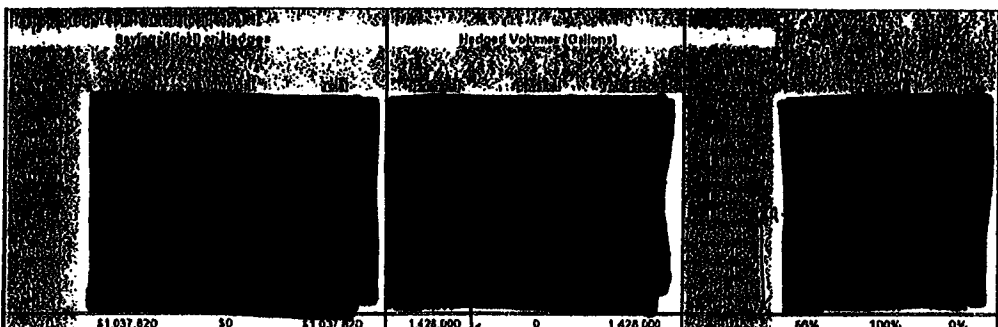
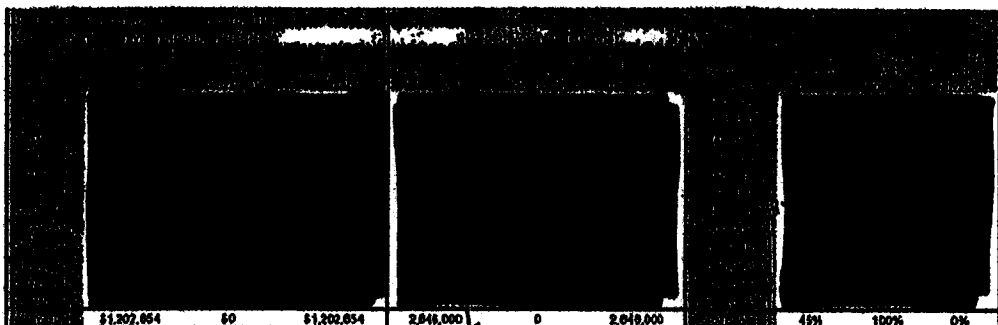
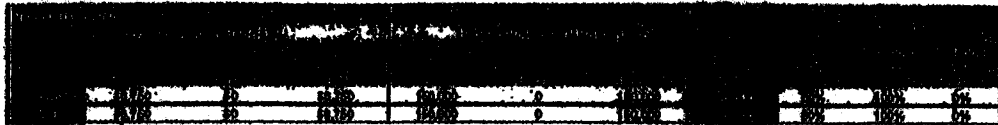
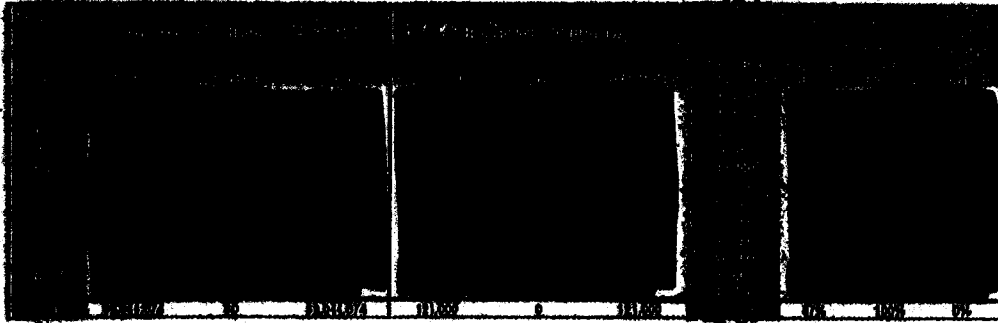
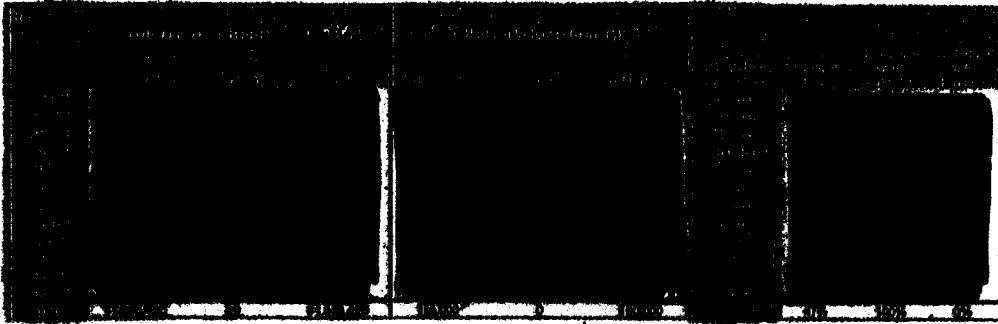
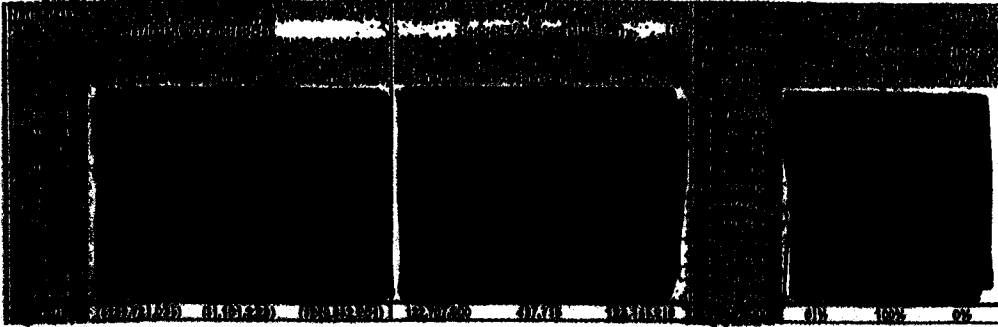
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Hedging Activities
Twelve Months Ended July 31, 2012
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PEF Gas Hedging Status

Hedging Activities
 Twelve Months Ended July 31, 2012
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Physical Product	Contract	Trade	Year	Day	Company	Market	Location	Term	Quantity	Price	Value	Unhedged
Financial	FIXED FINANCIAL OPTION	CALL	8/1/2011	3029421	BARF	NYMEX	NG				\$4.3700	
Financial	FIXED FINANCIAL OPTION	PUT	8/1/2011	3029421	BARF	NYMEX	NG				\$4.3700	
Financial	FIXED FINANCIAL OPTION	CALL	8/1/2011	3057905	JPMC#	NYMEX	NG				\$4.3700	
Financial	FIXED FINANCIAL OPTION	PUT	8/1/2011	3057905	JPMC#	NYMEX	NG				\$4.3700	
Financial	FIXED FINANCIAL OPTION	CALL	8/1/2011	3074384	MSCG	NYMEX	NG				\$4.3700	
Financial	FIXED FINANCIAL OPTION	PUT	8/1/2011	3074384	MSCG	NYMEX	NG				\$4.3700	
Financial	FIXED FINANCIAL OPTION	CALL	8/1/2011	3089960	JPMC#	NYMEX	NG				\$4.3700	
Financial	FIXED FINANCIAL OPTION	PUT	8/1/2011	3089960	JPMC#	NYMEX	NG				\$4.3700	
Financial	FIXED FINANCIAL OPTION	CALL	8/1/2011	3118880	CSEL	NYMEX	NG				\$4.3700	
Financial	FIXED FINANCIAL OPTION	PUT	8/1/2011	3118880	CSEL	NYMEX	NG				\$4.3700	
Financial	FIXED SWAP		8/1/2011	1929554	MLC	NYMEX	NG				\$4.3700	
Financial	FIXED SWAP		8/1/2011	1980734	BOAF	NYMEX	NG				\$4.3700	
Financial	FIXED SWAP		8/1/2011	1957425	SG#	NYMEX	NG				\$4.3700	
Financial	FIXED SWAP		8/1/2011	1972128	JPMC#	NYMEX	NG				\$4.3700	
Financial	FIXED SWAP		8/1/2011	2009196	CSEL	NYMEX	NG				\$4.3700	
Financial	FIXED SWAP		8/1/2011	2089421	DELF	NYMEX	NG				\$4.3700	
Financial	FIXED SWAP		8/1/2011	2049391	MLC	NYMEX	NG				\$4.3700	
Financial	FIXED SWAP		8/1/2011	2074071	BOAF	NYMEX	NG				\$4.3700	
Financial	FIXED SWAP		8/1/2011	2087391	SG#	NYMEX	NG				\$4.3700	
Financial	FIXED SWAP		8/1/2011	2092957	SG#	NYMEX	NG				\$4.3700	
Financial	FIXED SWAP		8/1/2011	2111688	DELF	NYMEX	NG				\$4.3700	
Financial	FIXED SWAP		8/1/2011	2120963	BOAF	NYMEX	NG				\$4.3700	
Financial	FIXED SWAP		8/1/2011	2127700	SG#	NYMEX	NG				\$4.3700	
Financial	FIXED SWAP		8/1/2011	2141493	JPMC#	NYMEX	NG				\$4.3700	
Financial	FIXED SWAP		8/1/2011	2152929	CSEL	NYMEX	NG				\$4.3700	
Financial	FIXED SWAP		8/1/2011	2164168	MLC	NYMEX	NG				\$4.3700	
Financial	FIXED SWAP		8/1/2011	2182040	JPMC#	NYMEX	NG				\$4.3700	
Financial	FIXED SWAP		8/1/2011	2194780	MLC	NYMEX	NG				\$4.3700	
Financial	FIXED SWAP		8/1/2011	2209406	CSEL	NYMEX	NG				\$4.3700	
Financial	FIXED SWAP		8/1/2011	2242088	MSCG	NYMEX	NG				\$4.3700	
Financial	FIXED SWAP		8/1/2011	2289941	MACO#	NYMEX	NG				\$4.3700	
Financial	FIXED SWAP		8/1/2011	2299840	BOM#	NYMEX	NG				\$4.3700	
Financial	FIXED SWAP		8/1/2011	2304950	MLC	NYMEX	NG				\$4.3700	
Financial	FIXED SWAP		8/1/2011	2323437	UBS	NYMEX	NG				\$4.3700	
Financial	FIXED SWAP		8/1/2011	2398211	CSEL	NYMEX	NG				\$4.3700	
Financial	FIXED SWAP		8/1/2011	2349391	BARF	NYMEX	NG				\$4.3700	
Financial	FIXED SWAP		8/1/2011	2355910	JPMC#	NYMEX	NG				\$4.3700	
Financial	FIXED SWAP		8/1/2011	2373677	BOM#	NYMEX	NG				\$4.3700	
Financial	FIXED SWAP		8/1/2011	2408979	DELF	NYMEX	NG				\$4.3700	
Financial	FIXED SWAP		8/1/2011	2432520	MLC	NYMEX	NG				\$4.3700	
Financial	FIXED SWAP		8/1/2011	2441256	BARF	NYMEX	NG				\$4.3700	
Financial	FIXED SWAP		8/1/2011	2450410	BOM#	NYMEX	NG				\$4.3700	
Financial	FIXED SWAP		8/1/2011	2457815	DELF	IFERC	HHUB				\$4.3800	
Financial	FIXED SWAP		8/1/2011	2468928	DELF	IFERC	HHUB				\$4.3800	
Financial	FIXED SWAP		8/1/2011	2479978	CSEL	IFERC	HHUB				\$4.3800	
Financial	FIXED SWAP		8/1/2011	2509999	CSEL	IFERC	HHUB				\$4.3800	
Financial	FIXED SWAP		8/1/2011	2580174	CSEL	IFERC	HHUB				\$4.3800	
Financial	FIXED SWAP		8/1/2011	2618149	BARF	NYMEX	NG				\$4.3700	
Financial	FIXED SWAP		8/1/2011	2640200	MACO#	NYMEX	NG				\$4.3700	
Financial	FIXED SWAP		8/1/2011	2659988	MLC	NYMEX	NG				\$4.3700	
Financial	FIXED SWAP		8/1/2011	2669985	MSCG	NYMEX	NG				\$4.3700	
Financial	FIXED SWAP		8/1/2011	2978464	DELF	NYMEX	NG				\$4.3700	
Financial	FIXED SWAP		8/1/2011	3006940	BARF	IFERC	HHUB				\$4.3800	
Financial	FIXED SWAP		8/1/2011	3030019	CSEL	NYMEX	NG				\$4.3700	
Financial	FIXED SWAP		8/1/2011	3040991	SG#	NYMEX	NG				\$4.3700	
Financial	FIXED SWAP		8/1/2011	3059917	SG#	NYMEX	NG				\$4.3700	

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PEF Gas Hedging Status

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As of December 31, 2011

Instrument	Instrument	Trade Date	Trade ID	Counterparty	Market	Product	Quantity	Price	Value	Category
Financial	FIXED SWAP	8/1/2011	3071944	JPMCF	NYMEX	NG			\$4,3700	
Financial	FIXED SWAP	8/1/2011	3073078	MSCG	NYMEX	NG			\$4,3700	
Financial	FIXED SWAP	8/1/2011	3074783	JPMCF	NYMEX	NG			\$4,3700	
Financial	FIXED SWAP	8/1/2011	3075913	BAR#	NYMEX	NG			\$4,3700	
Financial	FIXED SWAP	8/1/2011	3077243	BAR#	NYMEX	NG			\$4,3700	
Financial	FIXED SWAP	8/1/2011	3078112	SG#	NYMEX	NG			\$4,3700	
Financial	FIXED SWAP	8/1/2011	3078822	JPMCF	NYMEX	NG			\$4,3700	
Financial	FIXED SWAP	8/1/2011	3089906	CSEL	NYMEX	NG			\$4,3700	
Financial	FIXED SWAP	8/1/2011	3089280	CSEL	NYMEX	NG			\$4,3700	
Financial	FIXED SWAP	8/1/2011	3091628	BAR#	IFERC	HHLUB			\$4,3800	
Financial	FIXED SWAP	8/1/2011	3092425	CEH#	NYMEX	NG			\$4,3700	
Financial	FIXED SWAP	8/1/2011	3095309	JPMCF	NYMEX	NG			\$4,3700	
Financial	FIXED SWAP	8/1/2011	3097812	CSEL	NYMEX	NG			\$4,3700	
Financial	FIXED SWAP	8/1/2011	3098542	SG#	NYMEX	NG			\$4,3700	
Financial	FIXED SWAP	8/1/2011	3101201	BAR#	IFERC	HHLUB			\$4,3800	
Financial	FIXED SWAP	8/1/2011	3108034	SG#	IFERC	HHLUB			\$4,3800	
Financial	FIXED SWAP	8/1/2011	3108918	BOM#	IFERC	HHLUB			\$4,3800	
Financial	FIXED SWAP	8/1/2011	3107255	BOM#	IFERC	HHLUB			\$4,3800	
Financial	FIXED SWAP	8/1/2011	3111788	DELF	IFERC	HHLUB			\$4,3800	
Financial	FIXED SWAP	8/1/2011	3121508	CTH#	IFERC	HHLUB			\$4,3800	
Financial	FIXED SWAP	8/1/2011	3137746	CTH#	IFERC	HHLUB			\$4,3800	
Financial	FIXED SWAP	8/1/2011	3159080	CEH#	NYMEX	NG			\$4,3700	
Financial	FIXED SWAP	8/1/2011	3182099	BOM#	NYMEX	NG			\$4,3700	
Financial	FIXED SWAP	8/1/2011	3188919	MSCG	NYMEX	NG			\$4,3700	
Financial	FIXED SWAP	8/1/2011	3218168	MLC	NYMEX	NG			\$4,3700	
Financial	FIXED SWAP	8/1/2011	3221558	SG#	NYMEX	NG			\$4,3700	
Financial	FIXED SWAP	8/1/2011	3222355	BOM#	NYMEX	NG			\$4,3700	
Financial	FIXED SWAP	8/1/2011	3224578	CSEL	NYMEX	NG			\$4,3700	
Financial	FIXED SWAP	8/1/2011	3228512	MLC	NYMEX	NG			\$4,3700	
Financial	FIXED SWAP	8/1/2011	3259737	CSEL	NYMEX	NG			\$4,3700	
Financial	FIXED SWAP	8/1/2011	3270215	BOM#	IFERC	HHLUB			\$4,3800	
Financial	FIXED SWAP	8/1/2011	3273429	BOM#	NYMEX	NG			\$4,3700	
Financial	FIXED SWAP	8/1/2011	3277187	MLC	IFERC	HHLUB			\$4,3800	
Financial	FIXED SWAP	8/1/2011	3299400	BOM#	IFERC	HHLUB			\$4,3800	
Financial	FIXED SWAP	8/1/2011	3301271	BOM#	IFERC	HHLUB			\$4,3800	
Financial	FIXED SWAP	8/1/2011	3338486	DELF	NYMEX	NG			\$4,3700	
Financial	FIXED SWAP	8/1/2011	3340635	FEMT	NYMEX	NG			\$4,3700	
Financial	FIXED SWAP	8/1/2011	3349091	MLC	NYMEX	NG			\$4,3700	
Financial	FIXED SWAP	8/1/2011	3346885	BOM#	NYMEX	NG			\$4,3700	
Financial	FIXED SWAP	8/1/2011	3350892	BPCNA#	NYMEX	NG			\$4,3700	

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Financial Instrument	Instrument	Expiry	Quantity	Contract	Market	Product	Price	Value	Hedged
Financial	FIXED FINANCIAL OPTION	CALL	9/1/2011	3029422	BARF	NYMEX	NS	\$3,8570	
Financial	FIXED FINANCIAL OPTION	PUT	9/1/2011	3029422	BARF	NYMEX	NS	\$3,8570	
Financial	FIXED FINANCIAL OPTION	CALL	9/1/2011	3057906	JPIC#	NYMEX	NS	\$3,8570	
Financial	FIXED FINANCIAL OPTION	PUT	9/1/2011	3057906	JPIC#	NYMEX	NS	\$3,8570	
Financial	FIXED FINANCIAL OPTION	CALL	9/1/2011	3074385	MSCG	NYMEX	NS	\$3,8570	
Financial	FIXED FINANCIAL OPTION	PUT	9/1/2011	3074385	MSCG	NYMEX	NS	\$3,8570	
Financial	FIXED FINANCIAL OPTION	CALL	9/1/2011	3089861	JPIC#	NYMEX	NS	\$3,8570	
Financial	FIXED FINANCIAL OPTION	PUT	9/1/2011	3089861	JPIC#	NYMEX	NS	\$3,8570	
Financial	FIXED FINANCIAL OPTION	CALL	9/1/2011	3118861	CSEL	NYMEX	NS	\$3,8570	
Financial	FIXED FINANCIAL OPTION	PUT	9/1/2011	3118861	CSEL	NYMEX	NS	\$3,8570	
Financial	FIXED SWAP		9/1/2011	1923557	MLC	NYMEX	NS	\$3,8570	
Financial	FIXED SWAP		9/1/2011	1930735	BOAF	NYMEX	NS	\$3,8570	
Financial	FIXED SWAP		9/1/2011	1957426	SGF	NYMEX	NS	\$3,8570	
Financial	FIXED SWAP		9/1/2011	1972124	JPIC#	NYMEX	NS	\$3,8570	
Financial	FIXED SWAP		9/1/2011	2006137	CSEL	NYMEX	NS	\$3,8570	
Financial	FIXED SWAP		9/1/2011	2088422	DELF	NYMEX	NS	\$3,8570	
Financial	FIXED SWAP		9/1/2011	2046582	MLC	NYMEX	NS	\$3,8570	
Financial	FIXED SWAP		9/1/2011	2074072	BOAF	NYMEX	NS	\$3,8570	
Financial	FIXED SWAP		9/1/2011	2067932	SGF	NYMEX	NS	\$3,8570	
Financial	FIXED SWAP		9/1/2011	2082558	SGF	NYMEX	NS	\$3,8570	
Financial	FIXED SWAP		9/1/2011	2111671	DELF	NYMEX	NS	\$3,8570	
Financial	FIXED SWAP		9/1/2011	2120954	BOAF	NYMEX	NS	\$3,8570	
Financial	FIXED SWAP		9/1/2011	2127705	SGF	NYMEX	NS	\$3,8570	
Financial	FIXED SWAP		9/1/2011	2141494	JPIC#	NYMEX	NS	\$3,8570	
Financial	FIXED SWAP		9/1/2011	2152980	CSEL	NYMEX	NS	\$3,8570	
Financial	FIXED SWAP		9/1/2011	2184188	MLC	NYMEX	NS	\$3,8570	
Financial	FIXED SWAP		9/1/2011	2182041	JPIC#	NYMEX	NS	\$3,8570	
Financial	FIXED SWAP		9/1/2011	2194781	MLC	NYMEX	NS	\$3,8570	
Financial	FIXED SWAP		9/1/2011	2209407	CSEL	NYMEX	NS	\$3,8570	
Financial	FIXED SWAP		9/1/2011	2242084	MSCG	NYMEX	NS	\$3,8570	
Financial	FIXED SWAP		9/1/2011	2283342	MACO#	NYMEX	NS	\$3,8570	
Financial	FIXED SWAP		9/1/2011	2296841	BOM#	NYMEX	NS	\$3,8570	
Financial	FIXED SWAP		9/1/2011	2304851	MLC	NYMEX	NS	\$3,8570	
Financial	FIXED SWAP		9/1/2011	2323438	UBS	NYMEX	NS	\$3,8570	
Financial	FIXED SWAP		9/1/2011	2332212	CSEL	NYMEX	NS	\$3,8570	
Financial	FIXED SWAP		9/1/2011	2345982	BARF	NYMEX	NS	\$3,8570	
Financial	FIXED SWAP		9/1/2011	2355811	JPIC#	NYMEX	NS	\$3,8570	
Financial	FIXED SWAP		9/1/2011	2373678	BOM#	NYMEX	NS	\$3,8570	
Financial	FIXED SWAP		9/1/2011	2403991	DELF	NYMEX	NS	\$3,8570	
Financial	FIXED SWAP		9/1/2011	2432521	MLC	NYMEX	NS	\$3,8570	
Financial	FIXED SWAP		9/1/2011	2441257	BARF	NYMEX	NS	\$3,8570	
Financial	FIXED SWAP		9/1/2011	2450411	BOM#	NYMEX	NS	\$3,8570	
Financial	FIXED SWAP		9/1/2011	2457916	DELF	FERC	HHLB	\$3,8500	
Financial	FIXED SWAP		9/1/2011	2468929	DELF	FERC	HHLB	\$3,8500	
Financial	FIXED SWAP		9/1/2011	2473679	CSEL	FERC	HHLB	\$3,8500	
Financial	FIXED SWAP		9/1/2011	2506960	CSEL	FERC	HHLB	\$3,8500	
Financial	FIXED SWAP		9/1/2011	2580175	CSEL	FERC	HHLB	\$3,8500	
Financial	FIXED SWAP		9/1/2011	2618150	BARF	NYMEX	NS	\$3,8570	
Financial	FIXED SWAP		9/1/2011	2640201	MACO#	NYMEX	NS	\$3,8570	
Financial	FIXED SWAP		9/1/2011	2659364	MLC	NYMEX	NS	\$3,8570	
Financial	FIXED SWAP		9/1/2011	2683936	MSCG	NYMEX	NS	\$3,8570	
Financial	FIXED SWAP		9/1/2011	2978465	DELF	NYMEX	NS	\$3,8570	
Financial	FIXED SWAP		9/1/2011	3006941	BARF	FERC	HHLB	\$3,8500	
Financial	FIXED SWAP		9/1/2011	3030020	CSEL	NYMEX	NS	\$3,8570	
Financial	FIXED SWAP		9/1/2011	3043892	SGF	NYMEX	NS	\$3,8570	
Financial	FIXED SWAP		9/1/2011	3058918	SGF	NYMEX	NS	\$3,8570	
Financial	FIXED SWAP		9/1/2011	3062027	BARF	NYMEX	NS	\$3,8570	

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Financial	FXED SWAP	9/1/2011	3050077	MSCG	NYMEX	NG	\$3,8570
Financial	FXED SWAP	9/1/2011	3074784	JPMC#	NYMEX	NG	\$3,8570
Financial	FXED SWAP	9/1/2011	3075914	BAR#	NYMEX	NG	\$3,8570
Financial	FXED SWAP	9/1/2011	3077244	BAR#	NYMEX	NG	\$3,8570
Financial	FXED SWAP	9/1/2011	3078113	SG#	NYMEX	NG	\$3,8570
Financial	FXED SWAP	9/1/2011	3078823	JPMC#	NYMEX	NG	\$3,8570
Financial	FXED SWAP	9/1/2011	3083907	CSEL	NYMEX	NG	\$3,8570
Financial	FXED SWAP	9/1/2011	3082261	CSEL	NYMEX	NG	\$3,8570
Financial	FXED SWAP	9/1/2011	3091024	BAR#	IFERC	HHUB	\$3,8500
Financial	FXED SWAP	9/1/2011	3093310	JPMC#	NYMEX	NG	\$3,8570
Financial	FXED SWAP	9/1/2011	3098643	SG#	NYMEX	NG	\$3,8570
Financial	FXED SWAP	9/1/2011	3121509	GTH#	IFERC	HHUB	\$3,8500
Financial	FXED SWAP	9/1/2011	3137747	GTH#	IFERC	HHUB	\$3,8500
Financial	FXED SWAP	9/1/2011	3158061	CIS#	NYMEX	NG	\$3,8570
Financial	FXED SWAP	9/1/2011	3182040	BOM#	NYMEX	NG	\$3,8570
Financial	FXED SWAP	9/1/2011	3198820	MSCG	NYMEX	NG	\$3,8570
Financial	FXED SWAP	9/1/2011	3221590	SG#	NYMEX	NG	\$3,8570
Financial	FXED SWAP	9/1/2011	3222366	BOM#	NYMEX	NG	\$3,8570
Financial	FXED SWAP	9/1/2011	3224879	CSEL	NYMEX	NG	\$3,8570
Financial	FXED SWAP	9/1/2011	3226913	MLC	NYMEX	NG	\$3,8570
Financial	FXED SWAP	9/1/2011	3269738	CSEL	NYMEX	NG	\$3,8570
Financial	FXED SWAP	9/1/2011	3270216	BOM#	IFERC	HHUB	\$3,8500
Financial	FXED SWAP	9/1/2011	3273430	BOM#	NYMEX	NG	\$3,8570
Financial	FXED SWAP	9/1/2011	3277188	MLC	IFERC	HHUB	\$3,8500
Financial	FXED SWAP	9/1/2011	3298401	BOM#	IFERC	HHUB	\$3,8500
Financial	FXED SWAP	9/1/2011	3301272	BOM#	IFERC	HHUB	\$3,8500
Financial	FXED SWAP	9/1/2011	3338487	DEU#	NYMEX	NG	\$3,8570
Financial	FXED SWAP	9/1/2011	3340696	PEMT	NYMEX	NG	\$3,8570
Financial	FXED SWAP	9/1/2011	3348082	MLC	NYMEX	NG	\$3,8570
Financial	FXED SWAP	9/1/2011	3348687	BOM#	NYMEX	NG	\$3,8570
Financial	FXED SWAP	9/1/2011	3360893	BPCNA#	NYMEX	NG	\$3,8570
Financial	FXED SWAP	9/1/2011	3366676	MLC	NYMEX	NG	\$3,8570
Financial	FXED SWAP	9/1/2011	3367386	BPCNA#	NYMEX	NG	\$3,8570
Financial	FXED SWAP	9/1/2011	3366642	BPCNA#	IFERC	HHUB	\$3,8500
Financial	FXED SWAP	9/1/2011	3370276	BOM#	NYMEX	NG	\$3,8570
Financial	FXED SWAP	9/1/2011	3371633	JPMC#	NYMEX	NG	\$3,8570
Financial	FXED SWAP	9/1/2011	3374336	BOM#	IFERC	HHUB	\$3,8500

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Call = Purchase

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Physical	Financial	Instrument	Term	Quantity	Contract	Commodity	Market	Product	Price	Value	Category
	Financial	FIXED FINANCIAL OPTION	CALL	10/1/2011	3029423	BAR#	NYMEX	NG		\$3,7500	
	Financial	FIXED FINANCIAL OPTION	PUT	10/1/2011	3029423	BAR#	NYMEX	NG		\$3,7500	
	Financial	FIXED FINANCIAL OPTION	CALL	10/1/2011	3057907	JPMC#	NYMEX	NG		\$3,7500	
	Financial	FIXED FINANCIAL OPTION	PUT	10/1/2011	3057907	JPMC#	NYMEX	NG		\$3,7500	
	Financial	FIXED FINANCIAL OPTION	CALL	10/1/2011	3074386	MSCG	NYMEX	NG		\$3,7500	
	Financial	FIXED FINANCIAL OPTION	PUT	10/1/2011	3074386	MSCG	NYMEX	NG		\$3,7500	
	Financial	FIXED FINANCIAL OPTION	CALL	10/1/2011	3089962	JPMC#	NYMEX	NG		\$3,7500	
	Financial	FIXED FINANCIAL OPTION	PUT	10/1/2011	3089962	JPMC#	NYMEX	NG		\$3,7500	
	Financial	FIXED FINANCIAL OPTION	CALL	10/1/2011	3118982	CSEL	NYMEX	NG		\$3,7500	
	Financial	FIXED FINANCIAL OPTION	PUT	10/1/2011	3118982	CSEL	NYMEX	NG		\$3,7500	
	Financial	FIXED SWAP		10/1/2011	3872211	BOA#	NYMEX	NG		\$3,7500	
	Financial	FIXED SWAP		10/1/2011	1929558	MLC	NYMEX	NG		\$3,7500	
	Financial	FIXED SWAP		10/1/2011	1980736	BOA#	NYMEX	NG		\$3,7500	
	Financial	FIXED SWAP		10/1/2011	1967427	SG#	NYMEX	NG		\$3,7500	
	Financial	FIXED SWAP		10/1/2011	1972131	JPMC#	NYMEX	NG		\$3,7500	
	Financial	FIXED SWAP		10/1/2011	2009138	CSEL	NYMEX	NG		\$3,7500	
	Financial	FIXED SWAP		10/1/2011	2088423	DEU#	NYMEX	NG		\$3,7500	
	Financial	FIXED SWAP		10/1/2011	2045593	MLC	NYMEX	NG		\$3,7500	
	Financial	FIXED SWAP		10/1/2011	2074076	BOA#	NYMEX	NG		\$3,7500	
	Financial	FIXED SWAP		10/1/2011	2087533	SG#	NYMEX	NG		\$3,7500	
	Financial	FIXED SWAP		10/1/2011	2082589	SG#	NYMEX	NG		\$3,7500	
	Financial	FIXED SWAP		10/1/2011	2111672	DEU#	NYMEX	NG		\$3,7500	
	Financial	FIXED SWAP		10/1/2011	2120365	BOA#	NYMEX	NG		\$3,7500	
	Financial	FIXED SWAP		10/1/2011	2127705	SG#	NYMEX	NG		\$3,7500	
	Financial	FIXED SWAP		10/1/2011	2141485	JPMC#	NYMEX	NG		\$3,7500	
	Financial	FIXED SWAP		10/1/2011	2152591	CSEL	NYMEX	NG		\$3,7500	
	Financial	FIXED SWAP		10/1/2011	2164170	MLC	NYMEX	NG		\$3,7500	
	Financial	FIXED SWAP		10/1/2011	2182042	JPMC#	NYMEX	NG		\$3,7500	
	Financial	FIXED SWAP		10/1/2011	2194782	MLC	NYMEX	NG		\$3,7500	
	Financial	FIXED SWAP		10/1/2011	2209468	CSEL	NYMEX	NG		\$3,7500	
	Financial	FIXED SWAP		10/1/2011	2242095	MSCG	NYMEX	NG		\$3,7500	
	Financial	FIXED SWAP		10/1/2011	2263943	MACC#	NYMEX	NG		\$3,7500	
	Financial	FIXED SWAP		10/1/2011	2286942	BOA#	NYMEX	NG		\$3,7500	
	Financial	FIXED SWAP		10/1/2011	2304892	MLC	NYMEX	NG		\$3,7500	
	Financial	FIXED SWAP		10/1/2011	2323436	UBS	NYMEX	NG		\$3,7500	
	Financial	FIXED SWAP		10/1/2011	2388213	CSEL	NYMEX	NG		\$3,7500	
	Financial	FIXED SWAP		10/1/2011	2345535	BAR#	NYMEX	NG		\$3,7500	
	Financial	FIXED SWAP		10/1/2011	2355512	JPMC#	NYMEX	NG		\$3,7500	
	Financial	FIXED SWAP		10/1/2011	2373579	BOA#	NYMEX	NG		\$3,7500	
	Financial	FIXED SWAP		10/1/2011	2408988	DEU#	NYMEX	NG		\$3,7500	
	Financial	FIXED SWAP		10/1/2011	2408988	MLC	NYMEX	NG		\$3,7500	
	Financial	FIXED SWAP		10/1/2011	2442288	BAR#	NYMEX	NG		\$3,7500	
	Financial	FIXED SWAP		10/1/2011	2450412	BOA#	NYMEX	NG		\$3,7500	
	Financial	FIXED SWAP		10/1/2011	2457817	DEU#	FERC	H#UB		\$3,7500	
	Financial	FIXED SWAP		10/1/2011	2458930	DEU#	FERC	H#UB		\$3,7500	
	Financial	FIXED SWAP		10/1/2011	2479680	CSEL	FERC	H#UB		\$3,7500	
	Financial	FIXED SWAP		10/1/2011	2818184	BAR#	NYMEX	NG		\$3,7500	
	Financial	FIXED SWAP		10/1/2011	2840202	MACC#	NYMEX	NG		\$3,7500	
	Financial	FIXED SWAP		10/1/2011	2859965	MLC	NYMEX	NG		\$3,7500	
	Financial	FIXED SWAP		10/1/2011	2888987	MSCG	NYMEX	NG		\$3,7500	
	Financial	FIXED SWAP		10/1/2011	2978466	DEU#	NYMEX	NG		\$3,7500	
	Financial	FIXED SWAP		10/1/2011	3008942	BAR#	FERC	H#UB		\$3,7500	
	Financial	FIXED SWAP		10/1/2011	3080021	CSEL	NYMEX	NG		\$3,7500	
	Financial	FIXED SWAP		10/1/2011	3040893	SG#	NYMEX	NG		\$3,7500	
	Financial	FIXED SWAP		10/1/2011	3058918	SG#	NYMEX	NG		\$3,7500	
	Financial	FIXED SWAP		10/1/2011	3082028	BAR#	NYMEX	NG		\$3,7500	
	Financial	FIXED SWAP		10/1/2011	3077616	JPMC#	NYMEX	NG		\$3,7500	

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Financial Instrument	Instrument	Pay Date	Month	Quantity	Counterparty	Market	Location	Fixed Price	PERO Settlement	Savings/Overrun	Actual/Projected	% Hedged
								(\$/MMBtu)	(\$/MMBtu)	(\$/MMBtu)	(\$/MMBtu)	
Financial	FIXED SWAP		10/1/2011	3121590	ENR#	NYMEX	NG		\$3,750			
Financial	FIXED SWAP		10/1/2011	3121590	ENR#	IFERC	HHUB		\$3,750			
Financial	FIXED SWAP		10/1/2011	3137748	CIT#	IFERC	HHUB		\$3,750			
Financial	FIXED SWAP		10/1/2011	3153082	CEM#	NYMEX	NG		\$3,750			
Financial	FIXED SWAP		10/1/2011	3182041	BOM#	NYMEX	NG		\$3,750			
Financial	FIXED SWAP		10/1/2011	3199821	MSCG	NYMEX	NG		\$3,750			
Financial	FIXED SWAP		10/1/2011	3221551	SG#	NYMEX	NG		\$3,750			
Financial	FIXED SWAP		10/1/2011	3222857	BOM#	NYMEX	NG		\$3,750			
Financial	FIXED SWAP		10/1/2011	3224590	CSE#	NYMEX	NG		\$3,750			
Financial	FIXED SWAP		10/1/2011	3226514	MLC	NYMEX	NG		\$3,750			
Financial	FIXED SWAP		10/1/2011	3270217	BOM#	IFERC	HHUB		\$3,750			
Financial	FIXED SWAP		10/1/2011	3273431	BOM#	NYMEX	NG		\$3,750			
Financial	FIXED SWAP		10/1/2011	3277189	MLC	IFERC	HHUB		\$3,750			
Financial	FIXED SWAP		10/1/2011	3301273	BOM#	IFERC	HHUB		\$3,750			
Financial	FIXED SWAP		10/1/2011	3338488	DEU#	NYMEX	NG		\$3,750			
Financial	FIXED SWAP		10/1/2011	3340637	FEM#	NYMEX	NG		\$3,750			
Financial	FIXED SWAP		10/1/2011	3345063	MLC	NYMEX	NG		\$3,750			
Financial	FIXED SWAP		10/1/2011	3345888	BOM#	NYMEX	NG		\$3,750			
Financial	FIXED SWAP		10/1/2011	3350884	BPCNA#	NYMEX	NG		\$3,750			
Financial	FIXED SWAP		10/1/2011	3365877	MLC	NYMEX	NG		\$3,750			
Financial	FIXED SWAP		10/1/2011	3367337	BPCNA#	NYMEX	NG		\$3,750			
Financial	FIXED SWAP		10/1/2011	3368845	BPCNA#	IFERC	HHUB		\$3,750			
Financial	FIXED SWAP		10/1/2011	3370277	BOM#	NYMEX	NG		\$3,750			
Financial	FIXED SWAP		10/1/2011	3371634	JPMC#	NYMEX	NG		\$3,750			
Financial	FIXED SWAP		10/1/2011	3373797	BOM#	NYMEX	NG		\$3,750			
Financial	FIXED SWAP		10/1/2011	3374354	MLC	NYMEX	NG		\$3,750			

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REDACTED

Progress Energy Florida
Hedging Activities
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Docket No. 110001-E
Witness: McCallister
Exhibit No. (M-1T)
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Financial Instrument	Instrument	Option	Term	Contract	Market	Exchange	Product	Value	Account	Project	Region
Financial	FIXED FINANCIAL OPTION	CALL	11/1/2011	3025424	BARF	NYMEX	NG	\$3,5240			
Financial	FIXED FINANCIAL OPTION	PUT	11/1/2011	3025424	BARF	NYMEX	NG	\$3,5240			
Financial	FIXED FINANCIAL OPTION	CALL	11/1/2011	3057908	JPMC#	NYMEX	NG	\$3,5240			
Financial	FIXED FINANCIAL OPTION	PUT	11/1/2011	3057908	JPMC#	NYMEX	NG	\$3,5240			
Financial	FIXED FINANCIAL OPTION	CALL	11/1/2011	3074387	MSCS	NYMEX	NG	\$3,5240			
Financial	FIXED FINANCIAL OPTION	PUT	11/1/2011	3074387	MSCS	NYMEX	NG	\$3,5240			
Financial	FIXED FINANCIAL OPTION	CALL	11/1/2011	3088988	JPMC#	NYMEX	NG	\$3,5240			
Financial	FIXED FINANCIAL OPTION	PUT	11/1/2011	3088988	JPMC#	NYMEX	NG	\$3,5240			
Financial	FIXED FINANCIAL OPTION	CALL	11/1/2011	3118988	CSEL	NYMEX	NG	\$3,5240			
Financial	FIXED FINANCIAL OPTION	PUT	11/1/2011	3118988	CSEL	NYMEX	NG	\$3,5240			
Financial	FIXED SWAP		11/1/2011	1972193	JPMC#	NYMEX	NG	\$3,5240			
Financial	FIXED SWAP		11/1/2011	2009139	CSEL	NYMEX	NG	\$3,5240			
Financial	FIXED SWAP		11/1/2011	2328444	MLC	NYMEX	NG	\$3,5240			
Financial	FIXED SWAP		11/1/2011	2408988	DELM	NYMEX	NG	\$3,5240			
Financial	FIXED SWAP		11/1/2011	2450988	CSEL	NYMEX	NG	\$3,5240			
Financial	FIXED SWAP		11/1/2011	2479701	BARF	NYMEX	NG	\$3,5240			
Financial	FIXED SWAP		11/1/2011	2508982	BARF	NYMEX	NG	\$3,5240			
Financial	FIXED SWAP		11/1/2011	2825158	DELM	NYMEX	NG	\$3,5240			
Financial	FIXED SWAP		11/1/2011	2840205	BARF	NYMEX	NG	\$3,5240			
Financial	FIXED SWAP		11/1/2011	2858065	MLC	NYMEX	NG	\$3,5240			
Financial	FIXED SWAP		11/1/2011	2978988	BARF	NYMEX	NG	\$3,5240			
Financial	FIXED SWAP		11/1/2011	3011698	DELM	NYMEX	NG	\$3,5240			
Financial	FIXED SWAP		11/1/2011	3048214	SGF	NYMEX	NG	\$3,5240			
Financial	FIXED SWAP		11/1/2011	3058476	CSEL	NYMEX	NG	\$3,5240			
Financial	FIXED SWAP		11/1/2011	3077286	CSEL	NYMEX	NG	\$3,5240			
Financial	FIXED SWAP		11/1/2011	3079483	DELM	NYMEX	NG	\$3,5240			
Financial	FIXED SWAP		11/1/2011	3084012	DELM	NYMEX	NG	\$3,5240			
Financial	FIXED SWAP		11/1/2011	3082491	DELM	NYMEX	NG	\$3,5240			
Financial	FIXED SWAP		11/1/2011	3100808	DELM	NYMEX	NG	\$3,5240			
Financial	FIXED SWAP		11/1/2011	3103323	DELM	NYMEX	NG	\$3,5240			
Financial	FIXED SWAP		11/1/2011	3107289	BARF	NYMEX	NG	\$3,5240			
Financial	FIXED SWAP		11/1/2011	3121511	CIT#	FERC	HUB	\$3,5100			
Financial	FIXED SWAP		11/1/2011	3164308	CIT#	NYMEX	NG	\$3,5240			
Financial	FIXED SWAP		11/1/2011	3171888	CSEL	NYMEX	NG	\$3,5240			
Financial	FIXED SWAP		11/1/2011	3186884	CIT#	NYMEX	NG	\$3,5240			
Financial	FIXED SWAP		11/1/2011	3201502	DELM	NYMEX	NG	\$3,5240			
Financial	FIXED SWAP		11/1/2011	3208708	SGF	NYMEX	NG	\$3,5240			
Financial	FIXED SWAP		11/1/2011	3208276	CIT#	NYMEX	NG	\$3,5240			
Financial	FIXED SWAP		11/1/2011	3216857	SGF	NYMEX	NG	\$3,5240			
Financial	FIXED SWAP		11/1/2011	3222882	SGF	NYMEX	NG	\$3,5240			
Financial	FIXED SWAP		11/1/2011	3224699	BARF	NYMEX	NG	\$3,5240			
Financial	FIXED SWAP		11/1/2011	3225595	CE#	NYMEX	NG	\$3,5240			
Financial	FIXED SWAP		11/1/2011	3225875	CSEL	NYMEX	NG	\$3,5240			
Financial	FIXED SWAP		11/1/2011	3258781	CE#	NYMEX	NG	\$3,5240			
Financial	FIXED SWAP		11/1/2011	3270982	SGF	NYMEX	NG	\$3,5240			
Financial	FIXED SWAP		11/1/2011	3258771	MLC	NYMEX	NG	\$3,5240			
Financial	FIXED SWAP		11/1/2011	3310637	FBMT	NYMEX	NG	\$3,5240			
Financial	FIXED SWAP		11/1/2011	3391821	DELM	NYMEX	NG	\$3,5240			
Financial	FIXED SWAP		11/1/2011	3384013	FBMT	NYMEX	NG	\$3,5240			
Financial	FIXED SWAP		11/1/2011	3340527	MLC	NYMEX	NG	\$3,5240			
Financial	FIXED SWAP		11/1/2011	3346084	BOM#	NYMEX	NG	\$3,5240			
Financial	FIXED SWAP		11/1/2011	3349573	BPCNA#	NYMEX	NG	\$3,5240			
Financial	FIXED SWAP		11/1/2011	3350772	CE#	NYMEX	NG	\$3,5240			
Financial	FIXED SWAP		11/1/2011	3353910	CCNC	NYMEX	NG	\$3,5240			
Financial	FIXED SWAP		11/1/2011	3355429	FBMT	NYMEX	NG	\$3,5240			
Financial	FIXED SWAP		11/1/2011	3357082	FBMT	NYMEX	NG	\$3,5240			
Financial	FIXED SWAP		11/1/2011	3356578	CCNC	NYMEX	NG	\$3,5240			

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PEF Gas Hedging Status

As of December 31, 2011

11/16/11
11/16/11

Physical Product	Instrument	Exp. Date	Strike	Settlement	Counterparty	Contract	Quantity	Price	Value	PERC Settlement	Settlement	Actual Progress	W. Hedged
Financial	FIXED SWAP	11/1/2011	3371614	MLC	PERC	HHUB				\$3,5100			
Financial	FIXED SWAP	11/1/2011	3371614	MLC	PERC	HHUB				\$3,5100			
Financial	FIXED SWAP	11/1/2011	3371655	BOMB	PERC	HHUB				\$3,5100			
Financial	FIXED SWAP	11/1/2011	3372268	BOMB	NYMEX	NG				\$3,5240			
Financial	FIXED SWAP	11/1/2011	3372208	FEMT	PERC	HHUB				\$3,5100			
Financial	FIXED SWAP	11/1/2011	3374369	BOMB	PERC	HHUB				\$3,5100			
Financial	FIXED SWAP	11/1/2011	3455160	FEMT	NYMEX	NG				\$3,5240			
Financial	FIXED SWAP	11/1/2011	3458828	MLC	NYMEX	NS				\$3,5240			
Financial	FIXED SWAP	11/1/2011	3451284	BPCNA#	PERC	HHUB				\$3,5100			
Financial	FIXED SWAP	11/1/2011	3459108	CONC	NYMEX	NG				\$3,5240			

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PEF Gas Hedging Status

DA/2012
1/11/11

Financial	Instrument	Option	Term	Quantity	Contract	Exchange	Settlement	Price	Value
Financial	FIXED FINANCIAL OPTION	CALL	12/1/2011	3029425	BARF	NYMEX	NS		\$3,3640
Financial	FIXED FINANCIAL OPTION	PUT	12/1/2011	3029425	BARF	NYMEX	NS		\$3,3640
Financial	FIXED FINANCIAL OPTION	CALL	12/1/2011	3057908	JPMC#	NYMEX	NS		\$3,3640
Financial	FIXED FINANCIAL OPTION	PUT	12/1/2011	3057908	JPMC#	NYMEX	NS		\$3,3640
Financial	FIXED FINANCIAL OPTION	CALL	12/1/2011	3074388	MBCG	NYMEX	NS		\$3,3640
Financial	FIXED FINANCIAL OPTION	PUT	12/1/2011	3074388	MBCG	NYMEX	NS		\$3,3640
Financial	FIXED FINANCIAL OPTION	CALL	12/1/2011	3088664	JPMC#	NYMEX	NS		\$3,3640
Financial	FIXED FINANCIAL OPTION	PUT	12/1/2011	3088664	JPMC#	NYMEX	NS		\$3,3640
Financial	FIXED FINANCIAL OPTION	CALL	12/1/2011	3118884	CSEL	NYMEX	NS		\$3,3640
Financial	FIXED FINANCIAL OPTION	PUT	12/1/2011	3118884	CSEL	NYMEX	NS		\$3,3640
Financial	FIXED SWAP		12/1/2011	1872134	JPMC#	NYMEX	NS		\$3,3640
Financial	FIXED SWAP		12/1/2011	2006140	CSEL	NYMEX	NS		\$3,3640
Financial	FIXED SWAP		12/1/2011	2328448	MLC	NYMEX	NS		\$3,3640
Financial	FIXED SWAP		12/1/2011	2403387	DELF	NYMEX	NS		\$3,3640
Financial	FIXED SWAP		12/1/2011	2480685	CSEL	NYMEX	NS		\$3,3640
Financial	FIXED SWAP		12/1/2011	2479702	BARF	NYMEX	NS		\$3,3640
Financial	FIXED SWAP		12/1/2011	2508868	BARF	NYMEX	NS		\$3,3640
Financial	FIXED SWAP		12/1/2011	2625157	DELF	NYMEX	NS		\$3,3640
Financial	FIXED SWAP		12/1/2011	2640206	BARF	NYMEX	NS		\$3,3640
Financial	FIXED SWAP		12/1/2011	2659086	MLC	NYMEX	NS		\$3,3640
Financial	FIXED SWAP		12/1/2011	2678884	BARF	NYMEX	NS		\$3,3640
Financial	FIXED SWAP		12/1/2011	3011699	DELF	NYMEX	NS		\$3,3640
Financial	FIXED SWAP		12/1/2011	3048215	SG#	NYMEX	NS		\$3,3640
Financial	FIXED SWAP		12/1/2011	3058477	CSEL	NYMEX	NS		\$3,3640
Financial	FIXED SWAP		12/1/2011	3077287	CSEL	NYMEX	NS		\$3,3640
Financial	FIXED SWAP		12/1/2011	3079464	DELF	NYMEX	NS		\$3,3640
Financial	FIXED SWAP		12/1/2011	3084813	DELF	NYMEX	NS		\$3,3640
Financial	FIXED SWAP		12/1/2011	3082432	DELF	NYMEX	NS		\$3,3640
Financial	FIXED SWAP		12/1/2011	3100808	DELF	NYMEX	NS		\$3,3640
Financial	FIXED SWAP		12/1/2011	3105324	DELF	NYMEX	NS		\$3,3640
Financial	FIXED SWAP		12/1/2011	3107260	BARF	NYMEX	NS		\$3,3640
Financial	FIXED SWAP		12/1/2011	3121512	CIT#	FERC	HUB		\$3,3600
Financial	FIXED SWAP		12/1/2011	3154309	CIT#	NYMEX	NS		\$3,3640
Financial	FIXED SWAP		12/1/2011	3171868	CSEL	NYMEX	NS		\$3,3640
Financial	FIXED SWAP		12/1/2011	3188335	CIT#	NYMEX	NS		\$3,3640
Financial	FIXED SWAP		12/1/2011	3201308	DELF	NYMEX	NS		\$3,3640
Financial	FIXED SWAP		12/1/2011	3238704	SG#	NYMEX	NS		\$3,3640
Financial	FIXED SWAP		12/1/2011	3252277	CIT#	NYMEX	NS		\$3,3640
Financial	FIXED SWAP		12/1/2011	3218888	SG#	NYMEX	NS		\$3,3640
Financial	FIXED SWAP		12/1/2011	3222888	SG#	NYMEX	NS		\$3,3640
Financial	FIXED SWAP		12/1/2011	3224870	BARF	NYMEX	NS		\$3,3640
Financial	FIXED SWAP		12/1/2011	3226586	CE#	NYMEX	NS		\$3,3640
Financial	FIXED SWAP		12/1/2011	3226976	CSEL	NYMEX	NS		\$3,3640
Financial	FIXED SWAP		12/1/2011	3256762	CE#	NYMEX	NS		\$3,3640
Financial	FIXED SWAP		12/1/2011	3270888	SG#	NYMEX	NS		\$3,3640
Financial	FIXED SWAP		12/1/2011	3258772	MLC	NYMEX	NS		\$3,3640
Financial	FIXED SWAP		12/1/2011	3310888	FEMT	NYMEX	NS		\$3,3640
Financial	FIXED SWAP		12/1/2011	3331822	DELF	NYMEX	NS		\$3,3640
Financial	FIXED SWAP		12/1/2011	3334014	FEMT	NYMEX	NS		\$3,3640
Financial	FIXED SWAP		12/1/2011	3340628	MLC	NYMEX	NS		\$3,3640
Financial	FIXED SWAP		12/1/2011	3348085	BOM#	NYMEX	NS		\$3,3640
Financial	FIXED SWAP		12/1/2011	3348574	BPCW#	NYMEX	NS		\$3,3640
Financial	FIXED SWAP		12/1/2011	3350773	CE#	NYMEX	NS		\$3,3640
Financial	FIXED SWAP		12/1/2011	3353911	CONC	NYMEX	NS		\$3,3640
Financial	FIXED SWAP		12/1/2011	3355430	FEMT	NYMEX	NS		\$3,3640
Financial	FIXED SWAP		12/1/2011	3357088	FEMT	NYMEX	NS		\$3,3640
Financial	FIXED SWAP		12/1/2011	3356679	CONC	NYMEX	NS		\$3,3640

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PEF #8 Oil Hedging Status

As of December 31, 2011

Product	Instrument	Month	Quantity	Company	Product	Location	Volume	Contract Price (\$/BBL)	Market Price (\$/BBL)	Actual P/L (\$)
Financial	FIXED SWAP	8/1/2011	2410037	MROG	NYHRBR	NOB1			\$89.5390	
Financial	FIXED SWAP	8/1/2011	2410031	MROG	NYHRBR	NOB1			\$89.5390	
Financial	FIXED SWAP	8/1/2011	2410042	ARON	NYHRBR	NOB1			\$89.5390	
Financial	FIXED SWAP	8/1/2011	2410028	ARON	NYHRBR	NOB1			\$89.5390	
Financial	FIXED SWAP	8/1/2011	2410015	ARON	NYHRBR	NOB1			\$89.5390	
Financial	FIXED SWAP	8/1/2011	2410001	ARON	NYHRBR	NOB1			\$89.5390	
Financial	FIXED SWAP	8/1/2011	2409916	SGP	NYHRBR	NOB1			\$89.5390	
Financial	FIXED SWAP	8/1/2011	2409906	MLO	NYHRBR	NOB1			\$89.5390	
Financial	FIXED SWAP	8/1/2011	2409899	ARON	NYHRBR	NOB1			\$89.5390	
Financial	FIXED SWAP	8/1/2011	2409899	BOMW	NYHRBR	NOB1			\$89.5390	
Financial	FIXED SWAP	8/1/2011	2409895	MROG	NYHRBR	NOB1			\$89.5390	
Financial	FIXED SWAP	8/1/2011	2409885	JPMCF	NYHRBR	NOB1			\$89.5390	
Financial	FIXED SWAP	8/1/2011	2409880	BOMW	NYHRBR	NOB1			\$89.5390	
Financial	FIXED SWAP	8/1/2011	2409771	MROG	NYHRBR	NOB1			\$89.5390	
Financial	FIXED SWAP	8/1/2011	2410030	MROG	NYHRBR	NOB1			\$89.5390	
Financial	FIXED SWAP	8/1/2011	2410025	MROG	NYHRBR	NOB1			\$89.5390	
Financial	FIXED SWAP	8/1/2011	2410014	ARON	NYHRBR	NOB1			\$89.5390	
Financial	FIXED SWAP	8/1/2011	2410003	ARON	NYHRBR	NOB1			\$89.5390	
Financial	FIXED SWAP	8/1/2011	2409992	ARON	NYHRBR	NOB1			\$89.5390	
Financial	FIXED SWAP	8/1/2011	2409981	SGP	NYHRBR	NOB1			\$89.5390	
Financial	FIXED SWAP	8/1/2011	2409970	MLO	NYHRBR	NOB1			\$89.5390	
Financial	FIXED SWAP	8/1/2011	2409961	ARON	NYHRBR	NOB1			\$89.5390	
Financial	FIXED SWAP	8/1/2011	2409951	BOMW	NYHRBR	NOB1			\$89.5390	
Financial	FIXED SWAP	8/1/2011	2409941	MROG	NYHRBR	NOB1			\$89.5390	
Financial	FIXED SWAP	8/1/2011	2409931	JPMCF	NYHRBR	NOB1			\$89.5390	
Financial	FIXED SWAP	8/1/2011	2409921	MROG	NYHRBR	NOB1			\$89.5390	
Financial	FIXED SWAP	10/1/2011	2410041	MROG	NYHRBR	NOB1			\$89.2480	
Financial	FIXED SWAP	10/1/2011	2410035	MROG	NYHRBR	NOB1			\$89.2480	
Financial	FIXED SWAP	10/1/2011	2410022	MLO	NYHRBR	NOB1			\$89.2480	
Financial	FIXED SWAP	10/1/2011	2410007	ARON	NYHRBR	NOB1			\$89.2480	
Financial	FIXED SWAP	10/1/2011	2409975	BOMW	NYHRBR	NOB1			\$89.2480	
Financial	FIXED SWAP	10/1/2011	2409910	MROG	NYHRBR	NOB1			\$89.2480	
Financial	FIXED SWAP	10/1/2011	2409899	DEUW	NYHRBR	NOB1			\$89.2480	
Financial	FIXED SWAP	10/1/2011	2409891	JPMCF	NYHRBR	NOB1			\$89.2480	
Financial	FIXED SWAP	11/1/2011	2410049	MROG	NYHRBR	NOB1			\$101.5770	
Financial	FIXED SWAP	11/1/2011	2410041	MROG	NYHRBR	NOB1			\$101.5770	
Financial	FIXED SWAP	11/1/2011	2410034	MLO	NYHRBR	NOB1			\$101.5770	
Financial	FIXED SWAP	11/1/2011	2410029	ARON	NYHRBR	NOB1			\$101.5770	
Financial	FIXED SWAP	11/1/2011	2410015	BOMW	NYHRBR	NOB1			\$101.5770	
Financial	FIXED SWAP	11/1/2011	2410012	MROG	NYHRBR	NOB1			\$101.5770	
Financial	FIXED SWAP	11/1/2011	2409999	DEUW	NYHRBR	NOB1			\$101.5770	
Financial	FIXED SWAP	11/1/2011	2409992	JPMCF	NYHRBR	NOB1			\$101.5770	
Financial	FIXED SWAP	11/1/2011	2409983	MROG	NYHRBR	NOB1			\$101.5770	
Financial	FIXED SWAP	12/1/2011	2410045	MROG	NYHRBR	NOB1			\$98.7080	
Financial	FIXED SWAP	12/1/2011	2410006	MROG	NYHRBR	NOB1			\$98.7080	
Financial	FIXED SWAP	12/1/2011	2409986	MLO	NYHRBR	NOB1			\$98.7080	
Financial	FIXED SWAP	12/1/2011	2409941	ARON	NYHRBR	NOB1			\$98.7080	
Financial	FIXED SWAP	12/1/2011	2409977	BOMW	NYHRBR	NOB1			\$98.7080	
Financial	FIXED SWAP	12/1/2011	2409914	MROG	NYHRBR	NOB1			\$98.7080	
Financial	FIXED SWAP	12/1/2011	2409905	DEUW	NYHRBR	NOB1			\$98.7080	
Financial	FIXED SWAP	12/1/2011	2409883	JPMCF	NYHRBR	NOB1			\$98.7080	
Financial	FIXED SWAP	12/1/2011	2405706	SGP	NYHRBR	NOB1			\$98.7080	

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PEF #2 Oil Hedging Status

As of December 31, 2011

Product	Contract	Month	Strip	Commodity	Unit	Location	Value (000)	Contract (000)	Market (000)	Current Position	Actual Projected
Financial	FIXED SWAP	6/1/2011	808886	MBOG	USGALF	NO2H8D			\$122.2168		
Financial	FIXED SWAP	8/1/2011	818165	BAR#	NYMEX	HO1ND			\$123.9232		
Financial	FIXED SWAP	8/1/2011	838435	CBH#	NYMEX	HO1ND			\$123.9232		
Financial	FIXED SWAP	8/1/2011	808557	MBOG	USGALF	NO2H8D			\$121.8800		
Financial	FIXED SWAP	8/1/2011	818167	BAR#	NYMEX	HO1ND			\$123.9232		
Financial	FIXED SWAP	8/1/2011	838437	CBH#	NYMEX	HO1ND			\$123.9232		
Financial	FIXED SWAP	10/1/2011	808905	JPMO#	NYMEX	HO1ND			\$124.8678		
Financial	FIXED SWAP	11/1/2011	808907	JPMO#	NYMEX	HO1ND			\$126.8922		
Financial	FIXED SWAP	12/1/2011	808908	JPMO#	NYMEX	HO1ND			\$122.1848		
Financial	FIXED SWAP	12/1/2011	848570	MBOG	NYMEX	HO1ND			\$122.1848		

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PEF Coal Transportation Hedging Status .rgo

As of December 31, 2011

Physical/Financial	Instrument	Month	Key	Unit of	Location	Volume (Bbls)	Fixed Price (¢/Gallon)	Market Value and (\$/Gallon)	Estimated Premium (¢/Gallon) on Hedge	Estimated Exposure	Total (21-5) Hedged (Bbls)
Financial	FIXED SWAP	8/1/2011	8118201	NYMEX	HOIND			\$2.9506			
Financial	FIXED SWAP	8/1/2011	8181185	NYMEX	HOIND			\$2.9506			
Financial	FIXED SWAP	8/1/2011	8382441	NYMEX	HOIND			\$2.9506			
Financial	FIXED SWAP	9/1/2011	8118209	NYMEX	HOIND			\$2.9539			
Financial	FIXED SWAP	9/1/2011	8181187	NYMEX	HOIND			\$2.9539			
Financial	FIXED SWAP	9/1/2011	8382448	NYMEX	HOIND			\$2.9539			
Financial	FIXED SWAP	10/1/2011	8089109	NYMEX	HOIND			\$2.9588			
Financial	FIXED SWAP	10/1/2011	8370872	NYMEX	HOIND			\$2.9588			
Financial	FIXED SWAP	10/1/2011	8382218	NYMEX	HOIND			\$2.9588			
Financial	FIXED SWAP	11/1/2011	8089111	NYMEX	HOIND			\$8.0627			
Financial	FIXED SWAP	11/1/2011	8370874	NYMEX	HOIND			\$8.0627			
Financial	FIXED SWAP	11/1/2011	8382215	NYMEX	HOIND			\$8.0627			
Financial	FIXED SWAP	12/1/2011	8089119	NYMEX	HOIND			\$2.9080			
Financial	FIXED SWAP	12/1/2011	8370876	NYMEX	HOIND			\$2.9080			
Financial	FIXED SWAP	12/1/2011	8382217	NYMEX	HOIND			\$2.9080			

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PEF Coal Transportation Hedging Stat. Roll

As of December 31, 2011

Instrument	Contract	Trade	Key	Market	Location	Volume (Tons)	Unit Price (\$/Tonne)	Market Settlement (Tons)	Estimated Savings (Cost) on Hedge	Estimated Expense	Total Cost Hedge
Financial	FIXED SWAP	8/1/2011	8118183	NYMEX	HOIND	[REDACTED]	[REDACTED]	\$2,9505	[REDACTED]	[REDACTED]	[REDACTED]
Financial	FIXED SWAP	9/1/2011	8118185	NYMEX	HOIND	[REDACTED]	[REDACTED]	\$2,9339	[REDACTED]	[REDACTED]	[REDACTED]
Financial	FIXED SWAP	10/1/2011	8089117	NYMEX	HOIND	[REDACTED]	[REDACTED]	\$2,9588	[REDACTED]	[REDACTED]	[REDACTED]
Financial	FIXED SWAP	10/1/2011	8270879	NYMEX	HOIND	[REDACTED]	[REDACTED]	\$2,9588	[REDACTED]	[REDACTED]	[REDACTED]
Financial	FIXED SWAP	11/1/2011	8089118	NYMEX	HOIND	[REDACTED]	[REDACTED]	\$3,0827	[REDACTED]	[REDACTED]	[REDACTED]
Financial	FIXED SWAP	11/1/2011	8270879	NYMEX	HOIND	[REDACTED]	[REDACTED]	\$3,0827	[REDACTED]	[REDACTED]	[REDACTED]
Financial	FIXED SWAP	12/1/2011	8089121	NYMEX	HOIND	[REDACTED]	[REDACTED]	\$2,9980	[REDACTED]	[REDACTED]	[REDACTED]
Financial	FIXED SWAP	12/1/2011	8270889	NYMEX	HOIND	[REDACTED]	[REDACTED]	\$2,9980	[REDACTED]	[REDACTED]	[REDACTED]

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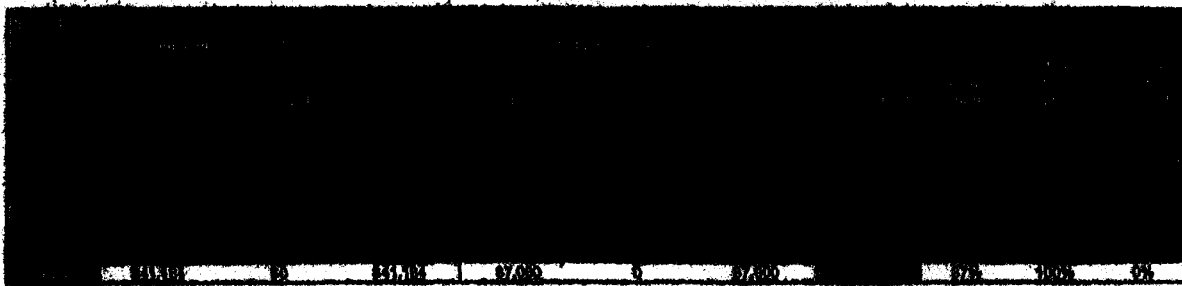
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 9/2011



See Note 1
 See Note 2



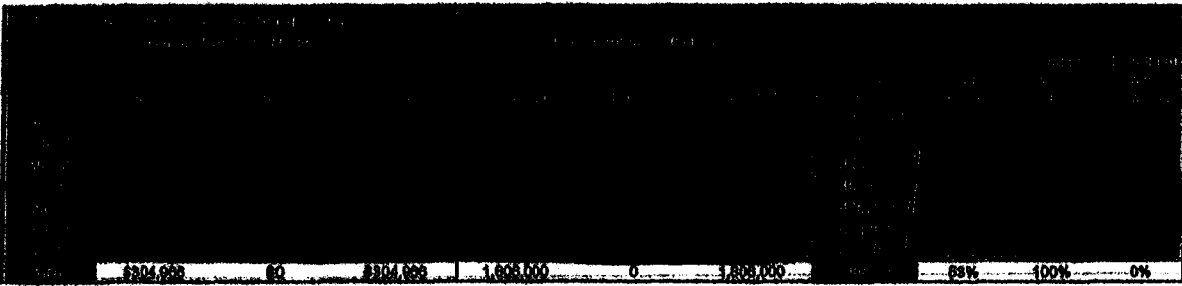
See Note 1
 See Note 2



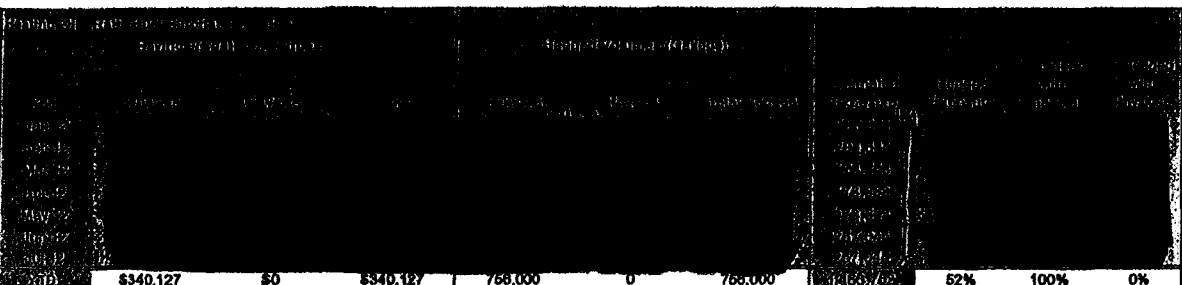
See Note 1
 See Note 2



See Note 2



See Note 2



See Note 2

Progress Energy Florida
 Hedging Activities
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REDACTED

PBC

Note 1: Actual burns for periods January 2012 through June 2012. July 2012 burn numbers are considered estimates subject to minor adjustments based on actual bookings.
 Note 2: Based on actual fuel burns for January 2012 through July 2012, and forecasted fuel burns and estimated fuel surcharge exposures for the balance of 2012, PEF is currently within all of the hedging targets established in the 2012 Risk Management Plan.

W/P 10-11
 1/1

REDACTED

CONFIDENTIAL

Product	Instrument	Option	Start Date	End Date	Entity	Market	Unit	FERC Settlement	Savings/Cost on Hedge	Actual/Projected Burns	% Hedged
Financial	FIXED FINANCIAL OPTION	CALL	1/1/2012	3118337	BAR#	NYMEX	NG	\$3.0840			
Financial	FIXED FINANCIAL OPTION	PUT	1/1/2012	3118657	BAR#	NYMEX	NG	\$3.0840			
Financial	FIXED FINANCIAL OPTION	CALL	1/1/2012	3121513	JPMC#	NYMEX	NG	\$3.0840			
Financial	FIXED FINANCIAL OPTION	PUT	1/1/2012	3121513	JPMC#	NYMEX	NG	\$3.0840			
Financial	FIXED FINANCIAL OPTION	CALL	1/1/2012	3368881	MSCG	NYMEX	NG	\$3.0840			
Financial	FIXED FINANCIAL OPTION	PUT	1/1/2012	3368881	MSCG	NYMEX	NG	\$3.0840			
Financial	FIXED FINANCIAL OPTION	CALL	1/1/2012	3372212	CSEL	IFERC	HHUB	\$3.0800			
Financial	FIXED FINANCIAL OPTION	PUT	1/1/2012	3372212	CSEL	IFERC	HHUB	\$3.0800			
Financial	FIXED SWAP		1/1/2012	2208408	DEU#	IFERC	HHUB	\$3.0800			
Financial	FIXED SWAP		1/1/2012	2244117	MSCG	IFERC	HHUB	\$3.0800			
Financial	FIXED SWAP		1/1/2012	2262110	MSCG	IFERC	HHUB	\$3.0800			
Financial	FIXED SWAP		1/1/2012	2323448	MLC	NYMEX	NG	\$3.0840			
Financial	FIXED SWAP		1/1/2012	2372708	JPMC#	IFERC	HHUB	\$3.0800			
Financial	FIXED SWAP		1/1/2012	2450638	CSEL	NYMEX	NG	\$3.0840			
Financial	FIXED SWAP		1/1/2012	2479708	BAR#	NYMEX	NG	\$3.0840			
Financial	FIXED SWAP		1/1/2012	2508384	BAR#	NYMEX	NG	\$3.0840			
Financial	FIXED SWAP		1/1/2012	2825158	DEU#	NYMEX	NG	\$3.0840			
Financial	FIXED SWAP		1/1/2012	2840207	BAR#	NYMEX	NG	\$3.0840			
Financial	FIXED SWAP		1/1/2012	2858067	MLC	NYMEX	NG	\$3.0840			
Financial	FIXED SWAP		1/1/2012	2978935	BAR#	NYMEX	NG	\$3.0840			
Financial	FIXED SWAP		1/1/2012	3011640	DEU#	NYMEX	NG	\$3.0840			
Financial	FIXED SWAP		1/1/2012	3048216	SG#	NYMEX	NG	\$3.0840			
Financial	FIXED SWAP		1/1/2012	3059478	CSEL	NYMEX	NG	\$3.0840			
Financial	FIXED SWAP		1/1/2012	3077238	CSEL	NYMEX	NG	\$3.0840			
Financial	FIXED SWAP		1/1/2012	3079485	DEU#	NYMEX	NG	\$3.0840			
Financial	FIXED SWAP		1/1/2012	3084014	DEU#	NYMEX	NG	\$3.0840			
Financial	FIXED SWAP		1/1/2012	3082433	DEU#	NYMEX	NG	\$3.0840			
Financial	FIXED SWAP		1/1/2012	3100810	DEU#	NYMEX	NG	\$3.0840			
Financial	FIXED SWAP		1/1/2012	3105325	DEU#	NYMEX	NG	\$3.0840			
Financial	FIXED SWAP		1/1/2012	3107281	BAR#	NYMEX	NG	\$3.0840			
Financial	FIXED SWAP		1/1/2012	3164310	CIT#	NYMEX	NG	\$3.0840			
Financial	FIXED SWAP		1/1/2012	3171870	CSEL	NYMEX	NG	\$3.0840			
Financial	FIXED SWAP		1/1/2012	3188886	CIT#	NYMEX	NG	\$3.0840			
Financial	FIXED SWAP		1/1/2012	3201504	DEU#	NYMEX	NG	\$3.0840			
Financial	FIXED SWAP		1/1/2012	3203705	SG#	NYMEX	NG	\$3.0840			
Financial	FIXED SWAP		1/1/2012	3209278	CIT#	NYMEX	NG	\$3.0840			
Financial	FIXED SWAP		1/1/2012	3218858	SG#	NYMEX	NG	\$3.0840			
Financial	FIXED SWAP		1/1/2012	3222384	SG#	NYMEX	NG	\$3.0840			
Financial	FIXED SWAP		1/1/2012	3224871	BAR#	NYMEX	NG	\$3.0840			
Financial	FIXED SWAP		1/1/2012	3228587	CE#	NYMEX	NG	\$3.0840			
Financial	FIXED SWAP		1/1/2012	3228977	CSEL	NYMEX	NG	\$3.0840			
Financial	FIXED SWAP		1/1/2012	3269783	CE#	NYMEX	NG	\$3.0840			
Financial	FIXED SWAP		1/1/2012	3270894	SG#	NYMEX	NG	\$3.0840			
Financial	FIXED SWAP		1/1/2012	3298774	MLC	NYMEX	NG	\$3.0840			
Financial	FIXED SWAP		1/1/2012	3310639	FEMT	NYMEX	NG	\$3.0840			
Financial	FIXED SWAP		1/1/2012	3331823	DEU#	NYMEX	NG	\$3.0840			
Financial	FIXED SWAP		1/1/2012	3334015	FEMT	NYMEX	NG	\$3.0840			
Financial	FIXED SWAP		1/1/2012	3340829	MLC	NYMEX	NG	\$3.0840			
Financial	FIXED SWAP		1/1/2012	3348098	BON#	NYMEX	NG	\$3.0840			
Financial	FIXED SWAP		1/1/2012	3348575	BPCNA#	NYMEX	NG	\$3.0840			
Financial	FIXED SWAP		1/1/2012	3350774	CE#	NYMEX	NG	\$3.0840			
Financial	FIXED SWAP		1/1/2012	3353913	CONC	NYMEX	NG	\$3.0840			
Financial	FIXED SWAP		1/1/2012	3355431	FEMT	NYMEX	NG	\$3.0840			
Financial	FIXED SWAP		1/1/2012	3357054	FEMT	NYMEX	NG	\$3.0840			
Financial	FIXED SWAP		1/1/2012	3366680	CONC	NYMEX	NG	\$3.0840			
Financial	FIXED SWAP		1/1/2012	3367393	CONC	NYMEX	NG	\$3.0840			

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1-010

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REDACTED

PER Gas Hedging Status

CONFIDENTIAL

10-11
3/18

Physical Financial	Instrument	Term	Quantity	Commodity	Market	Contract	Value	Actual/Projected Burns	% Hedged
Financial	FIXED SWAP		1/1/2012	930820	FEMT	IFERC	HHUB	\$3.0800	
Financial	FIXED SWAP		1/1/2012	3370306	SG#	IFERC	HHUB	\$3.0800	
Financial	FIXED SWAP		1/1/2012	3371618	MLC	IFERC	HHUB	\$3.0800	
Financial	FIXED SWAP		1/1/2012	3371656	BOM#	IFERC	HHUB	\$3.0800	
Financial	FIXED SWAP		1/1/2012	3372265	BOM#	NYMEX	NG	\$3.0840	
Financial	FIXED SWAP		1/1/2012	3372206	FEMT	IFERC	HHUB	\$3.0800	
Financial	FIXED SWAP		1/1/2012	3374361	BOM#	IFERC	HHUB	\$3.0800	
Financial	FIXED SWAP		1/1/2012	3390649	MLC	NYMEX	NG	\$3.0840	
Financial	FIXED SWAP		1/1/2012	3455139	BOM#	NYMEX	NG	\$3.0840	
Financial	FIXED SWAP		1/1/2012	3456066	BOM#	NYMEX	NG	\$3.0840	
Financial	FIXED SWAP		1/1/2012	3456325	MLC	NYMEX	NG	\$3.0840	
Financial	FIXED SWAP		1/1/2012	3456341	CONC	NYMEX	NG	\$3.0840	
Financial	FIXED SWAP		1/1/2012	3461239	FEMT	NYMEX	NG	\$3.0840	
Financial	FIXED SWAP		1/1/2012	3461236	BPCNA#	IFERC	HHUB	\$3.0800	
Financial	FIXED SWAP		1/1/2012	3463110	CONC	NYMEX	NG	\$3.0840	
Financial	FIXED SWAP		1/1/2012	3463121	MLC	NYMEX	NG	\$3.0840	
Financial	FIXED SWAP		1/1/2012	3471866	BOM#	IFERC	TRNSZ4	\$3.1100	
Financial	FIXED SWAP		1/1/2012	3475454	FEMT	IFERC	TRNSZ4	\$3.1100	
Financial	FIXED SWAP		1/1/2012	3488193	FEMT	IFERC	TRNSZ4	\$3.1100	
Financial	FIXED FINANCIAL OPTION	CALL	2/1/2012	3118658	BAR#	NYMEX	NG	\$2.6780	
Financial	FIXED FINANCIAL OPTION	PUT	2/1/2012	3118658	BAR#	NYMEX	NG	\$2.6780	
Financial	FIXED FINANCIAL OPTION	CALL	2/1/2012	3121514	JPMC#	NYMEX	NG	\$2.6780	
Financial	FIXED FINANCIAL OPTION	PUT	2/1/2012	3121514	JPMC#	NYMEX	NG	\$2.6780	
Financial	FIXED FINANCIAL OPTION	CALL	2/1/2012	3368664	MSCG	NYMEX	NG	\$2.6780	
Financial	FIXED FINANCIAL OPTION	PUT	2/1/2012	3368664	MSCG	NYMEX	NG	\$2.6780	
Financial	FIXED FINANCIAL OPTION	CALL	2/1/2012	3372215	CSEL	IFERC	HHUB	\$2.6800	
Financial	FIXED FINANCIAL OPTION	PUT	2/1/2012	3372215	CSEL	IFERC	HHUB	\$2.6800	
Financial	FIXED SWAP		2/1/2012	2209410	DEU#	IFERC	HHUB	\$2.6800	
Financial	FIXED SWAP		2/1/2012	2244118	MSCG	IFERC	HHUB	\$2.6800	
Financial	FIXED SWAP		2/1/2012	2282113	MSCG	IFERC	HHUB	\$2.6800	
Financial	FIXED SWAP		2/1/2012	2323448	MLC	NYMEX	NG	\$2.6780	
Financial	FIXED SWAP		2/1/2012	2372707	JPMC#	IFERC	HHUB	\$2.6800	
Financial	FIXED SWAP		2/1/2012	2450637	CSEL	NYMEX	NG	\$2.6780	
Financial	FIXED SWAP		2/1/2012	2479704	BAR#	NYMEX	NG	\$2.6780	
Financial	FIXED SWAP		2/1/2012	2506365	BAR#	NYMEX	NG	\$2.6780	
Financial	FIXED SWAP		2/1/2012	2525169	DEU#	NYMEX	NG	\$2.6780	
Financial	FIXED SWAP		2/1/2012	2640208	BAR#	NYMEX	NG	\$2.6780	
Financial	FIXED SWAP		2/1/2012	2656066	MLC	NYMEX	NG	\$2.6780	
Financial	FIXED SWAP		2/1/2012	2978636	BAR#	NYMEX	NG	\$2.6780	
Financial	FIXED SWAP		2/1/2012	3011641	DEU#	NYMEX	NG	\$2.6780	
Financial	FIXED SWAP		2/1/2012	3048217	SG#	NYMEX	NG	\$2.6780	
Financial	FIXED SWAP		2/1/2012	3059479	CSEL	NYMEX	NG	\$2.6780	
Financial	FIXED SWAP		2/1/2012	3077239	CSEL	NYMEX	NG	\$2.6780	
Financial	FIXED SWAP		2/1/2012	3079466	DEU#	NYMEX	NG	\$2.6780	
Financial	FIXED SWAP		2/1/2012	3084015	DEU#	NYMEX	NG	\$2.6780	
Financial	FIXED SWAP		2/1/2012	3082434	DEU#	NYMEX	NG	\$2.6780	
Financial	FIXED SWAP		2/1/2012	3100611	DEU#	NYMEX	NG	\$2.6780	
Financial	FIXED SWAP		2/1/2012	3105328	DEU#	NYMEX	NG	\$2.6780	
Financial	FIXED SWAP		2/1/2012	3107282	BAR#	NYMEX	NG	\$2.6780	
Financial	FIXED SWAP		2/1/2012	3164311	CIT#	NYMEX	NG	\$2.6780	
Financial	FIXED SWAP		2/1/2012	3171871	CSEL	NYMEX	NG	\$2.6780	
Financial	FIXED SWAP		2/1/2012	3196867	CIT#	NYMEX	NG	\$2.6780	
Financial	FIXED SWAP		2/1/2012	3201505	DEU#	NYMEX	NG	\$2.6780	
Financial	FIXED SWAP		2/1/2012	3208707	SG#	NYMEX	NG	\$2.6780	

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Handwritten signatures and dates: 8/2/12, 8/1/12, 8/1/12

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Twelve Months Ended July 31, 2012
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12-20

Physical Financial	Instrument	Ex. Date	Acct. No.	Ex. Date	Commodity	Contract	Unit	Price	FERC Settlement	Savings Cost on Hedge	Actual/Projected Burns	% Hedged
Financial	FIXED SWAP		2/1/2012	3226273	CIT#	NYMEX	NG		\$2.6780			
Financial	FIXED SWAP		2/1/2012	3216666	SG#	NYMEX	NG		\$2.6780			
Financial	FIXED SWAP		2/1/2012	3222365	SG#	NYMEX	NG		\$2.6780			
Financial	FIXED SWAP		2/1/2012	3224672	BAR#	NYMEX	NG		\$2.6780			
Financial	FIXED SWAP		2/1/2012	3226588	CE#	NYMEX	NG		\$2.6780			
Financial	FIXED SWAP		2/1/2012	3226676	CSEL	NYMEX	NG		\$2.6780			
Financial	FIXED SWAP		2/1/2012	3266764	CE#	NYMEX	NG		\$2.6780			
Financial	FIXED SWAP		2/1/2012	3270696	SG#	NYMEX	NG		\$2.6780			
Financial	FIXED SWAP		2/1/2012	3298775	MLC	NYMEX	NG		\$2.6780			
Financial	FIXED SWAP		2/1/2012	3310640	FEMT	NYMEX	NG		\$2.6780			
Financial	FIXED SWAP		2/1/2012	3331824	DEU#	NYMEX	NG		\$2.6780			
Financial	FIXED SWAP		2/1/2012	3334018	FEMT	NYMEX	NG		\$2.6780			
Financial	FIXED SWAP		2/1/2012	3340690	MLC	NYMEX	NG		\$2.6780			
Financial	FIXED SWAP		2/1/2012	3346087	BOM#	NYMEX	NG		\$2.6780			
Financial	FIXED SWAP		2/1/2012	3349576	BPCNA#	NYMEX	NG		\$2.6780			
Financial	FIXED SWAP		2/1/2012	3350775	CE#	NYMEX	NG		\$2.6780			
Financial	FIXED SWAP		2/1/2012	3353826	CONC	NYMEX	NG		\$2.6780			
Financial	FIXED SWAP		2/1/2012	3355432	FEMT	NYMEX	NG		\$2.6780			
Financial	FIXED SWAP		2/1/2012	3357055	FEMT	NYMEX	NG		\$2.6780			
Financial	FIXED SWAP		2/1/2012	3366681	CONC	NYMEX	NG		\$2.6780			
Financial	FIXED SWAP		2/1/2012	3367354	CONC	NYMEX	NG		\$2.6780			
Financial	FIXED SWAP		2/1/2012	3369729	FEMT	IFERC	HHUB		\$2.6800			
Financial	FIXED SWAP		2/1/2012	3370907	SG#	IFERC	HHUB		\$2.6800			
Financial	FIXED SWAP		2/1/2012	3371619	MLC	IFERC	HHUB		\$2.6800			
Financial	FIXED SWAP		2/1/2012	3371660	BOM#	IFERC	HHUB		\$2.6800			
Financial	FIXED SWAP		2/1/2012	3372266	BOM#	NYMEX	NG		\$2.6780			
Financial	FIXED SWAP		2/1/2012	3372209	FEMT	IFERC	HHUB		\$2.6800			
Financial	FIXED SWAP		2/1/2012	3374362	BOM#	IFERC	HHUB		\$2.6800			
Financial	FIXED SWAP		2/1/2012	3458326	MLC	NYMEX	NG		\$2.6780			
Financial	FIXED SWAP		2/1/2012	3461237	BPCNA#	IFERC	HHUB		\$2.6800			
Financial	FIXED SWAP		2/1/2012	3463111	CONC	NYMEX	NG		\$2.6780			
Financial	FIXED SWAP		2/1/2012	3506780	CSEL	NYMEX	NG		\$2.6780			
Financial	FIXED SWAP		2/1/2012	3514235	CE#	NYMEX	NG		\$2.6780			
Financial	FIXED FINANCIAL OPTION	CALL	3/1/2012	3118650	BAR#	NYMEX	NG		\$2.4480			
Financial	FIXED FINANCIAL OPTION	PUT	3/1/2012	3118658	BAR#	NYMEX	NG		\$2.4480			
Financial	FIXED FINANCIAL OPTION	CALL	3/1/2012	3121515	JPMC#	NYMEX	NG		\$2.4480			
Financial	FIXED FINANCIAL OPTION	PUT	3/1/2012	3121515	JPMC#	NYMEX	NG		\$2.4480			
Financial	FIXED FINANCIAL OPTION	CALL	3/1/2012	3368685	MSCG	NYMEX	NG		\$2.4480			
Financial	FIXED FINANCIAL OPTION	PUT	3/1/2012	3368685	MSCG	NYMEX	NG		\$2.4480			
Financial	FIXED FINANCIAL OPTION	CALL	3/1/2012	3372216	CSEL	IFERC	HHUB		\$2.4100			
Financial	FIXED FINANCIAL OPTION	PUT	3/1/2012	3372216	CSEL	IFERC	HHUB		\$2.4100			
Financial	FIXED SWAP		3/1/2012	2206411	DEU#	IFERC	HHUB		\$2.4100			
Financial	FIXED SWAP		3/1/2012	2244119	MSCG	IFERC	HHUB		\$2.4100			
Financial	FIXED SWAP		3/1/2012	2282114	MSCG	IFERC	HHUB		\$2.4100			
Financial	FIXED SWAP		3/1/2012	2323450	MLC	NYMEX	NG		\$2.4480			
Financial	FIXED SWAP		3/1/2012	2372708	JPMC#	IFERC	HHUB		\$2.4100			
Financial	FIXED SWAP		3/1/2012	2450938	CSEL	NYMEX	NG		\$2.4480			
Financial	FIXED SWAP		3/1/2012	2479705	BAR#	NYMEX	NG		\$2.4480			
Financial	FIXED SWAP		3/1/2012	2506966	BAR#	NYMEX	NG		\$2.4480			
Financial	FIXED SWAP		3/1/2012	2625180	DEU#	NYMEX	NG		\$2.4480			
Financial	FIXED SWAP		3/1/2012	2640200	BAR#	NYMEX	NG		\$2.4480			
Financial	FIXED SWAP		3/1/2012	2658069	MLC	NYMEX	NG		\$2.4480			
Financial	FIXED SWAP		3/1/2012	2678937	BAR#	NYMEX	NG		\$2.4480			
Financial	FIXED SWAP		3/1/2012	3011642	DEU#	NYMEX	NG		\$2.4480			

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8/1/2012
H/1/1/12

Progress Energy Florida
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10-5-11

Physical Financial	Instrument	Expiry	Contract	Quantity	Exchange	Market	PERO Strike Price	PERO Strike Date	Savings/Option	Actual/Projected Burns	% Hedged
Financial	FIXED SWAP		3/1/2012	304223	SGF	NYMEX	NG		\$2,4480		
Financial	FIXED SWAP		3/1/2012	3056480	CSEL	NYMEX	NG		\$2,4480		
Financial	FIXED SWAP		3/1/2012	3077260	CSEL	NYMEX	NG		\$2,4480		
Financial	FIXED SWAP		3/1/2012	3079467	DELF	NYMEX	NG		\$2,4480		
Financial	FIXED SWAP		3/1/2012	3084016	DELF	NYMEX	NG		\$2,4480		
Financial	FIXED SWAP		3/1/2012	3082435	DELF	NYMEX	NG		\$2,4480		
Financial	FIXED SWAP		3/1/2012	3100812	DELF	NYMEX	NG		\$2,4480		
Financial	FIXED SWAP		3/1/2012	3105827	DELF	NYMEX	NG		\$2,4480		
Financial	FIXED SWAP		3/1/2012	3107263	BARF	NYMEX	NG		\$2,4480		
Financial	FIXED SWAP		3/1/2012	3164312	CITF	NYMEX	NG		\$2,4480		
Financial	FIXED SWAP		3/1/2012	3171872	CSEL	NYMEX	NG		\$2,4480		
Financial	FIXED SWAP		3/1/2012	3198888	CITF	NYMEX	NG		\$2,4480		
Financial	FIXED SWAP		3/1/2012	3201506	DELF	NYMEX	NG		\$2,4480		
Financial	FIXED SWAP		3/1/2012	3203708	SGF	NYMEX	NG		\$2,4480		
Financial	FIXED SWAP		3/1/2012	3209280	CITF	NYMEX	NG		\$2,4480		
Financial	FIXED SWAP		3/1/2012	3218981	SGF	NYMEX	NG		\$2,4480		
Financial	FIXED SWAP		3/1/2012	3222366	SGF	NYMEX	NG		\$2,4480		
Financial	FIXED SWAP		3/1/2012	3224673	BARF	NYMEX	NG		\$2,4480		
Financial	FIXED SWAP		3/1/2012	3228588	CE#	NYMEX	NG		\$2,4480		
Financial	FIXED SWAP		3/1/2012	3228979	CSEL	NYMEX	NG		\$2,4480		
Financial	FIXED SWAP		3/1/2012	3268765	CE#	NYMEX	NG		\$2,4480		
Financial	FIXED SWAP		3/1/2012	3270898	SGF	NYMEX	NG		\$2,4480		
Financial	FIXED SWAP		3/1/2012	3288776	MLC	NYMEX	NG		\$2,4480		
Financial	FIXED SWAP		3/1/2012	3310841	FEMT	NYMEX	NG		\$2,4480		
Financial	FIXED SWAP		3/1/2012	3331825	DELF	NYMEX	NG		\$2,4480		
Financial	FIXED SWAP		3/1/2012	3334017	FEMT	NYMEX	NG		\$2,4480		
Financial	FIXED SWAP		3/1/2012	3340631	MLC	NYMEX	NG		\$2,4480		
Financial	FIXED SWAP		3/1/2012	3348088	BOMF	NYMEX	NG		\$2,4480		
Financial	FIXED SWAP		3/1/2012	3348577	BPCNA#	NYMEX	NG		\$2,4480		
Financial	FIXED SWAP		3/1/2012	3350776	CE#	NYMEX	NG		\$2,4480		
Financial	FIXED SWAP		3/1/2012	3353827	CONC	NYMEX	NG		\$2,4480		
Financial	FIXED SWAP		3/1/2012	3355433	FEMT	NYMEX	NG		\$2,4480		
Financial	FIXED SWAP		3/1/2012	3357058	FEMT	NYMEX	NG		\$2,4480		
Financial	FIXED SWAP		3/1/2012	3368882	CONC	NYMEX	NG		\$2,4480		
Financial	FIXED SWAP		3/1/2012	3367335	CONC	NYMEX	NG		\$2,4480		
Financial	FIXED SWAP		3/1/2012	3368790	FEMT	IFERC	HHUB		\$2,4100		
Financial	FIXED SWAP		3/1/2012	3370808	SGF	IFERC	HHUB		\$2,4100		
Financial	FIXED SWAP		3/1/2012	3371620	MLC	IFERC	HHUB		\$2,4100		
Financial	FIXED SWAP		3/1/2012	3371661	BOMF	IFERC	HHUB		\$2,4100		
Financial	FIXED SWAP		3/1/2012	3372287	BOMF	NYMEX	NG		\$2,4480		
Financial	FIXED SWAP		3/1/2012	3372210	FEMT	IFERC	HHUB		\$2,4100		
Financial	FIXED SWAP		3/1/2012	3374383	BOMF	IFERC	HHUB		\$2,4100		
Financial	FIXED SWAP		3/1/2012	3458327	MLC	NYMEX	NG		\$2,4480		
Financial	FIXED SWAP		3/1/2012	3461238	BPCNA#	IFERC	HHUB		\$2,4100		
Financial	FIXED SWAP		3/1/2012	3463112	CONC	NYMEX	NG		\$2,4480		
Financial	FIXED SWAP		3/1/2012	3514238	CE#	NYMEX	NG		\$2,4480		
Financial	FIXED FINANCIAL OPTION	CALL	4/1/2012	3118860	BARF	NYMEX	NG		\$2,1910		
Financial	FIXED FINANCIAL OPTION	PUT	4/1/2012	3118860	BARF	NYMEX	NG		\$2,1910		
Financial	FIXED FINANCIAL OPTION	CALL	4/1/2012	3121516	JPMC#	NYMEX	NG		\$2,1910		
Financial	FIXED FINANCIAL OPTION	PUT	4/1/2012	3121516	JPMC#	NYMEX	NG		\$2,1910		
Financial	FIXED FINANCIAL OPTION	CALL	4/1/2012	3388888	MSCG	NYMEX	NG		\$2,1910		
Financial	FIXED FINANCIAL OPTION	PUT	4/1/2012	3388888	MSCG	NYMEX	NG		\$2,1910		
Financial	FIXED FINANCIAL OPTION	CALL	4/1/2012	3372217	CSEL	IFERC	HHUB		\$2,1900		
Financial	FIXED FINANCIAL OPTION	PUT	4/1/2012	3372217	CSEL	IFERC	HHUB		\$2,1900		

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Physical Financial	Financial	Option	Call/Put	4/1/2012	4/1/2012	DELF	NYMEX	NG	PERO Settlement	Savings/Cost on Hedge	Actual/Projected Burns	% Hedged
Financial	FIXED FINANCIAL OPTION	CALL		4/1/2012	3409689	DELF	NYMEX	NG	\$2,1910			
Financial	FIXED FINANCIAL OPTION	PUT		4/1/2012	3409689	DELF	NYMEX	NG	\$2,1910			
Financial	FIXED SWAP			4/1/2012	2128922	JPMC#	IFERC	HHUB	\$2,1900			
Financial	FIXED SWAP			4/1/2012	2130375	DELF	IFERC	HHUB	\$2,1900			
Financial	FIXED SWAP			4/1/2012	2140255	DELF	IFERC	HHUB	\$2,1900			
Financial	FIXED SWAP			4/1/2012	2169064	CSEL	IFERC	HHUB	\$2,1900			
Financial	FIXED SWAP			4/1/2012	2181901	DELF	IFERC	HHUB	\$2,1900			
Financial	FIXED SWAP			4/1/2012	2194783	MACQ#	IFERC	HHUB	\$2,1900			
Financial	FIXED SWAP			4/1/2012	2209412	DELF	IFERC	HHUB	\$2,1900			
Financial	FIXED SWAP			4/1/2012	2220214	MSCG	IFERC	HHUB	\$2,1900			
Financial	FIXED SWAP			4/1/2012	2244120	MSCG	IFERC	HHUB	\$2,1900			
Financial	FIXED SWAP			4/1/2012	2262115	MSCG	IFERC	HHUB	\$2,1900			
Financial	FIXED SWAP			4/1/2012	2287609	CSEL	IFERC	HHUB	\$2,1900			
Financial	FIXED SWAP			4/1/2012	2298997	DELF	IFERC	HHUB	\$2,1900			
Financial	FIXED SWAP			4/1/2012	2304853	CSEL	IFERC	HHUB	\$2,1900			
Financial	FIXED SWAP			4/1/2012	2334854	CSEL	IFERC	HHUB	\$2,1900			
Financial	FIXED SWAP			4/1/2012	2372709	JPMC#	IFERC	HHUB	\$2,1900			
Financial	FIXED SWAP			4/1/2012	2403482	JPMC#	IFERC	HHUB	\$2,1900			
Financial	FIXED SWAP			4/1/2012	2407820	DELF	IFERC	HHUB	\$2,1900			
Financial	FIXED SWAP			4/1/2012	2437248	BOM#	NYMEX	NG	\$2,1910			
Financial	FIXED SWAP			4/1/2012	2441285	BAR#	NYMEX	NG	\$2,1910			
Financial	FIXED SWAP			4/1/2012	2450431	BAR#	NYMEX	NG	\$2,1910			
Financial	FIXED SWAP			4/1/2012	2457818	UBS	NYMEX	NG	\$2,1910			
Financial	FIXED SWAP			4/1/2012	2468931	UBS	NYMEX	NG	\$2,1910			
Financial	FIXED SWAP			4/1/2012	2479885	MSCG	NYMEX	NG	\$2,1910			
Financial	FIXED SWAP			4/1/2012	2579980	JPMC#	IFERC	HHUB	\$2,1900			
Financial	FIXED SWAP			4/1/2012	2619060	MSCG	NYMEX	NG	\$2,1910			
Financial	FIXED SWAP			4/1/2012	2640210	BOM#	NYMEX	NG	\$2,1910			
Financial	FIXED SWAP			4/1/2012	2655386	MLC	NYMEX	NG	\$2,1910			
Financial	FIXED SWAP			4/1/2012	2950199	MSCG	NYMEX	NG	\$2,1910			
Financial	FIXED SWAP			4/1/2012	2978480	JPMC#	NYMEX	NG	\$2,1910			
Financial	FIXED SWAP			4/1/2012	2982074	BAR#	NYMEX	NG	\$2,1910			
Financial	FIXED SWAP			4/1/2012	3011629	MSCG	NYMEX	NG	\$2,1910			
Financial	FIXED SWAP			4/1/2012	3040894	MSCG	NYMEX	NG	\$2,1910			
Financial	FIXED SWAP			4/1/2012	3058993	MSCG	NYMEX	NG	\$2,1910			
Financial	FIXED SWAP			4/1/2012	3075916	MSCG	NYMEX	NG	\$2,1910			
Financial	FIXED SWAP			4/1/2012	3076506	JPMC#	NYMEX	NG	\$2,1910			
Financial	FIXED SWAP			4/1/2012	3084025	JPMC#	NYMEX	NG	\$2,1910			
Financial	FIXED SWAP			4/1/2012	3082417	JPMC#	NYMEX	NG	\$2,1910			
Financial	FIXED SWAP			4/1/2012	3087813	BAR#	NYMEX	NG	\$2,1910			
Financial	FIXED SWAP			4/1/2012	3100801	CSEL	NYMEX	NG	\$2,1910			
Financial	FIXED SWAP			4/1/2012	3107665	DELF	NYMEX	NG	\$2,1910			
Financial	FIXED SWAP			4/1/2012	3122701	CSEL	NYMEX	NG	\$2,1910			
Financial	FIXED SWAP			4/1/2012	3218236	BAR#	NYMEX	NG	\$2,1910			
Financial	FIXED SWAP			4/1/2012	3224862	SG#	NYMEX	NG	\$2,1910			
Financial	FIXED SWAP			4/1/2012	3270897	BAR#	NYMEX	NG	\$2,1910			
Financial	FIXED SWAP			4/1/2012	3277272	CSEL	NYMEX	NG	\$2,1910			
Financial	FIXED SWAP			4/1/2012	3296900	SG#	NYMEX	NG	\$2,1910			
Financial	FIXED SWAP			4/1/2012	3299481	CIT#	NYMEX	NG	\$2,1910			
Financial	FIXED SWAP			4/1/2012	3301243	CSEL	NYMEX	NG	\$2,1910			
Financial	FIXED SWAP			4/1/2012	3309082	MACQ#	NYMEX	NG	\$2,1910			
Financial	FIXED SWAP			4/1/2012	3328740	SG#	NYMEX	NG	\$2,1910			
Financial	FIXED SWAP			4/1/2012	3334001	MACQ#	NYMEX	NG	\$2,1910			
Financial	FIXED SWAP			4/1/2012	3341157	DELF	NYMEX	NG	\$2,1910			
Financial	FIXED SWAP			4/1/2012	3348997	MSCG	NYMEX	NG	\$2,1910			
Financial	FIXED SWAP			4/1/2012	3346566	SG#	NYMEX	NG	\$2,1910			

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Product	Instrument	Option	Start Date	Contract ID	Market	Exchange	Quantity	Value	Actual/Projected Burns	% Hedged
Financial	FIXED SWAP		5/1/2012	3489166	FERC	IFERC	TRNSZ4	\$2.0400		
Financial	FIXED SWAP		5/1/2012	3502966	CSEL	NYMEX	NG	\$2.0360		
Financial	FIXED SWAP		5/1/2012	3503797	CONC	IFERC	TRNSZ4	\$2.0400		
Financial	FIXED SWAP		5/1/2012	3508792	BARF	IFERC	TRNSZ4	\$2.0400		
Financial	FIXED SWAP		5/1/2012	3509355	BPCNA#	IFERC	TRNSZ4	\$2.0400		
Financial	FIXED SWAP		5/1/2012	3581818	JPMC#	NYMEX	NG	\$2.0360		
Financial	FIXED SWAP		5/1/2012	3584177	CEH#	NYMEX	NG	\$2.0360		
Financial	FIXED FINANCIAL OPTION	CALL	6/1/2012	3118862	BARF	NYMEX	NG	\$2.4290		
Financial	FIXED FINANCIAL OPTION	PUT	6/1/2012	3118862	BARF	NYMEX	NG	\$2.4290		
Financial	FIXED FINANCIAL OPTION	CALL	6/1/2012	3121518	JPMC#	NYMEX	NG	\$2.4290		
Financial	FIXED FINANCIAL OPTION	PUT	6/1/2012	3121518	JPMC#	NYMEX	NG	\$2.4290		
Financial	FIXED FINANCIAL OPTION	CALL	6/1/2012	3368668	MSCG	NYMEX	NG	\$2.4290		
Financial	FIXED FINANCIAL OPTION	PUT	6/1/2012	3368668	MSCG	NYMEX	NG	\$2.4290		
Financial	FIXED FINANCIAL OPTION	CALL	6/1/2012	3372219	CSEL	IFERC	HHUB	\$2.4200		
Financial	FIXED FINANCIAL OPTION	PUT	6/1/2012	3372219	CSEL	IFERC	HHUB	\$2.4200		
Financial	FIXED FINANCIAL OPTION	CALL	6/1/2012	3491511	DEU#	NYMEX	NG	\$2.4290		
Financial	FIXED FINANCIAL OPTION	PUT	6/1/2012	3491511	DEU#	NYMEX	NG	\$2.4290		
Financial	FIXED FINANCIAL OPTION	CALL	6/1/2012	3514186	MSCG	NYMEX	NG	\$2.4290		
Financial	FIXED FINANCIAL OPTION	PUT	6/1/2012	3514186	MSCG	NYMEX	NG	\$2.4290		
Financial	FIXED FINANCIAL OPTION	CALL	6/1/2012	3516636	CIT#	NYMEX	NG	\$2.4290		
Financial	FIXED FINANCIAL OPTION	PUT	6/1/2012	3516636	CIT#	NYMEX	NG	\$2.4290		
Financial	FIXED SWAP		6/1/2012	2126524	JPMC#	IFERC	HHUB	\$2.4200		
Financial	FIXED SWAP		6/1/2012	2130387	DEU#	IFERC	HHUB	\$2.4200		
Financial	FIXED SWAP		6/1/2012	2140257	DEU#	IFERC	HHUB	\$2.4200		
Financial	FIXED SWAP		6/1/2012	2165070	CSEL	IFERC	HHUB	\$2.4200		
Financial	FIXED SWAP		6/1/2012	2181903	DEU#	IFERC	HHUB	\$2.4200		
Financial	FIXED SWAP		6/1/2012	2194787	MACQ#	IFERC	HHUB	\$2.4200		
Financial	FIXED SWAP		6/1/2012	2206414	DEU#	IFERC	HHUB	\$2.4200		
Financial	FIXED SWAP		6/1/2012	2220220	MSCG	IFERC	HHUB	\$2.4200		
Financial	FIXED SWAP		6/1/2012	2244143	MSCG	IFERC	HHUB	\$2.4200		
Financial	FIXED SWAP		6/1/2012	2262117	MSCG	IFERC	HHUB	\$2.4200		
Financial	FIXED SWAP		6/1/2012	2287611	CSEL	IFERC	HHUB	\$2.4200		
Financial	FIXED SWAP		6/1/2012	2296909	DEU#	IFERC	HHUB	\$2.4200		
Financial	FIXED SWAP		6/1/2012	2304855	CSEL	IFERC	HHUB	\$2.4200		
Financial	FIXED SWAP		6/1/2012	2334958	CSEL	IFERC	HHUB	\$2.4200		
Financial	FIXED SWAP		6/1/2012	2372711	JPMC#	IFERC	HHUB	\$2.4200		
Financial	FIXED SWAP		6/1/2012	2408466	JPMC#	IFERC	HHUB	\$2.4200		
Financial	FIXED SWAP		6/1/2012	2407624	DEU#	IFERC	HHUB	\$2.4200		
Financial	FIXED SWAP		6/1/2012	2437251	BOM#	NYMEX	NG	\$2.4290		
Financial	FIXED SWAP		6/1/2012	2441271	BARF	NYMEX	NG	\$2.4290		
Financial	FIXED SWAP		6/1/2012	2450447	BARF	NYMEX	NG	\$2.4290		
Financial	FIXED SWAP		6/1/2012	2457620	UBS	NYMEX	NG	\$2.4290		
Financial	FIXED SWAP		6/1/2012	2488693	UBS	NYMEX	NG	\$2.4290		
Financial	FIXED SWAP		6/1/2012	2479687	MSCG	NYMEX	NG	\$2.4290		
Financial	FIXED SWAP		6/1/2012	2579362	JPMC#	IFERC	HHUB	\$2.4200		
Financial	FIXED SWAP		6/1/2012	2619062	MSCG	NYMEX	NG	\$2.4290		
Financial	FIXED SWAP		6/1/2012	2640226	BOM#	NYMEX	NG	\$2.4290		
Financial	FIXED SWAP		6/1/2012	2655368	MLC	NYMEX	NG	\$2.4290		
Financial	FIXED SWAP		6/1/2012	2650203	MSCG	NYMEX	NG	\$2.4290		
Financial	FIXED SWAP		6/1/2012	2678482	JPMC#	NYMEX	NG	\$2.4290		
Financial	FIXED SWAP		6/1/2012	2692076	BARF	NYMEX	NG	\$2.4290		
Financial	FIXED SWAP		6/1/2012	3011631	MSCG	NYMEX	NG	\$2.4290		
Financial	FIXED SWAP		6/1/2012	3040396	MSCG	NYMEX	NG	\$2.4290		
Financial	FIXED SWAP		6/1/2012	3056966	MSCG	NYMEX	NG	\$2.4290		

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Physical Financial	Instrument	Contract	Expiry	Contract	Counterparty	Market	Product	PERO Settlement	Savings Cost on hedge	Actual/Projected Burns	% Hedged
Financial	FIXED SWAP		6/1/2012	3528021	BOMF	IFERC	TRNSZ4	\$2,4200			
Financial	FIXED SWAP		6/1/2012	3529150	JPMC#	IFERC	TRNSZ4	\$2,4200			
Financial	FIXED SWAP		6/1/2012	3530386	JPMC#	IFERC	TRNSZ4	\$2,4200			
Financial	FIXED SWAP		6/1/2012	3549000	BOMF	IFERC	MAINLN	\$2,3600			
Financial	FIXED FINANCIAL OPTION	CALL	7/1/2012	3118963	BARF	NYMEX	NG	\$2,7740			
Financial	FIXED FINANCIAL OPTION	PUT	7/1/2012	3118963	BARF	NYMEX	NG	\$2,7740			
Financial	FIXED FINANCIAL OPTION	CALL	7/1/2012	3121519	JPMC#	NYMEX	NG	\$2,7740			
Financial	FIXED FINANCIAL OPTION	PUT	7/1/2012	3121519	JPMC#	NYMEX	NG	\$2,7740			
Financial	FIXED FINANCIAL OPTION	CALL	7/1/2012	3368660	MSCG	NYMEX	NG	\$2,7740			
Financial	FIXED FINANCIAL OPTION	PUT	7/1/2012	3368660	MSCG	NYMEX	NG	\$2,7740			
Financial	FIXED FINANCIAL OPTION	CALL	7/1/2012	3372220	CSEL	IFERC	HHUB	\$2,7700			
Financial	FIXED FINANCIAL OPTION	PUT	7/1/2012	3372220	CSEL	IFERC	HHUB	\$2,7700			
Financial	FIXED FINANCIAL OPTION	CALL	7/1/2012	3481512	DEUF	NYMEX	NG	\$2,7740			
Financial	FIXED FINANCIAL OPTION	PUT	7/1/2012	3481512	DEUF	NYMEX	NG	\$2,7740			
Financial	FIXED FINANCIAL OPTION	CALL	7/1/2012	3514187	MSCG	NYMEX	NG	\$2,7740			
Financial	FIXED FINANCIAL OPTION	PUT	7/1/2012	3514187	MSCG	NYMEX	NG	\$2,7740			
Financial	FIXED FINANCIAL OPTION	CALL	7/1/2012	3516637	GTF#	NYMEX	NG	\$2,7740			
Financial	FIXED FINANCIAL OPTION	PUT	7/1/2012	3516637	GTF#	NYMEX	NG	\$2,7740			
Financial	FIXED SWAP		7/1/2012	2126525	JPMC#	IFERC	HHUB	\$2,7700			
Financial	FIXED SWAP		7/1/2012	2130390	DEUF	IFERC	HHUB	\$2,7700			
Financial	FIXED SWAP		7/1/2012	2140258	DEUF	IFERC	HHUB	\$2,7700			
Financial	FIXED SWAP		7/1/2012	2165071	CSEL	IFERC	HHUB	\$2,7700			
Financial	FIXED SWAP		7/1/2012	2181904	DEUF	IFERC	HHUB	\$2,7700			
Financial	FIXED SWAP		7/1/2012	2184788	MACQ#	IFERC	HHUB	\$2,7700			
Financial	FIXED SWAP		7/1/2012	2209415	DEUF	IFERC	HHUB	\$2,7700			
Financial	FIXED SWAP		7/1/2012	2220221	MSCG	IFERC	HHUB	\$2,7700			
Financial	FIXED SWAP		7/1/2012	2244144	MSCG	IFERC	HHUB	\$2,7700			
Financial	FIXED SWAP		7/1/2012	2262118	MSCG	IFERC	HHUB	\$2,7700			
Financial	FIXED SWAP		7/1/2012	2287612	CSEL	IFERC	HHUB	\$2,7700			
Financial	FIXED SWAP		7/1/2012	2298910	DEUF	IFERC	HHUB	\$2,7700			
Financial	FIXED SWAP		7/1/2012	2304856	CSEL	IFERC	HHUB	\$2,7700			
Financial	FIXED SWAP		7/1/2012	2334850	CSEL	IFERC	HHUB	\$2,7700			
Financial	FIXED SWAP		7/1/2012	2372712	JPMC#	IFERC	HHUB	\$2,7700			
Financial	FIXED SWAP		7/1/2012	2403488	JPMC#	IFERC	HHUB	\$2,7700			
Financial	FIXED SWAP		7/1/2012	2407825	DEUF	IFERC	HHUB	\$2,7700			
Financial	FIXED SWAP		7/1/2012	2437252	BOMF	NYMEX	NG	\$2,7740			
Financial	FIXED SWAP		7/1/2012	2441272	BARF	NYMEX	NG	\$2,7740			
Financial	FIXED SWAP		7/1/2012	2458448	BARF	NYMEX	NG	\$2,7740			
Financial	FIXED SWAP		7/1/2012	2457821	UBS	NYMEX	NG	\$2,7740			
Financial	FIXED SWAP		7/1/2012	2468634	UBS	NYMEX	NG	\$2,7740			
Financial	FIXED SWAP		7/1/2012	2478688	MSCG	NYMEX	NG	\$2,7740			
Financial	FIXED SWAP		7/1/2012	2579383	JPMC#	IFERC	HHUB	\$2,7700			
Financial	FIXED SWAP		7/1/2012	2618003	MSCG	NYMEX	NG	\$2,7740			
Financial	FIXED SWAP		7/1/2012	2648229	BOMF	NYMEX	NG	\$2,7740			
Financial	FIXED SWAP		7/1/2012	2656360	MLC	NYMEX	NG	\$2,7740			
Financial	FIXED SWAP		7/1/2012	2660204	MSCG	NYMEX	NG	\$2,7740			
Financial	FIXED SWAP		7/1/2012	2676488	JPMC#	NYMEX	NS	\$2,7740			
Financial	FIXED SWAP		7/1/2012	2662077	BARF	NYMEX	NG	\$2,7740			
Financial	FIXED SWAP		7/1/2012	3011634	MSCG	NYMEX	NS	\$2,7740			
Financial	FIXED SWAP		7/1/2012	3040397	MSCG	NYMEX	NG	\$2,7740			
Financial	FIXED SWAP		7/1/2012	3058966	MSCG	NYMEX	NG	\$2,7740			
Financial	FIXED SWAP		7/1/2012	3075910	MSCG	NYMEX	NG	\$2,7740			
Financial	FIXED SWAP		7/1/2012	3079511	JPMC#	NYMEX	NG	\$2,7740			
Financial	FIXED SWAP		7/1/2012	3084028	JPMC#	NYMEX	NG	\$2,7740			

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Product	Instrument	Term	Quantity	Instrument	Market	Unit	Value	Settlement	Actual/Projected	% Hedged
Financial	FIXED SWAP	7/1/2012	3082420	JPMC#	NYMEX	NG	\$2.7740			
Financial	FIXED SWAP	7/1/2012	3097616	BAR#	NYMEX	NG	\$2.7740			
Financial	FIXED SWAP	7/1/2012	3100804	CSEL	NYMEX	NG	\$2.7740			
Financial	FIXED SWAP	7/1/2012	3107668	DELF	NYMEX	NG	\$2.7740			
Financial	FIXED SWAP	7/1/2012	3122704	CSEL	NYMEX	NG	\$2.7740			
Financial	FIXED SWAP	7/1/2012	3158297	BAR#	NYMEX	NG	\$2.7740			
Financial	FIXED SWAP	7/1/2012	3161886	MLC	NYMEX	NG	\$2.7740			
Financial	FIXED SWAP	7/1/2012	3170805	JPMC#	NYMEX	NG	\$2.7740			
Financial	FIXED SWAP	7/1/2012	3182045	BAR#	NYMEX	NG	\$2.7740			
Financial	FIXED SWAP	7/1/2012	3200026	CIT#	NYMEX	NG	\$2.7740			
Financial	FIXED SWAP	7/1/2012	3201401	BAR#	NYMEX	NG	\$2.7740			
Financial	FIXED SWAP	7/1/2012	3201572	JPMC#	NYMEX	NG	\$2.7740			
Financial	FIXED SWAP	7/1/2012	3213820	BAR#	NYMEX	NG	\$2.7740			
Financial	FIXED SWAP	7/1/2012	3218230	BAR#	NYMEX	NG	\$2.7740			
Financial	FIXED SWAP	7/1/2012	3224885	SG#	NYMEX	NG	\$2.7740			
Financial	FIXED SWAP	7/1/2012	3270900	BAR#	NYMEX	NG	\$2.7740			
Financial	FIXED SWAP	7/1/2012	3277276	CSEL	NYMEX	NG	\$2.7740			
Financial	FIXED SWAP	7/1/2012	3286308	SG#	NYMEX	NG	\$2.7740			
Financial	FIXED SWAP	7/1/2012	3289484	CIT#	NYMEX	NG	\$2.7740			
Financial	FIXED SWAP	7/1/2012	3301248	CSEL	NYMEX	NG	\$2.7740			
Financial	FIXED SWAP	7/1/2012	3308088	MACQ#	NYMEX	NG	\$2.7740			
Financial	FIXED SWAP	7/1/2012	3328743	SG#	NYMEX	NG	\$2.7740			
Financial	FIXED SWAP	7/1/2012	3334004	MACQ#	NYMEX	NG	\$2.7740			
Financial	FIXED SWAP	7/1/2012	3341180	DELF	NYMEX	NG	\$2.7740			
Financial	FIXED SWAP	7/1/2012	3348900	MSCG	NYMEX	NG	\$2.7740			
Financial	FIXED SWAP	7/1/2012	3349588	SG#	NYMEX	NG	\$2.7740			
Financial	FIXED SWAP	7/1/2012	3350846	DELF	NYMEX	NG	\$2.7740			
Financial	FIXED SWAP	7/1/2012	3353521	FEMT	NYMEX	NG	\$2.7740			
Financial	FIXED SWAP	7/1/2012	3354888	MACQ#	IFERC	HHUB	\$2.7700			
Financial	FIXED SWAP	7/1/2012	3368886	DELF	IFERC	HHUB	\$2.7700			
Financial	FIXED SWAP	7/1/2012	3368819	MACQ#	IFERC	HHUB	\$2.7700			
Financial	FIXED SWAP	7/1/2012	3371824	SG#	NYMEX	NG	\$2.7740			
Financial	FIXED SWAP	7/1/2012	3371885	CE#	NYMEX	NG	\$2.7740			
Financial	FIXED SWAP	7/1/2012	3372230	MSCG	IFERC	HHUB	\$2.7700			
Financial	FIXED SWAP	7/1/2012	3372280	CE#	IFERC	HHUB	\$2.7700			
Financial	FIXED SWAP	7/1/2012	3373784	DELF	IFERC	HHUB	\$2.7700			
Financial	FIXED SWAP	7/1/2012	3374386	MACQ#	IFERC	HHUB	\$2.7700			
Financial	FIXED SWAP	7/1/2012	3376028	MSCG	IFERC	HHUB	\$2.7700			
Financial	FIXED SWAP	7/1/2012	3383886	DELF	IFERC	HHUB	\$2.7700			
Financial	FIXED SWAP	7/1/2012	3388480	BOM#	IFERC	HHUB	\$2.7700			
Financial	FIXED SWAP	7/1/2012	3384488	CE#	NYMEX	NG	\$2.7740			
Financial	FIXED SWAP	7/1/2012	3388683	CE#	NYMEX	NG	\$2.7740			
Financial	FIXED SWAP	7/1/2012	3455144	SG#	NYMEX	NG	\$2.7740			
Financial	FIXED SWAP	7/1/2012	3481717	CE#	NYMEX	NG	\$2.7740			
Financial	FIXED SWAP	7/1/2012	3483104	SG#	IFERC	TRNSZ4	\$2.7800			
Financial	FIXED SWAP	7/1/2012	3472727	CE#	IFERC	TRNSZ4	\$2.7800			
Financial	FIXED SWAP	7/1/2012	3478148	BPCNA#	IFERC	TRNSZ4	\$2.7800			
Financial	FIXED SWAP	7/1/2012	3478818	BOM#	IFERC	TRNSZ4	\$2.7800			
Financial	FIXED SWAP	7/1/2012	3488187	FEMT	IFERC	TRNSZ4	\$2.7800			
Financial	FIXED SWAP	7/1/2012	3502888	CSEL	NYMEX	NG	\$2.7740			
Financial	FIXED SWAP	7/1/2012	3553788	COMC	IFERC	TRNSZ4	\$2.7800			
Financial	FIXED SWAP	7/1/2012	3508784	BAR#	IFERC	TRNSZ4	\$2.7800			
Financial	FIXED SWAP	7/1/2012	3508857	BPCNA#	IFERC	TRNSZ4	\$2.7800			
Financial	FIXED SWAP	7/1/2012	3521407	BOM#	NYMEX	NG	\$2.7740			
Financial	FIXED SWAP	7/1/2012	3523048	COMC	IFERC	TRNSZ4	\$2.7800			
Financial	FIXED SWAP	7/1/2012	3523340	BPCNA#	IFERC	TRNSZ4	\$2.7800			

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PEF Gas Hedging Status

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Position	Instrument	Start Date	End Date	Counterparty	Market	Product	Notional	ERIS Summary	Savings Cost/yr	Actual/Projected Burns	% Hedged
Financial	FIXED SWAP	7/1/2012	3/31/2022	BOMF	IFERC	TRMSZ4		\$2.7800			
Financial	FIXED SWAP	7/1/2012	3/31/161	JPMCF	IFERC	TRMSZ4		\$2.7800			
Financial	FIXED SWAP	7/1/2012	3/31/387	JPMCF	IFERC	TRMSZ4		\$2.7800			
Financial	FIXED SWAP	7/1/2012	3/31/670	BOMF	IFERC	MAINLN		\$2.7000			

Jys 9/12/2012
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Position	Instrument	Start	End	MSCG	NYHRBR	NO61	Market/Spot/Std	Settlement/Close	Actual/Projected	% Hedged
Financial	FIXED SWAP	1/1/2012	2634194	MSCG	NYHRBR	NO61		\$104,0930		
Financial	FIXED SWAP	1/1/2012	3347708	MSCG	NYHRBR	NO61		\$104,0930		
Financial	FIXED SWAP	2/1/2012	2634195	MSCG	NYHRBR	NO61		\$112,0400		
Financial	FIXED SWAP	2/1/2012	3347708	MSCG	NYHRBR	NO61		\$112,0400		
Financial	FIXED SWAP	2/1/2012	3481129	SG#	NYHRBR	NO61		\$112,0400		
Financial	FIXED SWAP	3/1/2012	2634198	MSCG	NYHRBR	NO61		\$118,6580		
Financial	FIXED SWAP	3/1/2012	3347712	MSCG	NYHRBR	NO61		\$118,6580		
Financial	FIXED SWAP	3/1/2012	3350972	MLC	NYHRBR	NO61		\$118,6580		
Financial	FIXED SWAP	4/1/2012	2634200	MSCG	NYHRBR	NO61		\$118,7550		
Financial	FIXED SWAP	4/1/2012	3347714	MSCG	NYHRBR	NO61		\$118,7550		
Financial	FIXED SWAP	4/1/2012	3350974	MLC	NYHRBR	NO61		\$118,7550		
Financial	FIXED SWAP	5/1/2012	2634202	MSCG	NYHRBR	NO61		\$106,2320		
Financial	FIXED SWAP	6/1/2012	2634204	MSCG	NYHRBR	NO61		\$91,9010		
Financial	FIXED SWAP	6/1/2012	3524221	BOM#	NYHRBR	NO61		\$91,9010		
Financial	FIXED SWAP	7/1/2012	2634206	MSCG	NYHRBR	NO61		\$99,1360		
Financial	FIXED SWAP	7/1/2012	3632696	DEU#	NYHRBR	NO61		\$99,1360		

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Physical/Financial	Instrument	Start Date	End Date	Contract	Exchange	Market	Market Book Size	Settling Cost on Hedge	Actual/Projected Earnings	% Hedged
Financial	FIXED SWAP	1/1/2012	3/20/2012	DEU#	NYMEX	HOIND	\$127,3466			
Financial	FIXED SWAP	2/1/2012	3/20/2012	DEU#	NYMEX	HOIND	\$134,1694			
Financial	FIXED SWAP	3/1/2012	3/20/2012	DEU#	NYMEX	HOIND	\$135,5479			
Financial	FIXED SWAP	4/1/2012	3/21/2012	SG#	NYMEX	HOIND	\$132,5736			
Financial	FIXED SWAP	5/1/2012	3/21/2012	SG#	NYMEX	HOIND	\$122,5652			
Financial	FIXED SWAP	6/1/2012	3/21/2012	SG#	NYMEX	HOIND	\$109,7950			
Financial	FIXED SWAP	7/1/2012	3/19/2012	MLC	NYMEX	HOIND	\$118,1788			
Financial	FIXED SWAP	7/1/2012	3/22/2012	DEU#	NYMEX	HOIND	\$118,1788			

JLD
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Product	Instrument	Start	End	Market	Counterparty	Market Value	Estimated Savings, Cost, or Gain	Estimated Exposure	Total % Estimated Hedged Exposure
Financial	FIXED SWAP	1/1/2012	337168	NYMEX	HOIND	\$3.0482			
Financial	FIXED SWAP	1/1/2012	3371703	NYMEX	HOIND	\$3.0482			
Financial	FIXED SWAP	1/1/2012	3392219	NYMEX	HOIND	\$3.0482			
Financial	FIXED SWAP	2/1/2012	3161169	NYMEX	HOIND	\$3.1945			
Financial	FIXED SWAP	2/1/2012	3371704	NYMEX	HOIND	\$3.1945			
Financial	FIXED SWAP	2/1/2012	3392221	NYMEX	HOIND	\$3.1945			
Financial	FIXED SWAP	3/1/2012	3161170	NYMEX	HOIND	\$3.2273			
Financial	FIXED SWAP	3/1/2012	3371705	NYMEX	HOIND	\$3.2273			
Financial	FIXED SWAP	3/1/2012	3392223	NYMEX	HOIND	\$3.2273			
Financial	FIXED SWAP	4/1/2012	3173528	NYMEX	HOIND	\$3.1565			
Financial	FIXED SWAP	4/1/2012	3376617	NYMEX	HOIND	\$3.1565			
Financial	FIXED SWAP	4/1/2012	3392225	NYMEX	HOIND	\$3.1565			
Financial	FIXED SWAP	4/1/2012	3455231	NYMEX	HOIND	\$3.1565			
Financial	FIXED SWAP	4/1/2012	3514266	NYMEX	HOIND	\$3.1565			
Financial	FIXED SWAP	5/1/2012	3173531	NYMEX	HOIND	\$2.9187			
Financial	FIXED SWAP	5/1/2012	3376618	NYMEX	HOIND	\$2.9187			
Financial	FIXED SWAP	5/1/2012	3392227	NYMEX	HOIND	\$2.9187			
Financial	FIXED SWAP	5/1/2012	3455232	NYMEX	HOIND	\$2.9187			
Financial	FIXED SWAP	5/1/2012	3514271	NYMEX	HOIND	\$2.9187			
Financial	FIXED SWAP	6/1/2012	3173533	NYMEX	HOIND	\$2.8142			
Financial	FIXED SWAP	6/1/2012	3376621	NYMEX	HOIND	\$2.8142			
Financial	FIXED SWAP	6/1/2012	3392228	NYMEX	HOIND	\$2.8142			
Financial	FIXED SWAP	6/1/2012	3455234	NYMEX	HOIND	\$2.8142			
Financial	FIXED SWAP	6/1/2012	3514273	NYMEX	HOIND	\$2.8142			
Financial	FIXED SWAP	7/1/2012	3196533	NYMEX	HOIND	\$2.8138			
Financial	FIXED SWAP	7/1/2012	3376623	NYMEX	HOIND	\$2.8138			
Financial	FIXED SWAP	7/1/2012	3392231	NYMEX	HOIND	\$2.8138			
Financial	FIXED SWAP	7/1/2012	3494718	NYMEX	HOIND	\$2.8138			

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Physical Commodity	Instrument	Start Date	End Date	Quantity	Unit	Final Price (\$/Bbl)	Final Settlement (\$/Bbl)	Estimated Savings/Over on Hedge	Estimated Exposure	Total % Estimated Hedged Exposure
Financial	FIXED SWAP	1/1/2012	3/31/2012	3161171	NYMEX	HOND		\$3,0462		
Financial	FIXED SWAP	1/1/2012	3/31/2012	3371709	NYMEX	HOND		\$3,0462		
Financial	FIXED SWAP	2/1/2012	3/31/2012	3161173	NYMEX	HOND		\$3,1945		
Financial	FIXED SWAP	2/1/2012	3/31/2012	3371710	NYMEX	HOND		\$3,1945		
Financial	FIXED SWAP	3/1/2012	3/31/2012	3161174	NYMEX	HOND		\$3,2273		
Financial	FIXED SWAP	3/1/2012	3/31/2012	3371711	NYMEX	HOND		\$3,2273		
Financial	FIXED SWAP	4/1/2012	3/31/2012	3173523	NYMEX	HOND		\$3,1565		
Financial	FIXED SWAP	4/1/2012	3/31/2012	3455223	NYMEX	HOND		\$3,1565		
Financial	FIXED SWAP	4/1/2012	3/31/2012	3514263	NYMEX	HOND		\$3,1565		
Financial	FIXED SWAP	5/1/2012	3/31/2012	3173525	NYMEX	HOND		\$2,9187		
Financial	FIXED SWAP	5/1/2012	3/31/2012	3455224	NYMEX	HOND		\$2,9187		
Financial	FIXED SWAP	5/1/2012	3/31/2012	3514265	NYMEX	HOND		\$2,9187		
Financial	FIXED SWAP	6/1/2012	3/31/2012	3173527	NYMEX	HOND		\$2,6142		
Financial	FIXED SWAP	6/1/2012	3/31/2012	3455226	NYMEX	HOND		\$2,6142		
Financial	FIXED SWAP	6/1/2012	3/31/2012	3514267	NYMEX	HOND		\$2,6142		
Financial	FIXED SWAP	7/1/2012	3/31/2012	3198539	NYMEX	HOND		\$2,8138		
Financial	FIXED SWAP	7/1/2012	3/31/2012	3621713	USGLF	NOZULS		\$2,8813		

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Progress Energy Florida, Inc.

Order No. PSC-08-0316-PAA-EI

Witness: McCallister

Exhibit No. _____

1-01 8/01

Hedging Instrument	Fuel Type	Total January through July 2012 Volume Hedged	Avg Period of Hedge	Total Cost of Hedge	Total Savings/(Cost) of Hedge
OTC Financial Instruments	Heavy Oil	[REDACTED]	barrels month	[REDACTED]	[REDACTED]
OTC Financial Instruments	Light Oil	[REDACTED]	barrels month	[REDACTED]	[REDACTED]
OTC Financial Instruments	Natural Gas	[REDACTED]	mmbtu's daily	[REDACTED]	[REDACTED]
OTC Financial Instruments	Natural Gas - Storage	[REDACTED]	mmbtu's daily	[REDACTED]	[REDACTED]
OTC Financial Instruments	Light Oil - River Barge	[REDACTED]	gallons month	[REDACTED]	[REDACTED]
OTC Financial Instruments	Light Oil - Rail	[REDACTED]	gallons month	[REDACTED]	[REDACTED]
					(\$225,904,246)

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WMS
6/21/12

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Attachment A
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Customer Reg Acct # Trans Type Schedule Type Invoice # Old MWs Old \$ Amount New MWs New \$ Amount MW Difference \$ Difference Adjustment

ADJUSTMENTS ON SYSTEM

CCH#	23202HN	Purchase	
GPS	23202CT	Purchase	ISDA
FPL	23202FP	WP	TNS
JEA	23202DX	WP	TNS
RES	23202RE	Purchase	TOLL (VAND)
RES	23202RE	Purchase	TOLL (VAND)
RES	23202RE	Purchase	TOLL (VAND)
RES	23202RE	Gas Purchase	TOLL (VAND)
RES	23202RE	Gas Purchase	
RES	23202RE	(1431300)	TOLL (VAND)
SHPC#	23202SH	Gas Purchase	TOLL
SHPC#	23202SH	Gas Purchase	
SHPC#	23202SH	(1431300)	TOLL
SHPC#	23202SH	Purchase	TOLL
SOCOM#	23202SC	Purchase	Franklin (FKL1)
SOCOM#	23202SC	Purchase	Franklin (FKL1)
SOCOM#	23202SC	Purchase	Scherer (SHR3)
SOCOM#	23202SC	Purchase	Scherer (SHR3)
SOCOM#	23202SC	Purchase	Scherer (SHR3)
T	23202TE	WP	TNS

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CCH#	23202HN	Purchase	
NSB#	14203NB	Sale	
NSB#	14203NB	Sale	

SOCOM#	23202SC	Purchase	Scherer (SHR3)
SOCOM#	23202SC	Purchase	Scherer (SHR3)
SOCOM#	23202SC	Purchase	
SOCOM#	23202SC	Purchase	
SOCOM#	23202SC	Purchase	Franklin (FKL1)
SOCOM#	23202SC	Purchase	Franklin (FKL1)
SOCOM#	23202SC	Purchase	
SOCOM#	23202SC	Purchase	Franklin (FKL1)

Handwritten notes:
 2/2/2012
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Note: If \$ Difference is: Positive = Increase; Negative = Decrease

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July-11	
July-11	interchange true-up
July-11	Transmission trueup
July-11	Transmission trueup
July-11	starts - true-up
July-11	Heat Rate - trueup
July-11	VOM trueup
July-11	gas estimate true up
July-11	gas estimate true up (receivable)
July-11	gas estimate true up
July-11	gas estimate true up (receivable)
July-11	Energy True-up
July-11	Energy True-up
July-11	Energy True-up(transm)
July-11	Energy True-up(transm)
July-11	Energy True-up
July-11	Starts true-up
July-11	Transmission trueup

TOTAL ADJUSTMENTS

August-11	
August-11	
August-11	regulation service
August-11	
August-11	heat rate estimate (new tested HRF 8/1/11)
August-11	Start Charges (58) - estimate
August-11	O&M - estimate
August-11	O&M (oil)
August-11	gas estimate
August-11	gas estimate (receivable)
August-11	gas estimate
August-11	gas estimate (receivable)
August-11	VOM Charges
August-11	SO2 allowance reimbursement
August-11	Start Charges
August-11	
August-11	Energy
August-11	Start Charges
August-11	
August-11	
August-11	VOM Charges -ESTIMATE
August-11	Gas transportation
August-11	
August-11	Start Charges
August-11	transm backed out mapper/include in energy
August-11	transm backed out of mapper/include in energy
August-11	transm backed out of mapper/include in energy

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TOTAL ACTUALS
 TOTAL MANUAL ENTRIES

REDACTED

$\Sigma A_s = 9,172,380.26$ - Ties to A-7 'Actual' (1)
 $\Sigma B_s = 4,960,215.74$ - Ties to Invoice total (3)
 $\Sigma C_s = 8,167,195.75$ - Ties to Gas Alloc. w/s (5)
 $\Sigma D_s = (78,284.36)$ - Ties to Gas Alloc. w/s (5) (2)

10-56
 1975

Counterparty Supplier	Contract Volume	Delivery Point	Energy	Pool	STREAM PLANTS				PEAKER PLANTS				CC		PEAKER PLANTS			Tolling	Tolling	
					Barlow S	Asiatic	Stamness-Stam	Intercession City	Unit of PL	Avon Park	Hogton	Dalbary	Barlow	Barlow CC	Stamness	Tiger Bay	Hines	Vandalia	Shady Hills	
				788			30.00	880,344.03						32,228,212.88		30.00		3,983,103.20		
							30.00	800.00						304,712.40				311,626.67		
							30.00	810,487.03	330,832.30					304,712.40				311,626.67		
							30.00	800.00						304,712.40				311,626.67		
							30.00	810,487.03	330,832.30					304,712.40				311,626.67		
							30.00	800.00						304,712.40				311,626.67		
							30.00	810,487.03	330,832.30					304,712.40				311,626.67		
							30.00	800.00						304,712.40				311,626.67		
							30.00	810,487.03	330,832.30					304,712.40				311,626.67		
							30.00	800.00						304,712.40				311,626.67		
							30.00	810,487.03	330,832.30					304,712.40				311,626.67		
							30.00	800.00						304,712.40				311,626.67		
							30.00	810,487.03	330,832.30					304,712.40				311,626.67		
							30.00	800.00						304,712.40				311,626.67		
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							30.00	800.00						304,712.40				311,626.67		
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							30.00	800.00						304,712.40				311,626.67		
							30.00	810,487.03	330,832.30					304,712.40				311,626.67		
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							30.00	810,487.03	330,832.30					304,712.40				311,626.67		
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							30.00	810,487.03	330,832.30					304,712.40				311,626.67		
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							30.00	800.00						304,712.40				311,626.67		
							30.00	810,487.03	330,832.30					304,712.40				311,626.67		
							30.00	800.00						304,712.40				311,626.67		
							30.00	810,487.03	330,832.30					304,712.40				311,626.67		
							30.00	800.00						304,712.40				311,626.67		
							30.00	810,487.03	330,832.30					304,712.40				311,626.67		
							30.00	800.00						304,712.40				311,626.67		
							30.00	810,487.03	330,832.30					304,712.40				311,626.67		
							30.00	800.00						304,712.40				311,626.67		
							30.00	810,487.03	330,832.30					304,712.40				311,626.67		
							30.00	800.00						304,712.40				311,626.67		
							30.00	810,487.03	330,832.30					304,712.40				311,626.67		
							30.00	800.00						304,712.40				311,626.67		
							30.00	810,487.03	330,832.30					304,712.40				311,626.67		
							30.00	800.00						304,712.40				311,626.67		
							30.00	810,487.03	330,832.30					304,712.40				311,626.67		
							30.00	800.00						304,712.40				311,626.67		
							30.00	810,487.03	330,832.30					304,712.40				311,626.67		
							30.00	800.00						304,712.40				311,626.67		
							30.00	810,487.03	330,832.30					304,712.40				311,626.67		
							30.00	800.00						304,712.40				311,626.67		
							30.00	810,487.03	330,832.30					304,712.40				311,626.67		
							30.00	800.00						304,712.40				311,626.67		
							30.00	810,487.03	330,832.30					304,712.40				311,626.67		
							30.00	800.00						304,712.40				311,626.67		
							30.00	810,487.03	330,832.30					304,712.40				311,626.67		
							30.00	800.00						304,712.40				311,626.67		
							30.00	810,487.03	330,832.30					304,712.40				311,626.67		
							30.00	800.00						304,712.40				311,626.67		
							30.00	810,487.03	330,832.30					304,712.40				311,626.67		
							30.00	800.00						304,712.40				311,626.67		
							30.00	810,487.03	330,832.30					304,712.40				311,626.67		
							30.00	800.00						304,712.						

Customer Reg Acct # Trans Type Schedule Type Invoice # Old MW's Old \$ Amount New MW's New \$ Amount MW Difference \$ Difference Adjustment

ACCOUNTS ON SYSTEM

CCH#	23202HN	Purchase	
FPL	23202FP	WP	TNS
JEA	23202JX	WP	TNS
RJM	23202PJ	Purchase	M
RES	23202RE	Purchase	TOLL (VAND)
RES	23202RE	Gas Purchase	TOLL (VAND)
		Gas Purchase	
RES	23202RE	(1431300)	TOLL (VAND)
SEC	23202SX	WP	TNS
SHPC#	23202SH	Gas Purchase	TOLL
		Gas Purchase	
SHPC#	23202SH	(1431300)	TOLL
SOCOM#	23202SC	Purchase	Franklin (FKL1)
SOCOM#	23202SC	Purchase	Franklin (FKL1)
SOCOM#	23202SC	Purchase	Scherer (SHR3)
SOCOM#	23202SC	Purchase	Scherer (SHR3)
SOCOM#	23202SC	Purchase	Scherer (SHR3)
TEC	23202TE	WP	TNS
TEC	23202TE	WP	TNS

CONFIDENTIAL

CCH#	23202HN	Purchase	
NSB#	14203NB	Sale	
NSB#	14203NB	Sale	

SOCOM#	23202SC	Purchase	Scherer (SHR3)
SOCOM#	23202SC	Purchase	Scherer (SHR3)
SOCOM#	23202SC	Purchase	
SOCOM#	23202SC	Purchase	
SOCOM#	23202SC	Purchase	Franklin (FKL1)
SOCOM#	23202SC	Purchase	Franklin (FKL1)
SOCOM#	23202SC	Purchase	
SOCOM#	23202SC	Purchase	Franklin (FKL1)

August-11	Transmission trueup
August-11	Transmission trueup
August-11	Transmission trueup
August-11	Miscellaneous Fees
August-11	Heat Rate - trueup
August-11	gas estimate true up
August-11	gas estimate true up (receivable)
August-11	Transmission trueup
August-11	gas estimate true up
August-11	gas estimate true up (receivable)
August-11	Energy True-up
August-11	Energy True-up(transm)
August-11	Energy True-up(transm)
August-11	Energy True-up
August-11	capacity true-up
August-11	Transmission trueup
August-11	Transmission trueup

TOTAL ADJUSTMENTS

September-11	
September-11	
September-11	regulation service
September-11	
September-11	heat rate estimate (new tested HRF 6/1/11)
September-11	Start Charges (59) - estimate
September-11	O&M - estimate
September-11	O&M (oil)
September-11	gas estimate
September-11	gas estimate (receivable)
September-11	gas estimate
September-11	gas estimate (receivable)
September-11	VOM Charges
September-11	SO2 allowance reimbursement
September-11	Start Charges
September-11	
September-11	Energy
September-11	Start Charges
September-11	
September-11	VOM Charges -ESTIMATE
September-11	Gas transportation
September-11	
September-11	Start Charges
September-11	transm backed out mapperr/include in energy
September-11	transm backed out of mapperr/include in energy
September-11	transm backed out of mapperr/include in energy

236

TOTAL ACTUALS
TOTAL MANUAL ENTRIES

Note: If \$ Difference is: Positive = Increase; Negative = Decrease

Progress Energy Florida
Hedging Activities
Twelve Months Ended July 31, 2012
Docket No. 120001-EI
ACN 12-130-2-IT

Handwritten: July 29 2012

$\Sigma A's = 5,1678,436.04$ - Ties to A-7 Actual ①
 $\Sigma B's = 2,710,533.91$ - Ties to Invoice total ③
 $\Sigma C's = 4,824,044.10$ - Ties to Gas Alloc. w/s ⑤
 $\Sigma D's = 4,6993.43$ - Ties to Gas Alloc. w/s ⑤

19, 5/2

⑤

Allocation Worksheet

2011

September

105/18
CHIK

				Pool	STEAM PLANTS				PEAKER PLANTS				CC	PEAKER PLANTS			Tolling	Tolling		
Counterparty/ Supplier	Contract Volume	Delivery Point	Invoice	700	Barlow 3	Andale	Summerside-Somers	Interconline City	Univ of FL	Avon Park	Highgate	Delray	Barlow	Barlow CC	Summerside	Tiger Bay	Hines	Vandolah	Shady Hills	
Progress Energy of Florida, steam output, toll, etc. rate based																				
[REDACTED]																				
				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

CONFIDENTIAL

Progress Energy Florida
Hedging Activities
Twelve Months Ended July 31, 2012
Docket No. 120001-EI
ACN 12-130-2-1

Handwritten: 11/12/12
Handwritten: J...
Handwritten: 9/2012

PBC

(H)

Customer Reg Acct r # Trans Type Schedule Type Invoice # Old MWs Old \$ Amount New MWs New \$ Amount MW Difference \$ Difference Adjustment

ACCOUNTS ON SYSTEM

CCH#	23202HN	Purchase	
FPL	23202FP	WP	TNS
JEA	23202JX	WP	TNS
PJM	23202PJ	Purchase	M
RES	23202RE	Purchase	TOLL (VAND)
RES	23202RE	Purchase	TOLL (VAND)
RES	23202RE	Purchase	TOLL (VAND)
RES	23202RE	Purchase	TOLL (VAND)
RES	23202RE	Gas Purchase	TOLL (VAND)
RES	23202RE	Gas Purchase	
RES	23202RE	(1431300)	TOLL (VAND)
SEC	23202SX	WP	TNS
SHPC#	23202SH	Gas Purchase	TOLL
SHPC#	23202SH	Gas Purchase	
SHPC#	23202SH	(1431300)	TOLL
SOCOM#	23202SC	Purchase	Franklin (FKL1)
SOCOM#	23202SC	Purchase	Scherer (SHR3)
SOCOM#	23202SC	Purchase	Scherer (SHR3)

CUMULATIVE

CCH#	23202HN	Purchase	
NSB#	14203NB	Sale	
NSB#	14203NB	Sale	

SOCOM#	23202SC	Purchase	Scherer (SHR3)
SOCOM#	23202SC	Purchase	Scherer (SHR3)
SOCOM#	23202SC	Purchase	
SOCOM#	23202SC	Purchase	
SOCOM#	23202SC	Purchase	Franklin (FKL1)
SOCOM#	23202SC	Purchase	Franklin (FKL1)
SOCOM#	23202SC	Purchase	Franklin (FKL1)
SOCOM#	23202SC	Purchase	Franklin (FKL1)

2012
2011

September-11	
September-11	Transmission trueup
September-11	Transmission trueup
September-11	Miscellaneous Fees
September-11	
September-11	starts - true-up
September-11	Heat Rate - trueup
September-11	VOM trueup
September-11	gas estimate true up
September-11	gas estimate true up (receivable)
September-11	Transmission trueup
September-11	gas estimate true up
September-11	gas estimate true up (receivable)
September-11	Energy True-up(transm)
September-11	Energy True-up(transm)
September-11	Energy True-up

TOTAL ADJUSTMENTS

October-11	
October-11	
October-11	regulation service
October-11	
October-11	heat rate estimate (new tested HRF 6/1/11)
October-11	Start Charges (32) - estimate
October-11	O&M - estimate
October-11	O&M (oil)
October-11	gas estimate
October-11	gas estimate (receivable)
October-11	gas estimate
October-11	gas estimate (receivable)
October-11	VOM Charges
October-11	SO2 allowance reimbursement
October-11	Start Charges
October-11	
October-11	Energy
October-11	Start Charges
October-11	
October-11	VOM Charges -ESTIMATE
October-11	Gas transportation
October-11	
October-11	Start Charges
October-11	transm backed out mapper/include in energy
October-11	transm backed out of mapper/include in energy
October-11	transm backed out of mapper/include in energy

200

TOTAL ACTUALS
TOTAL MANUAL ENTRIES

Note: If \$ Difference is: Positive = increase; Negative = Decrease

Progress Energy Florida
Hedging Activities
Twelve Months Ended July 31, 2012
Docket No. 120001-HI
ACN 12-130-2-1

MBB
4/11/12

103.03 - Ties to A-7 'Actual' (1)
 1,706,468.76 - Ties to Invoice total (3)
 1,961,141.07 - Ties to GAS Allocation w/s (5)
 90,906.55 - Ties to GAS Alloc. w/s (5)

10-5/13

(2)

Allocation Worksheet

2011

October

10.51
1415

Counterparty/ Supplier	Contract Volume	Delivery Point	Invoice	Pool	STEAM PLANTS					PEAKER PLANTS					CC		PEAKER PLANTS			Tolling	Tolling			
					Baytown 3	Apalachee	Baytown-Steam	Mississippi City	Unit of PL	Avon Park	Highgate	Dalbary	Bartow	Bartow CC	Suwannee	Tiger Bay	Hines	Vandolah	Shady Hills					
Purchases (Charge of plants, steam, peaker, tolling rate level)																								
					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	

JYS
9/2012

11/9/11



Progress Energy Florida
Hedging Activities
Twelve Months Ended July 31, 2012
Docket No. 120001-EI
ACN 12-130-2-1



10/20/11

Counterparty Supplier	Contract Volume	Delivery Point	Term	708	STEAM PLANTS				PEAKER PLANTS				CC		PEAKER PLANTS			Tolling		Tolling			
					Bartow 3	Andria	Summersham	Intercession City	Orly of FL	Acqua Park	Miracle	Dalbry	Bartow	Bartow CC	Summers	Tiger Bay	Hines	Vandolah	Shady Hills				
						CONFIDENTIAL																	
									221,706.23					22,376,698.02							54,174,195.75		
									30.00					30.00									
									30.00														
									3000.00														
								3322.37		313,498.90					335,108.53						581,521.78		
								30.00						30.00							30.00		
							30.00	30.00	322,338.60	313,498.90	30.00	30.00	30.00	30.00	32,411,798.55	30.00	30.00	30.00	30.00	30.00	54,236,017.53	30.00	30.00
							30.00	30.00	322,338.60	313,498.90	30.00	30.00	30.00	30.00	32,411,798.55	30.00	30.00	30.00	30.00	30.00	54,236,017.53	30.00	30.00
							30.00	30.00	322,338.60	313,498.90	30.00	30.00	30.00	30.00	32,411,798.55	30.00	30.00	30.00	30.00	30.00	54,236,017.53	30.00	30.00
							30.00	30.00	322,338.60	313,498.90	30.00	30.00	30.00	30.00	32,411,798.55	30.00	30.00	30.00	30.00	30.00	54,236,017.53	30.00	30.00

Category	Value	Value	Value	Value	Value	Value	Value	Value	Value	Value	Value	Value	Value	Value	Value	Value	Value	Value	Value	Value	Value	Value
Total Direct Costs	685,000.00																					
Total Pool Purchases	804,286,480.97																					
GAS PURCHASE ACTUAL:																						
Barkley Tolling	100,000.00																					
LaCaro JE	120,000.00																					
MCF Volume	15,184,385	0	78,000	490,000	49,000	220,487	1,000	1,000	11,094	0	4,888,368	8,748	148,272								308,835	300,522

Available Reserves	\$100,870,360.05	Green Eye Cost	
	\$4,370,545.05	Gas Sales as Positive	
	386,508,603.60	Net Allo	
	130,140,781.10		

Category	Value	Value	Value	Value	Value	Value	Value	Value	Value	Value	Value	Value	Value	Value	Value	Value	Value	Value	Value	Value	Value	Value
Total Direct Costs	685,000.00																					
Total Pool Purchases	804,286,480.97																					
GAS PURCHASE ACTUAL:																						
Barkley Tolling	100,000.00																					
LaCaro JE	120,000.00																					
MCF Volume	15,184,385	0	78,000	490,000	49,000	220,487	1,000	1,000	11,094	0	4,888,368	8,748	148,272								308,835	300,522

DR Tolling plants
DR System plants

DR Tolling plants
DR System plants

Progress Energy Florida
Hedging Activities
Twelve Months Ended July 31, 2012
Docket No. 120001-BI
ACN 12-130-2-1

11/29/11
8/9/2012

✓ - Ties to Item C on 2
X - Ties to Item D on 2



5

Customer Reg Acct # Trans Type Schedule Type Invoice # Old MW's Old \$ Amount New MW's New \$ Amount MW Difference \$ Difference Adjustment

EVENTS
ON SYSTEM

CCH#	23202HN	Purchase	
FPL	23202FP	WP	TNS
JEA	23202DX	WP	TNS
PJM	23202PJ	Purchase	M
RES	23202RE	Purchase	TOLL (VAND)
RES	23202RE	Purchase	TOLL (VAND)
RES	23202RE	Purchase	TOLL (VAND)
RES	23202RE	Gas Purchase	TOLL (VAND)
RES	23202RE	Gas Purchase	TOLL (VAND)
RES	23202RE	(1431300)	TOLL (VAND)
SHPC#	23202SH	Gas Purchase	TOLL
SHPC#	23202SH	Gas Purchase	TOLL
SHPC#	23202SH	(1431300)	TOLL
SOCOM#	23202SC	Purchase	Franklin (FKL1)
SOCOM#	23202SC	Purchase	Franklin (FKL1)
SOCOM#	23202SC	Purchase	Franklin (FKL1)
SOCOM#	23202SC	Purchase	Scherer (SHR3)
SOCOM#	23202SC	Purchase	Scherer (SHR3)
SOCOM#	23202SC	Purchase	Franklin (FKL1)
SOCOM#	23202SC	Purchase	Scherer (SHR3)

CONFIDENTIAL

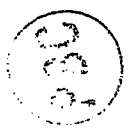
CCH#	23202HN	Purchase	
NSB#	14203NB	Sale	
NSB#	14203NB	Sale	

SOCOM#	23202SC	Purchase	Scherer (SHR3)
SOCOM#	23202SC	Purchase	Scherer (SHR3)
SOCOM#	23202SC	Purchase	
SOCOM#	23202SC	Purchase	
SOCOM#	23202SC	Purchase	Franklin (FKL1)
S	23202SC	Purchase	Franklin (FKL1)
S	23202SC	Purchase	
SOCOM#	23202SC	Purchase	Franklin (FKL1)

October-11	
October-11	Transmission trueup
October-11	Transmission trueup
October-11	Miscellaneous Fees
October-11	starts - true-up
October-11	Heat Rate - trueup
October-11	VOM trueup
October-11	gas estimate true up
October-11	gas estimate true up (receivable)
October-11	gas estimate true up
October-11	gas estimate true up (receivable)
October-11	Energy True-up
October-11	Fuel Adjustment
October-11	starts - true-up
October-11	Energy True-up
October-11	Fuel Adjustment
October-11	Energy True-up(transm)
October-11	Energy True-up(transm)

TOTAL ADJUSTMENTS

November-11	
November-11	
November-11	regulation service
November-11	
November-11	heat rate estimate (new tested HRF 8/1/11)
November-11	Start Charges (32) - estimate
November-11	O&M - estimate
November-11	O&M (oil)
November-11	gas estimate
November-11	gas estimate (receivable)
November-11	gas estimate
November-11	gas estimate (receivable)
November-11	VOM Charges
November-11	SO2 allowance reimbursement
November-11	Start Charges
November-11	
November-11	Energy
November-11	Start Charges
November-11	
November-11	VOM Charges -ESTIMATE
November-11	Gas transportation
November-11	
November-11	Start Charges
November-11	transm backed out mapper/include in energy
November-11	transm backed out of mapper/include in energy
November-11	transm backed out of mapper/include in energy



TOTAL ACTUALS
TOTAL MANUAL ENTRIES

Note: If \$ Difference is: Positive = Increase; Negative = Decrease

Progress Energy Florida
Hedging Activities
Twelve Months Ended July 31, 2012
Docket No. 120001-EI
ACN 12-130-2-1

Σ A's = 3,168,402.17 - Ties to A-7 'Actual' ①
 Σ B's = 1,762,452.28 - Ties to Invoice total ③
 Σ C's = 2,832,130.68 - Ties to Gas Alloc. w/s ⑤
 Σ D's = < 64,080.54 - Ties to Gas Alloc. w/s ⑤

7/11/12
7/11/12

105/14
195/15

⑤

Allocation Worksheet

2011

November

County/Supplier	Contract Volume	Delivery Point	Invoice	Pool	STEAM PLANTS				PEAKER PLANTS				CC	PEAKER PLANTS			Tolling	Tolling		
					Baytown 3	Anahole	Baytown 2	Intercession City	Udy of PL	Avon Park	Hogans	Delray	Baytown	Baytown CC	Supernova	Tiger Bay	Hines	Vandolah	Shady Hills	
[REDACTED]																				
					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

10/5/11

CONFIDENTIAL

[Handwritten Signature]
 9/12/12
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Progress Energy Florida
 Hedging Activities
 Twelve Months Ended July 31, 2012
 Docket No. 120001-El
 ACN 12-130-2-1

PBC

(A)

1500
10-5-11

Counterparty Supplier	Contract Volume	Delivery Point	Energy	Fuel	STREAM PLANTS				PEAKER PLANTS				CC		PEAKER PLANTS			Tolling		
					Status 3	Andale	Sumner Steam	Interpines City	Univ of FL	Avon Park	Hogler	Dalry	Barlow	Barlow CC	Sumner	Tiger Bay	Hines	Vandalah	Shady Hills	
[REDACTED]							30.00							32,870,381.80			32,821,810.97			
							30.00													
							300.00													
							35,048.40			35,001.20					355,891.85			353,092.87		
						30.00								30.00			30.00			
						30.00	30.00	30.00	322,471.63	35,001.20	30.00	30.00	30.00	30.00	32,828,243.84	30.00	30.00	32,874,703.84	30.00	30.00
						30.00	30.00	30.00	322,471.63	35,001.20	30.00	30.00	30.00	30.00	32,828,243.84	30.00	30.00	32,874,703.84	30.00	30.00
						30.00	30.00	30.00	322,471.63	35,001.20	30.00	30.00	30.00	30.00	32,828,243.84	30.00	30.00	32,874,703.84	30.00	30.00

CONFIDENTIAL

Progress Energy Florida
Hedging Activities
Twelve Months Ended July 31, 2012
Docket No. 120001-EI
ACN 12-130-2-1

11/9/11
11/9/12

	2011	2010	2009	2008	2007	2006	2005	2004	2003	2002	2001	2000	1999	1998	1997	1996	1995	1994	1993	1992	1991	1990
Total Direct Costs	10,224,899	10,224,899	10,224,899	10,224,899	10,224,899	10,224,899	10,224,899	10,224,899	10,224,899	10,224,899	10,224,899	10,224,899	10,224,899	10,224,899	10,224,899	10,224,899	10,224,899	10,224,899	10,224,899	10,224,899	10,224,899	10,224,899
Total Pool Purchases	30,000,000.00	30,000,000.00	30,000,000.00	30,000,000.00	30,000,000.00	30,000,000.00	30,000,000.00	30,000,000.00	30,000,000.00	30,000,000.00	30,000,000.00	30,000,000.00	30,000,000.00	30,000,000.00	30,000,000.00	30,000,000.00	30,000,000.00	30,000,000.00	30,000,000.00	30,000,000.00	30,000,000.00	30,000,000.00
GAS PURCHASE ACTUAL	30,000,000.00	30,000,000.00	30,000,000.00	30,000,000.00	30,000,000.00	30,000,000.00	30,000,000.00	30,000,000.00	30,000,000.00	30,000,000.00	30,000,000.00	30,000,000.00	30,000,000.00	30,000,000.00	30,000,000.00	30,000,000.00	30,000,000.00	30,000,000.00	30,000,000.00	30,000,000.00	30,000,000.00	30,000,000.00

Invoicing Summary	Gross Sys Cost
\$75,230,927.17	Gas Rates as Prescribed
\$1,581,180.84	Net Allow
\$73,649,746.33	
\$180,481,864.24	LoCosts SE

[REDACTED]

10/25/11
10/25/11
10/25/11
10/25/11
10/25/11

✓ - Ties to Item Con(2)
X - Ties to Item Don(2)

Proportioning study here
to take BURN.

10/25/11

(9)

Customer Reg Acct # Trans Type Schedule Type Invoice # Old MW's Old \$ Amount New MW's New \$ Amount MW Difference \$ Difference Adjustment

ADJUSTMENTS ON SYSTEM

CCH#	23202HN	Purchase	
FPL	23202FP	WP	TNS
RES	23202RE	Purchase	TOLL (VAND)
RES	23202RE	Purchase	TOLL (VAND)
RES	23202RE	Gas Purchase	TOLL (VAND)
RES	23202RE	Gas Purchase (1431300)	TOLL (VAND)
SHPC#	23202SH	Gas Purchase	TOLL
SHPC#	23202SH	Gas Purchase (1431300)	TOLL
SOCOM#	23202SC	Purchase	Franklin (FKL1)
SOCOM#	23202SC	Purchase	Scherer (SHR3)
SOCOM#	23202SC	Purchase	Franklin (FKL1)
SOCOM#	23202SC	Purchase	Franklin (FKL1)
SOCOM#	23202SC	Purchase	Scherer (SHR3)
SOCOM#	23202SC	Purchase	UPS
SOCOM#	23202SC	Purchase	
TEC	23202TE	WP	TNS

CONFIDENTIAL

CCH#	23202HN	Purchase	
NSB#	14203NB	Sale	
NSB#	14203NB	Sale	



SOCOM#	23202SC	Purchase	Scherer (SHR3)
SOCOM#	23202SC	Purchase	Scherer (SHR3)
SOCOM#	23202SC	Purchase	
SOCOM#	23202SC	Purchase	
SOCOM#	23202SC	Purchase	Franklin (FKL1)
SOCOM#	23202SC	Purchase	Franklin (FKL1)
SOCOM#	23202SC	Purchase	
SOCOM#	23202SC	Purchase	Franklin (FKL1)

Progress Energy Florida
Hedging Activities
Twelve Months Ended July
Docket No. 120001
ACN 12-130-2-1

November-11	
November-11	Transmission trueup
November-11	Heat Rate - trueup
November-11	VOM trueup
November-11	gas estimate true up
November-11	gas estimate true up (receivable)
November-11	gas estimate true up
November-11	gas estimate true up (receivable)
November-11	Energy True-up
November-11	Fuel Adjustment
November-11	Energy True-up(transm)
November-11	Energy True-up(transm)
November-11	Energy True-up(transm)
2007-2010 Miller Relicar additional trup billing	
2007/2008 transmission adj.	
November-11	Transmission trueup

TOTAL ADJUSTMENTS

December-11	
December-11	
December-11	regulation service
December-11	
December-11	heat rate estimate (new tested HRF 6/1/11)
December-11	Start Charges () - estimate
December-11	O&M - estimate
December-11	gas estimate
December-11	gas estimate (receivable)
December-11	VOM Charges
December-11	SO2 allowance reimbursement
December-11	Start Charges
December-11	
December-11	Energy
December-11	Start Charges
December-11	
December-11	VOM Charges -ESTIMATE
December-11	Gas transportation
December-11	
December-11	Start Charges
December-11	transm backed out mapper/include in energy
December-11	transm backed out of mapper/include in energy
December-11	transm backed out of mapper/include in energy

TOTAL ACTUALS
TOTAL MANUAL ENTRIES

885.76 - Ties to A-7 'Actual' ①
 2 DS = 2,100,137.06 - SEE NOTE For Reconciliation
 ε Cs = 1,546,191.47 - Ties to Gas Alloc. w/s ⑤
 ε Os = <113,427.33> - Ties to Gas Alloc. w/s ⑤

NOTE:
 From ③ Invoice total \$2,296,793.71
 ε B's - From Above detail 2,309,737.06
 <12,943.35>

Difference due to Start-up Charge. True-up made in subsequent period. See following month's Adjustments Section on PEF Adjustments

10-5/5
(2/16)



②

Allocation Worksheet

2011

December

[Redacted]

19-5
(476)

Commodity/Supplier	Contract Volume	Delivery Point	Inverts	Pool	STREAM PLANTS					PEAKER PLANTS					CC		PEAKER PLANTS			Tolling			
					Barlow S	Avon	Swansea-Maine	Interpump City	Ulv of FL	Avon Peak	Higha	DeRoy	Barlow	Barlow CC	Swansea	Tiger Bay	Hines	Vandolah	Shady Hills				
[Redacted]																							
					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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Progress Energy Florida
Hedging Activities
Twelve Months Ended July 31, 2012
Docket No. 120001-EI
ACN 12-130-2-1

JJD
9/12/2012
11/21/12



(4)

2011
December

Counterparty/Supplier	Contract Volume	Delivery Point	Supplier	Pool	STEAM PLANTS				PEAKER PLANTS				CC		PEAKER PLANTS			Tolling	
					Barlow 3	Archie	Swansea-Bloss	Intercession City	Unit of PL	Area Park	Magins	Dalbry	Barlow	Barlow CC	Swansea	Tiger Bay	Hines	Vandolah	Shady Hills
							80.00		224,180.13					22,222,476.56			54,024,802.31		
										110,388.00									
													30,823.88				511,985.14		
									90.00					50.00			50.00		
						80.00	80.00	80.00	224,782.13	110,388.00	80.00	80.00	80.00	22,222,896.22	50.00	50.00	54,034,797.45	80.00	50.00
						80.00	80.00	80.00	224,782.13	110,388.00	80.00	80.00	80.00	22,222,896.22	50.00	50.00	54,034,797.45	80.00	50.00

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Progress Energy Florida
Hedging Activities
Twelve Months Ended July 31, 2012
Docket No. 120001-EI
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8/8 9/12/12

8/11/12

107515

Total Direct Costs
577,589,817.27
GAS PURCHASE ACTUALS
Includes Tolling
383,800,854.07

Contract/Supplier	000	000	000	000	000	000	000	000	000	000	000	000	000	000	000	000	000	000	000
Total Steam Volume (Btu)	224,180,130	110,388,000	224,782,130	110,388,000	224,782,130	110,388,000	224,782,130	110,388,000	224,782,130	110,388,000	224,782,130	110,388,000	224,782,130	110,388,000	224,782,130	110,388,000	224,782,130	110,388,000	224,782,130
Barlow 3	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000
Archie	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000
Swansea-Bloss	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000
Intercession City	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000
Unit of PL	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000
Area Park	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000
Magins	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000
Dalbry	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000
Barlow	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000
Barlow CC	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000
Swansea	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000
Tiger Bay	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000
Hines	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000
Vandolah	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000
Shady Hills	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000	80,000,000

Working Summary:
383,800,854.07
55,882,843.82
578,287,882.25
5147,891,288.14
LaCombe JE

Open Ops Cost
Gas Rates as Possible
Net Allow

compar 80,000

✓ - Ties to Item C on (2)

X - Ties to Item D on (2)

200

lgt decs
gulf decs
lgt hr
gulf hr
lgt mcs
mcs

Customer Reg Acct # Trans Type Schedule Type Invoice # Old MW's Old \$ Amount New MW's New \$ Amount MW Difference \$ Difference Adjustment

12/5/12
5/2/12

ADJUSTMENTS ON SYSTEM

CCH#	23202HN	Purchase	
FPL	23202FP	WP	TNS
JEA	23202JX	WP	TNS
PJM	23202PJ	Purchase	M
SHPC#	23202SH	Gas Purchase	TOLL
		Gas Purchase	
SHPC#	23202SH	(1431300)	TOLL
SHPC#	23202SH	Purchase	TOLL
SOCOM#	23202SC	Purchase	Franklin (FKL1)
SOCOM#	23202SC	Purchase	Franklin (FKL1)
SOCOM#	23202SC	Purchase	Franklin (FKL1)
SOCOM#	23202SC	Purchase	Scherer (SHR3)
SOCOM#	23202SC	Purchase	Scherer (SHR3)
SOCOM#	23202SC	Purchase	Scherer (SHR3)
SOCOM#	23202SC	Purchase	Franklin (FKL1)
SOCOM#	23202SC	Purchase	Scherer (SHR3)

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CC	23202HN	Purchase	
NSB#	14203NB	Sale	
NSB#	14203NB	Sale	

SOCOM#	23202SC	Purchase	Scherer (SHR3)
SOCOM#	23202SC	Purchase	Scherer (SHR3)
SOCOM#	23202SC	Purchase	
SOCOM#	23202SC	Purchase	
SOCOM#	23202SC	Purchase	Franklin (FKL1)
SOCOM#	23202SC	Purchase	Franklin (FKL1)
SOCOM#	23202SC	Purchase	
SOCOM#	23202SC	Purchase	Franklin (FKL1)

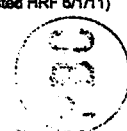
Note: If \$ Difference is: Positive = Increase; Negative = Decrease

Progress Energy Florida
Hedging Activities
Twelve Months Ended July 31, 2012
Docket No. 120091-EI
ACN 12-130-2-1

December-11	
December-11	Transmission trueup
December-11	Transmission trueup
December-11	Miscellaneous Fees
December-11	gas estimate true up
December-11	gas estimate true up (receivable)
December-11	Start Charge trueup
December-11	Energy True-up
December-11	Fuel Adjustment
December-11	starts - true-up
December-11	Energy True-up
December-11	Fuel Adjustment
December-11	Energy True-up
December-11	Energy True-up(transm)
December-11	Energy True-up(transm)

TOTAL ADJUSTMENTS

January-12	
January-12	
January-12	regulation service
January-12	
January-12	heat rate estimate (new tested HRF 6/1/11)
January-12	Start Charges () - estimate
January-12	O&M - estimate
January-12	gas estimate
January-12	gas estimate (receivable)
January-12	gas estimate
January-12	gas estimate (receivable)
January-12	VOM Charges
January-12	SO2 allowance reimbursement
January-12	Start Charges
January-12	Energy estimate
January-12	Emission/Misc credit estimate
January-12	
January-12	VOM Charges -ESTIMATE
January-12	Gas transportation
January-12	
January-12	Start Charges
January-12	transm backed out mapper/include in energy
January-12	transm backed out of mapper/include in energy
January-12	transm backed out of mapper/include in energy



**TOTAL ACTUALS
TOTAL MANUAL ENTRIES**

1,138.81 - Ties to A7 'Actual' (1)
 5,807.51 - Ties to Invoice total (3)
 SCs = 1,061,523.92 - Ties to Gas Alloc w/s (5)
 SDs = <40,577.18> - Ties to Gas Alloc. w/s (5)

(2)

Allocation Worksheet
2012

January

				Pool	STEAM PLANTS				PEAKER PLANTS				CC	PEAKER PLANTS			Tolling	Tolling		
Counterparty/Supplier	Contract Volume	Delivery Point	Invoice	798	Barlow S	Andale	Stonerose Steam	Intermedco City	City of FL	Avon Park	Hogbin	Dalbry	Barlow	Barlow CC	Stonerose	Tiger Bay	Hines	Vandolah	Shady Hills	
<div style="background-color: black; width: 100%; height: 100%;"></div>																				
				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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Progress Energy Florida
Hedging Activities
Twelve Months Ended July 31, 2012
Docket No. 120001-EI
ACN 12-130-2-1

Handwritten signature and date: JYS 1/12/12

230

(H)

10-5/6
19-1/2

Counterparty/Supplier	Contract Volume	Delivery Point	Receipt	Pool	STEAM PLANTS				PEAKER PLANTS				CC		PEAKER PLANTS			Totals				
					Barrow 3	Arctic	Susanna-Sheen	Interconexión City	Unit of PE	Arctic Peak	Manito	Delary	Barrow	Barrow CC	Susanna	Tiger Bay	Hines	Vandolah	Shady Hills			
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	795				\$38,034.74						\$2,341,319.84		\$3,894,093.42						
							\$0.00								\$0.00							
							\$0.00			\$1,116.05	\$24,830.10					\$72,741.45		\$120,983.58				
							\$0.00								\$0.00			\$0.00				
					\$0.00	\$0.00	\$0.00	\$37,884.29	\$34,860.10	\$0.00	\$0.00	\$0.00	\$0.00	\$2,414,061.29	\$0.00	\$0.00	\$4,015,087.00	\$0.00	\$0.00			
					\$0.00	\$0.00	\$0.00	\$37,884.29	\$34,860.10	\$0.00	\$0.00	\$0.00	\$0.00	\$2,414,061.29	\$0.00	\$0.00	\$4,015,087.00	\$0.00	\$0.00			
					\$0.00	\$2,341,319.84	\$3,894,093.42	\$38,034.74	\$24,830.10	\$0.00	\$1,237.25	\$38,842.29	\$1,166.05	\$25,204,184.48	\$44,544.24	\$6,028,797.11	\$42,116,185.83	\$1,185,570.32	\$1,081,523.82			
					\$0.00	\$2,341,319.84	\$3,894,093.42	\$38,034.74	\$24,830.10	\$0.00	\$1,237.25	\$38,842.29	\$1,166.05	\$25,204,184.48	\$44,544.24	\$6,028,797.11	\$42,116,185.83	\$1,185,570.32	\$1,081,523.82			

JRD
 Progress Energy Florida
 Hedging Activities
 Twelve Months Ended July 31, 2012
 Docket No. 120001-BI
 ACN 12-130-2-1

1/18/2012
 1/21/12

CONFIDENTIAL

Total Direct Costs	6,501,912.89
Total Pool Purchases	\$84,088,717.25
GAS PURCHASE ACTUAL:	
Dunkley Tolling	\$80,594,329.95
LoCosto SE	\$181,184,688.89

Category	Barrow 3	Arctic	Susanna-Sheen	Interconexión City	Unit of PE	Arctic Peak	Manito	Delary	Barrow	Barrow CC	Susanna	Tiger Bay	Hines	Vandolah	Shady Hills
Total Gas Volume (MMBtu)	45,281,297	65,299,079	60,238,082	14,884,962	11,237,251	1,237,251	1,237,251	1,237,251	1,237,251	1,237,251	1,237,251	1,237,251	1,237,251	1,237,251	1,237,251
Total Pool Volume (MMBtu)	45,281,297	65,299,079	60,238,082	14,884,962	11,237,251	1,237,251	1,237,251	1,237,251	1,237,251	1,237,251	1,237,251	1,237,251	1,237,251	1,237,251	1,237,251
Pool Allocation %	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Pool Allocation \$	\$38,034.74	\$38,034.74	\$38,034.74	\$38,034.74	\$38,034.74	\$38,034.74	\$38,034.74	\$38,034.74	\$38,034.74	\$38,034.74	\$38,034.74	\$38,034.74	\$38,034.74	\$38,034.74	\$38,034.74
Pool Allocation \$/MMBtu	\$0.84	\$0.84	\$0.84	\$0.84	\$0.84	\$0.84	\$0.84	\$0.84	\$0.84	\$0.84	\$0.84	\$0.84	\$0.84	\$0.84	\$0.84
MCF Volume	32,238,082	45,281,297	45,281,297	11,237,251	11,237,251	11,237,251	11,237,251	11,237,251	11,237,251	11,237,251	11,237,251	11,237,251	11,237,251	11,237,251	11,237,251

Baseline SURVEY	Gross Syn Cost	\$80,594,329.95
	Gas Rates as Posible	\$3,214,831.28
	Net Allow	\$87,363,686.85
	LoCosto SE	\$181,184,688.89

[REDACTED]

✓ - Ties to Item C on (2)
 ✗ - Ties to Item D on (2)



lgt decs	
lgt hr	
lgt mch	
lgt fcs	

Account # Reg Acct # Trans Type Schedule Type Invoice # Old MW's Old \$ Amount New MW's New \$ Amount MW Difference \$ Difference Adjustment

ENTRIES SYSTEM

JH#	23202HN	Purchase	
JGL	14203CS	Sale	E
JBB	14203CD	Sale	E
L	23202FP	WP	TNS
L	23202FP	WP	TNS
IS	23202RE	Purchase	TOLL (VAND)
IS	23202RE	Purchase	TOLL (VAND)
IS	23202RE	Purchase	TOLL (VAND)
IS	23202RE	Gas Purchase	TOLL (VAND)
IS	23202RE	Gas Purchase	(1431300) TOLL (VAND)
IC	23202SX	WP	TNS
IPC#	23202SH	Gas Purchase	TOLL
IPC#	23202SH	Gas Purchase	(1431300) TOLL
JCOM#	23202SC	Purchase	Franklin (FKL1)
JCOM#	23202SC	Purchase	Franklin (FKL1)
JCOM#	23202SC	Purchase	Scherer (SHR3)
JCOM#	23202SC	Purchase	Scherer (SHR3)
JCOM#	23202SC	Purchase	Scherer (SHR3)
JCOM#	23202SC	Purchase	Franklin (FKL1)
JCOM#	23202SC	Purchase	Scherer (SHR3)
JCOM#	23202SC	Purchase	E
JA	14203TE	Sale	E
IC	14203TP	Sale	E

JH#	23202HN	Purchase	
JB#	14203NB	Sale	
JB#	14203NB	Sale	I

JCOM#	23202SC	Purchase	Scherer (SHR3)
JCOM#	23202SC	Purchase	Scherer (SHR3)
JCOM#	23202SC	Purchase	
JCOM#	23202SC	Purchase	Franklin (FKL1)
JCOM#	23202SC	Purchase	
JCOM#	23202SC	Purchase	Franklin (FKL1)

Note: If \$ Difference is: Positive = Increase; Negative = Decrease

[Redacted]

[Large Redacted Area]

Program Energy Florida
 Billing Activities
 Twelve Months Ended July 31, 2012
 Docket No. 120001-BE
 ACN 12-130-2-1

January-12	Capacity - Prior month trueup adj.
January-12	Energy Billing Adjustment
January-12	Energy Billing Adjustment
January-12	Transmission trueup
January-12	Refund for overpayment transmission 7/1/10 -9/30/11
January-12	Start Charge trueup
January-12	Heat Rate - trueup
January-12	VOM trueup
January-12	gas estimate true up
January-12	gas estimate true up (receivable)
January-12	Transmission trueup
January-12	gas estimate true up
January-12	gas estimate true up (receivable)
January-12	Energy True-up
January-12	Fuel Adjustment
January-12	Energy True-up
January-12	Energy True-up
January-12	Capacity trueup (credit expected Feb invoice \$4,402.29)
January-12	Energy True-up(transm)
January-12	Energy True-up(transm)
January-12	Energy True-up
January-12	Energy Billing Adjustment
January-12	Energy Billing Adjustment

TOTAL ADJUSTMENTS

February-12	
February-12	
February-12	regulation service
February-12	
February-12	heat rate
February-12	Start Charges - estimate
February-12	O&M - estimate
February-12	O&M (oil)
February-12	gas estimate
February-12	gas estimate (receivable)
February-12	gas estimate
February-12	gas estimate (receivable)
February-12	VOM Charges
February-12	SO2 allowance reimbursement
February-12	Start Charges (28)
February-12	
February-12	Energy
February-12	Start Charges
February-12	
February-12	VOM Charges -ESTIMATE
February-12	
February-12	Start Charges (3)
February-12	transm backed out mapper/include in energy
February-12	transm backed out of mapper/include in energy
February-12	transm backed out of mapper/include in energy

TOTAL ACTUALS
 TOTAL MANUAL ENTRIES

EA's = 2,429,806.42 - Ties to A-7 Actual (1)
 EB's = 2,339,189.31 - Ties to Invoice total (3)
 EC's = 2,171,815.35 - Ties to Gas Alloc. w/s (5)

Deal #s

COMPLIANCE

(2)

Allocation Worksheet

2012

February

10-5
14/5

Counterparty Supplier	Contract Volume	Delivery Point	Invoice	Pool	STEAM PLANTS				PEAKER PLANTS				GC			PEAKER PLANTS		Tolling		
					Barlow 3	Andale	Swanton Steam	Indianapolis City	City of FL	Avon Park	Hopkins	Dalbey	Barlow	Barlow CC	Swansea	Tiger Bay	Hines	Vandalah	Shady Hills	
[REDACTED]																				
					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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Progress Energy Florida
Hedging Activities
Twelve Months Ended July 31, 2012
Docket No. 120001-EI
ACN 12-130-2-1

JRN 11/2012
[Signature]



(H)

Counterparty	Contract Volume	Delivery Point	Energy	Pool	STREAM PLANTS				PEAKER PLANTS				CC		PEAKER PLANTS		Tolling		Tolling	
					Barrow 3	Arctic	Eschscholtz	International City	Chry of FL	Aren Park	Maglar	Dellary	Barrow	Barrow CC	Summers	Tiger Bay	Hines	Vandalah	Shady Hills	
[REDACTED]				705			80.00	882,202.85						81,891,180.17		83,981,184.98				
							30.00	30.00							80.00					
							3000.00	30.00	332,518.70					345,701.16		383,742.43				
							30.00	30.00					30.00		30.00					
					80.00	80.00	80.00	882,302.85	832,548.70	80.00	80.00	80.00	81,876,851.32	80.00	80.00	84,064,827.41	80.00	80.00		
					3000	3000	3000	882,302.85	832,548.70	80.00	80.00	80.00	81,876,851.32	80.00	80.00	84,064,827.41	80.00	80.00		
					80.00	81,882,981.32	82,304,280.00	888,805.85	81,882,980.00	80.00	82,348.00	82,342.26	828.26	818,080,100.43	818,287.88	84,420,460.34	837,104,454.23	8150,850.20	82,171,815.35	
					800	800,000.00	800,000.00	80,000.00	80,000.00	800	804.00	80,000.00	8.00	802,884.78	807.37	828,283.88	81,874,878.27	80,017.52	8115,582.80	

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2/15/12
2/15/12

Progress Energy Florida
Hedging Activities
Twelve Months Ended July 31, 2012
Docket No. 120001-EI
ACN 12-130-2-1

Category	000	000	000	000	000	000	000	000	000	000	000	000	000	000	000	000	000	000	000
Total Direct Costs																			
Total Pool Purchases																			
GAS PURCHASE ACTUAL																			
Includes Tolling																			
MCF Volume																			

Bookings Summary	Gross By Cost
\$77,888,342.79	Gas Sales as Possible
\$3,822,534.67	Net Also
\$73,765,808.12	
\$46,436,694.82	LoCorle JE

✓ - Ties to Item C on (2)
X - Ties to Item D on (2)

2.20

lgl dees
gulf dees
lgl hr
gulf hr
lgl mch
mch's

Customer Reg Acct # Trans Type Schedule Type Invoice # Old MW's Old \$ Amount New MW's New \$ Amount MW Difference \$ Difference Adjustment



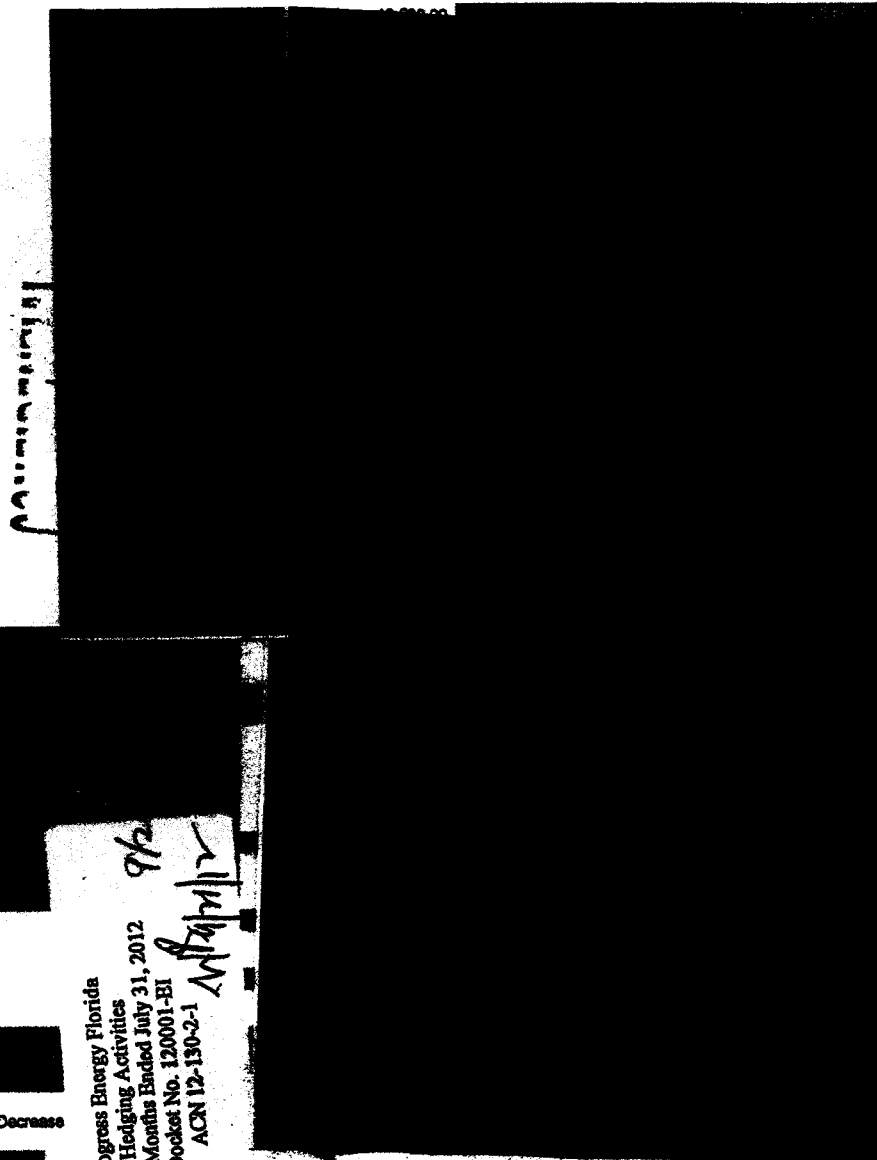
10-51
10/5

INVENTS
ON SYSTEM

CCH#	23202HN	Purchase	
DUK	23202DO	WP	TNS
FPL	23202FP	WP	TNS
RES	23202RE	Purchase	TOLL (VAND)
RES	23202RE	Purchase	TOLL (VAND)
RES	23202RE	Purchase	TOLL (VAND)
RES	23202RE	Gas Purchase	TOLL (VAND)
RES	23202RE	Gas Purchase (1431300)	TOLL (VAND)
SHPC#	23202SH	Gas Purchase	TOLL
SHPC#	23202SH	Gas Purchase (1431300)	TOLL
SOCOM#	23202SC	Purchase	Franklin (FKL1)
SOCOM#	23202SC	Purchase	Franklin (FKL1)
SOCOM#	23202SC	Purchase	Scharer (SHR3)
SOCOM#	23202SC	Purchase	Scharer (SHR3)
VA#	23202SC	Purchase	Scharer (SHR3)
WA#	23202SC	Purchase	Franklin (FKL1)
SOCOM#	23202SC	Purchase	Scharer (SHR3)
SOCOM#	23202SC	Purchase	
SOCOM#	23202SC	Purchase	

CCH#	23202HN	Purchase	
CPL	2340001	WP	TNS
NSB#	14203NB	Sale	
NSB#	14203NB	Sale	

VA#	23202SC	Purchase	Scharer (SHR3)
SOCOM#	23202SC	Purchase	Scharer (SHR3)
SOCOM#	23202SC	Purchase	
SOCOM#	23202SC	Purchase	Franklin (FKL1)
SOCOM#	23202SC	Purchase	
SOCOM#	23202SC	Purchase	Franklin (FKL1)



11/11/12

9/2
11/11/12
Progress Energy Florida
Hedging Activities
Twelve Months Ended July 31, 2012
Docket No. 120001-EI
ACN 12-130-2-1

February-12	Capacity - Prior month trueup adj.
February-12	Transmission Misc Fee - Credit
February-12	Transmission trueup
February-12	Start Charge trueup
February-12	Heat Rate - trueup
February-12	VOM trueup
February-12	gas estimate true up
February-12	gas estimate true up (receivable)
February-12	gas estimate true up
February-12	gas estimate true up (receivable)
February-12	Energy True-up
November-11	start charge - true-up
February-12	Emissions/other credits
February-12	Energy True-up
February-12	Capacity trueup (credit expected Feb invoice \$4,402.29)
February-12	Start Charge trueup
February-12	Energy True-up(transm)
February-12	Energy True-up(transm)
February-12	2010 APC transmission adj.
February-12	2010 GPC transmission adj.
TOTAL ADJUSTMENTS	
March-12	
March-12	Transmission
March-12	
March-12	regulation service
March-12	
March-12	heat rate
March-12	Start Charges (42) - estimate
March-12	O&M - estimate
March-12	O&M (oil)
March-12	gas estimate
March-12	gas estimate (receivable)
March-12	gas estimate
March-12	gas estimate (receivable)
March-12	VOM Charges
March-12	SO2 allowance reimbursement
March-12	Start Charges (74)
March-12	
March-12	Energy
March-12	Start Charges (1)
March-12	
March-12	VOM Charges -ESTIMATE
March-12	
March-12	Start Charges (9)
March-12	transm backed out mapper/include in energy
March-12	transm backed out of mapper/include in energy
March-12	transm backed out of mapper/include in energy



TOTAL ACTUALS
TOTAL MANUAL ENTRIES

Note: If \$ Difference is: Positive = increase; Negative = Decrease

$\Sigma A's = 6,553,451.18$ - Ties to A-7 'Actual' ①
 $\Sigma B's = 2,393,330.04$ - Ties to Invoice total ③
 $\Sigma C's = 5,596,487.82$ - Ties to Gas Alloc. w/s ⑤
 $\Sigma D's = <32,355.65>$ - Ties to Gas Alloc. w/s ⑤

②

Allocation Worksheet

2012

March

19.51
7415

				Pool	STREAM PLANTS				PEAKER PLANTS					CC	PEAKER PLANTS			Tolling	Tolling	
Counterparty/Supplier	Contract Volume	Delivery Point	Invoiced	705	Bartow S	Arcata	Enterprise-Stream	Indianapolis City	Utah of PL	Arco Peak	Hoghts	Delary	Bartow	Bartow CC	Summeras	Tiger Bay	Hires	Vandolah	Shady Hills	
<i>Purchaser (Change of status, stream contract, etc. rate here)</i>																				
					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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Progress Energy Florida
 Hedging Activities
 Twelve Months Ended July 31, 2012
 Docket No. 120001-EI
 ACN 12-130-2-1

Just 9/2012
11/17/12

PDC

(A)

2012

March

10-51
15/5

Commodity	Contract Volume	Delivery Point	Selling	Pool	STEAM PLANTS				PEAKER PLANTS				CC		PEAKER PLANTS			Tolling		
					Barlow	Andale	Swansea-Steam	Intercession City	Univ of FL	Avon Park	Highland	Osby	Barlow	Barlow CC	Swansea	Tiger Bay	Hines	Vandolah	Shady Hills	
							30.00		644,107.00					32,182,276.00				83,701,800.31		
							30.00		30.00											
							30.00		30,100.01					328,606.44				345,686.04		
							30.00		30.00					30.00				30.00		
							30.00		3468,708.88					32,182,276.00				83,747,288.35		30.00
							30.00		3468,708.88					32,182,276.00				83,747,288.35		30.00
							30.00		3468,708.88					32,182,276.00				83,747,288.35		30.00
							30.00		3468,708.88					32,182,276.00				83,747,288.35		30.00
							30.00		3468,708.88					32,182,276.00				83,747,288.35		30.00

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Progress Energy Florida
Hedging Activities
Twelve Months Ended July 31, 2012
Docket No. 120001-BI
ACN 12-130-2-1

2/18/12

Total Direct Costs:
 571,876,431.89
 Total Pool Purchases:
 585,002,288.20
 GAS PURCHASE ACTUAL:
 Includes Tolling
 571,876,431.89

Total Direct Volume	30.00
Pool Volume	30.00
Pool Alloc. % - Fuel	100%
Pool Alloc. % - Sales	0%
Swansea - Direct Allocation	0%
Intercession Pk. Allocation	0%
Univ of FL	0%
Avon Park	0%
Highland	0%
Osby	0%
Barlow	30.00
Barlow CC	0%
Swansea	0%
Tiger Bay	0%
Hines	0%
Vandolah	0%
Shady Hills	0%
Tolling	0%
Net	30.00

Reasons: BARRICK
 571,876,431.89
 5276,894.30
 571,408,728.81
 5143,768,841.79

OR Tolling plants
OR System plants

Tolling plants
System plants

✓ - Ties to Item C on (2)
X - Ties to Item D on (2)

300

Customer Reg Acct # Trans Type Schedule Type Invoice # Old MW's Old \$ Amount New MW's New \$ Amount MW Difference \$ Difference Adjustment

ADJUSTMENTS ON SYSTEM

CCH#	23202HN	Purchase	
CPL	2340001	WP	TNS
FPL	23202FP	WP	TNS
JEA	23202JX	WP	TNS
RES	23202RE	Purchase	TOLL (VAND)
RES	23202RE	Purchase	TOLL (VAND)
RES	23202RE	Purchase	TOLL (VAND)
RES	23202RE	Gas Purchase	TOLL (VAND)
RES	23202RE	Gas Purchase (1431300)	TOLL (VAND)
SHPC#	23202SH	Gas Purchase	TOLL
SHPC#	23202SH	Gas Purchase (1431300)	TOLL
SHPC#	23202SH	Purchase	TOLL
SOCOM#	23202SC	Purchase	Franklin (FKL1)
SOCOM#	23202SC	Purchase	Franklin (FKL1)
SOCOM#	23202SC	Purchase	Franklin (FKL1)
SOCOM#	23202SC	Purchase	Scherer (SHRS)
SOCOM#	23202SC	Purchase	Scherer (SHRS)
SOCOM#	23202SC	Purchase	Franklin (FKL1)
SOCOM#	23202SC	Purchase	Scherer (SHRS)
SOCOM#	23202SC	Purchase	Franklin (FKL1)
SOCOM#	23202SC	Purchase	Scherer (SHRS)

CCH#	23202HN	Purchase	
NSB#	14203NB	Sale	
NSB#	14203NB	Sale	

SOCOM#	23202SC	Purchase	Scherer (SHRS)
SOCOM#	23202SC	Purchase	Scherer (SHRS)
SOCOM#	23202SC	Purchase	Franklin (FKL1)
SOCOM#	23202SC	Purchase	Franklin (FKL1)
SOCOM#	23202SC	Purchase	Franklin (FKL1)

Note: If \$ Difference is: Positive = Increase; Negative = Decrease

Progress Energy Florida
Hedging Activities
Twelve Months Ended July 31, 2012
Docket No. 12001-EL
ACN 12-130-2-1

March-12	Capacity - Prior month trueup adj.
March-12	Transmission chg backed out
March-12	Transmission trueup
March-12	Transmission trueup
March-12	Start Charge trueup
March-12	Heat Rate - trueup
March-12	VOM trueup
March-12	gas estimate true up
March-12	gas estimate true up (receivable)
March-12	gas estimate true up
March-12	gas estimate true up (receivable)
March-12	Energy True-up
March-12	Energy True-up
March-12	start charge - true-up
March-12	Fuel Cost Adj
February-12	Energy True-up
January-12	Energy True-up
March-12	Energy True-up(transm)
March-12	Energy True-up(transm)
March-12	Energy True-up(transm) 2011 imbalance penalty refund
March-12	Energy True-up

April-12	
April-12	regulation service
April-12	heat rate
April-12	Start Charges (42) - estimate
April-12	O&M - estimate
April-12	gas estimate
April-12	gas estimate (receivable)
April-12	gas estimate
April-12	gas estimate (receivable)
April-12	VOM Charges
April-12	SO2 allowance reimbursement
April-12	Start Charges (74)
April-12	Energy
April-12	Start Charges (1)
April-12	VOM Charges -ESTIMATE
April-12	Start Charges (9)
April-12	transm backed out mapper/include in energy
April-12	transm backed out of mapper/include in energy
April-12	transm backed out of mapper/include in energy

TOTAL ACTUALS
TOTAL MANUAL ENTRIES

EA's = 4,199,464.55 - Ties to A7 'Actual' ①
EB's = 1,975,908.48 - Ties to Invoice total ③
EC's = 3,677,253.05 - Ties to Gas Alloc. w/s ⑤
ED's = < 91,596.73 - Ties to Gas Alloc. w/s ⑤

10.5/9
12/5
Deal #s

230

2

Customer Reg Acct # Trans Type Schedule Type Invoice # Old MW's Old \$ Amount New MW's New \$ Amount MW Difference \$ Difference Adjustment

ADJUSTMENTS ON SYSTEM

CCH#	23202HN	Purchase	
CPL	2340001	WP	TNS
FPL	23202FP	WP	TNS
JEA	23202JX	WP	TNS
RES	23202RE	Purchase	TOLL (VAND)
RES	23202RE	Purchase	TOLL (VAND)
RES	23202RE	Gas Purchase	TOLL (VAND)
RES	23202RE	Gas Purchase (1431300)	TOLL (VAND)
SHPC#	23202SH	Gas Purchase	TOLL
SHPC#	23202SH	Gas Purchase (1431300)	TOLL
SOCOM#	23202SC	Purchase	Franklin (FKL1)
SOCOM#	23202SC	Purchase	Franklin (FKL1)
SOCOM#	23202SC	Purchase	Franklin (FKL1)
SOCOM#	23202SC	Purchase	Franklin (FKL1)
M#	23202SC	Purchase	Scherer (SHRS)
M#	23202SC	Purchase	Scherer (SHRS)
SOCOM#	23202SC	Purchase	Scherer (SHRS)
SOCOM#	23202SC	Purchase	Scherer (SHRS)

CCH#	23202HN	Purchase	
NSB#	14203NB	Sale	
NSB#	14203NB	Sale	
JEA	23202JX	WP	TNS

SOCOM#	23202SC	Purchase	Scherer (SHRS)
SOCOM#	23202SC	Purchase	Scherer (SHRS)
SOCOM#	23202SC	Purchase	
M#	23202SC	Purchase	Franklin (FKL1)
M#	23202SC	Purchase	
JEA	23202JX	WP	Franklin (FKL1)

Notes: If \$ Difference is: Positive = Increase; Negative = Decrease

Progress Energy Florida
Hedging Activities
Twelve Months Ended July 31, 2012
Docket No. 120001-EI
ACN 12-130-2-1

9/20/12

11/5/12

April-12	Capacity - Prior month trueup adj.
March-12	Transmission chg
April-12	Transmission trueup
April-12	Transmission trueup
April-12	Heat Rate - trueup
April-12	VOM trueup
April-12	gas estimate true up
April-12	gas estimate true up (receivable)
April-12	gas estimate true up
April-12	gas estimate true up (receivable)
April-12	Energy true-up
April-12	Fuel Cost Adj
April-12	Energy True-up(transm)
April-12	Energy True-up(transm)
April-12	Energy True-up
April-12	Fuel Cost Adj
April-12	
TOTAL ADJUSTMENTS	
May-12	
May-12	regulation service
May-12	Transmission Credit - 5/8/12 outage
May-12	heat rate
May-12	Start Charges (42) - estimate
May-12	O&M - estimate
May-12	gas estimate
May-12	gas estimate (receivable)
May-12	gas estimate
May-12	gas estimate (receivable)
May-12	VOM Charges
May-12	Start Charges (74)
May-12	Energy
May-12	Start Charges (1)
May-12	VOM Charges -ESTIMATE
May-12	Start Charges (9)
May-12	transm backed out mapper/include in capacity (eff. 5/12 MEC)
May-12	transm backed out mapper/include in capacity (eff. 5/12 MEC)
May-12	transm backed out mapper/include in capacity (eff. 5/12 MEC)



TOTAL ACTUALS
TOTAL MANUAL ENTRIES

16,416 - Ties to A-7 'Actual' ①
 Σ BS = 2,866,222.30 - Ties to Invoice total ③
 Σ CS = 4,778,920.73 - Ties to Gas Alloc. w/s ⑤
 Σ OS = <104,666.57> - Ties to Gas Alloc. w/s ⑤

Deal #s
102511
1215

②

Allocation Worksheet
2012

May

				Prod	STEAM PLANTS				PEAKER PLANTS				CC	PEAKER PLANTS			Tolling	Tolling		
Counterparty/Supplier	Contract Volume	Delivery Point	Invoice	755	Bartow 2	Apalachicola	Sumner-Duncan	Intercession City	Univ of FL	Aven Park	Highline	Daltry	Bartow	Bartow CC	Sumner	Tiger Bay	Hines	Vandolah	Shady Hills	
Purchases (Change all plants, unless another rate is used)																				
					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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Handwritten: JES
 8/2/2012
 M/S/2012

Progress Energy Florida
 Hedging Activities
 Twelve Months Ended July 31, 2012
 Docket No. 120001-EI
 ACN 12-130-2-1

PBC

11/5/11
19-5/11
Deal #s

Customer Reg Acct # Trans Type Schedule Type Invoice # Old MW's Old \$ Amount New MW's New \$ Amount MW Difference \$ Difference Adjustment

ON SYSTEM

CCH#	23202HN	Purchase									
CPL	2340001	WP	TNS								
FPL	23202FP	WP	TNS								
RES	23202RE	Purchase	TOLL (VAND)								
RES	23202RE	Purchase	TOLL (VAND)								
RES	23202RE	Gas Purchase	TOLL (VAND)								
RES	23202RE	Gas Purchase	(1431300)	TOLL (VAND)							
SHPC#	23202SH	Gas Purchase	TOLL								
SHPC#	23202SH	Gas Purchase	(1431300)	TOLL							
SHPC#	23202SH	Purchase	TOLL								
SOCOM#	23202SC	Purchase	Franklin (FKL1)								
SOCOM# (FKL1)	23202SC	Purchase									
SOCOM#	23202SC	Purchase									
SOCOM# (FKL1)	23202SC	Purchase									
SOCOM#	23202SC	Purchase									
M#	23202SC	Purchase	Schwar (SHRS)								
M#	23202SC	Purchase	Schwar (SHRS)								
M#	23202SC	Purchase	Schwar (SHRS)								

CCH#	23202HN	Purchase									
NSB#	14203NB	Sale									
NSB#	14203NB	Sale									

SOCOM# (SHRS)	23202SC	Purchase	Schwar (SHRS)								
SOCOM# (SHRS)	23202SC	Purchase	Schwar (SHRS)								
SOCOM# (SHRS)	23202SC	Purchase									
M# (SHRS)	23202SC	Purchase	Franklin (FKL1)								
M# (FKL1)	23202SC	Purchase									
SUM# (FKL1)	23202SC	Purchase	Franklin (FKL1)								

Note: \$ Difference is: Positive = Increase; Negative = Decrease

Progress Energy Florida
Hedging Activities
Twelve Months Ended July 31, 2012
Docket No. 120001-EL
ACN 12-130-2-A

May-12	Capacity - Prior month trueup adj.
March-12	Transmission chg
May-12	Transmission trueup
May-12	Heat Rate - trueup
May-12	VOM trueup
May-12	gas estimate true up
May-12	gas estimate true up (receivable)
May-12	gas estimate true up
May-12	gas estimate true up (receivable)
May-12	Energy True-up
May-12	Energy true-up
May-12	Transm Refund 2011
May-12	Transm Refund 2011
May-12	True-up transm backed out mapper/include in capacity (eff. 5/12 MEC)
May-12	True-up transm backed out mapper/include in capacity (eff. 5/12 MEC)
May-12	Start Charge trueup
May-12	Energy True-up
May-12	Fuel Cost Adj
TOTAL ADJUSTMENTS	
June-12	regulation service
June-12	Monthly Amortization - Capacity Vandolah NS Contract
June-12	Monthly Amortization - Capacity Vandolah NS Contract
June-12	Heat Rate adjustment
June-12	Start Charges
June-12	O&M
June-12	Non-Economic Dispatch Credit
June-12	gas estimate
June-12	gas estimate (receivable)
June-12	gas estimate
June-12	gas estimate (receivable)
June-12	VOM Charges
June-12	Fuel oil Treatment charge
June-12	Start Charges (45)
June-12	Energy - NO ENERGY FOR JUNE
June-12	Start Charges- NO STARTS FOR JUNE
June-12	VOM Charges -ESTIMATE
June-12	Start Charges (28)
June-12	transm backed out mapper/include in capacity (eff. 5/12 MEC)
June-12	transm backed out mapper/include in capacity (eff. 5/12 MEC)
June-12	transm backed out mapper/include in capacity (eff. 5/12 MEC)
TOTAL ACTUALS	
TOTAL MANUAL ENTRIES	



03.96 - Ties to A-7 'Actual' ①
 EB's = 4,507,184.03 - Ties to Invoice total ③
 EC's = 2,703,105.39 - Ties to Gas Alloc. w/s ⑤
 ED's = <97,285.46> - Ties to Gas Alloc. w/s ⑤ ④

Customer Reg Acct # Trans Type Schedule Type Inv # Old MW's Old \$ Amount New MW's New \$ Amount MW Difference \$ Difference Adjustment

ON SYSTEM

CCH#	Reg Acct #	Trans Type	Schedule Type	Inv #	Old MW's	Old \$ Amount	New MW's	New \$ Amount	MW Difference	\$ Difference	Adjustment
CCH#	23202HN	Purchase									
PJM	14203PJ	Sale									
RES	2320201	Oil Purchase	TOLL (VAND)								
RES	23202RE	Purchase	TOLL (VAND)								
RES	23202RE	Purchase	TOLL (VAND)								
RES	23202RE	Purchase	TOLL (VAND)			50,462					
RES	23202RE	Gas Purchase	TOLL (VAND)								
RES	23202RE	Gas Purchase (1431300)	TOLL (VAND)								
SHPC#	23202SH	Gas Purchase	TOLL								
SHPC#	23202SH	Gas Purchase (1431300)	TOLL								
SOCOM# (FKL1)	23202SC	Purchase									
SOCOM#	23202SC	Purchase									
SOCOM#	23202SC	Purchase	Schauer (SHRS)								
TEL	23202TP	Purchase	TNS								
TEL	23202TP	Purchase	TNS								

CCH#	23202HN	Purchase									
NSB#	14203NB	Sale									
NSB#	14203NB	Sale									

SOCOM# (SHRS)	23202SC	Purchase	Schauer (SHRS)								
SOCOM# (SHRS)	23202SC	Purchase	Schauer (SHRS)								
SOCOM# (SHRS)	23202SC	Purchase									
SOCOM# (FKL1)	23202SC	Purchase	Franklin (FKL1)								
SOCOM# (FKL1)	23202SC	Purchase									
SOCOM# (FKL1)	23202SC	Purchase									

June-12 Capacity - Prior month trueup adj.
 To Reverse out June entry Monthly Amortization - Capacity
 June-12 Vandolah NS Contract
 To Reverse out June entry Monthly Amortization - Capacity
 June-12 Vandolah NS Contract
 Illinois-09 Miscellaneous Fees Adj
 June-12 # 2 Oil charges for Vandolah
 June-12 Start Charges trueup
 June-12
 June-12 VOM trueup
 June-12 gas estimate true up
 June-12 gas estimate true up (receivable)
 June-12 gas estimate true up
 June-12 gas estimate true up (receivable)
 True-up trans backed out mappeninclude in capacity (eff. 5/12 MEC)
 June-12 True-up trans backed out mappeninclude in capacity (eff. 5/12 MEC)
 June-12 Fuel Cost Adj
 June-12 Transmission trueup
 Transmission -FERC Annual charges
TOTAL ADJUSTMENTS

July-12
 July-12
 July-12 regulation service
 July-12 Monthly Amortization - Capacity Vandolah NS Contract
 July-12 Monthly Amortization - Capacity Vandolah NS Contract
 July-12
 July-12 Start Charges
 July-12 O&M
 July-12 # 2 Oil charges for Vandolah
 July-12 gas estimate
 July-12 gas estimate (receivable)
 July-12 gas estimate
 July-12 gas estimate (receivable)
 July-12 VOM Charges
 July-12 Fuel oil Treatment charge
 July-12 Start Charges
 July-12
 July-12 Energy
 July-12 Start Charges
 July-12
 July-12 VOM Charges -ESTIMATE
 July-12
 July-12 Start Charges
 July-12 trans backed out mappeninclude in capacity (eff. 5/12 MEC)
 July-12 trans backed out mappeninclude in capacity (eff. 5/12 MEC)
 July-12 trans backed out mappeninclude in capacity (eff. 5/12 MEC)

TOTAL ACTUALS
TOTAL MANUAL ENTRIES

8,685.12 - Ties to A7 'Actual' (1)
 16,394.50 - Ties to Invoice total (3)
 Cs = 5,560,185.61 - Ties to Gas Alloc. w/s (6)
 Ds = <53,994.99> - Ties to Gas Alloc. w/s (5)

10-5/12
 (2/15)




rection to made in July business

(2)

Allocation Worksheet
2012

July

Counterparty Supplier	Contract Volume	Delivery Point	Invoice	Pool	STEAM PLANTS					PEAKER PLANTS					CC		PEAKER PLANTS			Tolling	Tolling
					Barlow 2	Aschab	Bayou-Siam	Intercession City	Udo of FL	Avon Park	Hogbin	Delroy	Barlow	Barlow CC	Bayoune	Tiger Bay	Hines	Vandolah	Shady Hills		
Progress Charge of plant steam cost for one year 																					
					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

19.514
4/15

CONFIDENTIAL

CONFIDENTIAL

Progress Energy Florida
Hedging Activities
Twelve Months Ended July 31, 2012
Docket No. 120001-EI
ACN 12-130-2-1

188 JWS
1/21/12 9/2012

PBC

14

10/21/12
15/15

County	Contract Volume	Railway	Pool	STEAM PLANTS					PEAKER PLANTS					CC		PEAKER PLANTS			Tolling		Tolling			
				Barrow 2	Archie	Summers-Rain	Independence City	Unit of FL	Arvo Park	Hoggs	Dellary	Barrow	Barrow CC	Summers	Tiger Bay	Hinae	Vandolah	Shady Hills						
							288,794.00							32,273,824.00				54,122,388.00						
							30.00										30.00							
							300.00																	
							35,728.41		331,481.20							345,895.72			382,822.28					
							30.00									30.00			30.00					
							30.00	30.00	30.00	3382,911.00	331,481.20				30.00	32,273,824.00	30.00	30.00	54,204,989.19	30.00	30.00			
							30.00	30.00	30.00	3382,911.00	331,481.20	30.00	30.00	30.00	32,273,824.00	30.00	30.00	54,204,989.19	30.00	30.00				
							30.00	30.00	30.00	3382,911.00	331,481.20	30.00	30.00	30.00	32,273,824.00	30.00	30.00	54,204,989.19	30.00	30.00				
							30.00	30.00	30.00	3382,911.00	331,481.20	30.00	30.00	30.00	32,273,824.00	30.00	30.00	54,204,989.19	30.00	30.00				
							30.00	30.00	30.00	3382,911.00	331,481.20	30.00	30.00	30.00	32,273,824.00	30.00	30.00	54,204,989.19	30.00	30.00				
							30.00	30.00	30.00	3382,911.00	331,481.20	30.00	30.00	30.00	32,273,824.00	30.00	30.00	54,204,989.19	30.00	30.00				
							30.00	30.00	30.00	3382,911.00	331,481.20	30.00	30.00	30.00	32,273,824.00	30.00	30.00	54,204,989.19	30.00	30.00				

Progress Energy Florida
Hedging Activities
Twelve Months Ended July 31, 2012
Docket No. 120001-EI
ACN 12-130-2-1

CONFIDENTIAL

Total Direct Costs:	1,042,281.17
Total Pool Purchases:	388,136,453.01
GAS PURCHASE ACTUAL:	\$104,983,015.12
Bookline SUMMARY:	\$104,983,015.12
Gross Buy Cost:	\$281,088.68
Gas Rates as Paid:	\$104,031,046.44
Net Allow:	\$280,048,222.34

Category	Volume	Cost	Allocation	Volume	Cost	Allocation	Volume	Cost	Allocation	Volume	Cost	Allocation	Volume	Cost	Allocation	Volume	Cost	Allocation
Total Gas Volume	2,000,000			2,000,000			2,000,000			2,000,000			2,000,000			2,000,000		
MCF Volume	2,000,000			2,000,000			2,000,000			2,000,000			2,000,000			2,000,000		

Tolling plants
System plants

✓ - Ties to Item C on ②
✗ - Ties to Item D on ②

Handwritten signature/initials

PBC

5

REDACTED

3% Escalation Calculation

(entire document – 1 page)

Staff Workpapers (10-6/1)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

2nd Amendment Tolling Agreement – Shady Hills

(entire document – 3 pages)

Staff Workpapers (10-6/1-1)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Shady Hills Tolling Charges

(entire document – 1 page)

Staff Workpapers (45)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Regulated Fuels Inventory Mgmt Process –
Segregation of Duties

(entire document – 2 pages)

Staff Workpapers (46-1)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Regulated Fuel Inventory Rationalized Test Plan w/ Results

(entire document – 1 page)

Staff Workpapers (46-1/1)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

PEC and PEF 2012 Regulated Trading Cycle

(entire document – 19 pages)

Staff Workpapers (46-2)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

2011 Regulated Fuel Inventory Rationalized Test Plan w/
Results

(entire document – 1 page)

Staff Workpapers (46-2/1)
Hedging Audit (*Control No. 12-130-2-1*)

Period	Page No.	Z Key	Counter Party	Amount	Fuel	Flow Month	Market	Deal #
08/01-12/31/2011	47-1	H-1	1972123 / JPMC#		Gas	Aug-11	NYMEX	BAL799
	47-2	H-2	3156080 / CEH#		Gas	Aug-11	NYMEX	BQS896
	47-4	I-1	2283342 / MACQ#		Gas	Sep-11	NYMEX	BET850
	47-5	I-2	3226513 / MLC		Gas	Sep-11	NYMEX	BRW939
	47-7	J-1	2111672 / DEU#		Gas	Oct-11	NYMEX	BCG001
	47-8	J-2	3367337 / BPCNA#		Gas	Oct-11	NYMEX	BTS936
	47-10	K-1	3203703 / SG#		Gas	Nov-11	NYMEX	BRN324
	47-11	K-2	3455160 / FEMT		Gas	Nov-11	NYMEX	BUX434
	47-13	L-1	3059477 / CSEL		Gas	Dec-11	NYMEX	BPN721
	47-14	L-2	3399647 / BOM#		Gas	Dec-11	NYMEX	BUE011
1/1-07/31/2012	47-16	A	3310639 / FEMT		Gas	Jan-12	NYMEX	BSZ914
	47-18	B-1	3164311 / CIT#		Gas	Feb-12	NYMEX	BQV949
	47-19	B-2	3349576 / BPCNA#		Gas	Feb-12	NYMEX	BTN388
	47-2	C	3353927 / CONC		Gas	Mar-12	NYMEX	BTP045
	47-3	D	2194783 / MACQ#		Gas	Apr-12	IFERC	BDM128
	47-5	E	2287610 / CSEL		Gas	May-12	IFERC	BEV441
	47-26	F	3296301 / SG#		Gas	May-12	NYMEX	BSU572
	47-28	G	2372711 / JPMC#		Gas	Jun-12	IFERC	BGA249
	47-29	G-2	3379027 / MSCG		Gas	Jun-12	IFERC	BTX233
	47-30	M	3479554 / BPCNA#		Gas	Jun-12	IFERC	BUZ682
	47-32	N	2457821 / UBS		Gas	Jul-12	NYMEX	BHE540
	47-33	O	3503799 / CONC		Gas	Jul-12	IFERC	BVI547
	47-34	P	3549970 / BOM#		Gas	Jul-12	IFERC	BWB440

Handwritten: 8/2/12

Handwritten: w/p 47

Progress Energy Florida
Hedging Activities
Twelve Months Ended July 31, 2012
Docket No. 120001-EI
ACN 12-130-2-1

Handwritten: 8/2/12

Handwritten: PEF NAT GAS
HEDGING AUDIT
SELECTIONS
8/1/11 - 7/31/12

REDACTED

Handwritten: TO: BILL HUGNI
SAM SARKIS
PEF 132

PBC

REDACTED

Trade Settlement / Invoice

(entire document – 2 pages)

Staff Workpapers (47-1)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 1 page)

Staff Workpapers (47-1/1)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 4 pages)

Staff Workpapers (47-1/2)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 2 pages)

Staff Workpapers (47-1/3)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 1 page)

Staff Workpapers (47-1/4)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Wire Transfer

(entire document – 1 page)

Staff Workpapers (47-1/5)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 2 pages)

Staff Workpapers (47-2)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 3 pages)

Staff Workpapers (47-2/1)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 1 page)

Staff Workpapers (47-2/3)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Wire Transfer

(entire document – 1 page)

Staff Workpapers (47-2/4)
Hedging Audit (*Control No. 12-130-2-1*)

Progress Energy Florida
 Hedging Activities
 Twelve Months Ended July 31, 2012
 Docket No. 120001-EI
 ACN 12-130-2-1

9/1/2012

WJP/ALZ

WJP 47-3
1/2

Category:
 Currency:
 Accounting Date:
 Source:
 Batch Name:
 Batch Description:
 Journal Date:
 Journal Description:
 Journal Reference:
 List - Test: Manual JE
 List - Test: USD
 List - Date: 9/30/2011
 List - Test: Spreadsheet
 Test: 60 I49853
 Test: 60 I49853 AUG 11 ACTUAL PEFI Gas Ex
 Test: R
 Test:
 Test:
 Balance must equal 0.00

Upl	Company	Line of Business	Chart of	Chart of	Account	Project	Resource Typ	Activity	Location	Product	Joint Owner	Future1	Future2	Future3	Debit	Credit	Description
															Value	Value	Test
R	60	118	60742D	60X00D	1512000	00000000	FGN	00000	FB9	000	J	00	000	0000	0.00		FUEL GAS (BARTOW STEAM) Total Net Allocation
	60	118	60734D	60X00D	1512000	00000000	FGN	00000	FA9	000	J	00	000	0000	11,040,482.52		FUEL GAS (ANCLOTE STEAM)
	60	118	60748D	60X00D	1512000	00000000	FGN	00000	FW9	000	J	00	000	0000	4,896,013.49		FUEL GAS (SUWANNEE STEAM)
	60	119	60778D	60X00D	1512000	00000000	FGN	00000	Z99	000	J	00	000	0000	5,605,058.47		FUEL GAS (INTER. CITY PKR)
	60	113	60779D	60X00D	1512000	00000000	FGN	00000	UF9	000	J	00	000	0000	1,913,114.75		FUEL GAS (U OF FLA PKR)
	60	119	60782D	60X00D	1512000	00000000	FGN	00000	PF9	000	J	00	000	0000	198.27		FUEL GAS (AVON PARK PKR)
	60	119	60744D	60X00D	1512000	00000000	FGN	00000	GF9	000	J	00	000	0000	2,349.18		FUEL GAS (HIGGINS PKR)
	60	119	60778D	60X00D	1512000	00000000	FGN	00000	399	000	J	00	000	0000	1,710,991.88		FUEL GAS (DEBARY PKR)
	60	119	60784D	60X00D	1512000	00000000	FGN	00000	BF9	000	J	00	000	0000	307,194.06		FUEL GAS (BARTOW PKR)
	60	119	60784D	60X00D	1512000	00000000	FGN	00000	BF8	000	J	00	000	0000	34,681,347.39		FUEL GAS (BARTOW CC)
	60	119	60771D	60X00D	1512000	00000000	FGN	00000	SF9	000	J	00	000	0000	573,053.94		FUEL GAS (SUWANNEE PKR)
	60	119	60775D	60X00D	1512000	00000000	FGN	00000	YF9	000	J	00	000	0000	6,703,643.54		FUEL GAS (TIGER BAY PKR)
	60	119	60780D	60X00D	1512000	00000000	FGN	00000	HF9	000	J	00	000	0000	61,970,045.59		FUEL GAS (HINES PKR)
	60	118	60742D	60X00D	1512000	00000000	FGN	00000	FB8	000	J	00	000	0000	0.00		FUEL GAS (BARTOW STEAM)
	60	118	60734D	60X00D	1512000	00000000	FGN	00000	FA8	000	J	00	000	0000	11,040,482.52		FUEL GAS (ANCLOTE PLT)
	60	118	60748D	60X00D	1512000	00000000	FGN	00000	FW8	000	J	00	000	0000	4,896,013.49		FUEL GAS (SUWANNEE STEAM)
	60	119	60778D	60X00D	1512000	00000000	FGN	00000	Z98	000	J	00	000	0000	5,605,058.47		FUEL GAS (INTER. CITY PKR)
	60	113	60779D	60X00D	1512000	00000000	FGN	00000	UF8	000	J	00	000	0000	1,913,114.75		FUEL GAS (U OF FLA PKR)
	60	119	60782D	60X00D	1512000	00000000	FGN	00000	PF8	000	J	00	000	0000	198.27		FUEL GAS (AVON PARK PKR)
	60	119	60744D	60X00D	1512000	00000000	FGN	00000	GF8	000	J	00	000	0000	2,349.18		FUEL GAS (HIGGINS PKR)
	60	119	60778D	60X00D	1512000	00000000	FGN	00000	398	000	J	00	000	0000	1,710,991.88		FUEL GAS (DEBARY PKR)
	60	119	60784D	60X00D	1512000	00000000	FGN	00000	BF8	000	J	00	000	0000	307,194.06		FUEL GAS (BARTOW PKR)
	60	119	60784D	60X00D	1512000	00000000	FGN	00000	BF7	000	J	00	000	0000	34,681,347.39		FUEL GAS (BARTOW CC)
	60	119	60771D	60X00D	1512000	00000000	FGN	00000	SF8	000	J	00	000	0000	573,053.94		FUEL GAS (SUWANNEE PKR)
	60	119	60775D	60X00D	1512000	00000000	FGN	00000	YF8	000	J	00	000	0000	6,703,643.54		FUEL GAS (TIGER BAY PKR)
	60	119	60780D	60X00D	1512000	00000000	FGN	00000	HF8	000	J	00	000	0000	61,970,045.59		FUEL GAS (HINES PKR)
	60	118	60742D	60X00D	5013000	00000000	FGN	00000	FB9	000	J	00	000	0000	0.00		FUEL GAS (BARTOW STEAM)
	60	118	60734D	60X00D	5013000	00000000	FGN	00000	FA9	000	J	00	000	0000	11,147,855.05		FUEL GAS (ANCLOTE STEAM)
	60	118	60748D	60X00D	5013000	00000000	FGN	00000	FW9	000	J	00	000	0000	4,741,811.63		FUEL GAS (SUWANNEE STEAM)
	60	119	60778D	60X00D	5473000	00000000	FGN	00000	Z99	000	J	00	000	0000	5,655,871.25		FUEL GAS (INTER. CITY PKR)
	60	113	60779D	60X00D	5473000	00000000	FGN	00000	UF9	000	J	00	000	0000	1,931,358.55		FUEL GAS (U OF FLA PKR)
	60	119	60782D	60X00D	5473000	00000000	FGN	00000	PF9	000	J	00	000	0000	198.18		FUEL GAS (AVON PARK PKR)
	60	119	60744D	60X00D	5473000	00000000	FGN	00000	GF9	000	J	00	000	0000	2,371.97		FUEL GAS (HIGGINS PKR)
	60	119	60778D	60X00D	5473000	00000000	FGN	00000	399	000	J	00	000	0000	1,727,905.55		FUEL GAS (DEBARY PKR)
	60	119	60784D	60X00D	5473000	00000000	FGN	00000	BF9	000	J	00	000	0000	310,178.90		FUEL GAS (BARTOW PKR)
	60	119	60784D	60X00D	5473000	00000000	FGN	00000	BF8	000	J	00	000	0000	34,995,792.43		FUEL GAS (BARTOW CC)
	60	119	60771D	60X00D	5473000	00000000	FGN	00000	SF9	000	J	00	000	0000	578,618.27		FUEL GAS (SUWANNEE PKR)
	60	119	60775D	60X00D	5473000	00000000	FGN	00000	YF9	000	J	00	000	0000	8,768,735.70		FUEL GAS (TIGER BAY PKR)
	60	119	60780D	60X00D	5473000	00000000	FGN	00000	HF9	000	J	00	000	0000	62,531,908.81		FUEL GAS (HINES PKR)
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000			AUG 11 ACTUAL
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000			AUG 11 ACTUAL
	60	000	000000	000000	23202AL	00000000	000	00000	000	000	J	00	000	0000			AUG 11 ACTUAL
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000			AUG 11 ACTUAL
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000			AUG 11 ACTUAL
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000			AUG 11 ACTUAL
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000			AUG 11 ACTUAL
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000			AUG 11 ACTUAL
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000			AUG 11 ACTUAL
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000			AUG 11 ACTUAL
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000			AUG 11 ACTUAL
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000			AUG 11 ACTUAL
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000			AUG 11 ACTUAL
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000			AUG 11 ACTUAL
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000			AUG 11 ACTUAL
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000			AUG 11 ACTUAL
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000			AUG 11 ACTUAL
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000			AUG 11 ACTUAL
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000			AUG 11 ACTUAL
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000			AUG 11 ACTUAL
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000			AUG 11 ACTUAL
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000			AUG 11 ACTUAL
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000			AUG 11 ACTUAL
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000			AUG 11 ACTUAL
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000			AUG 11 ACTUAL
	60	000	000000	000000	23202GR	00000000	000	00000	000	000							

Progress Energy Florida
Hedging Activities
Twelve Months Ended July 31, 2012
Docket No. 120001-EI
ACN 12-130-2-1

gms 9/30/2012
WLB/PL

CONFIDENTIAL

#4208945



WLB 47-3
2/2

Category: [Redacted]
Currency: [Redacted]
Accounting Date: [Redacted]
Source: [Redacted]
Batch Name: [Redacted]
Batch Description: [Redacted]
Journal Name: [Redacted]
Journal Description: [Redacted]
Journal Reference: [Redacted]

List - Test: Manual JE
List - Test: USD
List - Date: 9/30/2011
List - Test: Spreadsheet
Test: 60 149863
Test: 60 149863 AUG 11 ACTUAL PEPI Gas Exp
Test: R

Upl	Company	Date of Business	Change To	Change By	Account	Project	Resource	Trp	Activity	Location	Product	Joint Owner	Future1	Future2	Future3	Exbit	Credit	Value	Value
60	000	000000	000000		1431300	00000000	000	00000	000	000	J	00	000	0000		0.00			
60	000	000000	000000		14203AZ	00000000	000	00000	000	000	J	00	000	0000		570,862.72			
60	000	000000	000000		1431300	00000000	000	00000	000	000	J	00	000	0000					
60	000	000000	000000		1512000	00000000	000	00000	000	000	J	00	000	0000		229,972.52			
60	118	60742D	60X00D		5013000	00000000	FGN	00000	FF9	000	J	00	000	0000			0.00		
60	118	60734D	60X00D		5013000	00000000	FGN	00000	FA9	000	J	00	000	0000			107,202.53		
60	118	60748D	60X00D		5013000	00000000	FGN	00000	FW9	000	J	00	000	0000			45,588.14		
60	119	60778D	60X00D		5473000	00000000	FGN	00000	Z99	000	J	00	000	0000			50,814.78		
60	113	60779D	60X00D		5473000	00000000	FGN	00000	UF9	000	J	00	000	0000			18,243.80		
60	119	60762D	60X00D		5473000	00000000	FGN	00000	PF9	000	J	00	000	0000			1.91		
60	119	60744D	60X00D		5473000	00000000	FGN	00000	GF9	000	J	00	000	0000			22.81		
60	119	60778D	60X00D		5473000	00000000	FGN	00000	399	000	J	00	000	0000			16,813.87		
60	119	60784D	60X00D		5473000	00000000	FGN	00000	BF9	000	J	00	000	0000			2,982.84		
60	119	60784D	60X00D		5473000	00000000	FGN	00000	BF6	000	J	00	000	0000			314,445.04		
60	119	60771D	60X00D		5473000	00000000	FGN	00000	SF9	000	J	00	000	0000			5,584.33		
60	119	60775D	60X00D		5473000	00000000	FGN	00000	YF9	000	J	00	000	0000			85,082.16		
60	119	60780D	60X00D		5473000	00000000	FGN	00000	HF9	000	J	00	000	0000			581,863.23		

Explanation: AUG 11 ACTUAL PEPI Gas Exp

Prepared By: Steve LoConte x2057
Date: 9/30/2011
Support document reviewed and on file.
Approved By: *gms*
Group / Department Origination: RBD/ACD

PEPI
AUG 11
ACTUAL

REDACTED

Trade Settlement / Invoice

(entire document – 1 page)

Staff Workpapers (47-4)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 3 pages)

Staff Workpapers (47-4/1)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 1 page)

Staff Workpapers (47-4/2)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Wire Transfer

(entire document – 1 page)

Staff Workpapers (47-4/3)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 1 page)

Staff Workpapers (47-5)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 3 pages)

Staff Workpapers (47-5/1)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 2 pages)

Staff Workpapers (47-5/2)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Wire Transfer

(entire document – 1 page)

Staff Workpapers (47-5/3)
Hedging Audit (*Control No. 12-130-2-1*)

CONFIDENTIAL

REQUEST ID: [REDACTED]

42-5468

49-6/12

Category: List - Text Manual JE
 Currency: List - Text USD
 Accounting Date: List - Date: 10/28/2011
 Source: List - Text Spreadsheet
 Batch Name: Text: 60 149863
 Batch Description: Text: SEP 11 ACTUAL PERI Gas Exp
 Journal Name: Text: R
 Journal Description:
 Journal Reference:

Balance Must Equal 0.00

UP	Company	Line of Business	Charge To	Charge By	Account	Project	Resource Type	Activity	Location	Product	Joint Owner	Future1	Future2	Future3	Debit	Credit	Description
							LM - Test										
P	60	118	60742D	60X00D	1512000	00000000	FGN	00000	F89	000	J	00	000	0000	0.00		FUEL GAS (BARTOW STEAM) Total Net Allocation
	60	118	60734D	60X00D	1512000	00000000	FGN	00000	F89	000	J	00	000	0000	10,285,966.78		FUEL GAS (ANCLOTE STEAM)
	60	118	60746D	60X00D	1512000	00000000	FGN	00000	FV9	000	J	00	000	0000	4,325,183.74		FUEL GAS (SUWANNEE STEAM)
	60	119	60776D	60X00D	1512000	00000000	FGN	00000	Z99	000	J	00	000	0000	2,071,124.35		FUEL GAS (INTER_CITY PKR)
	60	113	60779D	60X00D	1512000	00000000	FGN	00000	UF9	000	J	00	000	0000	1,837,767.33		FUEL GAS (U OF FLA PKR)
	60	119	60762D	60X00D	1512000	00000000	FGN	00000	PF9	000	J	00	000	0000	24.00		FUEL GAS (AVON PARK PKR)
	60	119	60744D	60X00D	1512000	00000000	FGN	00000	GF9	000	J	00	000	0000	0.00		FUEL GAS (HIGGINS PKR)
	60	119	60778D	60X00D	1512000	00000000	FGN	00000	399	000	J	00	000	0000	671,018.27		FUEL GAS (DEBARY PKR)
	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF9	000	J	00	000	0000	43,292.34		FUEL GAS (BARTOW PKR)
	60	119	60784D	60X00D	1512000	00000000	FGN	00000	BF8	000	J	00	000	0000	29,151,782.70		FUEL GAS (BARTOW CC)
	60	119	60771D	60X00D	1512000	00000000	FGN	00000	SF9	000	J	00	000	0000	201,376.88		FUEL GAS (SUWANNEE PKR)
	60	119	60775D	60X00D	1512000	00000000	FGN	00000	YF9	000	J	00	000	0000	6,277,995.27		FUEL GAS (TIGER BAY PKR)
	60	119	60780D	60X00D	1512000	00000000	FGN	00000	HF9	000	J	00	000	0000	58,133,076.31		FUEL GAS (HINES PKR)
	60	118	60742D	60X00D	1512000	00000000	FGN	00000	F89	000	J	00	000	0000	0.00		FUEL GAS (BARTOW STEAM)
	60	118	60734D	60X00D	1512000	00000000	FGN	00000	F89	000	J	00	000	0000	10,285,966.78		FUEL GAS (ANCLOTE PLT)
	60	118	60746D	60X00D	1512000	00000000	FGN	00000	FV9	000	J	00	000	0000	4,325,183.74		FUEL GAS (SUWANNEE STEAM)
	60	119	60776D	60X00D	1512000	00000000	FGN	00000	Z99	000	J	00	000	0000	2,071,124.35		FUEL GAS (INTER_CITY PKR)
	60	113	60779D	60X00D	1512000	00000000	FGN	00000	UF9	000	J	00	000	0000	1,837,767.33		FUEL GAS (U OF FLA PKR)
	60	119	60762D	60X00D	1512000	00000000	FGN	00000	PF9	000	J	00	000	0000	24.00		FUEL GAS (AVON PARK PKR)
	60	119	60744D	60X00D	1512000	00000000	FGN	00000	GF9	000	J	00	000	0000	0.00		FUEL GAS (HIGGINS PKR)
	60	119	60778D	60X00D	1512000	00000000	FGN	00000	399	000	J	00	000	0000	671,018.27		FUEL GAS (DEBARY PKR)
	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF9	000	J	00	000	0000	43,292.34		FUEL GAS (BARTOW PKR)
	60	119	60784D	60X00D	1512000	00000000	FGN	00000	BF8	000	J	00	000	0000	29,151,782.70		FUEL GAS (BARTOW CC)
	60	119	60771D	60X00D	1512000	00000000	FGN	00000	SF9	000	J	00	000	0000	201,376.88		FUEL GAS (SUWANNEE PKR)
	60	119	60775D	60X00D	1512000	00000000	FGN	00000	YF9	000	J	00	000	0000	6,277,995.27		FUEL GAS (TIGER BAY PKR)
	60	119	60780D	60X00D	1512000	00000000	FGN	00000	HF9	000	J	00	000	0000	58,133,076.31		FUEL GAS (HINES PKR)
																	Net Allocation (x toll)
																	\$112,978,605.97
R	60	118	60742D	60X00D	5013000	00000000	FGN	00000			J	00	000	0000	0.00		FUEL GAS (BARTOW STEAM)
	60	118	60734D	60X00D	5013000	00000000	FGN	00000			J	00	000	0000	10,382,546.15		FUEL GAS (ANCLOTE STEAM)
	60	118	60746D	60X00D	5013000	00000000	FGN	00000			J	00	000	0000	4,374,301.99		FUEL GAS (SUWANNEE STEAM)
	60	119	60776D	60X00D	5473000	00000000	FGN	00000			J	00	000	0000	2,092,931.20		FUEL GAS (INTER_CITY PKR)
	60	113	60779D	60X00D	5473000	00000000	FGN	00000			J	00	000	0000	1,858,296.08		FUEL GAS (U OF FLA PKR)
	60	119	60762D	60X00D	5473000	00000000	FGN	00000			J	00	000	0000	24.27		FUEL GAS (AVON PARK PKR)
	60	119	60744D	60X00D	5473000	00000000	FGN	00000			J	00	000	0000	0.00		FUEL GAS (HIGGINS PKR)
	60	119	60778D	60X00D	5473000	00000000	FGN	00000			J	00	000	0000	678,636.94		FUEL GAS (DEBARY PKR)
	60	119	60764D	60X00D	5473000	00000000	FGN	00000			J	00	000	0000	43,783.98		FUEL GAS (BARTOW PKR)
	60	119	60784D	60X00D	5473000	00000000	FGN	00000			J	00	000	0000	29,458,795.73		FUEL GAS (BARTOW CC)
	60	119	60771D	60X00D	5473000	00000000	FGN	00000			J	00	000	0000	203,683.76		FUEL GAS (SUWANNEE PKR)
	60	119	60775D	60X00D	5473000	00000000	FGN	00000			J	00	000	0000	6,349,269.44		FUEL GAS (TIGER BAY PKR)
	60	119	60780D	60X00D	5473000	00000000	FGN	00000			J	00	000	0000	58,745,306.83		FUEL GAS (HINES PKR)
																	Total Gross Cost
																	\$114,187,570.30 (x toll)
R	60	000	000000	000000	23202GR	00000000	000	00000			J	00	000	0000		779,150.23	SEP 11 ACTUAL
	60	000	000000	000000	23202GR	00000000	000	00000			J	00	000	0000		11,241,037.50	SEP 11 ACTUAL
	60	000	000000	000000	23202AU	00000000	000	00000			J	00	000	0000		1,745,775.00	SEP 11 ACTUAL
	60	000	000000	000000	23202GR	00000000	000	00000			J	00	000	0000		6,840,665.84	SEP 11 ACTUAL
	60	000	000000	000000	23202BA	00000000	000	00000			J	00	000	0000		7,015,850.00	SEP 11 ACTUAL
	60	000	000000	000000	23202GR	00000000	000	00000			J	00	000	0000		293,712.45	SEP 11 ACTUAL
	60	000	000000	000000	23202GR	00000000	000	00000			J	00	000	0000		8,408,250.00	SEP 11 ACTUAL
	60	000	000000	000000	23202GR	00000000	000	00000			J	00	000	0000		2,327,700.00	SEP 11 ACTUAL
	60	000	000000	000000	23202GR	00000000	000	00000			J	00	000	0000		7,534,264.86	SEP 11 ACTUAL
	60	000	000000	000000	23202GR	00000000	000	00000			J	00	000	0000			SEP 11 ACTUAL
	60	000	000000	000000	23202FH	00000000	000	00000			J	00	000	0000			SEP 11 ACTUAL
	60	000	000000	000000	23202GR	00000000	000	00000			J	00	000	0000			SEP 11 ACTUAL
	60	000	000000	000000	23202GR	00000000	000	00000			J	00	000	0000			SEP 11 ACTUAL
	60	000	000000	000000	23202SH	00000000	000	00000			J	00	000	0000			SEP 11 ACTUAL
	60	000	000000	000000	23202SH	00000000	000	00000			J	00	000	0000			SEP 11 ACTUAL
	60	000	000000	000000	23202GR	00000000	000	00000			J	00	000	0000			SEP 11 ACTUAL
	60	000	000000	000000	23202GR	00000000	000	00000			J	00	000	0000			SEP 11 ACTUAL
	60	000	000000	000000	23202EB	00000000	000	00000			J	00	000	0000			SEP 11 ACTUAL
	60	000	000000	000000	1512000	00000000	000	00000			J	00	000	0000			SEP 11 ACTUAL
	60	000	000000	000000	23202GR	00000000	000	00000			J	00	000	0000			SEP 11 ACTUAL
	60	000	000000	000000	23202FF	00000000	000	00000			J	00	000	0000			SEP 11 ACTUAL
	60	000	000000	000000	23202BQ	00000000	000	00000			J	00	000	0000			SEP 11 ACTUAL
	60	000	000000	000000	23202EJ	00000000	000	00000			J	00	000	0000			SEP 11 ACTUAL
	60	000	000000	000000	23202GR	00000000	000	00000			J	00	000	0000			SEP 11 ACTUAL
	60	000	000000	000000	23202GR	00000000	000	00000			J	00	000	0000			SEP 11 ACTUAL

CONFIDENTIAL

Progress Energy Florida
Hedging Activities
Twelve Months Ended July 31, 2012
Docket No. 120001-EI
ACN 12-130-2-1

gyp
9/1/2012
7/17/2012

4225460

WIP 47-6
2/2

SEP

REQUEST ID:

[Redacted]

Category: Lit - Tac Manual JE
Currency: Lit - Tac USD
Accounting Code: Lit - Date 10/28/2011
Source: Lit - Tac Spreadsheet
Batch Name: Tac 60 149863
Batch Description: Tac
Journal Name: Tac 60 149863 SEP 11 ACTUAL PEPI Gas Exp
Journal Description: Tac R
Journal Reference: Tac

Balance must equal 0.00

Upl	Company	Line of Business	Charge To	Charge By	Account	Project	Resource Type	Activity	Location	Product	Joint Owner	Future1	Future2	Future3	Debit Value	Credit Value	Description
R	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	0.00		ACTUAL
R	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	1,286.70		SEP 11
R	60	000	000000	000000	14203AZ	00000000	000	00000	000	000	J	00	000	0000	243,300.00		SEP 11
R	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	383,223.00		SEP 11
R	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	407,900.00		SEP 11
R	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	173,274.64		SEP 11
R	60	118	80742D	60X00D	5013000	00000000	FGN	00000	FB9	000	J	00	000	0000		0.00	FUEL GAS (BARTOW STEAM)
R	60	118	80734D	60X00D	5013000	00000000	FGN	00000	FA9	000	J	00	000	0000	116,562.37		FUEL GAS (ANCLOTE STEAM)
R	60	118	80748D	60X00D	5013000	00000000	FGN	00000	FA9	000	J	00	000	0000	49,117.85		FUEL GAS (SUWANNEE STEAM) GROSS SALE
R	60	119	80778D	60X00D	5473000	00000000	FGN	00000	Z99	000	J	00	000	0000	21,806.85		FUEL GAS (INTER. CITY PKR) \$1,208,984.34 (dolly)
R	60	113	80778D	60X00D	5473000	00000000	FGN	00000	UF9	000	J	00	000	0000	20,520.78		FUEL GAS (U OF FLA PKR)
R	60	119	80782D	60X00D	5473000	00000000	FGN	00000	PF9	000	J	00	000	0000	0.27		FUEL GAS (AVON PARK PKR)
R	60	119	80744D	60X00D	5473000	00000000	FGN	00000	GF9	000	J	00	000	0000	0.00		FUEL GAS (HIGGINS PKR)
R	60	119	80778D	60X00D	5473000	00000000	FGN	00000	399	000	J	00	000	0000	7,820.19		FUEL GAS (DEBARY PKR)
R	60	119	80764D	60X00D	5473000	00000000	FGN	00000	BF9	000	J	00	000	0000	491.64		FUEL GAS (BARTOW PKR)
R	60	119	80764D	60X00D	5473000	00000000	FGN	00000	BF9	000	J	00	000	0000	307,013.03		FUEL GAS (BARTOW CC)
R	60	119	80771D	60X00D	5473000	00000000	FGN	00000	SF9	000	J	00	000	0000	2,288.86		FUEL GAS (SUWANNEE PKR)
R	60	119	80775D	60X00D	5473000	00000000	FGN	00000	YF9	000	J	00	000	0000	71,284.17		FUEL GAS (TIGER BAY PKR)
R	60	119	80780D	60X00D	5473000	00000000	FGN	00000	HF9	000	J	00	000	0000	612,230.53		FUEL GAS (HINES PKR)
Totals:															228,375,140.61	228,375,140.61	

Note: This is not the end of the journal entries for this date. Please use a many rows as needed.

Explanation SEP 11 ACTUAL PEPI Gas Exp

Prepared By: Steve LoConte x2057 *[Signature]* Date: 10/31/2011

Support document reviewed and on file. Approved By: *[Signature]* Group / Department Origination: R30/ACD

Circle your position code: DH SH UH SU DR

SEP 11 ACTUAL

REDACTED

Trade Settlement / Invoice

(entire document – 1 page)

Staff Workpapers (47-7)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 1 page)

Staff Workpapers (47-7/1)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 4 pages)

Staff Workpapers (47-7/2)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 2 pages)

Staff Workpapers (47-7/3)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Wire Transfer

(entire document – 1 page)

Staff Workpapers (47-7/4)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement

(entire document – 1 page)

Staff Workpapers (47-8)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement

(entire document – 2 pages)

Staff Workpapers (47-8/1)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement

(entire document – 1 page)

Staff Workpapers (47-8/2)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Wire Transfer

(entire document – 1 page)

Staff Workpapers (47-8/3)
Hedging Audit (*Control No. 12-130-2-1*)

Category: Accounting Date: Source: Batch Name: Batch Description: Journal Name: Journal Description: Journal Reference:

List - Test: Manual JE
List - Test: USD
List - Date: 11/25/2011
List - Test: Spreadsheet
Text: 60 149863
Text: 60 149863
Text: R

Manual JE or AUTO-REVERSE for Reversals
Always USD
Journal Date (mm/dd/yyyy)
Always Spreadsheet
Company Number & Corp ID (01 11248)
Leave Blank
Company Number, Corp ID & Brief Description of Journal
If Accounting "N" for Non-Reserving, "C" for Correcting
Creating Organization's Change to (01/2000)

Balance must equal 0.00

Table with columns: Upl, Company, Line of Subjects, Charge To, Charge By, Account, Project, Resource Typ, Activity, Location, Product, Joint Owner, Future1, Future2, Future3, Debit, Credit, Description. Includes handwritten notes like '913012' and '11/25/11'.

CONFIDENTIAL

WIP 47-9 1/12

Progress Energy Florida
Hedging Activities
Twelve Months Ended July 31, 2012
Docket No. 120001-El
ACN 12-130-2-1

Net Allocation (x totl)
\$96,637,889.49

Total Gross Cost
\$98,404,928.80 (x totl)

11/25/11

JF/J

CONFIDENTIAL

Progress Energy Florida
Hedging Activities
Twelve Months Ended July 31, 2012
Docket No. 120001-EI
ACN 12-130-2-1

gys
9/20/12
WPK/2/1/12

#4240379

WIP 447-9
2/2

REQUEST ID#

Category	Unit - Test: Manual JE	Company Name & Corp ID: (011124)
Currency	Unit - Test: USD	Leave Blank
Accounting Date	Unit - Date: 11/25/2011	Company Name, Corp ID & Unit Description of Journal
Source	Unit - Test: Spreadsheet	For Reporting: "P" for Pre-Reporting, "C" for Correcting
Entity Name	Test: 60 H9863	Ownership/Originator's Charge to: (01000)
Entity Description	Test: 60 H9863 OCT 11 ACTUAL PEFI Gas Exp	
Journal Name	Test: R	
Journal Description	Test:	
Journal Reference	Test:	

Upl	Company	Line of Business	Charge To	Charge By	Account	Project	Resource Typ	Activity	Location	Product	Joint Owner	Future1	Future2	Future3	Debit Value	Credit Value	Description
	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	0.00		ACTUAL-AR-SGR Credit (misc)
	60	000	000000	000000	14203AZ	00000000	000	00000	000	000	J	00	000	0000	643,700.00		OCT 11 ACTUAL
	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	0.00		OCT 11 ACTUAL
	60	000	000000	000000	14203BJ	00000000	000	00000	000	000	J	00	000	0000	48,397.50		OCT 11 ACTUAL
	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	380,789.81		OCT 11 ACTUAL
	60	000	000000	000000	1512000	00000000	000	00000	000	000	J	00	000	0000	164,661.24		OCT 11 ACTUAL
	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	513,187.50		OCT 11 ACTUAL
	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	18,303.58		OCT 11 ACTUAL
	60	118	60742D	60X00D	5013000	00000000	FGN	00000	FB9	000	J	00	000	0000		0.00	FUEL GAS (BARTOW STEAM)
	60	118	60734D	60X00D	5013000	00000000	FGN	00000	FA9	000	J	00	000	0000		96,171.92	FUEL GAS (ANCLOTE STEAM)
	60	118	60748D	60X00D	5013000	00000000	FGN	00000	FW9	000	J	00	000	0000		56,205.78	FUEL GAS (SUWANNEE STEAM)
	60	119	60778D	60X00D	5473000	00000000	FGN	00000	Z99	000	J	00	000	0000		5,226.15	FUEL GAS (INTER CITY PKR)
	60	113	60779D	60X00D	5473000	00000000	FGN	00000	UF9	000	J	00	000	0000		15,855.59	FUEL GAS (U OF FLA PKR)
	60	119	60782D	60X00D	5473000	00000000	FGN	00000	PF9	000	J	00	000	0000		13.01	FUEL GAS (AVON PARK PKR)
	60	119	60744D	60X00D	5473000	00000000	FGN	00000	GF9	000	J	00	000	0000		123.16	FUEL GAS (HIGGINS PKR)
	60	119	60778D	60X00D	5473000	00000000	FGN	00000	399	000	J	00	000	0000		1,353.78	FUEL GAS (DEBARY PKR)
	60	119	60784D	60X00D	5473000	00000000	FGN	00000	BF9	000	J	00	000	0000		0.00	FUEL GAS (BARTOW PKR)
	60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF8	000	J	00	000	0000		570,629.46	FUEL GAS (BARTOW CC)
	60	119	60771D	60X00D	5473000	00000000	FGN	00000	SF9	000	J	00	000	0000		1,071.07	FUEL GAS (SUWANNEE PKR)
	60	119	60775D	60X00D	5473000	00000000	FGN	00000	YF9	000	J	00	000	0000		18,153.85	FUEL GAS (TIGER BAY PKR)
	60	119	60780D	60X00D	5473000	00000000	FGN	00000	HF9	000	J	00	000	0000		1,002,236.04	FUEL GAS (HINES PKR)
Totals:															186,809,857.60	196,809,857.60	

Note: This is not the end of the Journal Template. Unprotect the sheet and insert as many rows as needed.

O Explanation: OCT 11 ACTUAL PEFI Gas Exp

Prepared By: Steve LoConte x2057	Date: 11/29/2011	Support document reviewed and on file. Approved By: <i>James J. King</i>	Group / Department Origination: RBO/ACD
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Circle your position code: DH SH UH SU DR

PBC

PEFI
OCT 11
ACTUAL

REDACTED

Trade Settlement / Invoice

(entire document – 2 pages)

Staff Workpapers (47-10)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 4 pages)

Staff Workpapers (47-10/1)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 2 pages)

Staff Workpapers (47-10/2)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Wire Transfer

(entire document – 1 page)

Staff Workpapers (47-10/3)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 1 page)

Staff Workpapers (47-11)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 2 pages)

Staff Workpapers (47-11/1)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 2 pages)

Staff Workpapers (47-11/2)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Wire Transfer

(entire document – 1 page)

Staff Workpapers (47-11/3)
Hedging Audit (*Control No. 12-130-2-1*)

Category: Lit - Test Manual JE
 Currency: Lit - Test USD
 Accounting Date: Lit - Date: 12/30/2011
 Source: Lit - Test Spreadsheet
 Batch Name: Lit - Test: 60 149863
 Batch Description: Lit - Test: 60 149863 NOV 11 ACTUAL PEFI Gas Ex
 Journal Name: Lit - Test: R
 Journal Description: Lit - Test:
 Journal Reference: Lit - Test:

Manual JE or AUTO-REVERSE for Reversals
 Always USD
 Journal Date: @MMDD/YYYY
 Always Spreadsheet
 Company, Account & Exp ID: (R) 12345
 Lit - Test
 Lit - Test: 60 149863 NOV 11 ACTUAL PEFI Gas Ex
 Lit - Test: R
 Lit - Test:

Balance must equal 0.00

Upl	Company	Line of Business	Charge To	Charge By	Account	Project	Resource Typ	Activity	Location	Product	Joint Owner	Future1	Future2	Future3	Debit Value	Credit Value	Description	
60	118	60742D	60X00D	1512000	00000000	FGN	00000	00000	FB9	000	J	00	000	0000	0.00		FUEL GAS (BARTOW STEAM) Total Net Allocation	
60	118	60734D	60X00D	1512000	00000000	FGN	00000	00000	FAG	000	J	00	000	0000	9,501,387.58		FUEL GAS (ANCLOTE STEAM)	
60	118	60748D	60X00D	1512000	00000000	FGN	00000	00000	FV9	000	J	00	000	0000	2,340,027.81		FUEL GAS (SUWANNEE STEAM)	
60	119	60778D	60X00D	1512000	00000000	FGN	00000	00000	Z99	000	J	00	000	0000	2,898,017.85		FUEL GAS (INTER, CITY PKR)	
60	113	60779D	60X00D	1512000	00000000	FGN	00000	00000	UF9	000	J	00	000	0000	478,503.30		FUEL GAS (U OF FLA PKR)	
60	119	60782D	60X00D	1512000	00000000	FGN	00000	00000	PF9	000	J	00	000	0000	0.00		FUEL GAS (AVON PARK PKR)	
60	119	60744D	60X00D	1512000	00000000	FGN	00000	00000	GF9	000	J	00	000	0000	8,481.24		FUEL GAS (HIGGINS PKR)	
60	119	60778D	60X00D	1512000	00000000	FGN	00000	00000	399	000	J	00	000	0000	669,267.47		FUEL GAS (DEBARY PKR)	
60	119	60764D	60X00D	1512000	00000000	FGN	00000	00000	B99	000	J	00	000	0000	141,664.46		FUEL GAS (BARTOW PKR)	
60	119	60784D	60X00D	1512000	00000000	FGN	00000	00000	B99	000	J	00	000	0000	27,234,089.84		FUEL GAS (BARTOW CC)	
60	119	60771D	60X00D	1512000	00000000	FGN	00000	00000	B99	000	J	00	000	0000	335,863.92		FUEL GAS (SUWANNEE PKR)	
60	119	60775D	60X00D	1512000	00000000	FGN	00000	00000	B99	000	J	00	000	0000	4,270,958.73		FUEL GAS (TIGER BAY PKR)	
60	118	60742D	60X00D	1512000	00000000	FGN	00000	00000	J	000	J	00	000	0000	25,670,060.10		FUEL GAS (HINES PKR)	
60	118	60734D	60X00D	1512000	00000000	FGN	00000	00000	J	000	J	00	000	0000	0.00		FUEL GAS (BARTOW STEAM)	
60	118	60748D	60X00D	1512000	00000000	FGN	00000	00000	J	000	J	00	000	0000	9,501,387.58		FUEL GAS (ANCLOTE PLT)	
60	118	60778D	60X00D	1512000	00000000	FGN	00000	00000	J	000	J	00	000	0000	2,340,027.81		FUEL GAS (SUWANNEE STEAM)	
60	113	60779D	60X00D	1512000	00000000	FGN	00000	00000	J	000	J	00	000	0000	2,898,017.85		FUEL GAS (INTER, CITY PKR)	
60	119	60782D	60X00D	1512000	00000000	FGN	00000	00000	J	000	J	00	000	0000	478,503.30		FUEL GAS (U OF FLA PKR)	
60	119	60744D	60X00D	1512000	00000000	FGN	00000	00000	J	000	J	00	000	0000	0.00		FUEL GAS (AVON PARK PKR)	
60	119	60778D	60X00D	1512000	00000000	FGN	00000	00000	J	000	J	00	000	0000	8,481.24		FUEL GAS (HIGGINS PKR)	
60	119	60784D	60X00D	1512000	00000000	FGN	00000	00000	J	000	J	00	000	0000	669,267.47		FUEL GAS (DEBARY PKR)	
60	119	60764D	60X00D	1512000	00000000	FGN	00000	00000	J	000	J	00	000	0000	141,664.46		FUEL GAS (BARTOW PKR)	
60	119	60784D	60X00D	1512000	00000000	FGN	00000	00000	J	000	J	00	000	0000	27,234,089.84		FUEL GAS (BARTOW CC)	
60	119	60771D	60X00D	1512000	00000000	FGN	00000	00000	J	000	J	00	000	0000	335,863.92		FUEL GAS (SUWANNEE PKR)	
60	119	60775D	60X00D	1512000	00000000	FGN	00000	00000	J	000	J	00	000	0000	4,270,958.73		FUEL GAS (TIGER BAY PKR)	
60	119	60780D	60X00D	1512000	00000000	FGN	00000	00000	J	000	J	00	000	0000	25,670,060.10		FUEL GAS (HINES PKR)	
60	118	60742D	60X00D	5013000	00000000	FGN	00000	00000	J	000	J	00	000	0000	0.00		FUEL GAS (BARTOW STEAM)	
60	118	60734D	60X00D	5013000	00000000	FGN	00000	00000	J	000	J	00	000	0000	9,741,544.59		FUEL GAS (ANCLOTE STEAM)	
60	118	60748D	60X00D	5013000	00000000	FGN	00000	00000	J	000	J	00	000	0000	2,399,174.13		FUEL GAS (SUWANNEE STEAM)	
60	118	60778D	60X00D	5473000	00000000	FGN	00000	00000	J	000	J	00	000	0000	2,963,104.09		FUEL GAS (INTER, CITY PKR)	
60	113	60779D	60X00D	5473000	00000000	FGN	00000	00000	J	000	J	00	000	0000	490,362.61		FUEL GAS (U OF FLA PKR)	
60	119	60782D	60X00D	5473000	00000000	FGN	00000	00000	J	000	J	00	000	0000	0.00		FUEL GAS (AVON PARK PKR)	
60	119	60744D	60X00D	5473000	00000000	FGN	00000	00000	J	000	J	00	000	0000	8,675.11		FUEL GAS (HIGGINS PKR)	
60	119	60778D	60X00D	5473000	00000000	FGN	00000	00000	J	000	J	00	000	0000	686,183.87		FUEL GAS (DEBARY PKR)	
60	119	60784D	60X00D	5473000	00000000	FGN	00000	00000	J	000	J	00	000	0000	145,245.17		FUEL GAS (BARTOW PKR)	
60	119	60764D	60X00D	5473000	00000000	FGN	00000	00000	J	000	J	00	000	0000	27,845,822.16		FUEL GAS (BARTOW CC)	
60	119	60771D	60X00D	5473000	00000000	FGN	00000	00000	J	000	J	00	000	0000	344,353.21		FUEL GAS (SUWANNEE PKR)	
60	119	60775D	60X00D	5473000	00000000	FGN	00000	00000	J	000	J	00	000	0000	4,378,911.45		FUEL GAS (TIGER BAY PKR)	
60	119	60780D	60X00D	5473000	00000000	FGN	00000	00000	J	000	J	00	000	0000	26,451,172.99		FUEL GAS (HINES PKR)	
60	000	000000	000000	23202GR	00000000	000	00000	00000		000	J	00	000	0000		1,145,701.37		NOV 11 ACTUAL
60	000	000000	000000	23202GR	00000000	000	00000	00000		000	J	00	000	0000		5,115,000.00		NOV 11 ACTUAL
60	000	000000	000000	23202AU	00000000	000	00000	00000		000	J	00	000	0000		3,667,659.45		NOV 11 ACTUAL
60	000	000000	000000	23202GR	00000000	000	00000	00000		000	J	00	000	0000		8,112,148.28		NOV 11 ACTUAL
60	000	000000	000000	23202BA	00000000	000	00000	00000		000	J	00	000	0000		6,668,300.00		NOV 11 ACTUAL
60	000	000000	000000	23202GR	00000000	000	00000	00000		000	J	00	000	0000		285,725.15		NOV 11 ACTUAL
60	000	000000	000000	23202GR	00000000	000	00000	00000		000	J	00	000	0000		1,133,113.48		NOV 11 ACTUAL
60	000	000000	000000	23202GR	00000000	000	00000	00000		000	J	00	000	0000		863,066.43		NOV 11 ACTUAL
60	000	000000	000000	23202GR	00000000	000	00000	00000		000	J	00	000	0000		5,708,908.69		NOV 11 ACTUAL
60	000	000000	000000	23202GR	00000000	000	00000	00000		000	J	00	000	0000		553,489.69		NOV 11 ACTUAL
60	000	000000	000000	23202FH	00000000	000	00000	00000		000	J	00	000	0000		674,120.15		NOV 11 ACTUAL
60	000	000000	000000	23202GR	00000000	000	00000	00000		000	J	00	000	0000		249,000.00		NOV 11 ACTUAL
60	000	000000	000000	23202GR	00000000	000	00000	00000		000	J	00	000	0000		737,142.42		NOV 11 ACTUAL
60	000	000000	000000	23202BH	00000000	000	00000	00000		000	J	00	000	0000		1,036,200.00		NOV 11 ACTUAL
60	000	000000	000000	1512000	00000000	000	00000	00000		000	J	00	000	0000		1,821,811.42		NOV 11 ACTUAL
60	000	000000	000000	23202FF	00000000	000	00000	00000		000	J	00	000	0000		5,228,880.60		NOV 11 ACTUAL
60	000	000000	000000	23202BQ	00000000	000	00000	00000		000	J	00	000	0000		4,211,325.46		NOV 11 ACTUAL
60	000	000000	000000	23202EJ	00000000	000	00000	00000		000	J	00	000	0000		543,578.82		NOV 11 ACTUAL
60	000	000000	000000	23202GR	00000000	000	00000	00000		000	J	00	000	0000		1,890,799.97		NOV 11 ACTUAL
60	000	000000	000000	23202GR	00000000	000	00000	00000		000	J	00	000	0000		584,138.22		NOV 11 ACTUAL
60	000	000000	000000	23202BS	00000000	000	00000	00000		000	J	00	000	0000		500.00		NOV 11 ACTUAL
60	000	000000	000000	23202BY	00000000	000	00000	00000		000	J	00	000	0000		9,310.89		NOV 11 ACTUAL
60	000	000000	000000	23202BW	00000000	000	00000	00000		000	J	00	000	0000		6,233,021.06		NOV 11 ACTUAL
60</																		

CONFIDENTIAL

Progress Energy Florida
Hedging Activities
Twelve Months Ended July 31, 2012
Docket No. 120001-EI
ACN 12-130-2-1

JSP 9/10/12
a/l/g/12/11/12

#4257466

WIP HQ-12
2/2

REQUEST ID#

PBC

Category	Unit - Test: Manual JE	Manual JE or AUTO-REVERSE for Reversals
Currency	Unit - Test: USD	Always USD
Accounting Date	Unit - Date: 12/30/2011	Journal Date (MMDDYYYY)
Source	Unit - Test: Spreadsheet	Always Spreadsheet
Batch Name	Text: 60 149863	Company numbers & Corp ID (91 12345)
Batch Description	Text:	Leave Blank
Journal Name	Text: 60 149863 NOV 11 ACTUAL PEPI Gas Exp	Company numbers, Corp ID & Brief Description of Journal
Journal Description	Text: R	R for Recurring, "N" for Non-Recurring, "O" for Company
Journal Reference	Text:	Owing Organization's Change to (OCCO)

Upl	Company	Line of Business	Chart of	Chart of	Account	Project	Resource Typ	Activity	Location	Product	Joint Owner	Future1	Future2	Future3	Debit	Credit	Description
															Value	Value	
	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	0.00		ACTUAL-A/R-SC
	60	000	000000	000000	14203AZ	00000000	000	00000	000	000	J	00	000	0000	1,147,760.00		NOV 11 ACTUA
	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	-46,102.50		NOV 11 ACTUA
	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	348,888.18		NOV 11 ACTUA
R	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	159,561.80		NOV 11 ACTUA
	60	118	80742D	80X00D	5013000	00000000	FGN	00000	FB9	000	J	00	000	0000		0.00	FUEL GAS (BARTOW STEAM)
R	60	118	80734D	80X00D	5013000	00000000	FGN	00000	FA9	000	J	00	000	0000		240,157.01	FUEL GAS (ANCLOTE STEAM)
R	60	118	80748D	80X00D	5013000	00000000	FGN	00000	FW9	000	J	00	000	0000		59,148.52	FUEL GAS (SUWANNEE STEAM)
R	60	119	80776D	80X00D	5473000	00000000	FGN	00000	Z99	000	J	00	000	0000		65,086.24	FUEL GAS (INTER CITY PKR)
R	60	113	80779D	80X00D	5473000	00000000	FGN	00000	UF9	000	J	00	000	0000		11,859.31	FUEL GAS (J OF FLA PKR)
R	60	118	80762D	80X00D	5473000	00000000	FGN	00000	PF9	000	J	00	000	0000		0.00	FUEL GAS (AVON PARK PKR)
R	60	119	80744D	80X00D	5473000	00000000	FGN	00000	GF9	000	J	00	000	0000		213.87	FUEL GAS (HIGGINS PKR)
R	60	119	80778D	80X00D	5473000	00000000	FGN	00000	399	000	J	00	000	0000		16,916.40	FUEL GAS (DEBARY PKR)
R	60	119	80764D	80X00D	5473000	00000000	FGN	00000	BF9	000	J	00	000	0000		3,580.71	FUEL GAS (BARTOW PKR)
R	60	119	80764D	80X00D	5473000	00000000	FGN	00000	BF6	000	J	00	000	0000		611,752.32	FUEL GAS (BARTOW CC)
R	60	119	80771D	80X00D	5473000	00000000	FGN	00000	SF9	000	J	00	000	0000		8,489.29	FUEL GAS (SUWANNEE PKR)
R	60	119	80775D	80X00D	5473000	00000000	FGN	00000	YF9	000	J	00	000	0000		107,952.72	FUEL GAS (TIGER BAY PKR)
R	60	119	80780D	80X00D	5473000	00000000	FGN	00000	HF9	000	J	00	000	0000		581,112.89	FUEL GAS (HINES PKR)
Totals:															150,909,098.76	150,909,098.76	

Note: This is not the end of the Journal Template. Unprotect the sheet and insert as many rows as needed.

O Explanation: NOV 11 ACTUAL PEPI Gas Exp

Prepared By: Steve LoConte x2057	Date: 12/30/2011	<input checked="" type="checkbox"/> Support document reviewed and on file.	Group / Department Origination: KBO/ACD
Approved By: <i>[Signature]</i>		Circle your position code: DH SH JH/SU DR	

NOV 11

NOV 11 ACTUAL

REDACTED

Trade Settlement / Invoice

(entire document – 2 pages)

Staff Workpapers (47-13)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 2 pages)

Staff Workpapers (47-13/1)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 4 pages)

Staff Workpapers (47-13/3)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 2 pages)

Staff Workpapers (47-13/4)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 1 page)

Staff Workpapers (47-13/5)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Wire Transfer

(entire document – 1 page)

Staff Workpapers (47-13/6)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 3 pages)

Staff Workpapers (47-14)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 3 pages)

Staff Workpapers (47-14/1)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Wire Transfer

(entire document – 1 page)

Staff Workpapers (47-14/3)
Hedging Audit (*Control No. 12-130-2-1*)

W/P 49-15
1/2

REQUEST ID: []

Category: []
 Currency: []
 Account: []
 Source: []
 Batch Name: []
 Batch Description: []
 Journal Name: []
 Journal Description: []
 Journal Reference: []

Lim - Test: Manual JE
 Lim - Test: USD
 Lim - Date: 1/27/2012
 Lim - Test: Spreadsheet
 Test: 60 149863
 Test: 60 149863 DEC 11 ACTUAL PERI Gas Exp
 Test: R

Balance Inhibit equal 0.00

CONFIDENTIAL

Upl	Company	Line of Business	Charge To	Charge By	Account	Project	Resource	Type	Activity	Location	Product	Joint Owner	Future1	Future2	Future3	Debit	Credit	Description	Test
60	118	60742D	60X00D	1512000	00000000	FGN	00000	00000	F89	000	000	000	0000	0000	0000	0.00		FUEL GAS (BARTOW STEAM) Total Net Allocation	
60	118	60734D	60X00D	1512000	00000000	FGN	00000	00000	FA9	000	000	000	0000	0000	0000	10,163,873.69		FUEL GAS (ANCLOTE STEAM)	
60	118	60746D	60X00D	1512000	00000000	FGN	00000	00000	FW9	000	000	000	0000	0000	0000	1,484,878.28		FUEL GAS (SUWANNEE STEAM)	
60	119	60776D	60X00D	1512000	00000000	FGN	00000	00000	Z99	000	000	000	0000	0000	0000	242,071.28		FUEL GAS (INTER. CITY PKR)	
60	113	60779D	60X00D	1512000	00000000	FGN	00000	00000	UF9	000	000	000	0000	0000	0000	573,255.33		FUEL GAS (U OF FLA PKR)	
60	119	60782D	60X00D	1512000	00000000	FGN	00000	00000	PF9	000	000	000	0000	0000	0000	28.00		FUEL GAS (AVON PARK PKR)	
60	119	60744D	60X00D	1512000	00000000	FGN	00000	00000	GF9	000	000	000	0000	0000	0000	0.00		FUEL GAS (HIGGINS PKR)	
60	119	60778D	60X00D	1512000	00000000	FGN	00000	00000	399	000	000	000	0000	0000	0000	60,729.68		FUEL GAS (DEBARY PKR)	
60	119	60784D	60X00D	1512000	00000000	FGN	00000	00000	BF9	000	000	000	0000	0000	0000	53,935.88		FUEL GAS (BARTOW PKR)	
60	119	60784D	60X00D	1512000	00000000	FGN	00000	00000	BF6	000	000	000	0000	0000	0000	23,267,754.34		FUEL GAS (BARTOW CC)	
60	119	60771D	60X00D	1512000	00000000	FGN	00000	00000	SF9	000	000	000	0000	0000	0000	17,684.99		FUEL GAS (SUWANNEE PKR)	
60	119	60775D	60X00D	1512000	00000000	FGN	00000	00000	YF9	000	000	000	0000	0000	0000	888,513.85		FUEL GAS (TIGER BAY PKR)	
60	119	60780D	60X00D	1512000	00000000	FGN	00000	00000	HF9	000	000	000	0000	0000	0000	42,136,846.36		FUEL GAS (HINES PKR)	
60	118	60742D	60X00D	1512000	00000000	FGN	00000	00000	FA9	000	000	000	0000	0000	0000	0.00		FUEL GAS (BARTOW STEAM)	
60	118	60734D	60X00D	1512000	00000000	FGN	00000	00000	FA9	000	000	000	0000	0000	0000	10,163,873.69		FUEL GAS (ANCLOTE PLT)	
60	118	60746D	60X00D	1512000	00000000	FGN	00000	00000	FW9	000	000	000	0000	0000	0000	1,484,878.28		FUEL GAS (SUWANNEE STEAM)	
60	119	60776D	60X00D	1512000	00000000	FGN	00000	00000	Z99	000	000	000	0000	0000	0000	242,071.28		FUEL GAS (INTER. CITY PKR)	
60	113	60779D	60X00D	1512000	00000000	FGN	00000	00000	UF9	000	000	000	0000	0000	0000	573,255.33		FUEL GAS (U OF FLA PKR)	
60	119	60782D	60X00D	1512000	00000000	FGN	00000	00000	PF9	000	000	000	0000	0000	0000	28.00		FUEL GAS (AVON PARK PKR)	
60	119	60744D	60X00D	1512000	00000000	FGN	00000	00000	GF9	000	000	000	0000	0000	0000	0.00		FUEL GAS (HIGGINS PKR)	
60	119	60778D	60X00D	1512000	00000000	FGN	00000	00000	399	000	000	000	0000	0000	0000	60,729.68		FUEL GAS (DEBARY PKR)	
60	119	60784D	60X00D	1512000	00000000	FGN	00000	00000	BF9	000	000	000	0000	0000	0000	53,935.88		FUEL GAS (BARTOW PKR)	
60	119	60784D	60X00D	1512000	00000000	FGN	00000	00000	BF6	000	000	000	0000	0000	0000	23,267,754.34		FUEL GAS (BARTOW CC)	
60	119	60771D	60X00D	1512000	00000000	FGN	00000	00000	SF9	000	000	000	0000	0000	0000	17,684.99		FUEL GAS (SUWANNEE PKR)	
60	119	60775D	60X00D	1512000	00000000	FGN	00000	00000	YF9	000	000	000	0000	0000	0000	888,513.85		FUEL GAS (TIGER BAY PKR)	
60	119	60780D	60X00D	1512000	00000000	FGN	00000	00000	HF9	000	000	000	0000	0000	0000	42,136,846.36		FUEL GAS (HINES PKR)	
60	118	60742D	60X00D	5013000	00000000	FGN	00000	00000	F89	000	000	000	0000	0000	0000	0.00		FUEL GAS (BARTOW STEAM)	
60	118	60734D	60X00D	5013000	00000000	FGN	00000	00000	FA9	000	000	000	0000	0000	0000	10,717,236.54		FUEL GAS (ANCLOTE STEAM)	
60	118	60746D	60X00D	5013000	00000000	FGN	00000	00000	FW9	000	000	000	0000	0000	0000	1,544,838.85		FUEL GAS (SUWANNEE STEAM)	
60	119	60776D	60X00D	5473000	00000000	FGN	00000	00000	Z99	000	000	000	0000	0000	0000	253,976.54		FUEL GAS (INTER. CITY PKR)	
60	113	60779D	60X00D	5473000	00000000	FGN	00000	00000	UF9	000	000	000	0000	0000	0000	603,964.25		FUEL GAS (U OF FLA PKR)	
60	119	60782D	60X00D	5473000	00000000	FGN	00000	00000	PF9	000	000	000	0000	0000	0000	29.53		FUEL GAS (AVON PARK PKR)	
60	119	60744D	60X00D	5473000	00000000	FGN	00000	00000	GF9	000	000	000	0000	0000	0000	0.00		FUEL GAS (HIGGINS PKR)	
60	118	60778D	60X00D	5473000	00000000	FGN	00000	00000	399	000	000	000	0000	0000	0000	64,040.25		FUEL GAS (DEBARY PKR)	
60	119	60784D	60X00D	5473000	00000000	FGN	00000	00000	BF9	000	000	000	0000	0000	0000	56,878.10		FUEL GAS (BARTOW PKR)	
60	119	60784D	60X00D	5473000	00000000	FGN	00000	00000	BF6	000	000	000	0000	0000	0000	24,414,451.58		FUEL GAS (BARTOW CC)	
60	119	60771D	60X00D	5473000	00000000	FGN	00000	00000	SF9	000	000	000	0000	0000	0000	18,227.88		FUEL GAS (SUWANNEE PKR)	
60	119	60775D	60X00D	5473000	00000000	FGN	00000	00000	YF9	000	000	000	0000	0000	0000	938,848.85		FUEL GAS (TIGER BAY PKR)	
60	119	60780D	60X00D	5473000	00000000	FGN	00000	00000	HF9	000	000	000	0000	0000	0000	44,213,482.93		FUEL GAS (HINES PKR)	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	000	000	000	0000	0000	0000	623,414.34		DEC 11 ACTUAL	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	000	000	000	0000	0000	0000	5,053,000.00		DEC 11 ACTUAL	
60	000	000000	000000	23202AU	00000000	000	00000	000	000	000	000	000	0000	0000	0000	2,353,559.58		DEC 11 ACTUAL	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	000	000	000	0000	0000	0000	8,011,175.00		DEC 11 ACTUAL	
60	000	000000	000000	23202BA	00000000	000	00000	000	000	000	000	000	0000	0000	0000	8,526,945.82		DEC 11 ACTUAL	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	000	000	000	0000	0000	0000	7,542,300.00		DEC 11 ACTUAL	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	000	000	000	0000	0000	0000	2,039,877.50		DEC 11 ACTUAL	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	000	000	000	0000	0000	0000	3,697,158.87		DEC 11 ACTUAL	
60	000	000000	000000	23202PH	00000000	000	00000	000	000	000	000	000	0000	0000	0000	1,457,750.00		DEC 11 ACTUAL	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	000	000	000	0000	0000	0000	666,151.30		DEC 11 ACTUAL	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	000	000	000	0000	0000	0000	1,596,595.00		DEC 11 ACTUAL	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	000	000	000	0000	0000	0000	1,738,207.34		DEC 11 ACTUAL	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	000	000	000	0000	0000	0000	1,021,340.00		DEC 11 ACTUAL	
60	000	000000	000000	23202ES	00000000	000	00000	000	000	000	000	000	0000	0000	0000	530,100.00		DEC 11 ACTUAL	
60	000	000000	000000	23202FF	00000000	000	00000	000	000	000	000	000	0000	0000	0000	5,176,808.94		DEC 11 ACTUAL	
60	000	000000	000000	23202BQ	00000000	000	00000	000	000	000	000	000	0000	0000	0000	4,855,785.24		DEC 11 ACTUAL	
60	000	000000	000000	23202EJ	00000000	000	00000	000	000	000	000	000	0000	0000	0000	543,578.82		DEC 11 ACTUAL	
60	000	000000	000000																

CONFIDENTIAL

Progress Energy Florida
Hedging Activities
Twelve Months Ended July 31, 2012
Docket No. 120001-EI
ACN 12-130-2-1

gyp
9/20/12
11/8/12

4273552

WIP 4/15
2/2

REQUEST ID#

Category: List - Text: Manual JE
Currency: List - Text: USD
Accounting Date: List - Date: 1/27/2012
Source: List - Text: Spreadsheet
Catch Name: Text: 60 149863
Entity Description: Text:
Journal Name: Text: 60 149863 DEC 11 ACTUAL PEFI Gas Exp
Journal Description: Text: R
Journal Reference: Text:

Balance must equal 0.00

Unit	Company	Line of Business	Change To	Chart of	Account	Project	Resource	Activity	Location	Product	Joint Owner	Future1	Future2	Future3	Debit Value	Credit Value	Description
	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	0.00		ACTUAL-A/R-SGR Credit (misc)
	60	000	000000	000000	14203AZ	00000000	000	00000	000	000	J	00	000	0000	1,570,000.00		DEC 11 ACTUAL
	60	000	000000	000000	14203BB	00000000	000	00000	000	000	J	00	000	0000	585,000.00		DEC 11 ACTUAL
	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	998,374.74		DEC 11 ACTUAL
	60	000	000000	000000	14203FK	00000000	000	00000	000	000	J	00	000	0000	225,750.00		DEC 11 ACTUAL
	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	7,207.50		DEC 11 ACTUAL
	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	149,450.00		DEC 11 ACTUAL
R	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	419,722.18		DEC 11 ACTUAL
R	60	118	60742D	60X00D	5013000	00000000	FGN	00000	F89	000	J	00	000	0000		0.00	FUEL GAS (BARTOW STEAM)
R	60	118	60734D	60X00D	5013000	00000000	FGN	00000	F89	000	J	00	000	0000		554,064.85	FUEL GAS (ANCLOTE STEAM)
R	60	118	60748D	60X00D	5013000	00000000	FGN	00000	F89	000	J	00	000	0000		79,860.59	FUEL GAS (SUWANNEE STEAM)
R	60	119	60778D	60X00D	5473000	00000000	FGN	00000	Z99	000	J	00	000	0000		11,905.28	FUEL GAS (INTER. CITY PKR)
R	60	113	60779D	60X00D	5473000	00000000	FGN	00000	UP9	000	J	00	000	0000		30,708.82	FUEL GAS (U OF FLA PKR)
R	60	119	60762D	60X00D	5473000	00000000	FGN	00000	PF9	000	J	00	000	0000		1.53	FUEL GAS (AVON PARK PKR)
R	60	119	60744D	60X00D	5473000	00000000	FGN	00000	GF9	000	J	00	000	0000		0.00	FUEL GAS (HIGGINS PKR)
R	60	119	60778D	60X00D	5473000	00000000	FGN	00000	399	000	J	00	000	0000		3,310.57	FUEL GAS (DEBARY PKR)
R	60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF9	000	J	00	000	0000		2,940.22	FUEL GAS (BARTOW PKR)
R	60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF8	000	J	00	000	0000		1,148,697.22	FUEL GAS (BARTOW CC)
R	60	119	60771D	60X00D	5473000	00000000	FGN	00000	SF9	000	J	00	000	0000		962.97	FUEL GAS (SUWANNEE PKR)
R	60	119	60775D	60X00D	5473000	00000000	FGN	00000	YF9	000	J	00	000	0000		48,435.70	FUEL GAS (TIGER BAY PKR)
R	60	119	60780D	60X00D	5473000	00000000	FGN	00000	HF9	000	J	00	000	0000		2,076,616.57	FUEL GAS (HINES PKR)
Totals															185,850,242.32	185,850,312.32	

Note: This is not the actual amount of cash required, the amount is reserved when needed.

O Explanation DEC 11 ACTUAL PEFI Gas Exp

Prepared By: Steve LoConte x2057	Date: 1/31/2012	Support document reviewed and on file Approved By: <i>James King</i>	Group / Department Origination: RBO / ACD
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Circle your position/code: DH SF UH SU DR

DEC 11

REDACTED

Trade Settlement / Invoice

(entire document – 1 page)

Staff Workpapers (47-16)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 2 pages)

Staff Workpapers (47-16/1)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 2 pages)

Staff Workpapers (47-16/2)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Wire Transfer

(entire document – 1 page)

Staff Workpapers (47-16/3)
Hedging Audit (*Control No. 12-130-2-1*)

CONFIDENTIAL

Progress Energy Florida
Hedging Activities
Twelve Months Ended July 31, 2012
Docket No. 120001-EI
ACN 12-130-2-1

8/29/2012
N/A 12/12

4289322

WIP 40-17
2/2

REQUEST ID: []

Category: []
 Currency: []
 Accounting Date: []
 Source: []
 Batch Name: []
 Batch Date: []
 Journal Name: []
 Journal Description: []
 Journal Reference: []

List - Text: Manual JE
 List - Text: USD
 List - Date: 2/24/2012
 List - Text: Spreadsheet
 Text: 60 149863
 Text: 60 149863 JAN 12 ACTUAL PEFI Gas Exp
 Text: R
 Text: []

* AUTO-REVERSE for Reversals

Balance must equal 0.00

Upl	Company	Line of Business	Contract	Contract By	Account	Project	Resource	Type	Activity	Location	Product	Joint Owner	Future1	Future2	Future3	Debit	Credit	Description	Test
																Value	Value		
	80	000	000000	000000	1431300	00000000	000	000000	000	000	J	00	000	0000		0.00		ACTUAL-A/R-SGR Credit (misc)	
	80	000	000000	000000	1431300	00000000	000	000000	000	000	J	00	000	0000		6,405.00		JAN 12 ACTUAL	
	80	000	000000	000000	14203AZ	00000000	000	000000	000	000	J	00	000	0000		694,875.00		JAN 12 ACTUAL	
	80	000	000000	000000	1431300	00000000	000	000000	000	000	J	00	000	0000		347,400.00		JAN 12 ACTUAL	
	80	000	000000	000000	1431300	00000000	000	000000	000	000	J	00	000	0000		1,806,556.57		JAN 12 ACTUAL	
	80	000	000000	000000	1431300	00000000	000	000000	000	000	J	00	000	0000		8,914.17		JAN 12 ACTUAL	
	80	000	000000	000000	1431300	00000000	000	000000	000	000	J	00	000	0000		371,811.80		JAN 12 ACTUAL	
	80	000	000000	000000	1512000	00000000	000	000000	000	000	J	00	000	0000		154,746.06		JAN 12 ACTUAL	
	80	000	000000	000000	1431300	00000000	000	000000	000	000	J	00	000	0000		31,700.00		JAN 12 ACTUAL	
	80	000	000000	000000	1431300	00000000	000	000000	000	000	J	00	000	0000		42,782.96		JAN 12 ACTUAL	
	80	118	80742D	80X00D	5013000	00000000	FGN	000000	FB9	000	J	00	000	0000		0.00		FUEL GAS (BARTOW STEAM)	
	80	118	80734D	80X00D	5013000	00000000	FGN	000000	FA9	000	J	00	000	0000		220,731.75		FUEL GAS (ANCLOTE STEAM)	GROSS SALE
	80	118	80746D	80X00D	5013000	00000000	FGN	000000	FW9	000	J	00	000	0000		102,811.92		FUEL GAS (SUWANNEE STEAM)	\$3,284,991.56 (x toll)
	80	119	80776D	80X00D	5473000	00000000	FGN	000000	Z99	000	J	00	000	0000		15,132.85		FUEL GAS (INTER. CITY PKR)	
	80	119	80778D	80X00D	5473000	00000000	FGN	000000	UP9	000	J	00	000	0000		70,877.88		FUEL GAS (J OF FLA PKR)	
	80	119	80782D	80X00D	5473000	00000000	FGN	000000	PF9	000	J	00	000	0000		0.00		FUEL GAS (AVON PARK PKR)	
	80	119	80744D	80X00D	5473000	00000000	FGN	000000	GF9	000	J	00	000	0000		31.82		FUEL GAS (HIGGINS PKR)	
	80	119	80778D	80X00D	5473000	00000000	FGN	000000	399	000	J	00	000	0000		1,380.16		FUEL GAS (DEBARY PKR)	
	80	119	80784D	80X00D	5473000	00000000	FGN	000000	BF9	000	J	00	000	0000		42.91		FUEL GAS (BARTOW PKR)	
	80	119	80784D	80X00D	5473000	00000000	FGN	000000	BF6	000	J	00	000	0000		983,228.39		FUEL GAS (BARTOW CC)	
	80	119	80771D	80X00D	5473000	00000000	FGN	000000	SF9	000	J	00	000	0000		1,729.56		FUEL GAS (SUWANNEE PKR)	
	80	119	80775D	80X00D	5473000	00000000	FGN	000000	YF9	000	J	00	000	0000		233,874.51		FUEL GAS (TIGER BAY PKR)	
	80	119	80780D	80X00D	5473000	00000000	FGN	000000	HF9	000	J	00	000	0000		1,635,248.91		FUEL GAS (HINES PKR)	

Note: This is not the original journal template. Unprotect the sheet and insert as many rows as needed.

Explanation for JAN 12 ACTUAL PEFI Gas Exp

Prepared By: Steve LaConte x2057
 Date: 2/28/2012
 Support Document reviewed and on file.
 Approved By: James King
 Group / Department Origination: RBO/ACD

Circle your position code: BH SH UH SU DR

JAN 12 ACTUAL

REDACTED

Trade Settlement / Invoice

(entire document – 2 pages)

Staff Workpapers (47-18)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 3 pages)

Staff Workpapers (47-18/1)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 1 page)

Staff Workpapers (47-18/2)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Wire Transfer

(entire document – 1 page)

Staff Workpapers (47-18/3)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 1 page)

Staff Workpapers (47-19)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 2 pages)

Staff Workpapers (47-19/1)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 1 page)

Staff Workpapers (47-19/2)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Wire Transfer

(entire document – 1 page)

Staff Workpapers (47-19/3)
Hedging Audit (*Control No. 12-130-2-1*)

CONFIDENTIAL

Category
Currency
Accounting Date
Source
Batch Name
Batch Description
Journal Name
Journal Description
Journal Reference

List - Test: Manual JE
List - Test: USD
List - Date: 3/30/2012
List - Test: Spreadsheet
Test: 60 M9863
Test:
Test: 60 M9863 FEB 12 ACTUAL PEPI Gas Exp
Test: R
Test:

Request ID: 155,321,677(72)
Accounting Date: 3/30/2012
Request ID: 155,321,677(72)
Balance must equal 0.00

Up	Company	Line of Business	Charge To	Charge By	Account	Project	Resource Typ	Activity	Location	Product	Joint Owner	Future1	Future2	Future3	Debit	Credit	Description
								List - Test							Value	Value	Text
60	118	60742D	60X000	1912000	00000000	FGN	00000	00000	FB9	000	J	00	000	0000	0.00		FUEL GAS (BARTOW STEAM) Total Net Allocation
60	118	60734D	60X000	1512000	00000000	FGN	00000	00000	FA9	000	J	00	000	0000	6,813,088.89		FUEL GAS (ANCLOTE STEAM)
60	118	60748D	60X009	1512000	00000000	FGN	00000	00000	FW9	000	J	00	000	0000	2,255,580.18		FUEL GAS (SUWANNEE STEAM)
60	119	60778D	60X000	1512000	00000000	FGN	00000	00000		000	J	00	000	0000	517,318.27		FUEL GAS (INTER. CITY PKR)
60	113	60779D	60X000	1512000	00000000	FGN	00000	00000		000	J	00	000	0000	1,644,140.11		FUEL GAS (U OF FLA PKR)
60	119	60782D	60X000	1512000	00000000	FGN	00000	00000		000	J	00	000	0000	0.00		FUEL GAS (AVON PARK PKR)
60	119	60744D	60X000	1512000	00000000	FGN	00000	00000		000	J	00	000	0000	5,486.26		FUEL GAS (HIGGINS PKR)
60	119	60778D	60X000	1512000	00000000	FGN	00000	00000		000	J	00	000	0000	55,202.43		FUEL GAS (DEBARY PKR)
60	119	60784D	60X000	1512000	00000000	FGN	00000	00000		000	J	00	000	0000	0.00		FUEL GAS (BARTOW PKR)
60	119	60771D	60X000	1512000	00000000	FGN	00000	00000		000	J	00	000	0000	19,118,686.40		FUEL GAS (BARTOW CC)
60	119	60775D	60X000	1512000	00000000	FGN	00000	00000		000	J	00	000	0000	15,449.49		FUEL GAS (SUWANNEE PKR)
60	119	60780D	60X000	1512000	00000000	FGN	00000	00000		000	J	00	000	0000	4,217,160.35		FUEL GAS (TIGER BAY PKR)
60	118	60742D	60X000	1512000	00000000	FGN	00000	00000		000	J	00	000	0000	39,215,950.57		FUEL GAS (HINES PKR)
60	118	60734D	60X000	1512000	00000000	FGN	00000	00000		000	J	00	000	0000	0.00		FUEL GAS (BARTOW STEAM)
60	118	60748D	60X000	1512000	00000000	FGN	00000	00000		000	J	00	000	0000	6,813,088.89		FUEL GAS (ANCLOTE PLT)
60	119	60778D	60X000	1512000	00000000	FGN	00000	00000		000	J	00	000	0000	2,255,580.18		FUEL GAS (SUWANNEE STEAM)
60	113	60779D	60X000	1512000	00000000	FGN	00000	00000		000	J	00	000	0000	517,318.27		FUEL GAS (INTER. CITY PKR)
60	119	60782D	60X000	1512000	00000000	FGN	00000	00000		000	J	00	000	0000	1,644,140.11		FUEL GAS (U OF FLA PKR)
60	119	60744D	60X000	1512000	00000000	FGN	00000	00000		000	J	00	000	0000	0.00		FUEL GAS (AVON PARK PKR)
60	119	60778D	60X000	1512000	00000000	FGN	00000	00000		000	J	00	000	0000	5,486.26		FUEL GAS (HIGGINS PKR)
60	119	60778D	60X000	1512000	00000000	FGN	00000	00000		000	J	00	000	0000	55,202.43		FUEL GAS (DEBARY PKR)
60	119	60784D	60X000	1512000	00000000	FGN	00000	00000		000	J	00	000	0000	0.00		FUEL GAS (BARTOW PKR)
60	119	60771D	60X000	1512000	00000000	FGN	00000	00000		000	J	00	000	0000	19,118,686.40		FUEL GAS (BARTOW CC)
60	119	60775D	60X000	1512000	00000000	FGN	00000	00000		000	J	00	000	0000	15,449.49		FUEL GAS (SUWANNEE PKR)
60	119	60780D	60X000	1512000	00000000	FGN	00000	00000		000	J	00	000	0000	4,217,160.35		FUEL GAS (TIGER BAY PKR)
60	119	60780D	60X000	1512000	00000000	FGN	00000	00000		000	J	00	000	0000	39,215,950.57		FUEL GAS (HINES PKR)
60	118	60742D	60X000	5013000	00000000	FGN	00000	00000		000	J	00	000	0000	0.00		FUEL GAS (BARTOW STEAM)
60	118	60734D	60X000	5013000	00000000	FGN	00000	00000		000	J	00	000	0000	7,195,521.79		FUEL GAS (ANCLOTE STEAM)
60	118	60748D	60X000	5013000	00000000	FGN	00000	00000		000	J	00	000	0000	2,382,169.46		FUEL GAS (SUWANNEE STEAM)
60	119	60778D	60X000	5473000	00000000	FGN	00000	00000		000	J	00	000	0000	543,331.51		FUEL GAS (INTER. CITY PKR)
60	113	60779D	60X000	5473000	00000000	FGN	00000	00000		000	J	00	000	0000	1,734,469.27		FUEL GAS (U OF FLA PKR)
60	119	60782D	60X000	5473000	00000000	FGN	00000	00000		000	J	00	000	0000	0.00		FUEL GAS (AVON PARK PKR)
60	119	60744D	60X000	5473000	00000000	FGN	00000	00000		000	J	00	000	0000	5,794.22		FUEL GAS (HIGGINS PKR)
60	119	60778D	60X000	5473000	00000000	FGN	00000	00000		000	J	00	000	0000	58,301.06		FUEL GAS (DEBARY PKR)
60	119	60784D	60X000	5473000	00000000	FGN	00000	00000		000	J	00	000	0000	0.00		FUEL GAS (BARTOW PKR)
60	119	60771D	60X000	5473000	00000000	FGN	00000	00000		000	J	00	000	0000	20,061,073.19		FUEL GAS (BARTOW CC)
60	119	60775D	60X000	5473000	00000000	FGN	00000	00000		000	J	00	000	0000	16,318.70		FUEL GAS (SUWANNEE PKR)
60	119	60780D	60X000	5473000	00000000	FGN	00000	00000		000	J	00	000	0000	4,453,678.36		FUEL GAS (TIGER BAY PKR)
60	000	000000	000000	23202GR	00000000	000	00000	00000		000	J	00	000	0000	41,169,983.30		FUEL GAS (HINES PKR)
60	000	000000	000000	23202GR	00000000	000	00000	00000		000	J	00	000	0000	1,669,309.82		FEB 12 ACTUAL
60	000	000000	000000	23202AU	00000000	000	00000	00000		000	J	00	000	0000	3,741,000.00		FEB 12 ACTUAL
60	000	000000	000000	23202GR	00000000	000	00000	00000		000	J	00	000	0000	1,101,688.57		FEB 12 ACTUAL
60	000	000000	000000	23202BA	00000000	000	00000	00000		000	J	00	000	0000	6,002,275.00		FEB 12 ACTUAL
60	000	000000	000000	23202GR	00000000	000	00000	00000		000	J	00	000	0000	4,869,016.50		FEB 12 ACTUAL
60	000	000000	000000	23202GR	00000000	000	00000	00000		000	J	00	000	0000	414,389.12		FEB 12 ACTUAL
60	000	000000	000000	23202GR	00000000	000	00000	00000		000	J	00	000	0000	5,563,650.00		FEB 12 ACTUAL
60	000	000000	000000	23202GR	00000000	000	00000	00000		000	J	00	000	0000	1,592,948.11		FEB 12 ACTUAL
60	000	000000	000000	23202GR	00000000	000	00000	00000		000	J	00	000	0000	1,564,840.00		FEB 12 ACTUAL
60	000	000000	000000	23202GR	00000000	000	00000	00000		000	J	00	000	0000	16,802.10		FEB 12 ACTUAL
60	000	000000	000000	23202GR	00000000	000	00000	00000		000	J	00	000	0000	1,818,068.63		FEB 12 ACTUAL
60	000	000000	000000	23202GR	00000000	000	00000	00000		000	J	00	000	0000	1,584,280.64		FEB 12 ACTUAL
60	000	000000	000000	23202GR	00000000	000	00000	00000		000	J	00	000	0000	113,950.00		FEB 12 ACTUAL
60	000	000000	000000	23202GR	00000000	000	00000	00000		000	J	00	000	0000	1,280,800.18		FEB 12 ACTUAL
60	000	000000	000000	23202LS	00000000	000	00000	00000		000	J	00	000	0000	2,198,738.30		FEB 12 ACTUAL
60	000	000000	000000	23202GR	00000000	000	00000	00000		000	J	00	000	0000	535,026.07		FEB 12 ACTUAL
60	000	000000	000000	23202ET	00000000	000	00000	00000		000	J	00	000	0000	533,027.47		FEB 12 ACTUAL
60	000	000000	000000	23202GR	00000000	000	00000	00000		000	J	00	000	0000	756,320.00		FEB 12 ACTUAL
60	000	000000	000000	23202EB	00000000	000	00000	00000		000	J	00	000	0000	335,231.20		FEB 12 ACTUAL
60	000	000000	000000	1512000	00000000	000	00000	00000		000	J	00	000	0000	890,527.14		FEB 12 ACTUAL
60	000	000000	000000	23202FF	00000000	000	00000	00000		000	J	00	000	0000	3,090,869.58		FEB 12 ACTUAL
60	000	000000	000000	23202BQ	00000000	000	00000	00000		000	J	00	000	0000	4,626,363.62		FEB 12 ACTUAL
60	000	000000	000000	23202EJ	00000000	000	00000	00000		000	J	00	000	0000	543,578.62		FEB 12 ACTUAL
60	000	000000	000000	23202GR	00000000	000	00000	00000		000	J	00	000	0000	1,634,440.00		FEB 12 ACTUAL
60																	

CONFIDENTIAL

JSS 9/2012

Progress Energy Florida
Hedging Activities
Twelve Months Ended July 31, 2012
Docket No. 120001-EI
ACN 12-130-2-1

#4306259

WIP 47-20
2/2

REQUEST ID#

Category
Currency
Accounting Group
Source
Batch Name
Batch Calendar
Journal Name
Journal Description
Journal Reference

List - Test: Manual JE
List - Test: USD
List - Date: 3/30/2012
List - Test: Spreadsheet
Test: 60 M8663
Test:
Test: 60 M8663 FEB 12 ACTUAL PERI Gas Exp
Test: R
Test:

Manual JE & AUTO-REVERSE for Reversals
Date: USD
Journal Date: (MMDDYYYY)
Batch: Spreadsheet
Company Name: Progress Energy Florida
Company Number: 6 Corp ID: 0112345
Test:
Test: Progress Energy Florida
Company Number: 6 Corp ID: 0112345
Batch: Spreadsheet
Company Name: Progress Energy Florida
Company Number: 6 Corp ID: 0112345
Test:

Balance must equal 0.00

Upl	Company	Line of Business	Change To	Change By	Account	Project	Resource Type	Activity	Location	Product	Joint Owner	Future1	Future2	Future3	Debit	Credit	Description	Test	
								List - Test											
	80	000	000000	000000	1431300	00000000	000	000000	000	000	J	00	000	0000	0.00		ACTUAL-A/R-SG		
	80	000	000000	000000	1431300	00000000	000	000000	000	000	J	00	000	0000	111,144.44		FEB 12 ACTUAL		
	80	000	000000	000000	1431300	00000000	000	000000	000	000	J	00	000	0000	192,500.00		FEB 12 ACTUAL		
	80	000	000000	000000	1431300	00000000	000	000000	000	000	J	00	000	0000	3,125,412.94		FEB 12 ACTUAL		
	80	000	000000	000000	1431300	00000000	000	000000	000	000	J	00	000	0000	333,688.07		FEB 12 ACTUAL		
	80	000	000000	000000	1431300	00000000	000	000000	000	000	J	00	000	0000	40,052.48		FEB 12 ACTUAL		
	80	118	60742D	60X00D	5013000	00000000	FGN	00000	FB9	000	J	00	000	0000		0.00	FUEL GAS (BARTOW STEAM)		
	80	118	60734D	60X00D	5013000	00000000	FGN	00000	FA9	000	J	00	000	0000		382,432.90	FUEL GAS (ANCLOTE STEAM)	GROSS SALE	
	80	118	60748D	60X00D	5013000	00000000	FGN	00000	FW9	000	J	00	000	0000		128,608.30	FUEL GAS (SUWANNEE STEAM)	\$3,802,797.83 (dollar)	
	80	119	60778D	60X00D	5473000	00000000	FGN	00000	Z99	000	J	00	000	0000		28,015.24	FUEL GAS (INTER. CITY PKR)		
	80	113	60779D	60X00D	5473000	00000000	FGN	00000	UF9	000	J	00	000	0000		90,329.18	FUEL GAS (J OF FLA PKR)		
	80	119	60782D	60X00D	5473000	00000000	FGN	00000	PF9	000	J	00	000	0000		0.00	FUEL GAS (AVON PARK PKR)		
	80	119	60744D	60X00D	5473000	00000000	FGN	00000	GF9	000	J	00	000	0000		307.96	FUEL GAS (HIGGINS PKR)		
	80	119	60778D	60X00D	5473000	00000000	FGN	00000	399	000	J	00	000	0000		3,098.63	FUEL GAS (DEBARY PKR)		
	80	119	60784D	60X00D	5473000	00000000	FGN	00000	BF9	000	J	00	000	0000		0.00	FUEL GAS (BARTOW PKR)		
	80	119	60784D	60X00D	5473000	00000000	FGN	00000	BF8	000	J	00	000	0000		962,386.79	FUEL GAS (BARTOW CC)		
	80	119	60771D	60X00D	5473000	00000000	FGN	00000	SF9	000	J	00	000	0000		887.21	FUEL GAS (SUWANNEE PKR)		
	80	119	60775D	60X00D	5473000	00000000	FGN	00000	YF9	000	J	00	000	0000		236,718.01	FUEL GAS (TIGER BAY PKR)		
	80	119	60780D	60X00D	5473000	00000000	FGN	00000	HF9	000	J	00	000	0000		1,974,032.73	FUEL GAS (HINES PKR)		
Totals:															155,321,877.72	155,321,877.72			

Note: This is not the end of the Journal Template. Unprotect the sheet and insert as many rows as needed.

Explainer FEB 12 ACTUAL PERI Gas Exp

Prepared By: Steve LoConte x2057
 Date: 3/27/2012
 Support document reviewed and on file.
 Approved By: *Jana F. King*
 Group / Department Origination: *RIS/AFD*
 Circle your position code: DH SHUH/SU DR

FEB
FEB 12
ACTUAL

FEB ACT

#2

REDACTED

Trade Settlement / Invoice

(entire document – 2 pages)

Staff Workpapers (47-21)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 3 pages)

Staff Workpapers (47-21/1)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 1 page)

Staff Workpapers (47-21/2)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Wire Transfer

(entire document – 1 page)

Staff Workpapers (47-21/3)
Hedging Audit (*Control No. 12-130-2-1*)

CONFIDENTIAL

Agency:
Currency:
Accounting Org:
Source:
Batch Name:
Batch Description:
Journal Name:
Journal Description:
Journal Reference:

Unit - Test: Manual JE
Unit - Test: USD
Unit - Date: 4/27/2012
Unit - Test: Spreadsheet
Test: 60 149863
Test: 60 149863 MAR 12 ACTUAL PEPI Gas Ex
Test: R

Progress Energy Florida
Hedging Activities
Twelve Months Ended July 31, 2012
Docket No. 120001-BI
ACN 12-130-2-1

Table with columns: Unit, Company, Line of Business, Amount, Project, Resource, Tip, Activity, Location, Product, Joint Owner, Future1, Future2, Future3, Debit, Credit, Description. Includes various fuel gas entries and actuals for MAR 12.

PBC

(C)

12

w/p 47-22 1/2

CONFIDENTIAL

Progress Energy Florida
Hedging Activities
Twelve Months Ended July 31, 2012
Docket No. 120001-EI
ACN 12-130-2-1

8/29/2012
4/18/2012

4321551

W18 40-22
2/2

Category
Currency
Accounting Code
Source
Batch Name
Batch Description
Journal Reference

List - Text: Manual JE
List - Text: USD
List - Date: 4/27/2012
List - Text: Spreadsheet
Text: 60149863
Text:
Text: 60149863 MAR 12 ACTUAL PEFI Gas Exp
Text: R
Text:

Balance must equal 0.00

Unit	Company	Line of Business	Change To	Change By	Account	Project	Resource	Trp	Activity	Location	Product	Unit Owner	Future1	Future2	Future3	Debit Value	Credit Value	Description
80	000	000000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	0.00		ACTUAL-AR-SR	
80	000	000000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	87,416.24		MAR 12 ACTUAL	
80	000	000000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	157,013.30		MAR 12 ACTUAL	
80	000	000000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	154,271.48		MAR 12 ACTUAL	
80	118	80742D	80X00D	5013000	00000000	00000000	FGN	00000	FB9	000	J	00	000	0000		0.00	FUEL GAS (BARTOW STEAM)	
80	118	80734D	80X00D	5013000	00000000	00000000	FGN	00000	FA9	000	J	00	000	0000		53,286.06	FUEL GAS (ANCLOTE STEAM)	
80	118	80748D	80X00D	5013000	00000000	00000000	FGN	00000	FV9	000	J	00	000	0000		15,210.92	FUEL GAS (SUWANNEE STEAM)	
80	119	80778D	80X00D	5473000	00000000	00000000	FGN	00000	Z99	000	J	00	000	0000		18,039.96	FUEL GAS (INTER. CITY PKR)	
80	113	80779D	80X00D	5473000	00000000	00000000	FGN	00000	UF9	000	J	00	000	0000		7,458.02	FUEL GAS (U OF FLA PKR)	
80	119	80782D	80X00D	5473000	00000000	00000000	FGN	00000	PF9	000	J	00	000	0000		0.00	FUEL GAS (AVON PARK PKR)	
80	119	80744D	80X00D	5473000	00000000	00000000	FGN	00000	GF9	000	J	00	000	0000		17.25	FUEL GAS (HIGGINS PKR)	
80	119	80778D	80X00D	5473000	00000000	00000000	FGN	00000	399	000	J	00	000	0000		1,754.54	FUEL GAS (DEBARY PKR)	
80	119	80784D	80X00D	5473000	00000000	00000000	FGN	00000	BF9	000	J	00	000	0000		0.00	FUEL GAS (BARTOW PKR)	
80	119	80784D	80X00D	5473000	00000000	00000000	FGN	00000	BF6	000	J	00	000	0000		93,897.89	FUEL GAS (SUWANNEE CC)	
80	119	80771D	80X00D	5473000	00000000	00000000	FGN	00000	SF9	000	J	00	000	0000		483.05	FUEL GAS (SUWANNEE PKR)	
80	119	80775D	80X00D	5473000	00000000	00000000	FGN	00000	YF9	000	J	00	000	0000		27,338.29	FUEL GAS (TIGER BAY PKR)	
80	119	80780D	80X00D	5473000	00000000	00000000	FGN	00000	HF9	000	J	00	000	0000		181,235.24	FUEL GAS (HINES PKR)	

Note: This is not the actual journal entry. It is a summary of the actual journal entry. It is not intended to be used as a journal entry.

Explanation MAR 12 ACTUAL PEFI Gas Exp

Prepared By: Steve LoConte x2057
 Date: 4/30/2012
 Support document reviewed and on file.
 Approved By: [Signature]
 Group / Department Origination: RBO / ACD

Circle your position code: DH SH OH SU DR

MAR 12 ACTUAL

REDACTED

Trade Settlement / Invoice

(entire document – 1 page)

Staff Workpapers (47-23)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 1 page)

Staff Workpapers (47-23/1)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 1 page)

Staff Workpapers (47-23/2)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Wire Transfer

(entire document – 1 page)

Staff Workpapers (47-23/3)
Hedging Audit (*Control No. 12-130-2-1*)

Balance Type
Database
Set of Books
Source
Currency

Actual
LXC0002D.BFLPRD41
CP&L Set of Books
Spreadsheet
USD

CONFIDENTIAL

CONFIDENTIAL

REQUEST ID

#4339253

wil 47-2414

PBC

Manual JE										Manual JE or AUTO-REVERSE for Reversals										Balance must equal 0.00		
0149863										0149863										164,326,867.78		
APR 12 ACTUAL PEF L G										APR 12 ACTUAL PEF L G										154,326,867.78		
APR 12 ACTUAL PEF L G										APR 12 ACTUAL PEF L G										(0.00)		
Dr	Cr	Account	Account	Amount	Amount	Account	Account	Amount	Amount	Account	Account	Amount	Amount	Account	Account	Amount	Amount	Description				
Rb	60	118	60742D	60X00D	1512000	00800000	FGN	00000	FB9	000	J	00	000	0000				FUEL GAS (BARTOW STEAM) Total Net Allocation				
Rb	60	118	60734D	60X00D	1512000	00000000	FGN	00000	FA9	000	J	00	000	0000				FUEL GAS (ANCLOTE STEAM)				
Rb	60	118	60746D	60X00D	1512000	00000000	FGN	00000	FW9	000	J	00	000	0000				FUEL GAS (SUWANNEE STEAM)				
Rb	60	119	60776D	60X00D	1512000	00000000	FGN	00000	Z99	000	J	00	000	0000				FUEL GAS (INTER. CITY PKR)				
Rb	60	113	60779D	60X00D	1512000	00000000	FGN	00000	UF9	000	J	00	000	0000				FUEL GAS (U OF FLA PKR)				
Rb	60	119	60762D	60X00D	1512000	00000000	FGN	00000	PF9	000	J	00	000	0000				FUEL GAS (AVON PARK PKR)				
Rb	60	119	60744D	60X00D	1512000	00000000	FGN	00000	GF9	000	J	00	000	0000				FUEL GAS (HIGGINS PKR)				
Rb	60	119	60778D	60X00D	1512000	00000000	FGN	00000	399	000	J	00	000	0000				FUEL GAS (DEBARY PKR)				
Rb	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF9	000	J	00	000	0000				FUEL GAS (BARTOW PKR)				
Rb	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF9	000	J	00	000	0000				FUEL GAS (BARTOW CC)				
Rb	60	119	60771D	60X00D	1512000	00000000	FGN	00000	SF9	000	J	00	000	0000				FUEL GAS (SUWANNEE PKR)				
Rb	60	119	60775D	60X00D	1512000	00000000	FGN	00000	YF9	000	J	00	000	0000				FUEL GAS (TIGER BAY PKR)				
Rb	60	119	60780D	60X00D	1512000	00000000	FGN	00000	HF9	000	J	00	000	0000				FUEL GAS (HINES PKR)				
Rb	60	118	60742D	60X00D	1512000	00000000	FGN	00000	FE9	000	J	00	000	0000				FUEL GAS (BARTOW STEAM)				
Rb	60	118	60734D	60X00D	1512000	00000000	FGN	00000	F79	000	J	00	000	0000				FUEL GAS (ANCLOTE PLT)				
Rb	60	118	60746D	60X00D	1512000	00000000	FGN	00000	FV9	000	J	00	000	0000				FUEL GAS (SUWANNEE STEAM)				
Rb	60	119	60776D	60X00D	1512000	00000000	FGN	00000	ZI9	000	J	00	000	0000				FUEL GAS (INTER. CITY PKR)				
Rb	60	113	60779D	60X00D	1512000	00000000	FGN	00000	UI9	000	J	00	000	0000				FUEL GAS (U OF FLA PKR)				
Rb	60	119	60762D	60X00D	1512000	00000000	FGN	00000	PI9	000	J	00	000	0000				FUEL GAS (AVON PARK PKR)				
Rb	60	119	60744D	60X00D	1512000	00000000	FGN	00000	G99	000	J	00	000	0000				FUEL GAS (HIGGINS PKR)				
Rb	60	119	60778D	60X00D	1512000	00000000	FGN	00000	399	000	J	00	000	0000				FUEL GAS (DEBARY PKR)				
Rb	60	119	60764D	60X00D	1512000	00000000	FGN	00000	B99	000	J	00	000	0000				FUEL GAS (BARTOW PKR)				
Rb	60	119	60764D	60X00D	1512000	00000000	FGN	00000	B99	000	J	00	000	0000				FUEL GAS (BARTOW CC)				
Rb	60	119	60771D	60X00D	1512000	00000000	FGN	00000	ST9	000	J	00	000	0000				FUEL GAS (SUWANNEE PKR)				
Rb	60	119	60775D	60X00D	1512000	00000000	FGN	00000	YF9	000	J	00	000	0000				FUEL GAS (TIGER BAY PKR)				
Rb	60	119	60780D	60X00D	1512000	00000000	FGN	00000	HF9	000	J	00	000	0000				FUEL GAS (HINES PKR)				
Rb	60	118	60742D	60X00D	5013000	00000000	FGN	00000	FB9	000	J	00	000	0000				FUEL GAS (BARTOW STEAM)				
Rb	60	118	60734D	60X00D	5013000	00000000	FGN	00000	FA9	000	J	00	000	0000				FUEL GAS (ANCLOTE STEAM)				
Rb	60	118	60746D	60X00D	5013000	00000000	FGN	00000	FW9	000	J	00	000	0000				FUEL GAS (SUWANNEE STEAM)				
Rb	60	119	60776D	60X00D	5473000	00000000	FGN	00000	Z99	000	J	00	000	0000				FUEL GAS (INTER. CITY PKR)				
Rb	60	113	60779D	60X00D	5473000	00000000	FGN	00000	UF9	000	J	00	000	0000				FUEL GAS (U OF FLA PKR)				
Rb	60	119	60762D	60X00D	5473000	00000000	FGN	00000	PF9	000	J	00	000	0000				FUEL GAS (AVON PARK PKR)				
Rb	60	119	60744D	60X00D	5473000	00000000	FGN	00000	GF9	000	J	00	000	0000				FUEL GAS (HIGGINS PKR)				
Rb	60	119	60778D	60X00D	5473000	00000000	FGN	00000	399	000	J	00	000	0000				FUEL GAS (DEBARY PKR)				
Rb	60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF9	000	J	00	000	0000				FUEL GAS (BARTOW PKR)				
Rb	60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF9	000	J	00	000	0000				FUEL GAS (BARTOW CC)				
Rb	60	119	60771D	60X00D	5473000	00000000	FGN	00000	SF9	000	J	00	000	0000				FUEL GAS (SUWANNEE PKR)				
Rb	60	119	60775D	60X00D	5473000	00000000	FGN	00000	YF9	000	J	00	000	0000				FUEL GAS (TIGER BAY PKR)				
Rb	60	119	60780D	60X00D	5473000	00000000	FGN	00000	HF9	000	J	00	000	0000				FUEL GAS (HINES PKR)				
Rb	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000				APR 12 ACTUAL				
Rb	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000				APR 12 ACTUAL				
Rb	60	000	000000	000000	23202AU	00000000	000	00000	000	000	J	00	000	0000				APR 12 ACTUAL				
Rb	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000				APR 12 ACTUAL				

Progress Energy Florida
Hedging Activities
Twelve Months Ended July 31, 2012
Docket No. 120001-EI
ACN 12-130-2-1

Net Allocation (x toll)
\$75,354,995.87

Total Gross Cost
\$77,163,433.89 (x toll)

APR 12

REDACTED

Trade Settlement / Invoice

(entire document – 2 pages)

Staff Workpapers (47-25)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 4 pages)

Staff Workpapers (47-25/1)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 1 page)

Staff Workpapers (47-25/2)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 1 page)

Staff Workpapers (47-25/3)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Wire Transfer

(entire document – 1 page)

Staff Workpapers (47-25/4)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 2 pages)

Staff Workpapers (47-26)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 3 pages)

Staff Workpapers (47-26/1)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 2 pages)

Staff Workpapers (47-26/2)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Wire Transfer

(entire document – 1 page)

Staff Workpapers (47-26/3)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 2 pages)

Staff Workpapers (47-28)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 1 page)

Staff Workpapers (47-28/1)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 3 pages)

Staff Workpapers (47-28/2)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 2 pages)

Staff Workpapers (47-28/3)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Wire Transfer

(entire document – 1 page)

Staff Workpapers (47-28/4)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 2 pages)

Staff Workpapers (47-29)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 3 pages)

Staff Workpapers (47-29/1)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 2 pages)

Staff Workpapers (47-29/2)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 2 pages)

Staff Workpapers (47-29/3)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Wire Transfer

(entire document – 1 page)

Staff Workpapers (47-29/4)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 1 page)

Staff Workpapers (47-30)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 2 pages)

Staff Workpapers (47-30/1)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 1 page)

Staff Workpapers (47-30/2)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Wire Transfer

(entire document – 1 page)

Staff Workpapers (47-30/3)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 1 page)

Staff Workpapers (47-32)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 1 page)

Staff Workpapers (47-32/1)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 1 page)

Staff Workpapers (47-32/2)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Wire Transfer

(entire document – 1 page)

Staff Workpapers (47-32/3)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 2 pages)

Staff Workpapers (47-33)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 3 pages)

Staff Workpapers (47-33/1)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 1 page)

Staff Workpapers (47-33/2)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Wire Transfer

(entire document – 1 page)

Staff Workpapers (47-33/3)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 3 pages)

Staff Workpapers (47-34)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 3 pages)

Staff Workpapers (47-34/1)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Trade Settlement / Invoice

(entire document – 2 pages)

Staff Workpapers (47-34/2)
Hedging Audit (*Control No. 12-130-2-1*)

REDACTED

Wire Transfer

(entire document – 1 page)

Staff Workpapers (47-34/3)
Hedging Audit (*Control No. 12-130-2-1*)

QUEST ID

CONFIDENTIAL

JUL 9/2012

4372361
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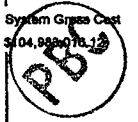
WIP 47-35
1/2

Balance Type Actual
Database LXC0002D.BFLPRD41
Set of Books CP&L Set of Books
Source Spreadsheet
Currency USD

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Net Allocation (x toll)
\$104,031,049

System Gross Cost
\$104,999,761.29



Company: Progress Energy Florida
 Subject: Hedging Risk Management Plan
 Period: August 2011 through July 2012

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Hedging Goals per Risk Management Plan - 2012 (Projected)

	PEF Generated	Gas Tolling	Natural Gas (in millions) BCF	Heavy Oil (in millions) barrels	Light Oil (in millions) barrels	Coal - Rail* (in millions) tons	Coal-Barge*	Economy Power Purchases MWHS	Power Sales MWHS
Projected Burn Volume	49-1 P.2	49-1 P.2	49-1 P.2	49-1 P.1	49-1 P.2	49-1 P.1		49-1 P.2	49-1 P.2
Unit of Measure									

Hedging Target

- 1 to 12 months
- 13-24 months
- 25-36 months

1 to 12 months	49-2		49-2 P.2	(Minimum) 49-2 P.2	49-2 P.2				
13-24 months									
25-36 months									

Minimum Hedge (of Forecasted Burn)

- 1 to 12 months
- 13-24 months
- 25-36 months

1 to 12 months	49-2 P.2		49-2 P.2		N/A				
13-24 months									
25-36 months									

	PEF Generated	Gas Tolling	Natural Gas (in millions) BCF	Heavy Oil (in millions) barrels	Light Oil (in millions) barrels	Coal - Rail* (in millions) tons	Coal-Barge*
Projected Burn Volume							
Unit of Measure							
Percentage							

Actual Hedging Results

49-3							
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* Transportation Fuel Surcharge

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Progress Energy Florida, Inc.
Risk Management Plan for
Fuel Procurement and Wholesale Power Purchases
For 2012

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Progress Energy Florida, Inc. (PEF) is submitting its 2012 Risk Management Plan for review by the Florida Public Service Commission. The Risk Management Plan includes the required items as outlined in Attachment A of Order No. PSC-02-1484-FOF-EI and specifically items 1 through 9, and items 13 through 15 as set forth in Exhibit TFB-4 to the prefiled testimony of Todd F. Bohrmann of Docket No. 011605-EI and further clarified in Order No. PSC-08-0667-PAA-EI of Docket No. 080001-EI

Several groups play key roles in the management, monitoring, and execution of the activities outlined in PEF's Risk Management Plan. These groups include Fuels and Power Optimization (FPO), Enterprise Risk Management (ERM), which includes Corporate Credit and Risk Analytics and Reporting, Regulated Back Office, Wholesale Contracting and Inventory Accounting, Audit Services, Legal and IT Development and Support. The activities supported by these groups include the following: procuring competitively priced fuel, performing active asset optimization and portfolio management, executing PEF's hedging strategy, monitoring and reporting against established oversight limits for credit and margin limits, hedging and procurement, performing credit evaluations and monitoring credit and default exposure, performing deal validation, volume actualization, preparing and reviewing transactions and contracts, preparing journal entries to account for fuel and power related activities, performing billing and payments under the various fuel and purchased power contracts, performing audits, and maintaining and supporting needed systems to capture, track and account for these activities.

Based on the July 2011 Fuels and Operations Forecast (FOF), PEF's estimated fuel consumption and economy transaction projections for 2012 based on the FOF are as follows:

Coal

Based on current projections, PEF forecasts to burn approximately ¹⁴⁹ [REDACTED] tons of coal in 2012. PEF's forecasted coal requirements for 2012 will primarily be purchased under term coal supply agreements. The coal supply will be delivered to PEF's plants via railroad and barge transportation agreements. Spot purchases will be made as needed to supplement the term purchases.

Heavy Oil

Based on current projections, PEF forecasts to burn approximately ¹⁴⁹ [REDACTED] barrels of heavy oil in 2012. PEF's forecasted heavy oil requirements for

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2012 will be purchased under a term supply agreement with flexible volume provisions at indexed market prices. Spot market purchases will be made as needed to supplement term purchases.

Light Oil

Based on current projections, PEF forecasts to burn approximately [redacted] barrels of light oil in 2012. PEF's forecasted light fuel oil requirements for 2012 are expected to be purchased primarily under term supply agreements with flexible at indexed market prices. Spot market purchases will be made as needed to supplement term purchases.

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Natural Gas

Based on current projections, PEF forecasts to burn approximately [redacted] of natural gas in 2012, comprised of approximately [redacted] at PEF's generating plants and [redacted] at gas-tolling purchased power facilities where PEF has the responsibility to provide the natural gas. PEF's forecasted natural gas requirements for 2012 are expected to be purchased primarily under term supply agreements based on market index pricing, with supplemental monthly and daily purchases of natural gas being made as needed.

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Economy Power Purchases and Sales

Based on current projections, PEF forecasts to purchase approximately [redacted] MWhs of economy power and sell approximately [redacted] MWhs of economy power in 2012. PEF actively seeks to purchase and sell economy power as opportunities arise based on market prices, dispatch costs and available transmission capacity.

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Item 1. Identify the company's overall quantitative and qualitative Risk Management Plan Objectives.

PEF's identified 2012 Risk Management Plan Objectives are to effectively manage its overall fuel and purchased power costs for its customers by engaging in competitive fuel procurement practices and activities, performing active asset optimization and portfolio management activities, and continuing to execute the company's hedging program to reduce price risk and provide greater costs certainty for PEF's customers. These items are discussed further in Item 8.

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Item 2. Identify the minimum quantity of fuel to be hedged and the activities to be executed during the remainder of 2011 and during 2012

PEF utilizes a phased hedging program where hedge transactions are executed over time with the objective of reducing price risk and providing greater costs certainty for PEF's customers. The hedging program includes executing approved agreements over a rolling 36-month period through time for natural gas, heavy oil, and light oil. Natural gas hedging activity represents the largest component of PEF's hedging program as natural gas represents the largest fuel cost component of PEF's overall generation fuel costs.

The volumes hedged over time represent a portion of PEF's forecasted burns with higher hedging target ranges in the near term and lower hedging target ranges in the outer period. The hedge percentage target ranges outlined provide a framework for consistently executing the layered hedging strategy over time. PEF cannot predict future prices and PEF's hedging program does not involve speculation or trying to "out-guess" the market. All hedges are executed at the prevailing market price for any given period that exists at the time the hedging transactions are executed. The results of hedging activities may or may not result in net fuel cost savings due to differences between the monthly settlement prices and the actual hedge price of the transactions that were executed over time. The volumes hedged for each fuel type over time are based on periodic updated fuel forecasts and the actual hedge percentages for any month, rolling period or calendar annual period may come in higher or lower than the target minimum hedge percentages and hedging ranges because of actual fuel burns versus forecasted fuel burns. Actual burns can deviate from forecasted burns because of dynamic variables such as weather, unforeseen unit outages, actual load and changing fuel prices. PEF's multi-year approach to executing fixed price transactions over time is a reasonable and prudent approach to reduce price risk and provide greater costs certainty for PEF's customers.

Outlined below for each fuel type and exposure are the targeted minimum hedge percentages to be hedged for the remainder of 2011 and 2012:

Natural Gas

Natural gas represents PEF's largest fuel cost component and represents the largest component of PEF's hedging activities. PEF's plans to continue to execute its existing phased hedging program over a 36-month rolling time period through time for natural gas through the remainder of 2011 and during 2012. The currently approved rolling hedge percentage that is outlined in PEF's Fuels and Power Optimization Risk Management Guidelines are as follows:

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• [REDACTED] 49
• [REDACTED] 49

PEF will target to hedge a minimum of [REDACTED] and [REDACTED] of forecasted natural gas burns for the rolling 36-month time period through time, respectively, during the remainder of 2011 and 2012. Given PEF's hedging strategy, PEF will continue to participate in spot natural gas prices for a portion of its estimated natural gas needs.

Light Oil and Heavy Oil

With respect to light oil forecasted to be burned at PEF's owned generation facilities for calendar year 2012 and 2013, during the balance of 2011 and during 2012, PEF will target to hedge a minimum of [REDACTED] of its forecasted light oil burns for the calendar periods of 2012 and 2013. PEF is targeting to hedge a lower percentage of light oil versus natural gas for the following reasons: 1) unlike natural gas, the financial market for light oil are less liquid than natural gas and typically does not trade for periods beyond 18 to 24 months into the future and 2) light oil represents a smaller component of projected fuel costs.

During the balance of 2011 and during 2012, with respect to forecasted heavy oil burns at PEF's owned generation facilities, PEF hedging targets are [REDACTED] of its forecasted burns for calendar year 2012. The current expectation is for PEF to hedge a minimum of [REDACTED] of its forecasted heavy oil burns for calendar year 2012. PEF will continue to evaluate heavy oil burn forecasts for 2013 and 2014 but does not anticipate executing additional heavy oil hedges for these periods.

PEF will continue to monitor actual light and heavy oil burns, review updated fuel forecasts throughout the year and make adjustments if needed.

Coal Rail and River Transportation Fuel Surcharges

49 { During the balance of 2011 and during 2012, with respect to coal river and rail transportation estimated fuel surcharge exposure, PEF will target to hedge between [REDACTED] of the estimated fuel surcharge exposure for calendar year 2012, and a minimum of 40% of the of the estimated fuel surcharge exposure for calendar year 2013.

Summary

As PEF moves through the remainder of 2011 and during 2012, PEF will continue monitor its fuel forecast and will continue to execute hedges over time to attempt to manage to the hedge percentage targets outlined for a portion of its projected burns for natural gas, light oil, heavy oil, and estimated coal rail and river transportation fuel surcharge exposure. This hedging approach is consistent with PEF's existing strategy and allows PEF to continue to monitor the market and fuel forecast updates. The hedging

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Hedged Exposure
August 2011 - July 2012

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Year	Natural Gas			No. 6 Oil			No. 2 Oil			Heating Oil - River Barge (Fuel Surcharge)			Heating Oil - Rail (Fuel Surcharge)		
	Hedged Volume	Actual Burn	Hedged Burns	Hedged Volume	Actual Burn	Hedged Burns	Hedged Volume	Actual Burn	Hedged Burns	Hedged Volume	Actual Burn	Hedged Burns	Hedged Volume	Actual Burn	Hedged Burns
Aug-11	[REDACTED]	21,991,400	[REDACTED]	[REDACTED]	29,700	[REDACTED]	[REDACTED]	38,000	[REDACTED]	[REDACTED]	609,903	[REDACTED]	[REDACTED]	239,195	[REDACTED]
Sep-11	[REDACTED]	19,364,300	[REDACTED]	[REDACTED]	4,200	[REDACTED]	[REDACTED]	17,500	[REDACTED]	[REDACTED]	624,539	[REDACTED]	[REDACTED]	239,195	[REDACTED]
Oct-11	[REDACTED]	15,338,400	[REDACTED]	[REDACTED]	-	[REDACTED]	[REDACTED]	20,300	[REDACTED]	[REDACTED]	621,012	[REDACTED]	[REDACTED]	239,195	[REDACTED]
Nov-11	[REDACTED]	13,540,500	[REDACTED]	[REDACTED]	11,500	[REDACTED]	[REDACTED]	14,600	[REDACTED]	[REDACTED]	412,651	[REDACTED]	[REDACTED]	204,634	[REDACTED]
Dec-11	[REDACTED]	13,215,700	[REDACTED]	[REDACTED]	6,800	[REDACTED]	[REDACTED]	12,400	[REDACTED]	[REDACTED]	412,651	[REDACTED]	[REDACTED]	204,634	[REDACTED]
Jan-12	[REDACTED]	16,323,000	[REDACTED]	[REDACTED]	11,200	[REDACTED]	[REDACTED]	12,300	[REDACTED]	[REDACTED]	448,178	[REDACTED]	[REDACTED]	227,371	[REDACTED]
Feb-12	[REDACTED]	13,991,600	[REDACTED]	[REDACTED]	200	[REDACTED]	[REDACTED]	15,800	[REDACTED]	[REDACTED]	448,023	[REDACTED]	[REDACTED]	204,634	[REDACTED]
Mar-12	[REDACTED]	15,665,400	[REDACTED]	[REDACTED]	3,800	[REDACTED]	[REDACTED]	13,100	[REDACTED]	[REDACTED]	486,015	[REDACTED]	[REDACTED]	173,553	[REDACTED]
Apr-12	[REDACTED]	14,831,400	[REDACTED]	[REDACTED]	7,300	[REDACTED]	[REDACTED]	14,200	[REDACTED]	[REDACTED]	497,612	[REDACTED]	[REDACTED]	173,553	[REDACTED]
May-12	[REDACTED]	17,496,100	[REDACTED]	[REDACTED]	9,800	[REDACTED]	[REDACTED]	10,500	[REDACTED]	[REDACTED]	499,779	[REDACTED]	[REDACTED]	173,553	[REDACTED]
Jun-12	[REDACTED]	17,557,200	[REDACTED]	[REDACTED]	200	[REDACTED]	[REDACTED]	15,700	[REDACTED]	[REDACTED]	474,855	[REDACTED]	[REDACTED]	257,044	[REDACTED]
Jul-12	[REDACTED]	21,159,800	[REDACTED]	[REDACTED]	6,917	[REDACTED]	[REDACTED]	19,435	[REDACTED]	[REDACTED]	531,499	[REDACTED]	[REDACTED]	257,044	[REDACTED]
YTD	[REDACTED]	200,474,800	[REDACTED]	[REDACTED]	91,617	[REDACTED]	[REDACTED]	201,835	[REDACTED]	[REDACTED]	6,067,717	[REDACTED]	[REDACTED]	2,593,605	[REDACTED]

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49-3
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Source: Natural Gas and Oil Hedging Detail: Aug - Dec 2011 (pg 2 of 17) - Hedging Results Report
Natural Gas and Oil Hedging Detail: Jan - Jul 2011 (pg 2 of 18) - Hedging Information Report

SOURCE As Referenced

PPC

Progress Energy Florida
Natural Gas and Oil Hedging Data - Confidential

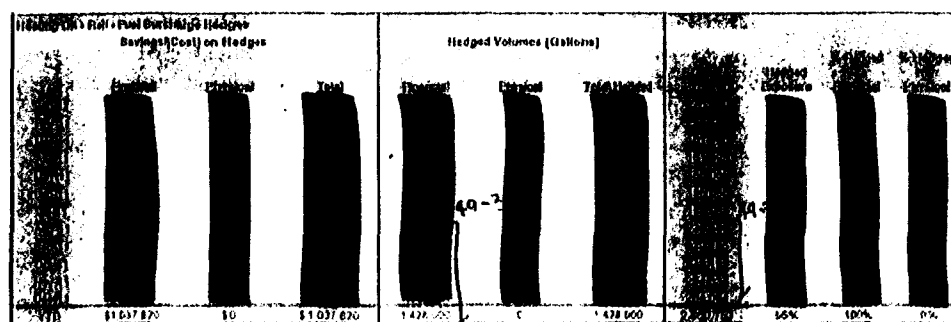
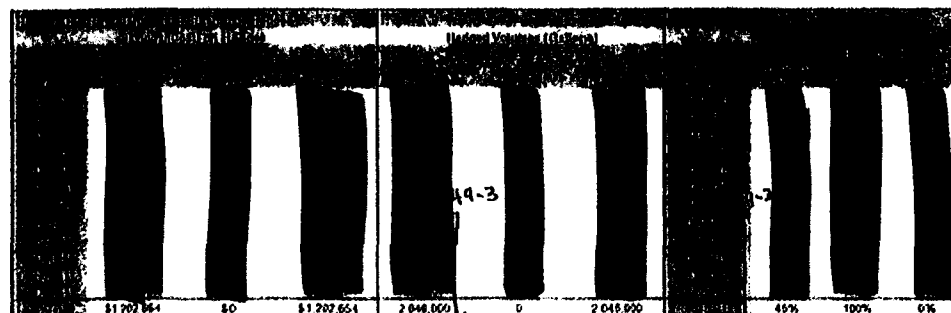
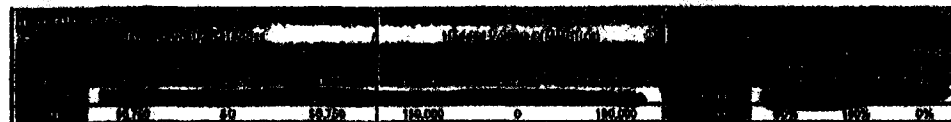
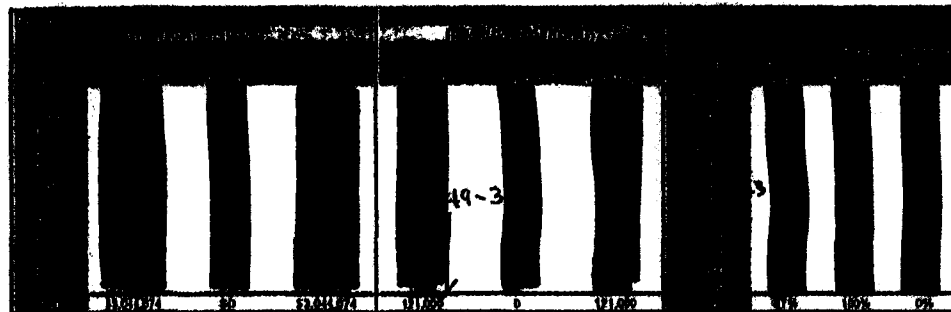
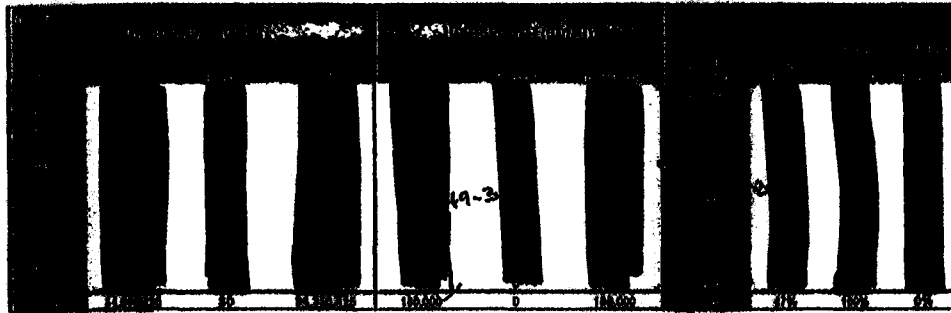
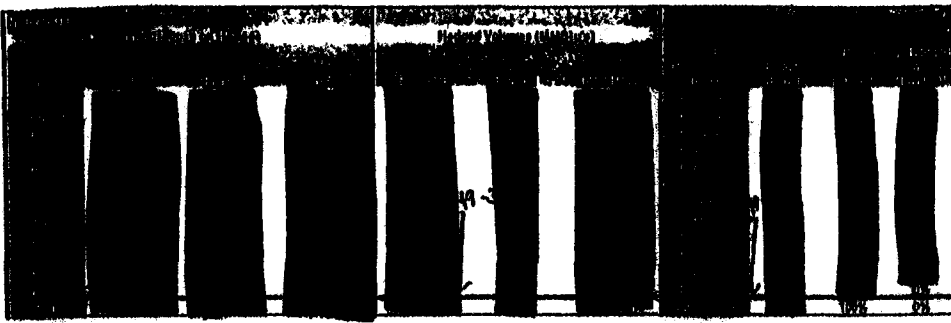
Docket No. 110001-E
Witness: McCalliste
Exhibit No. ____ (JM-1T)
Hedging Summary by Commodity for 201
Page 2 of 1'

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Progress Energy Florida
Hedging Activities
Twelve Months Ended July 31, 2012
Docket No. 120001-BI
ACN 12-130-2-1

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Att. 1
 1 of 1

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Actual Burns			Forecasted Burns (12 Months)			Hedging		
Year	Volume	Value	Year	Volume	Value	Volume	Value	Percentage
2012	1,000,000	\$228,088,220	2012	1,000,000	\$228,088,220	80,746,000	0	60,746,000
2013		\$0	2013		\$0			68%
2014		\$0	2014		\$0			100%
2015		\$0	2015		\$0			0%

See Note 1
 See Note 2

Actual Burns			Forecasted Burns (12 Months)			Hedging		
Year	Volume	Value	Year	Volume	Value	Volume	Value	Percentage
2012	1,000,000	\$2,585,820	2012	1,000,000	\$2,585,820	25,000	0	25,000
2013		\$0	2013		\$0			68%
2014		\$0	2014		\$0			100%
2015		\$0	2015		\$0			0%

See Note 1
 See Note 2

Actual Burns			Forecasted Burns (12 Months)			Hedging		
Year	Volume	Value	Year	Volume	Value	Volume	Value	Percentage
2012	1,000,000	\$41,184	2012	1,000,000	\$41,184	87,000	0	87,000
2013		\$0	2013		\$0			67%
2014		\$0	2014		\$0			100%
2015		\$0	2015		\$0			0%

See Note 1
 See Note 2

Actual Burns			Forecasted Burns (12 Months)			Hedging		
Year	Volume	Value	Year	Volume	Value	Volume	Value	Percentage
2012	1,000,000	\$205,919	2012	1,000,000	\$205,919	150,000	0	150,000
2013		\$0	2013		\$0			60%
2014		\$0	2014		\$0			100%
2015		\$0	2015		\$0			0%

See Note 2

Actual Burns			Forecasted Burns (12 Months)			Hedging		
Year	Volume	Value	Year	Volume	Value	Volume	Value	Percentage
2012	1,000,000	\$304,968	2012	1,000,000	\$304,968	1,808,000	0	1,808,000
2013		\$0	2013		\$0			53%
2014		\$0	2014		\$0			100%
2015		\$0	2015		\$0			0%

See Note 2

Actual Burns			Forecasted Burns (12 Months)			Hedging		
Year	Volume	Value	Year	Volume	Value	Volume	Value	Percentage
2012	1,000,000	\$340,127	2012	1,000,000	\$340,127	758,000	0	758,000
2013		\$0	2013		\$0			52%
2014		\$0	2014		\$0			100%
2015		\$0	2015		\$0			0%

See Note 2

Note 1: Actual burns for periods January 2012 through June 2012. July 2012 burn numbers are considered estimates subject to minor adjustments based on actual bookings.
 Note 2: Based on actual fuel burns for January 2012 through July 2012, and forecasted fuel burns and estimated fuel surcharge exposures for the balance of 2012, PEF is currently within all of the hedging targets established in the 2012 Risk Management Plan.

REDACTED

Progress Energy Florida
 Hedging Activities
 Twelve Months Ended July 31, 2012
 Docket No. 120001-EI
 ACN 12-130-2-1

115
 7/31/12

w/p 49-3/12

**PROGRESS ENERGY FLORIDA
Confidentiality Justification Matrix**

DOCUMENT/RESPONSES	PAGE/LINE	JUSTIFICATION
Staff Audit Work Papers related to PEF's 2012 Hedging Activities (Audit Control No. 12-130-2-1)	10-1/1 (1-4 of 18): 2012 Risk Management Plan (hedging volumes & percentages)	§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), F.S. The document in question contains confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
	10-1/1-1: PEF Fuels & Power Optimization Risk Mgmt Guidelines (ERM-SUBS-00015) (entire doc – 25 pgs.)	
	10-1/2: Total Default Exposure by Commodity (2011-2019 commodity costs & total costs)	
	10-1/3: Collateral Summary (entire doc)	
	10-1/5: Risk Mgmt Committee Guidelines (RMC-1) (entire doc – 4 pgs.)	
	10-1/6: PEF Fuels and Power Optimization Credit Risk Mgmt Guidelines (ERM-SUBS-00020) (entire doc – 12 pgs.)	
	10-1/8: Approval Matrix (entire doc – 1 pg.)	
	10-1/10 (1 of 17): Hedging Savings/Costs from 2002 – 2011 (financial & physical costs)	
	10-1/10 (2 of 17): Hedging Summary by Commodity for 2011 (hedging costs, volumes, percentages)	
	10-1/10 (3/17, 4/17, 6/17 & 7/17): Hedging Details by Commodity (Aug-Dec 2011) (volumes, fixed price, savings/costs)	
10-1/11 (1/18): Hedging Summary by Commodity (Jan-July 2012) (hedging costs, volumes, %'s)		

	<p>10-1/11 (2-18/18): Hedging Details by Commodity (Jan-July 2012) (volumes, fixed price, savings/cost on hedge)</p> <p>10-1/12: Summary of Hedging by Instrument & Fuel type (volumes, total costs, total savings/costs)</p> <p>10-5/1 (2 of 5): Journal Entry (old/new MWs, \$ amounts, MW difference, adjustment amounts)</p> <p>10-5/1 (4 & 5 of 5): Journal Entry (counterparty names, volumes, invoice amounts, tolling amounts)</p> <p>10-5/2 (2 of 5): Journal Entry (old/new MWs, \$ amounts, MW difference, adjustment amounts)</p> <p>10-5/2 (4 & 5 of 5): Journal Entry (counterparty names, volumes, invoice amounts, tolling amounts)</p> <p>10-5/3 (2 of 5): Journal Entry (old/new MWs, \$ amounts, MW difference, adjustment amounts)</p> <p>10-5/3 (4 & 5 of 5): Journal Entry (counterparty names, volumes, invoice amounts, tolling amounts)</p> <p>10-5/4 (2 of 5): Journal Entry (old/new MWs, \$ amounts, MW difference, adjustment amounts)</p> <p>10-5/4 (4 & 5 of 5): Journal Entry (counterparty names, volumes, invoice amounts, tolling amounts)</p> <p>10-5/5 (2 of 5): Journal Entry (old/new MWs, \$ amounts, MW difference, adjustment amounts)</p> <p>10-5/5 (4 & 5 of 5): Journal Entry (counterparty names, volumes, invoice amounts, tolling amounts)</p> <p>10-5/6 (2 of 5): Journal Entry (old/new MWs, \$ amounts, MW difference, adjustment amounts)</p>	
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	<p>10-5/6 (4 & 5 of 5): Journal Entry (counterparty names, volumes, invoice amounts, tolling amounts)</p> <p>10-5/7 (2 of 5): Journal Entry (old/new MWs, \$ amounts, MW difference, adjustment amounts)</p> <p>10-5/7 (4 & 5 of 5): Journal Entry (counterparty names, volumes, invoice amounts, tolling amounts)</p> <p>10-5/8 (2 of 5): Journal Entry (old/new MWs, \$ amounts, MW difference, adjustment amounts)</p> <p>10-5/8 (4 & 5 of 5): Journal Entry (counterparty names, volumes, invoice amounts, tolling amounts)</p> <p>10-5/9 (2 of 5): Journal Entry (old/new MWs, \$ amounts, MW difference, adjustment amounts)</p> <p>10-5/9 (4 & 5 of 5): Journal Entry (counterparty names, volumes, invoice amounts, tolling amounts)</p> <p>10-5/10 (2 of 5): Journal Entry (old/new MWs, \$ amounts, MW difference, adjustment amounts)</p> <p>10-5/10 (4 & 5 of 5): Journal Entry (counterparty names, volumes, invoice amounts, tolling amounts)</p> <p>10-5/11 (2 of 5): Journal Entry (old/new MWs, \$ amounts, MW difference, adjustment amounts)</p> <p>10-5/11 (4 & 5 of 5): Journal Entry (counterparty names, volumes, invoice amounts, tolling amounts)</p> <p>10-5/12 (2 of 5): Journal Entry (old/new MWs, \$ amounts, MW difference, adjustment amounts)</p> <p>10-5/12 (4 & 5 of 5): Journal Entry (counterparty names, volumes, invoice amounts, tolling amounts)</p> <p>10-6/1: 3% Escalation Calculation (entire doc)</p>	
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	<p>10-6/1-1: 2nd Amendment Tolling Agreement (Shady Hills) (entire doc – 3 pgs.)</p> <p>45: Shady Hills Tolling Charges (entire doc – 1 page)</p> <p>46-1: Regulated Fuels Inventory Mgmt Process – Segregation of Duties (entire doc – 2 pgs.)</p> <p>46-1/1: 2011 Regulated Fuel Inventory Rationalized Test Plan w/ Results (entire doc – 1 pg.)</p> <p>46-2: PEC and PEF 2012 Regulated Trading Cycle (entire doc – 19 pgs.)</p> <p>46-2/1: 2011 Regulated Fuel Inventory Rationalized Test Plan w/ Results (entire doc – 1 pg.)</p> <p>47: NG Hedge Transactions selected for sampling (Aug 2011-July 2012) (amounts)</p> <p>47-1: Trade Settlement / Invoice (entire doc – 2 pgs.)</p> <p>47-1/1: Trade Settlement / Invoice (entire doc – 1 pg.)</p> <p>47-1/2: Trade Settlement / Invoice (entire doc – 4 pgs.)</p> <p>47-1/3: Trade Settlement / Invoice (entire doc – 2 pgs.)</p> <p>47-1/4: Trade Settlement / Invoice (entire doc – 1 pg.)</p> <p>47-1/5: Wire Transfer (entire doc – 1 pg.)</p> <p>47-2: Trade Settlement / Invoice (entire doc – 2 pgs.)</p> <p>47-2/1: Trade Settlement / Invoice (entire doc – 3 pgs.)</p> <p>47-2/3: Trade Settlement / Invoice (entire doc – 1 pg.)</p>	
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	<p>47-2/4: Wire Transfer (entire doc – 1 pg.)</p> <p>47-3: Journal Entry (counterparty names) – 2 pgs.</p> <p>47-3/1: Back-Office Transaction (counterparty, quantity, P&L and settlement amounts)</p> <p>47-4: Trade Settlement / Invoice (entire doc – 1 pg.)</p> <p>47-4/1: Trade Settlement / Invoice (entire doc – 3 pgs.)</p> <p>47-4/2: Trade Settlement / Invoice (entire doc – 1 pg.)</p> <p>47-4/3: Wire Transfer (entire doc – 1 pg.)</p> <p>47-5: Trade Settlement / Invoice (entire doc – 1 pg.)</p> <p>47-5/1: Trade Settlement / Invoice (entire doc – 3 pgs.)</p> <p>47-5/2: Trade Settlement / Invoice (entire doc – 2 pgs.)</p> <p>47-5/3: Wire Transfer (entire doc – 1 pg.)</p> <p>47-6: Journal Entry (counterparty names) – 2 pgs.</p> <p>47-6/1: Back-Office Transaction (counterparty, quantity, P&L and settlement amounts)</p> <p>47-7: Trade Settlement / Invoice (entire doc – 1 pg.)</p> <p>47-7/1: Trade Settlement / Invoice (entire doc – 1 pg.)</p> <p>47-7/2: Trade Settlement / Invoice (entire doc – 4 pgs.)</p> <p>47-7/3: Trade Settlement / Invoice (entire doc – 2 pgs.)</p>	
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	<p>47-7/4: Wire Transfer (entire doc – 1 pg.)</p> <p>47-8: Trade Settlement / Invoice (entire doc – 1 pg.)</p> <p>47-8/1: Trade Settlement / Invoice (entire doc – 2 pgs.)</p> <p>47-8/2: Trade Settlement / Invoice (entire doc – 1 pgs.)</p> <p>47-8/3: Wire Transfer (entire doc – 1 pg.)</p> <p>47-9: Journal Entry (counterparty names) – 2 pgs.</p> <p>47-9/1: Back-Office Transaction (counterparty, quantity, P&L and settlement amounts)</p> <p>47-10: Trade Settlement / Invoice (entire doc – 2 pgs.)</p> <p>47-10/1: Trade Settlement / Invoice (entire doc – 4 pgs.)</p> <p>47-10/2: Trade Settlement / Invoice (entire doc – 2 pgs.)</p> <p>47-10/3: Wire Transfer (entire doc – 1 pg.)</p> <p>47-11: Trade Settlement / Invoice (entire doc – 1 pg.)</p> <p>47-11/1: Trade Settlement / Invoice (entire doc – 2 pgs.)</p> <p>47-11/2: Trade Settlement / Invoice (entire doc – 2 pgs.)</p> <p>47-11/3: Wire Transfer (entire doc – 1 pg.)</p> <p>47-12: Journal Entry (counterparty names) – 2 pgs.</p> <p>47-12/1: Back-Office Transaction (counterparty, quantity, P&L and settlement amounts)</p>	
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	<p>47-13: Trade Settlement / Invoice (entire doc – 2 pgs.)</p> <p>47-13/1: Trade Settlement / Invoice (entire doc – 2 pgs.)</p> <p>47-13/3: Trade Settlement / Invoice (entire doc – 4 pgs.)</p> <p>47-13/4: Trade Settlement / Invoice (entire doc – 2 pgs.)</p> <p>47-13/5: Trade Settlement / Invoice (entire doc – 1 pg.)</p> <p>47-13/6: Wire Transfer (entire doc – 1 pg.)</p> <p>47-14: Trade Settlement / Invoice (entire doc – 3 pgs.)</p> <p>47-14/1: Trade Settlement / Invoice (entire doc – 3 pgs.)</p> <p>47-14/2: Trade Settlement / Invoice (entire doc – 1 pg.)</p> <p>47-14/3: Wire Transfer (entire doc – 1 pg.)</p> <p>47-15: Journal Entry (counterparty names) – 2 pgs.</p> <p>47-15/1: Back-Office Transaction (counterparty, quantity, P&L and settlement amounts)</p> <p>47-16: Trade Settlement / Invoice (entire doc – 1 pg.)</p> <p>47-16/1: Trade Settlement / Invoice (entire doc – 2 pgs.)</p> <p>47-16/2: Trade Settlement / Invoice (entire doc – 2 pgs.)</p> <p>47-16/3: Wire Transfer (entire doc – 1 pg.)</p> <p>47-17: Journal Entry (counterparty names) – 2 pgs.</p>	
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	<p>47-17/1: Back-Office Transaction (counterparty, quantity, P&L and settlement amounts)</p> <p>47-18: Trade Settlement / Invoice (entire doc – 2 pgs.)</p> <p>47-18/1: Trade Settlement / Invoice (entire doc – 3 pgs.)</p> <p>47-18/2: Trade Settlement / Invoice (entire doc – 1 pg.)</p> <p>47-18/3: Wire Transfer (entire doc – 1 pg.)</p> <p>47-19: Trade Settlement / Invoice (entire doc – 1 pg.)</p> <p>47-19/1: Trade Settlement / Invoice (entire doc – 2 pgs.)</p> <p>47-19/2: Trade Settlement / Invoice (entire doc – 1 pg.)</p> <p>47-19/3: Wire Transfer (entire doc – 1 pg.)</p> <p>47-20: Journal Entry (counterparty names) – 2 pgs.</p> <p>47-20/1: Back-Office Transaction (counterparty, quantity, P&L and settlement amounts)</p> <p>47-21: Trade Settlement / Invoice (entire doc – 2 pgs.)</p> <p>47-21/1: Trade Settlement / Invoice (entire doc – 3 pgs.)</p> <p>47-21/2: Trade Settlement / Invoice (entire doc – 1 pg.)</p> <p>47-21/3: Wire Transfer (entire doc – 1 pg.)</p> <p>47-22: Journal Entry (counterparty names) – 2 pgs.</p>	
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	<p>47-22/1: Back-Office Transaction (counterparty, quantity, P&L and settlement amounts)</p> <p>47-23: Trade Settlement / Invoice (entire doc – 1 pgs.)</p> <p>47-23/1: Trade Settlement / Invoice (entire doc – 1 pgs.)</p> <p>47-23/2: Trade Settlement / Invoice (entire doc – 1 pg.)</p> <p>47-23/3: Wire Transfer (entire doc – 1 pg.)</p> <p>47-24: Journal Entry (counterparty names) – 2 pgs.</p> <p>47-24/1: Back-Office Transaction (counterparty, quantity, P&L and settlement amounts)</p> <p>47-25: Trade Settlement / Invoice (entire doc – 2 pgs.)</p> <p>47-25/1: Trade Settlement / Invoice (entire doc – 4 pgs.)</p> <p>47-25/2: Trade Settlement / Invoice (entire doc – 1 pg.)</p> <p>47-25/3: Trade Settlement / Invoice (entire doc – 1 pg.)</p> <p>47-25/4: Wire Transfer (entire doc – 1 pg.)</p> <p>47-26: Trade Settlement / Invoice (entire doc – 2 pgs.)</p> <p>47-26/1: Trade Settlement / Invoice (entire doc – 3 pgs.)</p> <p>47-26/2: Trade Settlement / Invoice (entire doc – 2 pgs.)</p> <p>47-26/3: Wire Transfer (entire doc – 1 pg.)</p> <p>47-27: Journal Entry (counterparty names) – 2 pgs.</p>	
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	<p>47-27/1: Back-Office Transaction (counterparty, quantity, P&L and settlement amounts)</p> <p>47-28: Trade Settlement / Invoice (entire doc – 2 pgs.)</p> <p>47-28/1: Trade Settlement / Invoice (entire doc – 1 pg.)</p> <p>47-28/2: Trade Settlement / Invoice (entire doc – 3 pgs.)</p> <p>47-28/3: Trade Settlement / Invoice (entire doc – 2 pgs.)</p> <p>47-28/4: Wire Transfer (entire doc – 1 pg.)</p> <p>47-29: Trade Settlement / Invoice (entire doc – 2 pgs.)</p> <p>47-29/1: Trade Settlement / Invoice (entire doc – 3 pgs.)</p> <p>47-29/2: Trade Settlement / Invoice (entire doc – 2 pgs.)</p> <p>47-29/3: Trade Settlement / Invoice (entire doc – 2 pgs.)</p> <p>47-29/4: Wire Transfer (entire doc – 1 pg.)</p> <p>47-30: Trade Settlement / Invoice (entire doc – 1 pg.)</p> <p>47-30/1: Trade Settlement / Invoice (entire doc – 2 pgs.)</p> <p>47-30/2: Trade Settlement / Invoice (entire doc – 1 pg.)</p> <p>47-30/3: Wire Transfer (entire doc – 1 pg.)</p> <p>47-31: Journal Entry (counterparty names) – 2 pgs.</p> <p>47-31/1: Back-Office Transaction (counterparty, quantity, P&L and settlement amounts)</p>	
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	<p>47-32: Trade Settlement / Invoice (entire doc – 1 pg.)</p> <p>47-32/1: Trade Settlement / Invoice (entire doc – 1 pg.)</p> <p>47-32/2: Trade Settlement / Invoice (entire doc – 1 pg.)</p> <p>47-32/3: Wire Transfer (entire doc – 1 pg.)</p> <p>47-33: Trade Settlement / Invoice (entire doc – 2 pgs.)</p> <p>47-33/1: Trade Settlement / Invoice (entire doc – 3 pgs.)</p> <p>47-33/2: Trade Settlement / Invoice (entire doc – 1 pg.)</p> <p>47-33/3: Wire Transfer (entire doc – 1 pg.)</p> <p>47-34: Trade Settlement / Invoice (entire doc – 3 pgs.)</p> <p>47-34/1: Trade Settlement / Invoice (entire doc – 3 pgs.)</p> <p>47-34/2: Trade Settlement / Invoice (entire doc – 2 pgs.)</p> <p>47-34/3: Wire Transfer (entire doc – 1 pg.)</p> <p>47-35: Journal Entry (counterparty names) – 2 pgs.</p> <p>47-35/1: Back-Office Transaction (counterparty, quantity, P&L and settlement amounts)</p> <p>49: Hedging Goals vs. Actual Hedge Results (volumes, %'s, purchases and sales - for all commodities)</p> <p>49-1: 2012 Risk Management Plan (commodity volumes) – 2 pgs.</p>	
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	<p>49-2: 2012 Risk Management Plan (hedging %'s) – 2 pgs.</p> <p>49-3: Monthly Hedging Goals vs. Monthly Actual Hedge Results (volumes & %'s)</p> <p>49-3/1: Hedging Summary by commodity for 2011 (savings/costs, volumes & %'s)</p> <p>49-3/2: Hedging Summary by Commodity for Jan-June 2012 (savings/costs, volumes & %'s)</p>	
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