

Eric Fryson

From: REGDEPT REGDEPT [regdept@tecoenergy.com]
Sent: Monday, October 22, 2012 9:58 AM
To: Filings@psc.state.fl.us
Cc: Floyd, Kandi M.; Brown, Paula K.; Curt Mouring
Subject: September 2012 PGS PGA filing - Docket No. 120003-GU
Attachments: Peoples Gas System PGA September 2012 Final_bates.pdf
Electronic filing

a. Person responsible for this electronic filing:

Kandi M. Floyd
Peoples Gas System
P.O. Box 111
Tampa, FL 33601
813 228-4668
kmfloyd@tecoenergy.com

b. Docket No. 120003-GU

In re: Purchased Gas Adjustment (PGA) Clause

c. Peoples Gas System

d. Total of 21 pages.

e. The document attached for electronic filing is a cover letter and Peoples Monthly PGA filing.

NOTICE: This email is intended only for the individual(s) to whom it is addressed and may contain confidential information. If you have received this email by mistake, please notify the sender immediately, delete this email from your system and do not copy or disclose it to anyone else. Although we take precautions to protect against viruses, we advise you to take your own precautions to protect against viruses as we accept no liability for any which remain.

10/22/2012

DOCUMENT NUMBER-DATE

07155 OCT 22 09

FPSC-COMMISSION CLERK



October 22, 2012

VIA E-Filing

Ms. Ann Cole, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 120003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of September 2012 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in black ink that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 3	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 12 through DECEMBER 12									
		CURRENT MONTH: September 12				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$102,521	\$130,490	\$27,969	21.43	\$905,902	\$759,702	(\$146,200)	(19.24)		
2	NO NOTICE SERVICE	\$25,091	\$25,091	\$1	0.00	\$259,579	\$259,582	\$2	0.00		
3	SWING SERVICE	\$11,250	\$0	(\$11,250)	0.00	\$120,475	\$0	(\$120,475)	0.00		
4	COMMODITY (Other)	\$7,946,836	\$2,149,651	(\$5,797,185)	(269.68)	\$84,947,761	\$44,186,411	(\$40,761,350)	(92.25)		
5	DEMAND	\$2,367,369	\$2,575,478	\$208,109	8.08	\$30,068,241	\$29,255,128	(\$813,113)	(2.78)		
6	OTHER	\$440,462	\$177,084	(\$263,368)	(148.73)	\$2,087,410	\$1,673,917	(\$513,493)	(32.63)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$256,902	\$259,425	\$2,523	0.97	\$2,665,582	\$2,796,404	\$130,822	4.68		
10						\$0	\$0				
11	TOTAL C(1+2+3+4+5+6)-(7+8+9+10)	\$10,836,618	\$4,798,369	(\$5,838,249)	(121.67)	\$115,723,787	\$73,238,336	(\$42,485,452)	(58.01)		
12	NET UNBILLED	\$9,757	\$0	(\$9,757)	0.00	(\$1,466,398)	\$0	\$1,466,398	0.00		
13	COMPANY USE	\$2,002	\$0	(\$2,002)	0.00	\$56,974	\$0	(\$56,974)	0.00		
14	TOTAL THERM SALES (11)	\$10,866,131	\$4,798,369	(\$6,087,762)	(126.87)	\$117,872,827	\$73,238,336	(\$44,634,492)	(60.94)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	21,239,810	28,097,269	6,857,459	24.41	230,774,070	203,141,358	(27,632,712)	(13.60)		
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	66,730,000	66,730,000	0	0.00		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	26,755,145	6,311,735	(20,443,410)	(323.90)	266,306,524	94,773,851	(171,532,673)	(180.99)		
19	DEMAND	47,989,160	48,940,132	950,972	1.94	591,257,490	562,851,839	(28,405,651)	(5.05)		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	26,755,145	6,311,735	(20,443,410)	(323.90)	266,306,524	94,773,851	(171,532,673)	(180.99)		
25	NET UNBILLED	(23,722)	0	23,722	0.00	(1,927,288)	0	1,927,288	0.00		
26	COMPANY USE	4,267	0	(4,267)	0.00	117,360	0	(117,360)	0.00		
27	TOTAL THERM SALES (24)	24,940,109	6,311,735	(18,628,374)	(295.14)	266,986,027	94,773,851	(172,212,176)	(181.71)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00483	0.00464	(0.00018)	(3.93)	0.00393	0.00374	(0.00019)	(4.97)	
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other)	(4/18)	0.29702	0.34058	0.04356	12.79	0.31898	0.48623	0.14725	31.58	
32	DEMAND	(5/19)	0.04933	0.05263	0.00329	6.26	0.05085	0.05198	0.00112	2.16	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.39755	0.76023	0.36268	47.71	0.43465	0.77277	0.33822	43.77	
38	NET UNBILLED	(12/25)	(0.41131)	0.00000	0.41131	0.00	0.76086	0.00000	(0.76086)	0.00	
39	COMPANY USE	(13/26)	0.46915	0.00000	(0.46915)	0.00	0.48546	0.00000	(0.48546)	0.00	
40	TOTAL THERM SALES	(11/27)	0.42649	0.76023	0.33374	43.90	0.43345	0.77277	0.33932	43.91	
41	TRUE-UP	(E-4)	(0.01682)	(0.01682)	0.00000	0.00	(0.01682)	(0.01682)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.40967	0.74341	0.33374	44.89	0.41663	0.75595	0.33932	44.89	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.41173	0.74715	0.33542	44.89	0.41872	0.75975	0.34103	44.89	
45	PGA FACTOR ROUNDED TO NEAREST .001		41.173	74.715	33.54200	44.89	41.872	75.975	34.10300	44.89	

FPSC-COMMISSION CLERK

DOCUMENT NUMBER - 0411
07155 OCT 22 22

PEOPLES GAS SYSTEM
DOCKET NO. 120003-GU
MONTHLY PGA
FILED: OCTOBER 22, 2012

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1		
For Residential Customers		FOR THE PERIOD OF: JANUARY 12 through DECEMBER 12						Page 2 of 3		
		CURRENT MONTH: September 12				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$49,036	\$61,108	\$12,072	19.76	\$452,698	\$368,350	(\$84,348)	(22.90)	
2	NO NOTICE SERVICE	\$12,819	\$12,819	\$0	0.00	\$148,663	\$148,663	\$0	0.00	
3	SWING SERVICE	\$5,381	\$0	(\$5,381)	0.00	\$60,432	\$0	(\$60,432)	0.00	
4	COMMODITY (Other)	\$3,800,972	\$1,006,682	(\$2,794,290)	(277.57)	\$43,752,819	\$25,415,308	(\$18,337,511)	(72.15)	
5	DEMAND	\$1,209,489	\$1,315,812	\$106,323	8.08	\$17,330,339	\$16,784,440	(\$545,899)	(3.25)	
6	OTHER	\$210,668	\$82,928	(\$127,740)	(154.04)	\$1,066,750	\$834,838	(\$231,912)	(27.78)	
LESS END-USE CONTRACT:						\$0	\$0			
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$131,251	\$132,540	\$1,289	0.00	\$1,514,924	\$1,577,384	\$62,460	0.00	
10						\$0	\$0			
11	TOTAL CC(1+2+3+4+5+6)-(7+8+9+10)	\$5,157,114	\$2,346,809	(\$2,810,305)	(119.75)	\$61,296,777	\$41,974,215	(\$19,322,562)	(46.03)	
12	NET UNBILLED	\$50,529	\$0	(\$50,529)	0.00	(\$987,114)	\$0	\$987,114	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$2,529,540	\$2,346,809	(\$182,731)	(7.79)	\$32,936,236	\$41,974,215	\$9,037,979	21.53	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	10,159,001	13,157,951	2,998,950	22.79	117,857,477	105,253,089	(12,604,388)	(11.98)	
16	NO NOTICE SERVICE	3,295,305	3,295,305	0	0.00	38,216,541	38,216,541	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	12,796,986	2,955,786	(9,841,200)	(332.95)	136,336,023	53,133,505	(83,202,518)	(156.59)	
19	DEMAND	24,517,662	25,003,513	485,851	1.94	340,540,462	323,105,791	(17,434,671)	(5.40)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:						0	0			
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	12,796,986	2,955,786	(9,841,200)	(332.95)	136,336,023	53,133,505	(83,202,518)	(156.59)	
25	NET UNBILLED	65,018	0	(65,018)	0.00	(1,181,328)	0	1,181,328	0.00	
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27	TOTAL THERM SALES (24)	3,189,875	2,955,786	(234,089)	(7.92)	43,961,894	53,133,505	9,171,611	17.26	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00483	0.00464	(0.00018)	(3.93)	0.00384	0.00350	(0.00034)	(9.76)
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.29702	0.34058	0.04356	12.79	0.32092	0.47833	0.15741	32.91
32	DEMAND	(5/19)	0.04933	0.05263	0.00329	6.26	0.05089	0.05195	0.00106	2.03
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.40299	0.79397	0.39098	49.24	0.44960	0.78997	0.34037	43.09
38	NET UNBILLED	(12/25)	0.77715	0.00000	(0.77715)	0.00	0.83560	0.00000	(0.83560)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	1.61671	0.79397	(0.82274)	(103.62)	1.39432	0.78997	(0.60435)	(76.50)
41	TRUE-UP	(E-4)	(0.01682)	(0.01682)	0.00000	0.00	(0.01682)	(0.01682)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	1.59989	0.77715	(0.82274)	(105.87)	1.37750	0.77315	(0.60435)	(78.17)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.60794	0.78106	(0.82688)	(105.87)	1.38442	0.77704	(0.60739)	(78.17)
45	PGA FACTOR ROUNDED TO NEAREST .001		160.794	78.106	(82.68809)	(105.87)	138.442	77.704	(60.73896)	(78.17)

2

PEOPLES GAS SYSTEM
DOCKET NO. 120003-GU
MONTHLY PGA
FILED: OCTOBER 22, 2012

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 Page 3 of 3				
For Commercial Customers		FOR THE PERIOD OF: JANUARY 12 through DECEMBER 12								
		CURRENT MONTH: September 12				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$53,485	\$69,382	\$15,897	22.91	\$453,202	\$391,362	(\$61,850)	(15.80)	
2	NO NOTICE SERVICE	\$12,272	\$12,272	\$0	0.00	\$110,919	\$110,919	\$0	0.00	
3	SWING SERVICE	\$5,869	\$0	(\$5,869)	0.00	\$60,043	\$0	(\$60,043)	0.00	
4	COMMODITY (Other)	\$4,145,864	\$1,142,969	(\$3,002,895)	(262.73)	\$41,194,942	\$18,771,105	(\$22,423,837)	(119.46)	
5	DEMAND	\$1,157,880	\$1,259,666	\$101,786	8.08	\$12,737,902	\$12,470,688	(\$267,214)	(2.14)	
6	OTHER	\$229,784	\$94,166	(\$135,628)	(144.05)	\$1,020,660	\$739,079	(\$281,581)	(38.10)	
LESS END-USE CONTRACT:						\$0	\$0			
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$125,651	\$126,885	\$1,234	0.00	\$1,150,659	\$1,219,020	\$68,361	0.00	
10						\$0	\$0			
11	TOTAL CC(1+2+3+4+5+6)-(7+8+9+10)	\$5,479,503	\$2,451,560	(\$3,027,943)	(123.51)	\$54,427,009	\$31,264,123	(\$23,162,886)	(74.09)	
12	NET UNBILLED	(\$40,772)	\$0	\$40,772	0.00	(\$479,284)	\$0	\$479,284	0.00	
13	COMPANY USE	\$2,002	\$0	(\$2,002)	0.00	\$56,974	\$0	(\$56,974)	0.00	
14	TOTAL THERM SALES (11)	\$8,366,691	\$2,451,560	(\$5,905,031)	(240.87)	\$86,936,691	\$31,264,123	(\$55,672,468)	(176.07)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	11,080,809	14,939,318	3,858,509	25.83	112,916,593	97,888,269	(15,028,324)	(15.35)	
16	NO NOTICE SERVICE	3,154,695	3,154,695	0	0.00	28,513,465	28,513,465	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	13,958,159	3,355,949	(10,602,210)	(315.92)	129,970,501	41,640,346	(88,330,155)	(212.13)	
19	DEMAND	23,471,498	23,936,619	465,121	1.94	250,717,028	239,746,048	(10,970,980)	(4.58)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:						0	0			
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	13,958,159	3,355,949	(10,602,210)	(315.92)	129,970,501	41,640,346	(88,330,155)	(212.13)	
25	NET UNBILLED	(88,740)	0	88,740	0.00	(746,960)	0	746,960	0.00	
26	COMPANY USE	4,267	0	(4,267)	0.00	117,360	0	(117,360)	0.00	
27	TOTAL THERM SALES (24)	21,750,234	3,355,949	(18,394,285)	(548.11)	223,024,133	41,640,346	(181,383,787)	(435.60)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00483	0.00464	(0.00018)	(3.93)	0.00401	0.00400	(0.00002)	(0.39)
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.29702	0.34058	0.04356	12.79	0.31696	0.45079	0.13384	29.69
32	DEMAND	(5/19)	0.04933	0.05263	0.00329	6.26	0.05081	0.05202	0.00121	2.33
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.39257	0.73061	0.33795	46.26	0.41876	0.75081	0.33205	44.23
38	NET UNBILLED	(12/25)	0.45945	0.00000	(0.45945)	0.00	0.64251	0.00000	(0.64251)	0.00
39	COMPANY USE	(13/26)	0.46915	0.00000	(0.46915)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.25193	0.73051	0.47858	65.51	0.24404	0.75081	0.50677	67.50
41	TRUE-UP	(E-4)	(0.01682)	(0.01682)	0.00000	0.00	(0.01682)	(0.01682)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.23511	0.71369	0.47858	67.06	0.22722	0.73399	0.50677	69.04
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.23629	0.71728	0.48099	67.06	0.22836	0.73769	0.50932	69.04
45	PGA FACTOR ROUNDED TO NEAREST .001		23.629	71.728	48.09905	67.06	22.836	73.769	50.93214	69.04

3

PEOPLES GAS SYSTEM
DOCKET NO. 120003-GU
MONTHLY PGA
FILED: OCTOBER 22, 2012

COMPANY: PEOPLES GAS SYSTEM

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

Page 1 of 1

FOR THE PERIOD OF: JANUARY 12 through DECEMBER 12

CURRENT MONTH: September 2012

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	14,402,820	\$73,322.82	\$0.00509
2 Commodity Pipeline (SNG)	3,023,670	\$20,261.73	\$0.00670
3 Commodity Pipeline (Gulfstream)	3,636,770	\$7,913.69	\$0.00218
4 Commodity Pipeline (FGT) - Aug'12 Accrual Adj.	176,890	\$1,022.53	\$0.00578
5 Commodity Pipeline (Gulfstream) - Aug'12 Accrual Adj.	(340)	\$0.60	(\$0.00176)
6 TOTAL COMMODITY (Pipeline)	21,239,810	\$102,521.37	\$0.00483
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
7 Swing Service-Demand-3rd Party Suppliers	0	\$11,250.00	\$0.00000
8 TOTAL SWING SERVICE	0	\$11,250.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
9 Purchases from 3rd Party Suppliers	27,134,130	\$8,121,296.74	\$0.29930
10	43,000	\$30,100.00	\$0.70000
11	896	(\$3,641.48)	(\$4.06415)
12	0	(\$49.74)	\$0.00000
13	9,226	\$4,646.26	\$0.50361
14	225,000	\$31,500.00	\$0.14000
15 Purchases-3rd Party Suppliers-Aug'12 Accrual Adj.	(11,580)	(\$2,327.93)	\$0.20103
16 Cashouts-Peoples' Transportation Customers	725,458	\$180,801.31	\$0.24922
17 NCTS Program Cashouts	46,275	\$13,049.47	\$0.28200
18 Commodity Other (SNG)	32,950	\$9,258.95	\$0.28100
19 Commodity Other (Gulfstream)	(86,860)	(\$31,634.99)	\$0.36421
20 Commodity Other (Gulfstream) - Aug'12 Accrual Adj.	(30)	(\$11.04)	\$0.36800
21 Bookouts	(91,410)	(\$25,777.62)	\$0.28200
22 Bookouts - Aug'12 Accrual Adj.	91,410	\$24,817.82	\$0.27150
23 Imbalance Cashout (FGT)	(4,652,740)	(\$1,324,913.55)	\$0.28476
24 Imbalance Cashout (FGT)-Aug'12 Accrual Adj.	3,289,420	\$919,721.83	\$0.27960
25 TOTAL COMMODITY (Other)	26,755,145	\$7,946,836.03	\$0.29702
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
26 Demand (FGT)	73,049,400	\$3,866,482.99	\$0.05293
27 Demand (SNG)	4,917,600	\$209,325.84	\$0.04257
28 Demand (Gulfstream)	10,800,000	\$601,995.00	\$0.05574
29 Temporary Relinquishment Credit - (FGT)	(60,000,040)	(\$3,005,994.53)	\$0.05010
30 Temporary Acquisition	14,722,200	\$691,060.08	\$0.04694
31	4,500,000	\$4,500.00	\$0.00100
32 TOTAL DEMAND	47,989,160	\$2,367,369.38	\$0.04933
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
33 Administrative Costs	0	\$112,735.89	\$0.00000
34 Legal Fees	0	\$0.00	\$0.00000
35 Odorant - Aug'12 Accrual Adj.	0	\$47,071.97	\$0.00000
36 Transportation Trailer Charges	0	\$280,644.36	\$0.00000
37 TOTAL OTHER	0	\$440,452.22	\$0.00000

4

PEOPLES GAS SYSTEM
DOCKET NO. 120003-GU
MONTHLY PGA
FILED: OCTOBER 22, 2012

FOR THE PERIOD OF:

January-12 Through December-12

Page 1 of 1

	CURRENT MONTH: September 12				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (A-1, LINES 4-13)	\$7,944,834	2,149,651	(\$5,795,183)	(\$2.69587)	\$84,901,637	\$44,186,411	(\$40,715,226)	(\$0.92144)	
2 TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	2,689,782	2,648,718	(41,064)	(0.01550)	\$30,765,176	\$29,051,925	(1,713,252)	(0.05897)	
3 TOTAL	10,634,616	4,798,369	(5,836,247)	(1.21630)	\$115,666,813	\$73,238,336	(42,428,478)	(0.57932)	
4 FUEL REVENUES (NET OF REVENUE TAX)	10,886,131	4,798,369	(6,087,762)	(1.26871)	\$117,872,827	\$73,238,336	(44,634,492)	(0.60944)	
5 TRUE-UP REFUND/(COLLECTION)	197,272	197,272	0	0.00000	\$1,775,448	\$1,775,448	0	0.00000	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	11,083,403	4,995,641	(6,087,762)	(1.21861)	\$119,648,275	\$75,013,784	(44,634,492)	(0.59502)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	448,787	197,272	(251,515)	(1.27496)	\$3,981,462	\$1,775,448	(2,206,014)	(1.24251)	
8 INTEREST PROVISION-THIS PERIOD (21)	246	(42)	(288)	6.92102	\$998	\$101	(897)	(8.89638)	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,688,991	2,713,707	24,716	0.00911	\$699,797	\$2,713,565	2,013,768	0.74211	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(197,272)	(197,272)	0	0.00000	(\$1,775,448)	(\$1,775,448)	0	0.00000	
10a OVER EARNINGS REFUND	154	0	(154)	0.00000	(\$345)	\$0	345	0.00000	
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	2,940,907	2,713,666	(227,241)	(0.08374)	\$2,906,464	\$2,713,666	(192,799)	(0.07105)	
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$34,442	\$0	(34,442)	0.00000	
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	2,940,907	2,713,666	(227,241)	(0.08374)	\$2,940,906	\$2,713,666	(\$227,241)	(\$0.08374)	
INTEREST PROVISION									
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,688,991	2,713,707	24,716	0.00911					
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	2,940,660	2,713,707	(226,953)	(0.08363)					
15 TOTAL (13+14)	5,629,651	(950,791)	(6,580,442)	6.92102					
16 AVERAGE (50% OF 15)	2,814,826	(475,395)	(3,290,221)	6.92102					
17 INTEREST RATE - FIRST DAY OF MONTH	0.14	0.14	0	0.00000					
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.07	0.07	0	0.00000					
19 TOTAL (17+18)	0.210	0.210	0	0.00000					
20 AVERAGE (50% OF 19)	0.105	0.105	0	0.00000					
21 MONTHLY AVERAGE (20/12 Months)	0.00875	0.00875	0	0.00000					
22 INTEREST PROVISION (16x21)	\$246	(\$42)	(\$288)	\$6.92102					

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

5

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

Sep'12

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	Sep'12	FGT	PGS	FTS-1 COMM. PIPELINE	8,949,260		8,949,260		\$51,726.72			\$0.58
2	Sep'12	FGT	PGS	FTS-2 COMM. PIPELINE	5,453,560		5,453,560		21,596.10			\$0.40
3	Sep'12	FGT	PGS	FTS-1 DEMAND	18,999,260		18,999,260			\$871,368.20		\$4.59
4	Sep'12	FGT	PGS	FTS-2 DEMAND	8,772,300		8,772,300			680,180.34		\$7.75
5	Sep'12	FGT	PGS	NO NOTICE	6,450,000		6,450,000			25,090.50		\$0.39
6	Sep'12	SONAT	PGS	COMM. PIPELINE	3,023,670		3,023,670		20,261.73			\$0.67
7	Sep'12	SONAT	PGS	DEMAND	4,917,600		4,917,600			209,325.84		\$4.26
8	Sep'12	SONAT	PGS	COMM. OTHER	32,950		32,950	9,258.95				\$28.10
9	Sep'12	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	3,636,770		3,636,770		7,913.69			\$0.22
10	Sep'12	GULFSTREAM PIPELINE	PGS	DEMAND	10,800,000		10,800,000			601,965.00		\$5.57
11	Sep'12	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(86,860)		(86,860)	(31,634.99)				\$36.42
12	Sep'12		PGS	COMM. OTHER	225,000		225,000					\$14.00
13	Sep'12		PGS	COMM. OTHER	43,000		43,000	30,100.00				\$70.00
14	Sep'12		PGS	COMM. OTHER	9,226		9,226	4,646.26				\$50.36
15	Sep'12		PGS	COMM. OTHER	1,042,770		1,042,770	275,319.85				\$26.40
16	Sep'12		PGS	COMM. OTHER	90,000		90,000	24,580.00				\$27.31
17	Sep'12		PGS	COMM. OTHER	682,670		682,670	205,725.46				\$30.14
18	Sep'12		PGS	COMM. OTHER	288,770		288,770	85,434.82				\$29.59
19	Sep'12		PGS	COMM. OTHER	105,680		105,680	30,713.25				\$29.06
20	Sep'12		PGS	COMM. OTHER	2,337,300		2,337,300	553,940.10				\$23.70
21	Sep'12		PGS	COMM. OTHER	100,960		100,960	27,250.39				\$26.99
22	Sep'12		PGS	COMM. OTHER	12,970		12,970	3,657.54				\$28.20
23	Sep'12		PGS	SWING-DEMAND	0		0			1,500.00		\$0.00
24	Sep'12		PGS	COMM. OTHER	700,000		700,000	193,550.00				\$27.65
25	Sep'12		PGS	COMM. OTHER	829,270		829,270	240,034.77				\$28.95
26	Sep'12		PGS	COMM. OTHER	2,309,320		2,309,320	624,237.13				\$27.03
27	Sep'12		PGS	COMM. OTHER	1,177,860		1,177,860	311,481.58				\$26.44
28	Sep'12		PGS	SWING-DEMAND	0		0			750.00		\$0.00
29	Sep'12		PGS	COMM. OTHER	1,525,620		1,525,620	404,799.45				\$26.53
30	Sep'12		PGS	COMM. OTHER	898,800		898,800	282,286.98				\$31.41
31	Sep'12		PGS	COMM. OTHER	521,330		521,330	151,406.81				\$29.04
32	Sep'12		PGS	COMM. OTHER	1,672,810		1,672,810	483,719.67				\$28.92
33	Sep'12		PGS	COMM. OTHER	51,880		51,880	14,652.86				\$28.24
34	Sep'12		PGS	COMM. OTHER	548,360		548,360	150,449.01				\$27.44
35	Sep'12		PGS	COMM. OTHER	748,940		748,940	199,701.33				\$26.66
36	Sep'12		PGS	COMM. OTHER	1,229,400		1,229,400	350,236.28				\$28.49
37	Sep'12		PGS	COMM. OTHER	5,010		5,010	1,380.70				\$27.56
38	Sep'12		PGS	COMM. OTHER	1,472,330		1,472,330	391,083.51				\$26.56
39	Sep'12		PGS	COMM. OTHER	64,000		64,000	19,424.00				\$30.35
40	Sep'12		PGS	COMM. OTHER	828,950		828,950	276,528.60				\$33.36
41	Sep'12		PGS	COMM. OTHER	1,177,780		1,177,780	334,150.69				\$28.37
42	Sep'12		PGS	COMM. OTHER	131,890		131,890	37,082.30				\$28.12
43	Sep'12		PGS	COMM. OTHER	49,070		49,070	13,592.39				\$27.70
44	Sep'12		PGS	COMM. OTHER	1,341,470		1,341,470	415,585.88				\$30.98
45	Sep'12		PGS	SWING-DEMAND	0		0			9,000.00		\$0.00
46	Sep'12		PGS	COMM. OTHER	1,198,530		1,198,530	353,868.13				\$29.53
47	Sep'12		PGS	COMM. OTHER	3,990,390		3,990,390	1,045,083.26				\$26.19
48	Sep'12		PGS	COMM. OTHER	0		0	13,800.00				\$0.00
49	Sep'12		PGS	COMM. OTHER	0		0	120,800.00				\$0.00
50	Sep'12		PGS	COMM. OTHER	0		0	169,200.00				\$0.00
51	Sep'12		PGS	COMM. OTHER	0		0	138,660.00				\$0.00
52	Sep'12		PGS	COMM. OTHER	0		0	178,080.00				\$0.00
53	Sep'12		PGS	DEMAND	4,500,000		4,500,000					\$0.10
54	Sep'12	NCTS PROGRAM C/O	PGS	COMM. OTHER	46,275		46,275	13,049.47				\$28.20
55	Sep'12	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	725,458		725,458	180,801.31				\$24.92
56	Totals			**This report excludes prior month/period adjustments.	103,631,599	0	103,631,599	\$8,363,517.74	\$101,498.24	\$2,399,209.88	\$0.00	\$10.48

PEOPLES GAS SYSTEM
DOCKET NO. 120003-GU
MONTHLY PGA
FILED: OCTOBER 22, 2012

9

FOR THE PERIOD OF:
PRESENT MONTH:

January-12
September-12

Through

December-12

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	DRN# 25809	3,240	3,113	97,214	93,384	2.63000	2.73787
2	DRN# 23422	69	66	2,063	1,982	2.81000	2.92526
3	DRN# 10034	431	414	12,920	12,411	2.74500	2.85759
4	DRN# 10034	323	310	9,690	9,308	2.71000	2.82115
5	DRN# 10034	108	103	3,230	3,103	2.70000	2.81074
6	DRN# 10034	108	103	3,230	3,103	2.96000	3.08141
7	DRN# 10034	323	310	9,690	9,308	2.87000	2.98772
8	DRN# 10034	291	279	8,717	8,374	3.03000	3.15428
9	DRN# 12740	44	42	1,321	1,269	2.89000	3.00854
10	DRN# 25809	152	146	4,559	4,379	2.90000	3.01895
11	DRN# 337605	173	166	5,196	4,991	2.78000	2.89402
12	DRN# 12740	44	42	1,318	1,266	2.71000	2.82115
13	DRN# 25809	149	144	4,483	4,306	2.98000	3.10223
14	DRN# 25809	400	384	12,000	11,527	3.08500	3.21153
15	DRN# 12740	44	42	1,321	1,269	2.94000	3.06059
16	DRN# 12740	132	127	3,963	3,807	2.84000	2.95649
17	DRN# 12740	44	42	1,321	1,269	2.76000	2.87320
18	DRN# 12740	132	127	3,963	3,807	3.01000	3.13346
19	DRN# 23703	193	185	5,782	5,554	2.63400	2.74204
20	DRN# 23703	15	14	452	434	2.81000	2.92526
21	SUBTOTAL	6,414	6,162	192,433	184,851	2.76440	2.87778

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.
- (3) Included in the monthly gross volumes above are 570,189 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 308,644 dth's moved on the Southern Natural Gas pipeline shown on line 164 thru 182 and 371,450 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 149 THRU 163

7

FOR THE PERIOD OF:
PRESENT MONTH:

January-12
September-12

Through

December-12

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22	DRN# 12740	44	42	1,322	1,270	2.85000	2.96690
23	DRN# 32606	63	61	1,896	1,821	2.70000	2.81074
24	DRN# 23703	9	8	257	247	2.93000	3.05018
25	DRN# 32606	13	12	387	372	2.87000	2.98772
26	DRN# 10034	43	42	1,297	1,246	2.82000	2.93567
27	DRN# 12740	2,333	2,241	70,000	67,242	2.76500	2.87841
28	DRN# 24662	729	701	21,883	21,021	2.80000	2.91484
29	DRN# 9906	208	199	6,225	5,980	2.97000	3.09182
30	DRN# 24662	57	54	1,698	1,631	2.95000	3.07100
31	DRN# 24662	141	135	4,225	4,059	2.92000	3.03977
32	DRN# 24662	563	541	16,900	16,234	2.90000	3.01895
33	DRN# 24662	155	149	4,653	4,470	2.78000	2.89402
34	DRN# 9906	141	135	4,225	4,059	2.99000	3.11264
35	DRN# 24662	423	406	12,675	12,176	2.84000	2.95649
36	DRN# 24662	85	82	2,547	2,447	3.03000	3.15428
37	DRN# 9906	263	253	7,896	7,585	3.12000	3.24797
38	DRN# 742101	5,204	4,999	156,119	149,968	2.62400	2.73163
39	DRN# 9903	16	15	482	463	2.84000	2.95649
40	DRN# 742101	3	2	77	74	2.88000	2.99613
41	DRN# 742101	167	160	5,000	4,803	2.96000	3.08141
42	DRN# 742101	500	480	15,000	14,409	2.86000	2.97731
43	DRN# 742101	119	114	3,574	3,433	2.77000	2.88361
44	DRN# 742101	266	256	7,993	7,678	2.74000	2.85238
45	DRN# 742101	167	160	5,000	4,803	2.83000	2.94608
46	DRN# 50026	35	33	1,041	1,000	2.84000	2.95649
47	DRN# 742101	167	160	5,000	4,803	2.91000	3.02936
48	DRN# 742101	500	480	14,996	14,405	3.02000	3.14387
49	DRN# 314571	3,215	3,088	96,436	92,636	2.62000	2.72746
50	SUBTOTAL	15,627	15,011	468,804	450,333	2.76440	2.87778

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.
- (3) Included in the monthly gross volumes above are 570,189 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 308,644 dth's moved on the Southern Natural Gas pipeline shown on line 164 thru 182 and 371,450 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 149 THRU 163

8

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
FOR THE PERIOD OF:		January-12	Through	December-12	Page 3 of 8		
PRESENT MONTH:		September-12					
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
51	DRN# 179851	3,789	3,640	113,670	109,191	2.60400	2.71081
52	DRN# 179851	173	166	5,188	4,984	2.69500	2.80554
53	DRN# 179851	130	125	3,891	3,738	2.67500	2.78472
54	DRN# 179851	43	42	1,297	1,246	2.70000	2.81074
55	DRN# 179851	43	42	1,297	1,246	2.94000	3.06059
56	DRN# 179851	43	42	1,297	1,246	2.94000	3.06059
57	DRN# 179851	130	125	3,891	3,738	2.86000	2.97731
58	DRN# 179851	43	42	1,297	1,246	2.78000	2.89402
59	DRN# 179851	130	125	3,891	3,738	2.74000	2.85238
60	DRN# 179851	43	42	1,297	1,246	2.92000	3.03977
61	DRN# 179851	130	125	3,891	3,738	3.02000	3.14387
62	DRN# 487936	97	93	2,919	2,804	2.80000	2.91484
63	DRN# 624615	174	167	5,205	5,000	3.50000	3.64356
64	DRN# 11224	872	837	26,145	25,115	2.92000	3.03977
65	DRN# 11224	120	116	3,609	3,467	3.05000	3.17510
66	DRN# 11224	227	218	6,810	6,542	2.80000	2.91484
67	DRN# 11224	270	260	8,107	7,788	2.88000	2.99813
68	DRN# 241390	2,405	2,310	72,150	69,307	2.82500	2.94087
69	SUBTOTAL	8,862	8,513	265,852	255,377	2.76440	2.87778

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.
- (3) Included in the monthly gross volumes above are 570,189 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 308,644 dth's moved on the Southern Natural Gas pipeline shown on line 164 thru 182 and 371,450 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 148 THRU 163

FOR THE PERIOD OF:
PRESENT MONTH:

January-12
September-12

Through

December-12

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
70	DRN# 9903	4	4	121	116	2.83000	2.94608
71	DRN# 24662	665	639	19,961	19,175	3.22000	3.35207
72	DRN# 179851	43	42	1,297	1,246	2.88000	2.99813
73	DRN# 179851	43	42	1,297	1,246	2.77750	2.89142
74	DRN# 179851	43	42	1,297	1,246	2.80000	2.91484
75	DRN# 179851	43	42	1,297	1,246	2.84000	2.95649
76	DRN# 12740	686	659	20,580	19,769	2.66000	2.76910
77	DRN# 696661	561	539	16,840	16,177	2.78000	2.89402
78	DRN# 696661	445	428	13,358	12,832	2.79000	2.90443
79	DRN# 696661	92	88	2,761	2,652	2.88000	2.99813
80	DRN# 179851	43	42	1,297	1,246	2.83000	2.94608
81	DRN# 23422	1,996	1,918	59,894	57,534	2.62900	2.73683
82	DRN# 23422	33	32	1,000	961	2.90000	3.01895
83	DRN# 23422	67	64	2,000	1,921	2.87500	2.99292
84	DRN# 23422	67	64	2,000	1,921	2.88500	3.00333
85	DRN# 23422	200	192	6,000	5,764	2.75500	2.86800
86	DRN# 23422	67	64	2,000	1,921	2.72000	2.83156
87	DRN# 23422	67	64	2,000	1,921	2.92500	3.04497
88	DRN# 298451	3,538	3,398	106,127	101,946	2.82000	2.93567
89	DRN# 241390	138	132	4,129	3,966	2.82000	2.93567
90	DRN# 298451	423	406	12,684	12,184	3.09952	3.22665
91	DRN# 32606	7	7	209	201	2.82000	2.93567
92	DRN# 32606	10	9	292	280	2.71000	2.82115
93	DRN# 32606	4,307	4,138	129,224	124,133	2.62400	2.73163
94	DRN# 32606	61	59	1,828	1,756	2.78000	2.89402
95	DRN# 32606	12	11	356	342	2.88000	2.99813
96	DRN# 32606	528	507	15,825	15,201	2.90000	3.01895
97	DRN# 11224	107	102	3,200	3,074	3.04000	3.16469
98	SUBTOTAL	14,296	13,733	428,874	411,976	2.76440	2.87778

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.
- (3) Included in the monthly gross volumes above are 570,189 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 308,644 dth's moved on the Southern Natural Gas pipeline shown on line 164 thru 182 and 371,450 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 149 THRU 163

10

FOR THE PERIOD OF:
PRESENT MONTH:

January-12
September-12

Through

December-12

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)F
99	DRN# 11224	107	102	3,200	3,074	3.03000	3.15428
100	DRN# 716	600	576	18,000	17,291	3.35000	3.48740
101	DRN# 314571	748	718	22,436	21,552	2.79000	2.90443
102	DRN# 314571	188	180	5,636	5,414	2.85000	2.96690
103	DRN# 314571	188	180	5,636	5,414	2.92000	3.03977
104	DRN# 314571	564	541	16,908	16,242	2.73000	2.84197
105	DRN# 314571	188	180	5,636	5,414	2.70000	2.81074
106	DRN# 314571	143	137	4,278	4,109	2.72000	2.83156
107	DRN# 314571	188	180	5,633	5,411	2.97000	3.09182
108	DRN# 314571	127	122	3,809	3,659	2.98000	3.10223
109	DRN# 314571	108	103	3,230	3,103	2.78000	2.89402
110	DRN# 314571	108	103	3,230	3,103	2.73000	2.84197
111	DRN# 314571	146	140	4,372	4,200	2.88000	2.99813
112	DRN# 314571	521	501	15,641	15,025	2.82000	2.93567
113	DRN# 314571	138	132	4,138	3,975	2.84000	2.95649
114	DRN# 314571	157	151	4,712	4,526	2.97000	3.09182
115	DRN# 314571	416	400	12,483	11,991	3.02000	3.14387
116	DRN# 12740	44	42	1,321	1,269	2.92500	3.04497
117	DRN# 12740	132	127	3,966	3,810	2.71000	2.82115
118	DRN# 12740	44	42	1,321	1,269	2.90500	3.02415
119	DRN# 12740	44	42	1,321	1,269	2.95000	3.07100
120	DRN# 179851	43	42	1,297	1,246	2.74000	2.85238
121	DRN# 12740	44	42	1,321	1,269	2.78000	2.89402
122	SUBTOTAL	4,984	4,788	149,525	143,634	2.76440	2.87778

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.
- (3) Included in the monthly gross volumes above are 570,189 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 308,644 dth's moved on the Southern Natural Gas pipeline shown on line 164 thru 182 and 371,450 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 149 THRU 163

11

FOR THE PERIOD OF:
PRESENT MONTH:

January-12
September-12

Through

December-12

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
123	DRN# 12740	44	42	1,321	1,269	2.78000	2.89402
124	DRN# 12740	44	42	1,321	1,269	2.90500	3.02415
125	DRN# 12740	164	157	4,907	4,714	2.77000	2.88361
126	DRN# 241390	9	8	260	250	3.11500	3.24276
127	DRN# 241390	26	25	780	749	2.93000	3.05018
128	DRN# 241390	12	11	350	336	2.77000	2.88361
129	DRN# 11224	1,173	1,127	35,190	33,804	2.74000	2.85238
130	DRN# 9906	113	109	3,396	3,262	2.84000	2.95649
131	DRN# 10034	108	103	3,230	3,103	2.85000	2.96690
132	DRN# 11224	255	245	7,659	7,357	2.89000	3.00854
133	DRN# 9906	108	103	3,230	3,103	2.87000	2.98772
134	DRN# 10034	120	116	3,610	3,468	3.02500	3.14907
135	DRN# 11224	108	103	3,230	3,103	2.86000	2.97731
136	DRN# 9906	28	27	849	816	2.88000	2.99813
137	DRN# 10034	28	27	849	816	2.76000	2.87320
138	DRN# 11224	108	103	3,230	3,103	2.88000	2.99813
139	DRN# 9906	120	116	3,612	3,470	2.92000	3.03977
140	DRN# 10034	227	218	6,810	6,542	3.01000	3.13346
141	DRN# 11224	108	103	3,230	3,103	2.96000	3.08141
142	DRN# 9906	28	27	849	816	2.82000	2.93567
143	DRN# 10034	108	103	3,230	3,103	2.80000	2.91484
144	DRN# 9906	227	218	6,810	6,542	3.03000	3.15428
145	DRN# 9906	681	654	20,430	19,625	3.15000	3.27920
146	DRN# 716	347	333	10,409	9,999	3.45000	3.59151
147	SUBTOTAL	4,293	4,124	128,792	123,718	2.76440	2.87778

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.
- (3) Included in the monthly gross volumes above are 570,189 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 308,644 dth's moved on the Southern Natural Gas pipeline shown on line 164 thru 182 and 371,450 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 149 THRU 163

12

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
FOR THE PERIOD OF:		January-12		Through		December-12	
PRESENT MONTH:		September-12				Page 7 of 8	
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
148	DRN# 454599	13,301	12,777	399,039	383,317	2.61900	2.72642
149	DRN# 8205175	511	491	15,330	14,726	3.43500	3.57589
150	DRN# 8205175	182	175	5,460	5,245	3.45000	3.59151
151	DRN# 8205175	2,725	2,618	81,756	78,535	3.13000	3.25838
152	DRN# 8205171	2,195	2,109	65,850	63,256	2.82500	2.94087
153	DRN# 8205179	307	295	9,199	8,837	3.18000	3.31043
154	DRN# 8205175	256	245	7,665	7,363	3.24000	3.37289
155	DRN# 8205175	341	327	10,220	9,817	3.21000	3.34166
156	DRN# 8205175	545	524	16,350	15,706	3.08000	3.20633
157	DRN# 8205175	1,022	982	30,660	29,452	3.53000	3.67479
158	DRN# 8205175	1,333	1,281	40,000	38,424	3.07000	3.19592
159	DRN# 8205175	333	320	10,000	9,606	3.15000	3.27920
160	DRN# 8205175	333	320	10,000	9,606	3.18000	3.31043
161	DRN# 8205175	325	312	9,740	9,356	3.11500	3.24276
162	DRN# 8205175	974	936	29,220	28,069	2.93000	3.05018
163	DRN# 8205175	1,000	961	30,000	28,818	3.28500	3.41974
164	DRN# 314571	167	160	5,000	4,803	2.77000	2.88361
165	DRN# 314571	67	64	2,000	1,921	2.87500	2.99292
166	SUBTOTAL	25,916	24,895	777,489	746,856	2.76440	2.87778

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.
- (3) Included in the monthly gross volumes above are 570,189 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 308,644 dth's moved on the Southern Natural Gas pipeline shown on line 164 thru 182 and 371,450 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 149 THRU 163

13

FOR THE PERIOD OF:
PRESENT MONTH:

January-12
September-12

Through

December-12

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
167	DRN# 314571	233	224	7,000		6,724	2.80033
168	DRN# 314571	7,791	7,484	233,730		224,521	2.46721
169	DRN# 502710	222	213	6,660		6,398	2.87320
170	DRN# 502710	56	53	1,665		1,599	2.99613
171	DRN# 502710	56	53	1,665		1,599	3.00854
172	DRN# 502710	56	53	1,665		1,599	2.94608
173	DRN# 502710	56	53	1,665		1,599	2.78992
174	DRN# 502710	56	53	1,665		1,599	2.98251
175	DRN# 502710	56	53	1,665		1,599	2.88361
176	DRN# 23422	712	684	21,350		20,509	2.86800
177	DRN# 605500	222	213	6,660		6,398	2.85238
178	DRN# 605500	56	53	1,665		1,599	2.99813
179	DRN# 605500	56	53	1,665		1,599	2.93567
180	DRN# 605500	56	53	1,665		1,599	2.88361
181	DRN# 23422	249	239	7,462		7,168	3.01895
182	DRN# 23422	127	122	3,797		3,647	2.99292
183		0	0			0	0.00000
184	SUBTOTAL	10,055	9,659	301,644		289,759	2.87778
185	TOTAL	90,447	86,883	2,713,413		2,606,505	2.76440

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.
- (3) Included in the monthly gross volumes above are 570,189 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 308,644 dth's moved on the Southern Natural Gas pipeline shown on line 164 thru 182 and 371,450 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 148 THRU 163

14

ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1	Commodity Costs	\$9,605,150	\$7,112,285	\$5,167,241	\$5,186,061	\$7,945,118	\$8,128,483	\$10,893,909	\$9,723,312	\$7,326,496			\$71,088,055
2	Transportation Costs	\$3,979,757	\$4,060,845	\$4,478,882	\$3,675,732	\$2,823,339	\$3,002,989	\$2,602,573	\$2,298,530	\$2,529,974			\$29,452,621
3	Hedging Costs (settlement)	\$2,492,150	\$2,914,030	\$2,666,340	\$1,541,185	\$1,576,830	\$954,570	\$549,060	\$545,200	\$620,340			\$13,859,705
4	Company Use	(\$8,441)	(\$10,122)	(\$3,953)	(\$8,054)	(\$14,328)	(\$8,017)	(\$105)	(\$1,951)	(\$2,002)			(\$56,973)
5	Administrative Costs	\$113,167	\$161,388	\$107,516	\$108,525	\$102,727	\$111,754	\$182,736	\$92,344	\$112,736			\$1,092,893
6	Odorant Charges	\$850	\$2,043	\$97,709	\$0	\$0	\$21,450	\$0	\$47,688	\$47,072			\$216,812
7	Legal	\$0	\$665	\$9,867	\$825	\$0	\$2,083	\$0	\$263	\$0			\$13,702
8	Total	\$16,182,633	\$14,241,133	\$12,523,601	\$10,504,275	\$12,433,686	\$12,213,312	\$14,228,173	\$12,705,386	\$10,634,616			\$115,666,815
PGA THERM SALES													
9	Residential	8,477,570	7,255,429	5,992,725	4,938,082	4,168,897	3,538,800	3,340,681	3,059,835	3,189,875			43,961,894
10	Commercial	6,119,867	5,253,894	5,436,546	4,636,458	3,963,183	3,507,417	3,624,901	3,759,264	3,479,564			39,781,083
11	Off System Sales	16,568,280	12,172,680	15,254,240	14,177,410	27,443,940	24,651,270	28,954,380	25,750,180	18,270,670			183,243,050
12	Total	31,165,717	24,682,003	26,683,511	23,751,949	35,576,020	31,697,487	35,919,961	32,569,269	24,940,109			266,986,027
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13	Residential	\$0.80606	\$0.75606	\$0.75606	\$0.75606	\$0.78106	\$0.78106	\$0.78106	\$0.78106	\$0.78106			\$0.77550
14	Commercial	\$0.80304	\$0.72322	\$0.71540	\$0.75577	\$0.73047	\$0.72675	\$0.70282	\$0.70334	\$0.71728			\$0.73090
PGA REVENUES													
15	Residential	\$6,799,181	\$5,458,042	4,508,147	3,714,771	3,239,858	2,750,179	2,596,210	2,377,951	2,479,011			\$33,923,350
16	Commercial	\$4,742,752	\$3,672,268	3,402,387	3,418,013	2,918,184	2,505,954	2,387,503	2,447,082	2,396,924			\$27,891,066
17	Off System Sales	\$5,510,434	\$3,511,137	3,861,267	3,488,518	7,564,413	7,397,089	10,315,826	9,069,173	5,982,417			\$56,700,274
18	Cash Outs-Transportation Customers	\$139,273	\$183,064	537,162	66,876	(37,155)	17,808	275,675	111,811	79,022			\$1,373,536
19	Swing Charges-Transportation Customers	(\$61,000)	(\$61,000)	(61,000)	(61,000)	(61,000)	(61,000)	(61,000)	(61,000)	(61,000)			(\$549,000)
20	Unbilled Revenues-Residential	\$1,172,972	(\$656,821)	(488,696)	(396,689)	(237,456)	(244,839)	(76,984)	(109,130)	50,529			(\$987,114)
21	Unbilled Revenues-Commercial	\$654,474	(\$507,360)	(115,355)	14,117	(245,621)	(198,082)	(51,766)	11,081	(40,772)			(\$479,284)
22	Total	\$18,958,086	\$11,599,330	\$11,643,912	\$10,244,606	\$13,141,223	\$12,167,108	15,385,464	13,846,968	10,886,131			\$117,872,827
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23	Residential	307,298	308,396	309,725	309,885	309,144	309,287	309,298	309,001	308,412			308,938
24	Commercial	15,747	15,711	15,671	15,556	15,390	15,311	15,262	15,238	15,157			15,449
24	Off System Sales	17	14	18	15	18	20	18	21	15			17
25	Total	323,062	324,121	325,414	325,456	324,552	324,618	324,578	324,260	323,584			324,405

15

ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

JACKSONVILLE DIVISION:	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP 12	OCT 12	NOV 12	DEC 12
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0148	1.0138	1.0128	1.0177	1.0138	1.0158	1.0167	1.0158	1.0148			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.032	1.031	1.030	1.035	1.031	1.033	1.034	1.033	1.032			
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0158	1.0148	1.0148	1.0158	1.0148	1.0197	1.0158	1.0167	1.0158			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.033	1.032	1.032	1.033	1.032	1.037	1.033	1.034	1.033			

16

ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP 12	OCT 12	NOV 12	DEC 12
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0158	1.0158	1.0148	1.0148	1.0148	1.0177	1.0148	1.0167	1.0158			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.033	1.033	1.032	1.032	1.032	1.035	1.032	1.034	1.033			
TAMPA, LAKELAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0148	1.0138	1.0138	1.0148	1.0128	1.0187	1.0138	1.0158	1.0138			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.032	1.031	1.031	1.032	1.030	1.036	1.031	1.033	1.031			

17

ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP 12	OCT 12	NOV 12	DEC 12
EUSTIS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0167	1.0158	1.0148	1.0158	1.0148	1.0187	1.0148	1.0167	1.0158			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.034	1.033	1.032	1.033	1.032	1.036	1.032	1.034	1.033			
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0163	1.0154	1.0144	1.0154	1.0144	1.0183	1.0144	1.0163	1.0154			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.034	1.033	1.032	1.033	1.032	1.036	1.032	1.034	1.033			

18

ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP 12	OCT 12	NOV 12	DEC 12
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0155	1.0145	1.0145	1.0155	1.0145	1.0194	1.0155	1.0165	1.0165			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.039	1.039	1.040	1.039	1.044	1.040	1.041	1.040			
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0158	1.0148	1.0148	1.0148	1.0128	1.0207	1.0148	1.0158	1.0138			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.033	1.032	1.032	1.032	1.030	1.038	1.032	1.033	1.031			

19

ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP 12	OCT 12	NOV 12	DEC 12
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0158	1.0148	1.0148	1.0158	1.0138	1.0197	1.0148	1.0158	1.0148			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.033	1.032	1.032	1.033	1.031	1.037	1.032	1.033	1.032			
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0177	1.0167	1.0148	1.0158	1.0148	1.0177	1.0158	1.0167	1.0158			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.034	1.032	1.033	1.032	1.035	1.033	1.034	1.033			

20