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October 31, 2012

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COMMISSION  
CLERK

Ms. Ann Cole, Director  
Division of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Tampa Electric Company's Petition to Determine Need  
for Polk 2-5 Combined Cycle Conversion  
FPSC Docket No. 120234-EI

Dear Ms. Cole:

On October 23, 2012 we submitted on behalf of Tampa Electric Company a Request for Confidential Classification and Motion for Temporary Protective Order regarding portions of the company's answers to the Florida Public Service Commission's Second Set of Interrogatories No. 60 (Bates stamp pages 84 and 85). That reference should have been to the company's response to Interrogatory No. 50 and the two pages in question should have followed Bates stamps page 73 in the company's answers. In addition, Bates stamp pages 84 and 85 inadvertently sought confidential treatment of the commodity prices of natural gas, No. 2 Oil and Illinois Basin Coal, (the three columns labeled "Commodity" on those two pages).

To correct these inadvertent errors, we submit herewith for filing the original and seven copies of the public (redacted) versions of those two pages, re-labeled to indicate they respond to Interrogatory No. 50, and re-Bates stamped pages 73A and 73B. These corrected pages also unredact the columns showing commodity prices for natural gas No. 2 Oil and Illinois Basin Coal. This letter will also serve as a revision to our October 23 Request for Confidential Classification and Motion for Temporary Protective Order, to delete those portions of the request seeking confidential treatment of those commodity prices that were highlighted in yellow on the confidential versions of those two pages. We ask that the attached revised Bates stamp pages 73A and 73B be distributed to the recipients of the initial filing so they may substitute them for the earlier versions.

We apologize for any inconvenience this may have caused anyone.

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DOCUMENT NUMBER-DATE

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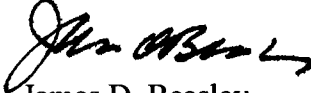
FPSC-COMMISSION CLERK

Ms. Ann Cole  
Page Two  
October 31, 2012

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp  
Enclosure

cc: Pauline Robinson (w/enc.)

2013-2040 Delivered Price Forecast  
\$/MMBtu (Nominal Dollars)

Year	Natural Gas			No. 2 Oil		Illinois Basin Coal					
	Commodity*	Basis	Variable Transport	Pipeline Reservation & Storage	Total Delivered Cost	Commodity*	Transportation	Total Delivered Cost	Commodity*	Waterborne Transportation	Total Delivered Cost
2013	\$5.12					\$24.04			\$2.42		
2014	\$5.39					\$25.32			\$2.45		
2015	\$5.67					\$26.62			\$2.56		
2016	\$5.95					\$27.96			\$2.41		
2017	\$6.23					\$29.25			\$2.40		
2018	\$6.51					\$30.58			\$2.27		
2019	\$6.79					\$31.88			\$2.43		
2020	\$7.07					\$33.17			\$2.59		
2021	\$7.34					\$34.48			\$2.75		
2022	\$7.63					\$35.83			\$2.90		
2023	\$7.80					\$36.62			\$3.01		
2024	\$7.97					\$37.42			\$3.11		
2025	\$8.14					\$38.22			\$3.22		
2026	\$8.31					\$39.04			\$3.32		
2027	\$8.49					\$39.86			\$3.43		
2028	\$8.67					\$40.70			\$3.54		
2029	\$8.85					\$41.55			\$3.65		
2030	\$9.03					\$42.41			\$3.76		
2031	\$9.22					\$43.29			\$3.87		
2032	\$9.41					\$44.19			\$3.99		
2033	\$9.61					\$45.10			\$4.11		
2034	\$9.80					\$46.03			\$4.23		
2035	\$10.01					\$46.98			\$4.35		
2036	\$10.21					\$47.95			\$4.48		
2037	\$10.42					\$48.93			\$4.61		
2038	\$10.64					\$49.94			\$4.74		
2039	\$10.85					\$50.96			\$4.87		
2040	\$11.08					\$52.00			\$5.01		

\*Commodity Costs are the costs referenced in Document No. 1 of Witness Caldwell's direct testimony

73A

TAMPA ELECTRIC COMPANY  
DOCKET NO. 120234-EI  
STAFF'S SECOND SET OF  
INTERROGATORIES  
INTERROGATORY NO. 50  
PAGE 2 OF 3  
FILED: OCTOBER 23, 2012  
REVISED: OCTOBER 31, 2012

2013-2040 Delivered Price Forecast  
\$/MMBtu (Real Dollars)

Year	Natural Gas			No. 2 Oil		Illinois Basin Coal					
	Commodity*	Basis	Variable Transport	Pipeline Reservation & Storage	Total Delivered Cost	Commodity*	Transportation	Total Delivered Cost	Commodity*	Waterborne Transportation	Total Delivered Cost
2013	\$5.05				\$23.70				\$2.38		
2014	\$5.17				\$24.29				\$2.35		
2015	\$5.31				\$24.91				\$2.40		
2016	\$5.46				\$25.64				\$2.21		
2017	\$5.60				\$26.29				\$2.16		
2018	\$5.73				\$26.91				\$2.00		
2019	\$5.85				\$27.45				\$2.09		
2020	\$5.95				\$27.94				\$2.18		
2021	\$6.05				\$28.41				\$2.26		
2022	\$6.15				\$28.89				\$2.34		
2023	\$6.15				\$28.89				\$2.37		
2024	\$6.15				\$28.89				\$2.40		
2025	\$6.15				\$28.89				\$2.43		
2026	\$6.15				\$28.89				\$2.46		
2027	\$6.15				\$28.89				\$2.48		
2028	\$6.15				\$28.89				\$2.51		
2029	\$6.15				\$28.89				\$2.54		
2030	\$6.15				\$28.89				\$2.56		
2031	\$6.15				\$28.89				\$2.59		
2032	\$6.15				\$28.89				\$2.61		
2033	\$6.15				\$28.89				\$2.63		
2034	\$6.15				\$28.89				\$2.65		
2035	\$6.15				\$28.89				\$2.68		
2036	\$6.15				\$28.89				\$2.70		
2037	\$6.15				\$28.89				\$2.72		
2038	\$6.15				\$28.89				\$2.74		
2039	\$6.15				\$28.89				\$2.76		
2040	\$6.15				\$28.89				\$2.78		

\*Commodity Costs are the costs referenced in Document No. 1 of Witness Caldwell's direct testimony.

73B

TAMPA ELECTRIC COMPANY  
DOCKET NO. 120234-EI  
STAFF'S SECOND SET OF  
INTERROGATORIES  
INTERROGATORY NO. 50  
PAGE 3 OF 3  
FILED: OCTOBER 23, 2012  
REVISED: OCTOBER 31, 2012