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October 31, 2012

Hand Delivery

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

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COMMISSION
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Re: Docket No. 120001-EI - Fuel and purchased power cost recovery clause with generating performance incentive factor.

Dear Ms. Cole:

Enclosed for filing, please find the original and 15 copies of Third Revised Exhibit CDY-2 and and new Exhibit CDY-8 of Mr. Curtis Young. These exhibits reflect changes consistent with recent stipulations reached with regard to issues in this Docket. Consistent with the referenced stipulations, the Company will not ask that Second Revised CDY-2, CDY-3, CDY-4, CDY-6, or CDY-7 be included in the hearing record.

Should you have any questions whatsoever, please do not hesitate to contact me. Thank you for your assistance in this matter.

Sincerely,

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

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FLORIDA PUBLIC UTILITIES COMPANY
CALCULATION OF TRUE-UP SURCHARGE
APPLICABLE TO LEVELIZED FUEL ADJUSTMENT PERIOD - **without Gulf Power Amendment 1**
JANUARY 2012 - DECEMBER 2012
BASED ON SIX MONTHS ACTUAL AND SIX MONTHS ESTIMATED

Northwest Florida Division

Under-recovery of purchased power costs for the period
January 2012 - December 2012. (See Schedule E1-B, Calculation
of Estimated Purchased Power Costs and Calculation of True-
Up and Interest Provision for the Twelve Month Period ended
December 2012)(Estimated)

\$ (1,477,604)

FLORIDA PUBLIC UTILITIES COMPANY
MARIANNA DIVISION
 COMPARISON OF ESTIMATED/ACTUAL VERSUS ORIGINAL PROJECTIONS
 OF THE FUEL AND PURCHASED POWER COST RECOVERY FACTOR - without Gulf Power Amendment 1
 FOR THE PERIOD JANUARY 2012 - DECEMBER 2012

SCHEDULE E1-B1

	DOLLARS				MWH				CENTS/KWH			
	ESTIMATED/ ACTUAL	ESTIMATED/ ORIGINAL	DIFFERENCE AMOUNT	%	ESTIMATED/ ACTUAL	ESTIMATED/ ORIGINAL	DIFFERENCE AMOUNT	%	ESTIMATED/ ACTUAL	ESTIMATED/ ORIGINAL	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	18,521,423	21,114,334	(2,592,911)	-12.3%	317,442	338,357	(20,915)	-6.2%	5.83458	6.24025	(0.40567)	-6.5%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	13,389,323	12,152,949	1,236,374	10.2%	317,442	338,357	(20,915)	-6.2%	4.21788	3.59175	0.62613	17.4%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	31,910,746	33,267,283	(1,356,537)	-4.1%	317,442	338,357	(20,915)	-6.2%	10.05247	9.83201	0.22046	2.2%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					317,442	338,357	(20,915)	-6.2%				
14 Fuel Cost of Economy Sales (A6)												
15 Gain on Economy Sales (A6)												
16 Fuel Cost of Unit Power Sales (SL2 Partrpts)(A6)												
17 Other Fuel Related Costs	80,734	72,000										
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	80,734	72,000	8,734	12.1%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	31,991,480	33,339,283	(1,347,803)	-4.0%	317,442	338,357	(20,915)	-6.2%	10.07790	9.85329	0.22461	2.3%
21 Net Unbilled Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
22 Company Use	20,861	21,086	(225)	-1.1%	207	214	(7)	-3.3%	0.00678	0.00649	0.00029	4.5%
23 T & D Losses	959,215	1,316,400	(357,185)	-27.1%	9,518	13,360	(3,842)	-28.8%	0.31172	0.40532	(0.09360)	-23.1%
24 SYSTEM KWH SALES	31,991,480	33,339,283	(1,347,803)	-4.0%	307,717	324,783	(17,066)	-5.3%	10.39640	10.26510	0.13130	1.3%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	31,991,480	33,339,283	(1,347,803)	-4.0%	307,717	324,783	(17,066)	-5.3%	10.39640	10.26510	0.13130	1.3%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	31,991,480	33,339,283	(1,347,803)	-4.0%	307,717	324,783	(17,066)	-5.3%	10.39640	10.26510	0.13130	1.3%
28 GPIF**												
29 TRUE-UP**	(1,567,788)	(1,567,788)	0	0.0%	307,717	324,783	(17,066)	-5.3%	(0.50949)	(0.48272)	(0.02677)	5.6%
30 TOTAL JURISDICTIONAL FUEL COST	30,423,692	31,771,495	(1,347,803)	-4.2%	307,717	324,783	(17,066)	-5.3%	9.88691	9.78238	0.10453	1.1%
31 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.89403	9.78942	0.10461	1.1%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.894	9.789	0.105	1.1%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

EXHIBIT NO. _____
 DOCKET NO. 120001-EI
 FLORIDA PUBLIC UTILITIES COMPANY
 (Third Revised CDY-2)
 PAGE 3 OF 6

FLORIDA PUBLIC UTILITIES COMPANY
CALCULATION OF TRUE-UP SURCHARGE
APPLICABLE TO LEVELIZED FUEL ADJUSTMENT PERIOD
JANUARY 2012 - DECEMBER 2012
BASED ON SIX MONTHS ACTUAL AND SIX MONTHS ESTIMATED OPERATIONS

Northeast Florida Division

Over-recovery of purchased power costs for the period
January 2012 - December 2012. (See Schedule E1-B, Calculation
of Estimated Purchased Power Costs and Calculation of True-
Up and Interest Provision for the Twelve Month Period ended
December 2012.)(Estimated)

\$ (258,636)

**FLORIDA PUBLIC UTILITIES COMPANY
NORTHEAST FLORIDA DIVISION
COMPARISON OF ESTIMATED/ACTUAL VERSUS ORIGINAL PROJECTIONS
OF THE FUEL AND PURCHASED POWER COST RECOVERY FACTOR
JANUARY 2012 - DECEMBER 2012**

	DOLLARS				MWH				CENTS/KWH			
	ESTIMATED/ ACTUAL	ESTIMATED/ ORIGINAL	DIFFERENCE AMOUNT	%	ESTIMATED/ ACTUAL	ESTIMATED/ ORIGINAL	DIFFERENCE AMOUNT	%	ESTIMATED/ ACTUAL	ESTIMATED/ ORIGINAL	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	25,879,089	26,218,814	(339,725)	-1.3%	405,045	410,306	(5,261)	-1.3%	6.38919	6.39006	(0.00087)	0.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	13,535,599	13,660,495	(124,896)	-0.9%	405,045	410,306	(5,261)	-1.3%	3.34175	3.32934	0.01241	0.4%
11 Energy Payments to Qualifying Facilities (A8a)	271,141	348,984	(77,843)	-22.3%	5,587	7,200	(1,613)	-22.4%	4.85307	4.84700	0.00607	0.1%
12 TOTAL COST OF PURCHASED POWER	<u>39,685,829</u>	<u>40,228,293</u>	<u>(542,464)</u>	-1.4%	410,632	417,506	(6,874)	-1.7%	9.66457	9.63538	0.02919	0.3%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					410,632	417,506	(6,874)	-1.7%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)	174,490											
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	174,490	0	174,490	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>39,860,319</u>	<u>40,228,293</u>	<u>(367,974)</u>	-0.9%	410,632	417,506	(6,874)	-1.7%	9.70707	9.63538	0.07169	0.7%
21 Net Unbilled Sales (A4)	628,339 *	0 *	628,339	0.0%	6,473	0	6,473	0.0%	0.16576	0.00000	0.16576	0.0%
22 Company Use (A4)	44,847 *	43,070 *	1,777	4.1%	462	447	15	3.4%	0.01183	0.01092	0.00091	8.3%
23 T & D Losses (A4)	2,391,628 *	2,197,156 *	194,472	8.9%	24,638	22,803	1,835	8.1%	0.63094	0.55729	0.07365	13.2%
24 SYSTEM KWH SALES	39,860,319	40,228,293	(367,974)	-0.9%	379,059	394,256	(15,197)	-3.9%	10.51560	10.20359	0.31201	3.1%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	39,860,319	40,228,293	(367,974)	-0.9%	379,059	394,256	(15,197)	-3.9%	10.51560	10.20359	0.31201	3.1%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	39,860,319	40,228,293	(367,974)	-0.9%	379,059	394,256	(15,197)	-3.9%	10.51560	10.20359	0.31201	3.1%
28 GPIF**												
29 TRUE-UP**	<u>(3,149,022)</u>	<u>(3,149,022)</u>	<u>0</u>	0.0%	379,059	394,256	(15,197)	-3.9%	(0.83075)	(0.79873)	(0.03202)	4.0%
30 TOTAL JURISDICTIONAL FUEL COST	36,711,297	37,079,271	(367,974)	-1.0%	379,059	394,256	(15,197)	-3.9%	9.68485	9.40487	0.27998	3.0%
31 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.69182	9.41164	0.28018	3.0%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.692	9.412	0.280	3.0%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

FLORIDA PUBLIC UTILITIES COMPANY
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
ESTIMATED FOR THE PERIOD: JANUARY 2013 - DECEMBER 2013

SCHEDULE E1
PAGE 1 OF 2

<u>NORTHWEST FLORIDA DIVISION</u>		(a)	(b)	(c)
		<u>DOLLARS</u>	<u>MWH</u>	<u>CENTS/KWH</u>
1	Fuel Cost of System Net Generation (E3)		0	
2	Nuclear Fuel Disposal Costs (E2)			
3	Coal Car Investment			
4	Adjustments to Fuel Cost			
5	TOTAL COST OF GENERATED POWER (LINE 1 THRU 4)	0	0	0.00000
6	Fuel Cost of Purchased Power (Exclusive of Economy) (E7)	17,487,383	345,001	5.06879
7	Energy Cost of Sched C & X Econ Purch (Broker) (E9)			
8	Energy Cost of Other Econ Purch (Non-Broker) (E9)			
9	Energy Cost of Sched E Economy Purch (E9)			
10	Demand & Transformation Cost of Purch Power (E2)	13,447,859	345,001	3.89792
10a	Demand Costs of Purchased Power	12,863,678 *		
10b	Transformation Energy & Customer Costs of Purchased Power	584,181 *		
11	Energy Payments to Qualifying Facilities (E8a)			
12	TOTAL COST OF PURCHASED POWER (LINE 6 THRU 11)	30,935,242	345,001	8.96671
13	TOTAL AVAILABLE KWH (LINE 5 + LINE 12)	30,935,242	<u>345,001</u>	8.96671
14	Fuel Cost of Economy Sales (E6)			
15	Gain on Economy Sales (E6)			
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (E6)			
17	Fuel Cost of Other Power Sales			
18	TOTAL FUEL COST AND GAINS OF POWER SALES	0	0	0.00000
19	Net Inadvertent Interchange			
20	TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	<u>30,935,242</u>	<u>345,001</u>	<u>8.96671</u>
21	Net Unbilled Sales	0 *	0	0.00000
22	Company Use	21,430 *	239	0.00647
23	T & D Losses	1,197,504 *	13,355	0.36134
24	SYSTEM MWH SALES	30,935,242	331,407	9.33452
25	Less Total Demand Cost Recovery	12,863,678 ***		
26	Jurisdictional MWH Sales	18,071,564	331,407	5.45298
26a	Jurisdictional Loss Multiplier	1.00000	1.00000	
27	Jurisdictional MWH Sales Adjusted for Line Losses	18,071,564	331,407	5.45298
28	Projected Unbilled Revenues	(400,000)	331,407	(0.12070)
29	TRUE-UP **	1,477,604	331,407	0.44586
30	TOTAL JURISDICTIONAL FUEL COST	19,149,168	331,407	5.77814
31	Revenue Tax Factor			1.00072
32	Fuel Factor Adjusted for Taxes			5.78230
33	FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH	19,162,955		5.782

* For Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales
*** Calculation on Schedule E1 Page 2

FLORIDA PUBLIC UTILITIES COMPANY
FUEL FACTOR ADJUSTED FOR
LINE LOSS MULTIPLIER
ESTIMATED FOR THE PERIOD: JANUARY 2013 - DECEMBER 2013

NORTHWEST FLORIDA DIVISION

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
			(1)/((2)*8,760)			(3)*(4)	(1)*(5)	(6)/Total Col. (6)	(7)/Total Col. (7)
Rate Schedule	KWH Sales	12 CP Load Factor	CP KW At Meter	Demand Loss Factor	Energy Loss Factor	CP KW At GEN.	KWH At GEN.	12 CP Demand Percentage	Energy Percentage
34 RS	144,617,000	57.313%	28,804.6	1.089	1.030	31,368.2	148,955,510	50.65%	43.65%
35 GS	30,599,000	63.216%	5,525.6	1.089	1.030	6,017.4	31,516,970	9.72%	9.23%
36 GSD	90,797,000	73.904%	14,024.9	1.089	1.030	15,273.1	93,520,910	24.66%	27.40%
37 GSLD	60,298,000	84.021%	8,192.4	1.089	1.030	8,921.5	62,106,940	14.40%	18.19%
38 OL, OL1	3,954,000	178.492%	252.9	1.089	1.030	275.4	4,072,620	0.44%	1.19%
39 SL1, SL2 & SL3	1,142,000	178.492%	73.0	1.089	1.030	79.5	1,176,260	0.13%	0.34%
40 TOTAL	<u>331,407,000</u>		<u>56,873.4</u>			<u>61,935.1</u>	<u>341,349,210</u>	<u>100.00%</u>	<u>100.00%</u>

	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
	12/13 * (8)	1/13 * (9)	(10) + (11)	Tot. Col. 13 * (12)	(13)/(1)	(14) * 1.00072 Demand Cost Recovery Adj for Taxes	Other Charges	(15) + (16)
Rate Schedule	12/13 Of 12 CP	1/13 Of Energy	Demand Allocatio Percentage	Demand Dollars	Demand Cost Recovery	Demand Cost Recovery	Other Charges	Levelized Adjustment
41 RS	46.74%	3.37%	50.11%	\$6,445,989	0.04457	0.04460	0.05782	\$0.10242
42 GS	8.97%	0.71%	9.68%	1,245,204	0.04069	0.04072	0.05782	\$0.09854
43 GSD	22.76%	2.11%	24.87%	3,199,197	0.03523	0.03526	0.05782	\$0.09308
44 GSLD	13.29%	1.40%	14.69%	1,889,674	0.03134	0.03136	0.05782	\$0.08918
45 OL, OL1	0.41%	0.09%	0.50%	64,318	0.01627	0.01628	0.05782	\$0.07410
46 SL1, SL2 & SL3	0.12%	0.03%	0.15%	19,296	0.01690	0.01691	0.05782	\$0.07473
47 TOTAL	<u>92.29%</u>	<u>7.71%</u>	<u>100.00%</u>	<u>\$12,863,678</u>				

Step Rate Allocation for Residential Customers

	(18)	(19)	(20)	(21)
Rate Schedule	Allocation	Annual kWh	Levelized Adj.	Revenues
48 RS	Sales	144,617,000	\$0.10242	\$14,811,673
49 RS	<= 1,000kWh/mo.	92,734,000	\$0.09883	\$9,165,122
50 RS	> 1,000 kWh/mo.	51,883,000	\$0.10883	\$5,646,551
51 RS	Total Sales	144,617,000		\$14,811,673

TOU Rates

	(22)	(23)	(24)	(25)
Rate Schedule	On Peak Rate Differential	Off Peak Rate Differential	Levelized Adj. On Peak	Levelized Adj. Off Peak
52 RS	0.0840	(0.0390)	\$0.18283	\$0.05983
53 GS	0.0400	(0.0500)	\$0.13854	\$0.04854
54 GSD	0.0400	(0.0325)	\$0.13308	\$0.06058
55 GSLD	0.0600	(0.0300)	\$0.14918	\$0.05918
56 Interruptibl	(0.0150)	-	\$0.07418	\$0.08918

(2) From Gulf Power Co. 2009 Load Research data results.

FLORIDA PUBLIC UTILITIES COMPANY
CALCULATION OF TRUE-UP SURCHARGE
APPLICABLE TO LEVELIZED FUEL ADJUSTMENT PERIOD
JANUARY 2012 - DECEMBER 2012
BASED ON SIX MONTHS ACTUAL AND SIX MONTHS ESTIMATED

NORTHWEST FLORIDA DIVISION

Under-recovery of purchased power costs for the period January 2012 - December 2012. (See Schedule E1-B, Calculation of Estimated Purchased Power Costs and Calculation of True-Up and Interest Provision for the Twelve Month Period ended December 2012; (Estimated)	\$ 1,477,604
Estimated kilowatt hour sales for the months of January 2013 - December 2013 as per estimate filed with the Commission.	331,407,000
Cents per kilowatt hour necessary to collection under-recovered purchased power costs over the period January 2013 - December 2013.	0.44586

**FLORIDA PUBLIC UTILITIES COMPANY
NORTHWEST FLORIDA DIVISION
FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION**

ESTIMATED FOR THE PERIOD: JANUARY 2013 - DECEMBER 2013

LINE NO.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	LINE NO.
	2013 JANUARY	2013 FEBRUARY	2013 MARCH	2013 APRIL	2013 MAY	2013 JUNE	2013 JULY	2013 AUGUST	2013 SEPTEMBER	2013 OCTOBER	2013 NOVEMBER	2013 DECEMBER	TOTAL PERIOD	
1													0	1
1a													0	1a
2													0	2
3	1,511,686	1,446,007	1,398,685	1,185,550	1,263,235	1,565,522	1,678,817	1,696,905	1,626,773	1,498,663	1,248,093	1,367,447	17,487,383	3
3a	1,165,203	1,130,448	1,081,200	1,092,847	1,121,227	1,141,587	1,134,149	1,138,687	1,128,259	1,102,900	1,087,439	1,123,913	13,447,859	3a
3b													0	3b
4													0	4
5	2,676,889	2,576,455	2,479,885	2,278,397	2,384,462	2,707,109	2,812,966	2,835,592	2,755,032	2,601,563	2,335,532	2,491,360	30,935,242	5
6	1,116,440	1,081,783	1,032,606	1,044,570	1,072,834	1,092,744	1,085,137	1,089,648	1,079,325	1,054,157	1,039,069	1,075,365	12,863,678	6
7	1,560,449	1,494,672	1,447,279	1,233,827	1,311,628	1,614,365	1,727,829	1,745,944	1,675,707	1,547,406	1,296,463	1,415,995	18,071,564	7
7a	28,094	26,874	25,995	22,036	23,479	29,094	32,140	32,868	31,410	28,929	24,092	26,396	331,407	7a
7b	5.55439	5.56178	5.56753	5.59914	5.58639	5.54879	5.37595	5.31199	5.33495	5.34898	5.3813	5.36443	5.45298	7b
8	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	8
9	5.55439	5.56178	5.56753	5.59914	5.58639	5.54879	5.37595	5.31199	5.33495	5.34898	5.38130	5.36443	5.45298	9
10	(0.12070)	(0.12070)	(0.12070)	(0.12070)	(0.12070)	(0.12070)	(0.12070)	(0.12070)	(0.12070)	(0.12070)	(0.12070)	(0.12070)	(0.12070)	10
11	0.44586	0.44586	0.44586	0.44586	0.44586	0.44586	0.44586	0.44586	0.44586	0.44586	0.44586	0.44586	0.44586	11
12	5.87955	5.88694	5.89269	5.92430	5.91155	5.87395	5.70111	5.63715	5.66011	5.67414	5.70646	5.68959	5.77814	12
13	0.00072	0.00423	0.00424	0.00427	0.00426	0.00423	0.00410	0.00406	0.00408	0.00409	0.00411	0.00410	0.00416	13
14	5.88378	5.89118	5.89693	5.92857	5.91581	5.87818	5.70521	5.64121	5.66419	5.67823	5.71057	5.69369	5.78230	14
15	5.884	5.891	5.897	5.929	5.916	5.878	5.705	5.641	5.664	5.678	5.711	5.694	5.782	15

**FLORIDA PUBLIC UTILITIES COMPANY
NORTHWEST FLORIDA DIVISION
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)**

ESTIMATED FOR THE PERIOD: JANUARY 2013 - DECEMBER 2013

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJ. (7) x (8) (A)
							(A) FUEL COST	(B) TOTAL COST	
JANUARY 2013	GULF POWER COMPANY	RE	29,823,425			29,823,425	5.068787	8.955675	1,511,686
FEBRUARY 2013	GULF POWER COMPANY	RE	28,527,660			28,527,660	5.068789	9.010396	1,446,007
MARCH 2013	GULF POWER COMPANY	RE	27,594,076			27,594,076	5.068788	8.965276	1,398,685
APRIL 2013	GULF POWER COMPANY	RE	23,389,223			23,389,223	5.068787	9.715573	1,185,550
MAY 2013	GULF POWER COMPANY	RE	24,921,830			24,921,830	5.068788	9.543689	1,263,235
JUNE 2013	GULF POWER COMPANY	RE	30,885,524			30,885,524	5.068788	8.745550	1,565,522
JULY 2013	GULF POWER COMPANY	RE	33,120,681			33,120,681	5.068789	8.474965	1,678,817
AUGUST 2013	GULF POWER COMPANY	RE	33,477,525			33,477,525	5.068790	8.452214	1,696,905
SEPTEMBER 2013	GULF POWER COMPANY	RE	32,093,915			32,093,915	5.068790	8.565586	1,626,773
OCTOBER 2013	GULF POWER COMPANY	RE	29,566,500			29,566,500	5.068785	8.778729	1,498,663
NOVEMBER 2013	GULF POWER COMPANY	RE	24,623,100			24,623,100	5.068787	9.460758	1,248,093
DECEMBER 2013	GULF POWER COMPANY	RE	26,977,780			26,977,780	5.068788	9.212619	1,367,447
TOTAL			345,001,239	0	0	345,001,239	5.068788	8.945835	17,487,383

**FLORIDA PUBLIC UTILITIES COMPANY
NORTHWEST FLORIDA DIVISION
RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 1000 KWH**

ESTIMATED FOR THE PERIOD: JANUARY 2013 - DECEMBER 2013

JANUARY 2013	FEBRUARY 2013	MARCH 2013	APRIL 2013	MAY 2013	JUNE 2013	JULY 2013
-----------------	------------------	---------------	---------------	-------------	--------------	--------------

BASE RATE REVENUES ** \$	32.73	32.73	32.73	32.73	32.73	32.73	32.73
FUEL RECOVERY FACTOR CENTS/KWH	9.88	9.88	9.88	9.88	9.88	9.88	9.88
GROUP LOSS MULTIPLIER	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
FUEL RECOVERY REVENUES \$	98.83	98.83	98.83	98.83	98.83	98.83	98.83
GROSS RECEIPTS TAX	3.37	3.37	3.37	3.37	3.37	3.37	3.37
TOTAL REVENUES *** \$	134.93	134.93	134.93	134.93	134.93	134.93	134.93

AUGUST 2013	SEPTEMBER 2013	OCTOBER 2013	NOVEMBER 2013	DECEMBER 2013	PERIOD TOTAL
----------------	-------------------	-----------------	------------------	------------------	-----------------

BASE RATE REVENUES ** \$	32.73	32.73	32.73	32.73	32.73	392.76
FUEL RECOVERY FACTOR CENTS/KWH	9.88	9.88	9.88	9.88	9.88	
GROUP LOSS MULTIPLIER	1.00000	1.00000	1.00000	1.00000	1.00000	
FUEL RECOVERY REVENUES \$	98.83	98.83	98.83	98.83	98.83	1,185.96
GROSS RECEIPTS TAX	3.37	3.37	3.37	3.37	3.37	40.44
TOTAL REVENUES *** \$	134.93	134.93	134.93	134.93	134.93	1,619.16

* MONTHLY AND CUMULATIVE TWELVE MONTH ESTIMATED DATA

** BASE RATE REVENUES PER 1000 KWH:

CUSTOMER CHARGE	12.00
CENTS/KWH	19.58
CONSERVATION FACTOR	1.150

32.73

*** EXCLUDES FRANCHISE TAXES

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FLORIDA PUBLIC UTILITIES COMPANY
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FLORIDA PUBLIC UTILITIES COMPANY
CALCULATION OF PURCHASED POWER COSTS AND CALCULATION OF TRUE-UP AND INTEREST PROVISION
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2013 - DECEMBER 2013
BASED ON TWELVE MONTHS ESTIMATED

INPUT - 2013 Projections

MARIANNA DIVISION

	Estimated JANUARY 2013	Estimated FEBRUARY 2013	Estimated MARCH 2013	Estimated APRIL 2013	Estimated MAY 2013	Estimated JUNE 2013	Estimated JULY 2013	Estimated AUGUST 2013	Estimated SEPTEMBER 2013	Estimated OCTOBER 2013	Estimated NOVEMBER 2013	Estimated DECEMBER 2013	Total	
Total System Purchases - KWH	29,823,425	28,527,660	27,594,076	23,389,223	24,921,830	30,885,524	33,120,681	33,477,525	32,093,915	29,566,500	24,623,100	26,977,780	345,001,239	
System Billing Demand - KW- Generation	97,944	97,944	97,944	97,944	97,944	97,944	97,944	97,944	97,944	97,944	97,944	97,944	1,175,328	
Peak Billing Demand-KW - Transmission	79,070	64,335	43,426	48,513	60,530	68,995	65,761	67,679	63,290	52,589	46,174	61,606	721,968	
Purchased Power Rates:														
Energy/Environmental - \$/KWH	0.04937	0.04937	0.04937	0.04937	0.04937	0.04937	0.04937	0.04937	0.04937	0.04937	0.04937	0.04937	0.04937	
Demand and Non-Fuel:														
Capacity Charge - \$/KWH	9.50000	9.50000	9.50000	9.50000	9.50000	9.50000	9.50000	9.50000	9.50000	9.50000	9.50000	9.50000	9.50000	
Transmission and Interconnection - \$/KWH	2.35199	2.35199	2.35199	2.35199	2.35199	2.35199	2.35199	2.35199	2.35199	2.35199	2.35199	2.35199	2.35199	
FERC & Attachment K Charge	0.00008	0.00008	0.00008	0.00008	0.00008	0.00008	0.00008	0.00008	0.00008	0.00008	0.00008	0.00008	0.00008	
Distribution Charge	39,736	39,736	39,736	39,736	39,736	39,736	39,736	39,736	39,736	39,736	39,736	39,736	39,736	
Purchased Power Costs:														
Base Fuel Costs	1,511,686	1,446,007	1,398,685	1,185,550	1,263,235	1,565,522	1,678,817	1,696,905	1,626,773	1,498,663	1,248,093	1,367,447	17,487,383	
Subtotal Fuel Costs	1,511,686	1,446,007	1,398,685	1,185,550	1,263,235	1,565,522	1,678,817	1,696,905	1,626,773	1,498,663	1,248,093	1,367,447	17,487,383	
Demand and Non-Fuel Costs:														
Capacity Charge	930,468	930,468	930,468	930,468	930,468	930,468	930,468	930,468	930,468	930,468	930,468	930,468	11,165,616	
Transmission and Interconnection	185,972	151,315	102,138	114,102	142,366	162,276	154,669	159,180	148,857	123,689	108,601	144,897	1,698,062	
FERC & Attachment K Charge	2,252	2,154	2,083	1,766	1,882	2,332	2,501	2,528	2,423	2,232	1,859	2,037	26,049	
Distribution Facilities Charge (incl. FERC Mt chrg)	39,736	39,736	39,736	39,736	39,736	39,736	39,736	39,736	39,736	39,736	39,736	39,736	476,832	
Meter Reading and Processing Charge	775	775	775	775	775	775	775	775	775	775	775	775	9,300	
Subtotal Demand & Non-Fuel Costs	1,159,203	1,124,448	1,075,200	1,086,847	1,115,227	1,135,587	1,128,149	1,132,687	1,122,259	1,096,900	1,081,439	1,117,913	13,375,859	
Total System Purchased Power Costs	2,670,889	2,570,455	2,473,885	2,272,397	2,378,462	2,701,109	2,806,966	2,829,592	2,749,032	2,595,563	2,329,532	2,485,360	30,863,242	
Special Costs	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	72,000	
Total Costs and Charges	2,676,889	2,576,455	2,479,885	2,278,397	2,384,462	2,707,109	2,812,966	2,835,592	2,755,032	2,601,563	2,335,532	2,491,360	30,935,242	
KWH Sales:														
Residential<	44001 64.1239%	8,378,000	8,766,000	8,216,000	6,154,000	6,494,000	8,726,000	8,141,000	9,308,000	8,623,000	7,192,000	5,523,000	7,213,000	92,734,000
Residential>	44001 35.8761%	5,088,000	4,545,000	3,634,000	2,830,000	2,963,000	3,833,000	4,995,000	5,578,000	5,184,000	4,626,000	3,974,000	4,633,000	51,883,000
Commercial, Small	44201	2,483,000	2,436,000	2,410,000	2,020,000	2,146,000	2,632,000	3,223,000	3,064,000	2,884,000	2,753,000	2,248,000	2,300,000	30,599,000
Commercial, Large	44211	7,001,000	6,471,000	6,840,000	6,269,000	6,725,000	8,027,000	9,314,000	8,913,000	8,783,000	8,509,000	7,015,000	6,930,000	90,797,000
Commercial, Large Demand	44221	4,719,000	4,230,000	4,471,000	4,337,000	4,725,000	5,451,000	6,039,000	5,580,000	5,514,000	5,428,000	4,908,000	4,896,000	60,298,000
Outside Lighting-Private	44301	330,000	330,000	329,000	330,000	331,000	330,000	333,000	330,000	327,000	327,000	328,000	329,000	3,954,000
Street Lighting-Public	44401	95,000	96,000	95,000	96,000	95,000	95,000	95,000	95,000	94,000	96,000	95,000	1,142,000	
Total KWH Sales		28,094,000	26,874,000	25,995,000	22,036,000	23,479,000	29,094,000	32,140,000	32,868,000	31,410,000	28,929,000	24,092,000	26,396,000	331,407,000

FLORIDA PUBLIC UTILITIES COMPANY
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION

ESTIMATED FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013

NORTHEAST FLORIDA DIVISION

	(a) DOLLARS	(b) MWH	(c) CENTS/KWH
1			
2			
3			
4			
5	0	0	0.00000
6	15,234,865	349,424	4.35999
7			
8			
9			
10	19,325,396	349,424	5.53064
10a	12,867,536 *		
10b	6,457,860 *		
11	1,469,762	23,770	6.18326
12	36,030,023	373,194	9.65450
13	36,030,023	373,194	9.65450
14			
15			
16			
17			
18	0	0	0.00000
19			
20	36,030,023	373,194	9.65450
	(LINE 5 + 12 + 18 + 19)		
21	0 *	0	0.00000
22	43,156 *	447	0.01208
23	1,508,419 *	15,624	0.42238
24	36,030,023	357,123	10.08897
25			
26	36,030,023	357,123	10.08897
26a	1.00000	1.00000	
27	36,030,023	357,123	10.08897
27a		24,000	
27b		333,123	
27c		456,000 *	
28			
29	(258,636)	357,123	-0.07242
30	35,771,387	357,123	10.01655
30a	12,867,536 *		
30b	23,162,487 *		
30c	(258,636) *		

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

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FLORIDA PUBLIC UTILITIES COMPANY
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION

ESTIMATED FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013

<u>NORTHEAST FLORIDA DIVISION</u>		(a)	(b)	(c)
		<u>DOLLARS</u>	<u>MWH</u>	<u>CENTS/KWH</u>
APPORTIONMENT OF DEMAND COSTS				
31	Total Demand Costs (Line 30a)	12,867,536		
32	GSLD1 Portion of Demand Costs (Line 30a) Including Line Losses(Line 27c x \$2.96)	1,563,169	456,000 (KW)	\$3.43 /KW
33	Balance to Other Classes	<u>11,304,367</u>	<u>333,123</u>	<u>3.39345</u>
APPORTIONMENT OF NON-DEMAND COSTS				
34	Total Non-demand Costs(Line 30b)	23,162,487		
35	Total KWH Purchased (Line 12)		373,194	
36	Average Cost per KWH Purchased			6.20655
37	Average Cost Adjusted for Line Losses (Line 36 x 1.03)			6.39714
38	GSLD1 Non-demand Costs (Line 27a x Line 37)	<u>1,535,313</u>	<u>24,000</u>	<u>6.39714</u>
39	Balance to Other Classes	<u>21,627,174</u>	<u>333,123</u>	<u>6.49225</u>
GSLD1 PURCHASED POWER COST RECOVERY FACTORS				
40a	Total GSLD1 Demand Costs (Line 32)	1,563,169	456,000 (KW)	\$3.43 /KW
40b	Revenue Tax Factor			1.00072
40c	GSLD1 Demand Purchased Power Factor Adjusted for Taxes & Rounded			\$3.43 /KW
40d	Total Current GSLD1 Non-demand Costs(Line 38)	<u>1,535,313</u>	<u>24,000</u>	<u>6.39714</u>
40e	Total Non-demand Costs Including True-up	<u>1,535,313</u>	<u>24,000</u>	<u>6.39714</u>
40f	Revenue Tax Factor			1.00072
40g	GSLD1 Non-demand Costs Adjusted for Taxes & Rounded			6.40175
OTHER CLASSES PURCHASED POWER COST RECOVERY FACTORS				
41a	Total Demand & Non-demand Purchased Power Costs of Other Classes(Line 33 + 39)	32,931,541	333,123	9.88570
41b	Less: Total Demand Cost Recovery	11,304,367 ***		
41c	Total Other Costs to be Recovered	21,627,174	333,123	6.49225
41d	Other Classes' Portion of True-up (Line 30c)	<u>(258,636)</u>	<u>333,123</u>	<u>-0.07764</u>
41e	Total Demand & Non-demand Costs Including True-up	<u>21,368,538</u>	<u>333,123</u>	<u>6.41461</u>
42	Revenue Tax Factor			1.00072
43	Other Classes Purchased Power Factor Adjusted for Taxes & Rounded	21,383,923		6.419

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

*** Calculation on Schedule E1 Page 3

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FLORIDA PUBLIC UTILITIES COMPANY
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION

ESTIMATED FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013

NORTHEAST FLORIDA DIVISION

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
			(1)/((2)*8,760)			(3)*(4)	(1)*(5)	(6)/Total Col. (6)	(7)/Total Col. (7)
Rate Schedule	KWH Sales	12 CP Load Factor	CP KW At Meter	Demand Loss Factor	Energy Loss Factor	CP KW At GEN.	KWH At GEN.	12 CP Demand Percentage	Energy Percentage
44 RS	189,516,000	57.313%	37,747.5	1.089	1.030	41,107.0	195,201,480	63.09%	56.89%
45 GS	29,082,000	63.216%	5,251.6	1.089	1.030	5,719.0	29,954,460	8.78%	8.73%
46 GSD	86,323,000	73.904%	13,333.8	1.089	1.030	14,520.5	88,912,690	22.29%	25.91%
47 GSLD	25,652,000	84.022%	3,485.2	1.089	1.030	3,795.4	26,421,560	5.83%	7.70%
48 OL	1,416,000	4996.200%	3.2	1.089	1.030	3.5	1,458,480	0.01%	0.43%
49 SL	1,134,000	4996.200%	2.6	1.089	1.030	2.8	1,168,020	0.00%	0.34%
TOTAL	333,123,000		59,823.9			65,148.2	343,116,690	100.00%	100.00%

	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
	12/13 * (8)	1/13 * (9)	(10) + (11)	Tot. Col. 13 * (9)	(13)/(1)	(14) * 1.00072		(15) + (16)
Rate Schedule	12/13 Of 12 CP	1/13 Of Energy	Demand Allocation Percentage	Demand Dollars	Demand Cost Recovery	Demand Cost Recovery Adj for Taxes	Other Charges	Levelized Adjustment
50 RS	58.25%	4.38%	62.63%	\$7,079,925	0.03736	0.03739	0.06419	0.10158
51 GS	8.10%	0.67%	8.77%	991,393	0.03409	0.03411	0.06419	0.09830
52 GSD	20.58%	1.99%	22.57%	2,551,396	0.02956	0.02958	0.06419	0.09377
53 GSLD	5.38%	0.59%	5.97%	674,871	0.02631	0.02633	0.06419	0.09052
54 OL	0.01%	0.03%	0.04%	4,522	0.00319	0.00319	0.06419	0.06738
55 SL	0.00%	0.03%	0.03%	3,391	0.00299	0.00299	0.06419	0.06718
TOTAL	92.32%	7.69%	100.01%	\$11,304,367				

Step Rate Allocation for Residential Customers

	(18)	(19)	(20)	(21)
				(19) * (20)
Rate Schedule	Allocation	Annual kWh	Levelized Adj.	Revenues
48 RS	Sales	189,516,000	\$0.10158	\$19,251,035
49 RS	<= 1,000kWh/mo.	119,001,000	\$0.09786	\$11,645,343
50 RS	> 1,000 kWh/mo.	70,515,000	\$0.10786	\$7,605,692
51 RS	Total Sales	189,516,000		\$19,251,035

(2) From Gulf Power Co. 2009 Load Research data results.

FLORIDA PUBLIC UTILITIES COMPANY
CALCULATION OF TRUE-UP SURCHARGE
APPLICABLE TO LEVELIZED FUEL ADJUSTMENT PERIOD
JANUARY 2012 - DECEMBER 2012
BASED ON SIX MONTHS ACTUAL AND SIX MONTHS ESTIMATED OPERATIONS

NORTHEAST FLORIDA DIVISION

Over-recovery of purchased power costs for the period January 2012 - December 2012. (See Schedule E1-B, Calculation of Estimated Purchased Power Costs and Calculation of True- Up and Interest Provision for the Twelve Month Period ended December 2012.)(Estimated)	\$ (258,636)
Estimated kilowatt hour sales for the months of January 2013- December 2013 as per estimate filed with the Commission. (Excludes GSLD1 customers)	333,123,000
Cents per kilowatt hour necessary to refund over-recovered purchased power costs over the period January 2013 - December 2013	-0.07764

FLORIDA PUBLIC UTILITIES COMPANY
NORTHEAST FLORIDA DIVISION
FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION

ESTIMATED FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013

LINE NO.		(a)	(b)	(c)	(d)	(e)	(f)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	LINE NO.
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL PERIOD	
1	FUEL COST OF SYSTEM GENERATION													0	1
1a	NUCLEAR FUEL DISPOSAL													0	1a
2	FUEL COST OF POWER SOLD													0	2
3	FUEL COST OF PURCHASED POWER	1,158,297	1,187,177	1,134,286	1,019,911	1,087,812	1,352,787	1,667,301	1,601,237	1,518,587	1,352,012	1,098,323	1,057,135	15,234,865	3
3a	DEMAND & NON FUEL COST OF PUR POWER	1,711,651	1,743,692	1,381,372	1,395,187	1,503,724	1,746,691	1,871,457	1,857,850	1,712,923	1,549,598	1,333,551	1,517,700	19,325,396	3a
3b	QUALIFYING FACILITIES	128,399	85,625	128,399	125,435	132,498	125,435	125,435	125,435	125,435	125,435	120,622	121,609	1,469,762	3b
4	ENERGY COST OF ECONOMY PURCHASES													0	4
5	TOTAL FUEL & NET POWER TRANSACTIONS (SUM OF LINES A-1 THRU A-4)	2,998,347	3,016,494	2,644,057	2,540,533	2,724,034	3,224,913	3,664,193	3,584,522	3,356,945	3,027,045	2,552,496	2,696,444	36,030,023	5
5a	LESS: TOTAL DEMAND COST RECOVERY	1,085,164	1,106,322	763,934	820,849	903,798	1,046,914	1,053,160	1,064,448	950,666	850,113	729,665	929,335	11,304,367	5a
5b	TOTAL OTHER COST TO BE RECOVERED	1,913,183	1,910,172	1,880,123	1,719,684	1,820,236	2,177,999	2,611,033	2,520,074	2,406,279	2,176,932	1,822,831	1,767,109	24,725,656	5b
6	APPORTIONMENT TO GSLD1 CLASS	258,387	258,026	258,474	259,208	258,965	257,987	257,259	257,389	257,568	257,989	258,494	258,736	3,098,482	6
6a	BALANCE TO OTHER CLASSES	1,654,797	1,652,146	1,621,649	1,460,476	1,561,271	1,920,012	2,353,774	2,262,685	2,148,711	1,918,943	1,564,337	1,508,373	21,627,174	6a
6b	SYSTEM KWH SOLD (MWH)	27,432	27,463	26,905	24,299	25,885	31,605	38,508	37,058	35,244	31,588	26,020	25,116	357,123	6b
7	GSLD1 MWH SOLD	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	24,000	7
7a	BALANCE MWH SOLD OTHER CLASSES	25,432	25,463	24,905	22,299	23,885	29,605	36,508	35,058	33,244	29,588	24,020	23,116	333,123	7a
7b	COST PER KWH SOLD (CENTS/KWH) APPLICABLE TO OTHER CLASSES	6.50675	6.48842	6.51134	6.54951	6.53662	6.48543	6.44728	6.45412	6.46346	6.48554	6.51264	6.52523	6.49225	7b
8	JURISDICTIONAL LOSS MULTIPLIER	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	8
9	JURISDICTIONAL COST (CENTS/KWH)	6.50675	6.48842	6.51134	6.54951	6.53662	6.48543	6.44728	6.45412	6.46346	6.48554	6.51264	6.52523	6.49225	9
10	GPIF ** (CENTS/KWH)														10
11	TRUE-UP (CENTS/KWH)	(258,636)	(0.07764)	(0.07764)	(0.07764)	(0.07764)	(0.07764)	(0.07764)	(0.07764)	(0.07764)	(0.07764)	(0.07764)	(0.07764)	(0.07764)	11
12	TOTAL	6.42911	6.41078	6.43370	6.47187	6.45898	6.40779	6.36964	6.37648	6.38582	6.40790	6.43500	6.44759	6.41461	12
13	REVENUE TAX FACTOR	0.00072	0.00463	0.00462	0.00463	0.00466	0.00465	0.00461	0.00459	0.00459	0.00460	0.00461	0.00463	0.00464	13
14	RECOVERY FACTOR ADJUSTED FOR TAXES	6.43374	6.41540	6.43833	6.47653	6.46363	6.41240	6.37423	6.38107	6.39042	6.41251	6.43963	6.45223	6.41923	14
15	RECOVERY FACTOR ROUNDED TO NEAREST .001 CENT/KWH	6.434	6.415	6.438	6.477	6.464	6.412	6.374	6.381	6.39	6.413	6.44	6.452	6.419	15

FLORIDA PUBLIC UTILITIES COMPANY
NORTHEAST FLORIDA DIVISION
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

ESTIMATED FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013

(1) MONTH	(2) PURCHASED FROM	(3) TYPE & SCHEDULE	(4) TOTAL KWH PURCHASED	(5) KWH FOR OTHER UTILITIES	(6) KWH FOR INTERRUPTIBLE	(7) KWH FOR FIRM	(8) CENTS/KWH		(9) TOTAL \$ FOR FUEL ADJ. (7) x (8) (A)
							(A) FUEL COST	(B) TOTAL COST	
JANUARY 2013	JACKSONVILLE ELECTRIC AUTHORITY	MS	26,566,440			26,566,440	4.360001	11.110977	1,158,297
FEBRUARY 2013	JACKSONVILLE ELECTRIC AUTHORITY	MS	27,228,835			27,228,835	4.359999	10.907327	1,187,177
MARCH 2013	JACKSONVILLE ELECTRIC AUTHORITY	MS	26,015,725			26,015,725	4.360001	9.984350	1,134,286
APRIL 2013	JACKSONVILLE ELECTRIC AUTHORITY	MS	23,392,455			23,392,455	4.360000	10.661459	1,019,911
MAY 2013	JACKSONVILLE ELECTRIC AUTHORITY	MS	24,949,825			24,949,825	4.359999	10.731450	1,087,812
JUNE 2013	JACKSONVILLE ELECTRIC AUTHORITY	MS	31,027,225			31,027,225	4.360000	10.243768	1,352,787
JULY 2013	JACKSONVILLE ELECTRIC AUTHORITY	MS	38,240,860			38,240,860	4.359999	9.460135	1,667,301
AUGUST 2013	JACKSONVILLE ELECTRIC AUTHORITY	MS	36,725,610			36,725,610	4.360001	9.633512	1,601,237
SEPTEMBER 2013	JACKSONVILLE ELECTRIC AUTHORITY	MS	34,829,980			34,829,980	4.360000	9.504424	1,518,587
OCTOBER 2013	JACKSONVILLE ELECTRIC AUTHORITY	MS	31,009,460			31,009,460	4.359999	9.611548	1,352,012
NOVEMBER 2013	JACKSONVILLE ELECTRIC AUTHORITY	MS	25,190,900			25,190,900	4.359999	9.947799	1,098,323
DECEMBER 2013	JACKSONVILLE ELECTRIC AUTHORITY	MS	24,246,220			24,246,220	4.359999	10.929077	1,057,135
TOTAL			349,423,535	0	0	349,423,535	4.360000	10.151391	15,234,865

**FLORIDA PUBLIC UTILITIES COMPANY
NORTHEAST FLORIDA DIVISION
PURCHASED POWER
ENERGY PAYMENT TO QUALIFYING FACILITIES**

ESTIMATED FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013

(1) MONTH	(2) PURCHASED FROM	(3) TYPE & SCHEDULE	(4) TOTAL KWH PURCHASED	(5) KWH FOR OTHER UTILITIES	(6) KWH FOR INTERRUPTIBLE	(7) KWH FOR FIRM	(8) CENTS/KWH		(9) TOTAL \$ FOR FUEL ADJ. (7) x (8) (A)
							(A) FUEL COST	(B) TOTAL COST	
JANUARY 2013	ROCK TENN & RAYONIER		2,100,000			2,100,000	6.114238	6.114238	128,399
FEBRUARY 2013	ROCK TENN & RAYONIER		1,470,000			1,470,000	5.824830	5.824830	85,625
MARCH 2013	ROCK TENN & RAYONIER		2,100,000			2,100,000	6.114238	6.114238	128,399
APRIL 2013	ROCK TENN & RAYONIER		2,000,000			2,000,000	6.271750	6.271750	125,435
MAY 2013	ROCK TENN & RAYONIER		2,100,000			2,100,000	6.309429	6.309429	132,498
JUNE 2013	ROCK TENN & RAYONIER		2,000,000			2,000,000	6.271750	6.271750	125,435
JULY 2013	ROCK TENN & RAYONIER		2,000,000			2,000,000	6.271750	6.271750	125,435
AUGUST 2013	ROCK TENN & RAYONIER		2,000,000			2,000,000	6.271750	6.271750	125,435
SEPTEMBER 2013	ROCK TENN & RAYONIER		2,000,000			2,000,000	6.271750	6.271750	125,435
OCTOBER 2013	ROCK TENN & RAYONIER		2,000,000			2,000,000	6.271750	6.271750	125,435
NOVEMBER 2013	ROCK TENN & RAYONIER		2,000,000			2,000,000	6.031100	6.031100	120,622
DECEMBER 2013	ROCK TENN & RAYONIER		2,000,000			2,000,000	6.080450	6.080450	121,609
TOTAL			23,770,000	0	0	23,770,000	6.183265	6.183265	1,469,762

EXHIBIT NO. _____
DOCKET NO. 120001-EI
FLORIDA PUBLIC UTILITIES COMPANY
(CDY-8)
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**FLORIDA PUBLIC UTILITIES COMPANY
NORTHEAST FLORIDA DIVISION
RESIDENTIAL BILL COMPARISON**

ESTIMATED FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013

JANUARY 2013	FEBRUARY 2013	MARCH 2013	APRIL 2013	MAY 2013	JUNE 2013	JULY 2013
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BASE RATE REVENUES ** \$	32.73	32.73	32.73	32.73	32.73	32.73	32.73
FUEL RECOVERY FACTOR CENTS/KWH	9.79	9.79	9.79	9.79	9.79	9.79	9.79
GROUP LOSS MULTIPLIER	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
FUEL RECOVERY REVENUES \$	97.86	97.86	97.86	97.86	97.86	97.86	97.86
GROSS RECEIPTS TAX	3.35	3.35	3.35	3.35	3.35	3.35	3.35
TOTAL REVENUES *** \$	133.94	133.94	133.94	133.94	133.94	133.94	133.94

AUGUST 2013	SEPTEMBER 2013	OCTOBER 2013	NOVEMBER 2013	DECEMBER 2013
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PERIOD TOTAL

BASE RATE REVENUES ** \$	32.73	32.73	32.73	32.73	32.73	392.76
FUEL RECOVERY FACTOR CENTS/KWH	9.79	9.79	9.79	9.79	9.79	
GROUP LOSS MULTIPLIER	1.00000	1.00000	1.00000	1.00000	1.00000	
FUEL RECOVERY REVENUES \$	97.86	97.86	97.86	97.86	97.86	1,174.32
GROSS RECEIPTS TAX	3.35	3.35	3.35	3.35	3.35	40.20
TOTAL REVENUES *** \$	133.94	133.94	133.94	133.94	133.94	1,607.28

* MONTHLY AND CUMULATIVE TWELVE MONTH ESTIMATED DATA

** BASE RATE REVENUES PER 1000 KWH:

CUSTOMER CHARGE 12.00
CENTS/KWH 19.58
CONSERVATION FACTOR 1.150

32.73

EXHIBIT NO. _____

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FLORIDA PUBLIC UTILITIES COMPANY
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*** EXCLUDES FRANCHISE TAXES

FLORIDA PUBLIC UTILITIES COMPANY

INPUT - 2010 Projections

CALCULATION OF PURCHASED POWER COSTS AND CALCULATION OF TRUE-UP AND INTEREST PROVISION-EXCLUDING GSLED1

ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013

BASED ON TWELVE MONTHS ESTIMATED

(EXCLUDES LINE LOSS , EXCLUDES TAXES)

FERNANDINA BEACH

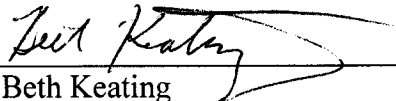
	Estimated Jan 2013	Estimated Feb 2013	Estimated Mar 2013	Estimated Apr 2013	Estimated May 2013	Estimated Jun 2013	Estimated Jul 2013	Estimated Aug 2013	Estimated Sep 2013	Estimated Oct 2013	Estimated Nov 2013	Estimated Dec 2013	Total	
CCA Purchases - KWH	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	7,200,000	
Rayonier Purchases KWH - Peak	450,000	261,000	450,000	420,000	450,000	420,000	420,000	420,000	420,000	420,000	420,000	420,000	4,971,000	
Rayonier Purchases KWH - Off Peak	1,050,000	609,000	1,050,000	980,000	1,050,000	980,000	980,000	980,000	980,000	980,000	980,000	980,000	11,599,000	
JEA Purchases - KWH	26,566,440	27,228,835	26,015,725	23,392,455	24,949,825	31,027,225	38,240,860	36,725,610	34,829,980	31,009,460	25,190,900	24,246,220	349,423,535	
CP Demand - Industrial	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	84,000	
Trans. Demand Cost - Industrial	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	372,000	
System Billing Demand - KW	92,500	94,200	68,200	72,100	78,500	88,900	89,900	90,600	82,300	74,300	65,600	80,200	977,300	
DEMAND-KW-(network load)	107,800	109,000	78,200	86,500	93,200	109,600	106,200	108,400	95,600	89,300	75,100	97,300	1,156,200	
Purchased Power Rates:														
CCA Fuel Costs - \$/KWH	0.04426	0.04426	0.04426	0.04426	0.04426	0.04426	0.04426	0.04426	0.04426	0.04426	0.04426	0.04426		
Rayonier Fuel Costs \$/KWH - Peak	0.09047	0.09047	0.09047	0.09958	0.09958	0.09958	0.09958	0.09958	0.09958	0.09958	0.08812	0.09047		
Rayonier Fuel Costs \$/KWH - Off Peak	0.05822	0.05822	0.05822	0.05822	0.05822	0.05822	0.05822	0.05822	0.05822	0.05822	0.05822	0.05822		
Base Fuel Costs - \$/KWH	0.04360	0.04360	0.04360	0.04360	0.04360	0.04360	0.04360	0.04360	0.04360	0.04360	0.04360	0.04360		
Energy Charge - \$/KWH	0.01643	0.01643	0.01643	0.01643	0.01643	0.01643	0.01643	0.01643	0.01643	0.01643	0.01643	0.01643		
Demand and Non-Fuel:														
Demand Charge - \$/KW	11.38	11.38	11.38	11.38	11.38	11.38	11.38	11.38	11.38	11.38	11.38	11.38		
Other Charge-Distribution-\$	39,736.00	39,736.00	39,736.00	39,736.00	39,736.00	39,736.00	39,736.00	39,736.00	39,736.00	39,736.00	39,736.00	39,736.00		
Transmission Charge \$/KW	1.51000	1.51000	1.51000	1.51000	1.51000	1.51000	1.51000	1.51000	1.51000	1.51000	1.51000	1.51000		
Purchased Power Costs:														
CCA Fuel Costs	26,556	26,556	26,556	26,556	26,556	26,556	26,556	26,556	26,556	26,556	26,556	26,556	318,672	
Rayonier Fuel Costs	101,843	59,069	101,843	98,879	105,942	98,879	98,879	98,879	98,879	98,879	94,066	95,053	1,151,090	
JEA Base Fuel Costs	1,158,297	1,187,177	1,134,286	1,019,911	1,087,812	1,352,787	1,667,301	1,601,237	1,518,587	1,352,012	1,098,323	1,057,135	15,234,865	
JEA Fuel Adjustment	436,487	447,370	427,438	384,338	409,926	509,777	628,297	603,402	572,257	509,485	413,886	398,365	5,741,028	
Subtotal Fuel Costs	1,723,183	1,720,172	1,690,123	1,529,684	1,630,236	1,987,999	2,421,033	2,330,074	2,216,279	1,986,932	1,632,831	1,577,109	22,445,655	
Demand and Non-Fuel Costs:														
Demand Charge	1,052,650	1,071,996	776,116	820,498	893,330	1,011,682	1,023,062	1,031,028	936,574	845,534	746,528	912,676	11,121,674	
Other Charge-Distribution	39,736	39,736	39,736	39,736	39,736	39,736	39,736	39,736	39,736	39,736	39,736	39,736	476,832	
Transmission Charge	162,778	164,590	118,082	130,615	140,732	165,496	160,362	163,684	144,356	134,843	113,401	146,923	1,745,862	
Subtotal Demand & Non-Fuel Costs	1,255,164	1,276,322	933,934	990,849	1,073,798	1,216,914	1,223,160	1,234,448	1,120,666	1,020,113	899,665	1,099,335	13,344,368	
Total System Purchased Power Costs														
	2,978,347	2,996,494	2,624,057	2,520,533	2,704,034	3,204,913	3,644,193	3,564,522	3,336,945	3,007,045	2,532,496	2,676,444	35,790,023	
Less Direct Billing To GSLED1 Clat Demand														
	130,264	130,264	130,264	130,264	130,264	130,264	130,264	130,264	130,264	130,264	130,264	130,264	1,563,169	
Commodity														
	128,122	127,762	128,210	128,944	128,701	127,723	126,995	127,125	127,304	127,725	128,230	128,472	1,535,313	
Net Purchased Power Costs														
	2,719,960	2,738,468	2,365,583	2,261,325	2,445,069	2,946,926	3,386,934	3,307,133	3,079,377	2,749,056	2,274,002	2,417,708	32,691,541	
Special Costs														
	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	240,000	
Total Costs and Charges														
	2,739,960	2,758,468	2,385,583	2,281,325	2,465,069	2,966,926	3,406,934	3,327,133	3,099,377	2,769,056	2,294,002	2,437,708	32,931,541	
KWH Sales:														
Residential <	44001	9,082,000	9,646,000	8,851,000	7,155,000	7,846,000	10,627,000	14,150,000	13,375,000	12,285,000	10,479,000	7,744,000	7,761,000	119,001,000
Residential >	44001	5,503,000	5,755,000	5,401,000	4,643,000	4,952,000	6,193,000	7,767,000	7,421,000	6,934,000	6,127,000	4,906,000	4,913,000	70,515,000
Commercial - S	44201	2,174,000	2,084,000	2,180,000	2,021,000	2,163,000	2,593,000	3,042,000	3,008,000	2,806,000	2,720,000	2,244,000	2,047,000	29,082,000
Commercial - L	44211	6,406,000	5,802,000	6,271,000	6,295,000	6,605,000	7,678,000	8,964,000	8,686,000	8,660,000	7,994,000	6,795,000	6,167,000	86,323,000
Commercial - LD	44221	2,055,000	1,963,000	1,990,000	1,972,000	2,108,000	2,303,000	2,370,000	2,354,000	2,348,000	2,060,000	2,118,000	2,011,000	25,652,000
Industrial	44231	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	24,000,000
Outside Lights	44301	118,000	118,000	118,000	118,000	117,000	119,000	120,000	119,000	115,000	113,000	118,000	123,000	1,416,000
Street Lights	44401	94,000	95,000	94,000	95,000	94,000	92,000	95,000	95,000	96,000	95,000	95,000	94,000	1,134,000
Total KWH Sales		27,432,000	27,463,000	26,905,000	24,299,000	25,885,000	31,605,000	38,508,000	37,058,000	35,244,000	31,588,000	26,020,000	25,116,000	357,123,000

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been served upon the following by Electronic Mail this 31st day of October, 2012.

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