

# Hopping Green & Sams

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November 1, 2012

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COMMISSION  
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**BY HAND DELIVERY**

Ann Cole  
Director, Office of the Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

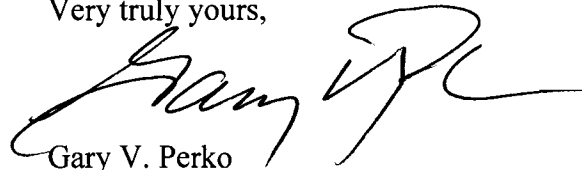
Re: **Docket No. 120000-OT- Undocketed Filings- 2013 FEECA Report Data Collection**  
JEA's Response to Staff's First Data Request

Dear Ms. Cole:

On behalf of JEA, I enclose for filing in the original and five (5) copies of JEA's Response to Staff's First Data Request dated October 16, 2012.

Please stamp and return the enclosed extra copy of this filing. If you have any questions regarding this filing, please give me a call at 425-2359.

Very truly yours,



Gary V. Perko

Enclosures: As stated.  
GVP/srl

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**JEA'S RESPONSE TO STAFF'S FIRST DATA REQUEST**  
**DOCKET NO. 120000-OT- Undocketed Filings- 2013 FEECA Report Data Collection**

1. In 2010, the Commission began measuring goals on an annual basis. However, some FEECA utilities did not have their new programs approved until late 2010. Please use the attached table to provide the following:

- Using the former 2004 goals measuring system as a baseline, please provide the cumulative demand and energy savings achieved in 2006 - 2009. All savings reported should be at the generator.
- For the 2010 and 2011 periods, please show annual goal achievements using the current goals established in 2009. All savings reported should be at the generator.

**JEA's Response:** Please see the completed table below, which includes the requested information

Year	Cumulative Savings Achieved vs. Cumulative Goals								
	Winter Peak MW Reduction			Summer Peak MW Reduction			GWh Energy Reduction		
	Achieved	Goal	% Variance	Achieved	Goal	% Variance	Achieved	Goal	% Variance
2006	2.4	0	—	4.4	0	—	18.0	0	—
2007	2.6	0	—	4.3	0	—	31.0	0	—
2008	5.7	0	—	7.4	0	—	62.1	0	—
2009	9.7	0	—	12.6	0	—	96.2	0	—
2010	4.0	1.4	186%	3.2	1.8	78%	26.9	15.5	74%
2011	9.6	2.9	231%	7.6	3.7	105%	67.2	31.1	116%

2. Please use the chart below to provide the annual number of Residential and Commercial/Industrial energy audits performed by JEA during the 2010-2011 periods.

**JEA's Response:** Please see the completed table below, which includes the requested information

<b>Utility Audits during 2010 and 2011</b>		
Type of Audit	# of Audits (2010)	# of Audits (2011)
Residential Online	466	404
Residential Mail-in	0	0
Residential in home	3646	4502
Commercial	171	34
Industrial	0	0

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3. Pursuant to Order No. PSC-09-0855-FOF-GU, the Commission directed the investor-owned utilities to spend 10 percent of their historic energy conservation cost recovery expenditures as an annual cap for solar water heating and solar photovoltaic pilot programs. If your utility had any active solar renewable programs in 2011, please complete the following table for each program. Please add rows as necessary to provide other pertinent information that may be helpful to staff in determining whether these programs have been successful.

**Response:** Please see the completed table below, which includes the requested information

<b>Solar Renewable Programs Active in 2011</b>			
Number of Programs (3)	Solar Hot Water	Residential Solar Net Metering	Commercial Solar Net Metering
Program Implementation Date	2002	2009	2009
Number of Installations	108	8	4
Incentive Amount Paid to Customer	\$86,400	\$0	\$0
Total Expenditures (\$)	\$170,848	\$2,080	\$2,600
Note: Total Expenditures includes incentives			