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October 31, 2012

VIA ELECTRONIC FILING  
AND FEDERAL EXPRESS

Ms. Ann Cole, Director  
Office of Commission Clerk  
Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Orlando Utilities Commission's Answers to Staff's First Data  
Request  
Docket No. 120000-OT – Undocketed Filings  
2013 FEECA Report Data Collection

Dear Ms. Cole:

Enclosed please find an original and five (5) copies of Orlando Utilities  
Commission's Responses to Staff's First Data Request, propounded and served on  
October 19, 2012.

Thank you for your assistance in connection with this matter.

Sincerely yours,

W. Christopher Browder  
Vice President & General Counsel

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AFD     
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WCB:pan  
Enclosures

CC: Lawrence D. Harris, Esq.  
Randy Halley  
Tom Gross

ORLANDO UTILITIES COMMISSION

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**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

**In re: 2013 FEECA Report Data Collection  
(Orlando Utilities Commission )**

**Docket No. 120000-OT - Undocketed Filings  
Filed: November 1, 2012**

**ORLANDO UTILITIES COMMISSION RESPONSES TO STAFF'S  
FIRST DATA REQUEST**

The Orlando Utilities Commission (OUC), by and through its undersigned counsel, provides the following responses to Staff's First Data Request.

**REQUESTS**

1. In 2010, the Commission began measuring goals on an **annual basis**. However, some FEECA utilities did not have their new programs approved until late 2010. Please use the attached table to provide the following:

- Using the former 2004 goals measuring system as a baseline, please provide the **cumulative** demand and energy savings achieved in 2006 - 2009. All savings reported should be at the generator.
- For the 2010 and 2011 periods, please show **annual** goal achievements using the current goals established in 2009. All savings reported should be at the generator.

**OUC Response:**

Year	Winter Peak MW Reduction				Summer Peak MW Reduction				GWh Energy Reduction			
	Annual Achieved	Cumulative Achieved	Goal	% Variance	Annual Achieved	Cumulative Achieved	Goal	% Variance	Annual Achieved	Cumulative Achieved	Goal	% Variance
2006	0.663	.663	0	NA	0.88	.88	0	NA	3.989	3.989	0	NA
2007	0.671	1.334	0	NA	0.873	1.753	0	NA	3.106	7.095	0	NA
2008	0.829	2.163	0	NA	1.069	2.822	0	NA	3.737	10.832	0	NA
2009	0.965	3.128	0	NA	1.083	3.905	0	NA	6.11	16.942	0	NA
2010	1.724		0.9	92%	2.667		1.2	122%	8.811		3.6	145%
2011	1.368		0.9	52%	1.564		1.2	30%	5.695		3.6	58%

2. Please use the chart below to provide the annual amount of Residential and Commercial/Industrial energy audits performed by OUC during the 2010-2011 periods.

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**OUC Response:**

Type of Audit	#of Audits 2010	# of Audits 2011
Residential Online	1940	854
Residential Mail-in	NA	NA
Residential In Home	2933	2391
Residential DVD	1216	1314
Commercial	247	137
Industrial	NA	NA

3. Pursuant to Order No. PSC-09-0855-FOF-GU, the Commission directed the investor-owned utilities to spend 10 percent of their historic energy conservation cost recovery expenditures as an annual cap for solar water heating and solar photovoltaic pilot programs. If your utility had any active solar renewable programs in 2011, please complete the following table for each program. Please add rows as necessary to provide other pertinent information that may be helpful to staff in determining whether these programs have been successful.

**OUC Response:**

Program (CY 2011)	Implementation Date	2011 Installations	Total Installations	Installed Capacity (KW)	Total Incentive to Customer
Residential Solar Thermal Production Incentive	Oct-07	41	311	659	\$ 17,223
Commercial Solar Thermal Production Incentive	Oct-07	1	6	177	\$ 3,271
Residential PV Production Incentive	Oct-07	5	75	382	\$ 25,157
Commercial PV Production Incentive	Oct-07	1	8	1,305	\$ 13,833
Residential Solar Loan Buy Down	Oct-07	7	83	N/A	\$ 8,198
<b>TOTALS</b>		<b>48</b>	<b>400</b>	<b>2,523</b>	<b>\$ 67,682</b>

Respectfully submitted,



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cc: Tom Gross, OUC  
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