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November 5, 2012

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COMMISSION
CLERK

Ms. Ann Cole
Office of the Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0870

Dear Ms. Cole:

RE: Docket Nos. 120001-EI, 120002-EG, and 120007-EI

Enclosed for official filing are an original and ten copies of the tariff sheets listed below submitted pursuant to Commission action at the hearing held on November 5-7, 2012, in the above dockets. A coded copy of each tariff sheet has been provided to show the changes to the existing tariff sheet.

<u>Identification</u>	<u>New Sheet</u>	<u>Old Sheet</u>
Rate Schedule CR	Twenty-First Rev. Sheet No. 6.34	Twentieth Rev. Sheet No. 6.34
Rate Schedule PPCC	Eighteenth Rev. Sheet No. 6.35	Seventeenth Rev. Sheet No. 6.35
Rate Schedule ECR	Eighteenth Rev. Sheet No. 6.36	Seventeenth Rev. Sheet No. 6.36
Rate Schedule ECC	Twentieth Rev. Sheet No. 6.38	Nineteenth Rev. Sheet No. 6.38

Upon approval, please return a copy of the approved tariff sheets to my attention.

Sincerely,

COM _____ mw
 (AFD) 5
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 TEL _____
 CLK _____

Beggs & Lane
Jeffrey A. Stone, Esquire
Florida Public Service Commission
Connie Kummer

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FPSC-COMMISSION CLERK

Tariff Sheet

DOCUMENT NUMBER - DATE

07462 NOV -5 ८८

FPSC-COMMISSION CLERK

**RATE SCHEDULE CR
COST RECOVERY CLAUSE
FOSSIL FUEL AND PURCHASED POWER**

PAGE 1 of 1	EFFECTIVE DATE
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APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate CR.

DETERMINATION OF FOSSIL FUEL AND PURCHASED POWER COST RECOVERY FACTOR:

Bills shall be decreased or increased by a factor calculated in accordance with the formula and procedures specified by the Florida Public Service Commission designed to give effect to changing efficiency, cost of fossil fuel and cost of purchased power.

The energy charge per kilowatt-hour shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of fossil fuel and purchased power per kilowatt-hour. The total cost recovery factor per kWh applicable to energy delivered will include, when applicable, a true-up with interest, to prior actual costs and a Generation Performance Incentive Factor, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Fuel Cost Recovery Clause factors are shown below:

<u>Group</u>	<u>Schedules</u>	<u>Standard</u>	<u>TOU</u>	
			<u>On-Peak</u>	<u>Off-Peak</u>
A	RS, RSVP, GS, GSD, GSDT, GSTOU, OSIII, SBS	3.832¢/kWh	4.768¢/kWh	3.446¢/kWh
B	LP, LPT, SBS	3.740¢/kWh	4.654¢/kWh	3.363¢/kWh
C	PX, PXT, RTP, SBS	3.673¢/kWh	4.570¢/kWh	3.303¢/kWh
D	OS-I/II	3.776¢/kWh	N/A	N/A

The recovery factor applicable for Rate Schedule SBS is based on the Customer's contract demand as follows:

<u>Contract Demand (kW)</u>	<u>Use Factor Applicable To:</u>
100-499	GSD
500-7499	LP
7500 and greater	PX

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S.W. Connally, Jr.



Section No. VI
Eighteenth Revised Sheet No. 6.35
Canceling Seventeenth Revised Sheet No. 6.35

RATE SCHEDULE PPCC PURCHASED POWER CAPACITY COST RECOVERY CLAUSE

PAGE 1 of 1	EFFECTIVE DATE
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APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate PPCC.

DETERMINATION OF PURCHASED POWER CAPACITY COST RECOVERY FACTOR:

The purpose of the Purchased Power Capacity Cost Recovery Clause is the recovery of payments made by the Company for capacity, net of revenues received by the Company for capacity sales. Costs are classified and allocated to the rate classes using a demand allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of purchased power capacity per kilowatt-hour. The total cost recovery factor per kWh applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Purchased Power Capacity Cost Recovery Clause factors are shown below:

<u>Rate Schedule</u>	<u>Purchased Power Capacity Cost Recovery Factor ¢/kWh</u>
RS, RSVP	.467
GS	.426
GSD, GSDT, GSTOU	.369
LP, LPT	.317
PX, PXT, RTP, SBS	.280
OS-I/II	.171
OS-III	.277

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Eighteenth Revised Sheet No. 6.36
Canceling Seventeenth Revised Sheet No. 6.36

RATE SCHEDULE ECR ENVIRONMENTAL COST RECOVERY CLAUSE

PAGE 1 of 1	EFFECTIVE DATE
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APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate ECR.

DETERMINATION OF ENVIRONMENTAL COST RECOVERY FACTOR:

The purpose of the Environmental Cost Recovery Clause is the recovery of costs associated with certain environmental investment and expenses. Costs are classified and allocated to the rate classes using an allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in projected environmental costs per kilowatt-hour. The total cost recovery factor per kWh applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Environmental Cost Recovery Clause factors are shown below:

<u>Rate Schedule</u>	<u>Environmental Cost Recovery Factor ¢/kWh</u>
RS, RSVP	1.253
GS	1.244
GSD, GSDT, GSTOU	1.233
LP, LPT	1.195
PX, PXT, RTP, SBS	1.167
OS-I/II	1.193
OS-III	1.214

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.

**RATE SCHEDULE ECC
 COST RECOVERY CLAUSE
 ENERGY CONSERVATION**

PAGE 1 of 1	EFFECTIVE DATE
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APPLICABILITY:

Applicable to the monthly rate of each filed retail rate schedule under which a Customer receives service.

**DETERMINATION OF ENERGY CONSERVATION COST RECOVERY CLAUSE
 ADJUSTMENT:**

Bills should be decreased or increased by an adjustment calculated in accordance with the formula and procedure specified by the Florida Public Service Commission designed to reflect the recovery of conservation related expenditures by the Company.

Each rate schedule shall be increased or decreased to the nearest .001 cents for each kWh of sales to reflect the recovery of conservation related expenditures by the Company. The Company shall record both projected and actual expenses and revenues associated with the implementation of the Company's Energy Conservation Plan as authorized by the Commission. The total cost recovery adjustment per kWh applicable to energy delivered will include, when applicable, a true-up with interest to prior actual costs which will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission and is subject to Commission approval. Such increase or decrease shall be adjusted for taxes which are based upon revenues. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.015, F.A.C.

Energy Conservation Cost Recovery Clause factors are shown below:

<u>Rate Schedule</u>	<u>Energy Conservation Cost Recovery Factor ¢/kWh</u>
RS	.226
RSVP Tier 1	(2.550)
RSVP Tier 2	(1.367)
RSVP Tier 3	5.553
RSVP Tier 4	49.485
GS	.223
GSD, GSDT, GSTOU	.219
LP, LPT	.210
PX, PXT, RTP, SBS	.204
OS-I/II	.204
OS-III	.212

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.

Legislative Format



Section No. VI
~~Twentieth~~ ~~Twenty-First~~ Revised Sheet No. 6.34
 Canceling ~~Twentieth~~ ~~Nineteenth~~ Revised Sheet
 No. 6.34

**RATE SCHEDULE CR
 COST RECOVERY CLAUSE
 FOSSIL FUEL AND PURCHASED POWER**

PAGE 1 of 1	EFFECTIVE DATE July 2, 2012
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APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate CR.

DETERMINATION OF FOSSIL FUEL AND PURCHASED POWER COST RECOVERY FACTOR:

Bills shall be decreased or increased by a factor calculated in accordance with the formula and procedures specified by the Florida Public Service Commission designed to give effect to changing efficiency, cost of fossil fuel and cost of purchased power.

The energy charge per kilowatt-hour shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of fossil fuel and purchased power per kilowatt-hour. The total cost recovery factor per kWh applicable to energy delivered will include, when applicable, a true-up with interest, to prior actual costs and a Generation Performance Incentive Factor, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Fuel factors ~~beginning with the first billing cycle for July 2012~~ Cost Recovery Clause factors are shown below:

Group	Schedules	Standard	TOU	
			On-Peak	Off-Peak
A	RS, RSVP, GS, GSD, 3.3473.446¢/kWh GSDT, GSTOU, OSIII, SBS	3.6763.832 ¢/kWh	4.4554.768¢/kWh	
B	LP, LPT, SBS 3.2663.363¢/kWh	3.5883.740 ¢/kWh	4.3484.654¢/kWh	
C	PX, PXT, RTP, SBS 3.208303¢/kWh	3.5243.673 ¢/kWh	4.270570¢/kWh	
D	OS-I/II	3.6243.776 ¢/kWh	N/A	N/A

The recovery factor applicable for Rate Schedule SBS is based on the Customer's contract demand as follows:

Contract Demand (kW)	Use Factor Applicable To:
100-499	GSD
500-7499	LP
7500 and greater	PX

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: ~~Mark Crosswhite~~ S.W. Connally, Jr.



Section No. VI
~~Seventeenth~~ Eighteenth Revised Sheet No. 6.35
Canceling ~~Seventeenth~~ Sixteenth Revised Sheet
No. 6.35

RATE SCHEDULE PPCC PURCHASED POWER CAPACITY COST RECOVERY CLAUSE

PAGE 1 of 1	EFFECTIVE DATE January 1, 2012
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APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate PPCC.

DETERMINATION OF PURCHASED POWER CAPACITY COST RECOVERY FACTOR:

The purpose of the Purchased Power Capacity Cost Recovery Clause is the recovery of payments made by the Company for capacity, net of revenues received by the Company for capacity sales. Costs are classified and allocated to the rate classes using a demand allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of purchased power capacity per kilowatt-hour. The total cost recovery factor per kWh applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Purchased Power Capacity Cost Recovery Clause factors ~~beginning with the first billing cycle for January 2012~~ are shown below:

<u>Rate Schedule</u>	<u>Purchased Power Capacity Cost Recovery Factor ¢/kWh</u>
RS, RSVP	<u>.378467</u>
GS	<u>.345426</u>
GSD, GSdT, GSTOU	<u>.298369</u>
LP, LPT	<u>.260317</u>
PX, PXT, RTP, SBS	<u>.232280</u>
OS-I/II	<u>.138171</u>
OS-III	<u>.224277</u>

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: ~~Mark Crosswhite~~ S. W. Connally, Jr.



Section No. VI
~~Seventeenth~~-~~Eighteenth~~ Revised Sheet No. 6.36
 Canceling ~~Seventeenth~~~~Sixteenth~~ Revised Sheet
 No. 6.36

RATE SCHEDULE ECR ENVIRONMENTAL COST RECOVERY CLAUSE

PAGE 1 of 1	EFFECTIVE DATE January 1, 2012
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APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate ECR.

DETERMINATION OF ENVIRONMENTAL COST RECOVERY FACTOR:

The purpose of the Environmental Cost Recovery Clause is the recovery of costs associated with certain environmental investment and expenses. Costs are classified and allocated to the rate classes using an allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in projected environmental costs per kilowatt-hour. The total cost recovery factor per kWh applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Environmental Cost Recovery Clause factors ~~beginning with the first billing cycle for January 2012~~ are shown below:

<u>Rate Schedule</u>	<u>Environmental Cost Recovery Factor ¢/kWh</u>
RS, RSVP	1.294253
GS	1.286244
GSD, GSDT, GSTOU	1.273233
LP, LPT	1.245195
PX, PXT, RTP, SBS	1.227167
OS-I/II	1.233193
OS-III	1.255214

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.



Section No. VI
~~Nineteenth~~-~~Twentieth~~ Revised Sheet No. 6.38
 Canceling ~~Nineteenth~~~~Eighteenth~~ Revised Sheet No.

**RATE SCHEDULE ECC
 COST RECOVERY CLAUSE
 ENERGY CONSERVATION**

PAGE 1 of 1	EFFECTIVE DATE April 11, 2012
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APPLICABILITY:

Applicable to the monthly rate of each filed retail rate schedule under which a Customer receives service.

**DETERMINATION OF ENERGY CONSERVATION COST RECOVERY CLAUSE
 ADJUSTMENT:**

Bills should be decreased or increased by an adjustment calculated in accordance with the formula and procedure specified by the Florida Public Service Commission designed to reflect the recovery of conservation related expenditures by the Company.

Each rate schedule shall be increased or decreased to the nearest .001 cents for each kWh of sales to reflect the recovery of conservation related expenditures by the Company. The Company shall record both projected and actual expenses and revenues associated with the implementation of the Company's Energy Conservation Plan as authorized by the Commission. The total cost recovery adjustment per kWh applicable to energy delivered will include, when applicable, a true-up with interest to prior actual costs which will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission and is subject to Commission approval. Such increase or decrease shall be adjusted for taxes which are based upon revenues. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.015, F.A.C.

Energy Conservation Cost Recovery Clause factors are shown below:

<u>Rate Schedule</u>	<u>Energy Conservation Cost Recovery Factor ¢/kWh</u>
RS	.256226
RSVP Tier 1	(2.420550)
RSVP Tier 2	(1.278367)
RSVP Tier 3	5.329553
RSVP Tier 4	48.27449.485
GS	.253223
GSD, GSDT, GSTOU	.247219
LP, LPT	.239210
PX, PXT, RTP, SBS	.234204
OS-I/II	.229204
OS-III	.239212

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: ~~Mark Crosswhite~~ S. W. Connally, Jr.