



November 19, 2012

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Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 120001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are the original and seven copies of Schedules A1 through A9 and A12 for the reporting month of October, 2012.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Sincerely,

John Burnett  
Deputy General Counsel

JB/emc  
Enclosures

cc: Parties of record.

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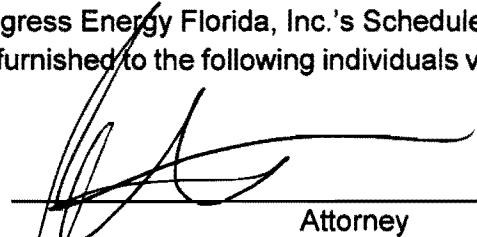
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**Progress Energy Florida, Inc.**

**CERTIFICATE OF SERVICE**

Docket No. 120001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of October, 2012 have been furnished to the following individuals via e-mail on this 19th day of November, 2012.

  
\_\_\_\_\_  
Attorney

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PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER

OCTOBER 2012

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
	AMOUNT		%		AMOUNT		%		AMOUNT		%	
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	128,708,089	135,953,050	(7,246,961)	(5.3)	2,953,633	2,811,746	141,887	5.1	4.3576	4.8352	(0.4776)	(9.9)
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(797,448)	0	(797,448)	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	127,908,641	135,953,050	(8,044,409)	(5.9)	2,953,633	2,811,746	141,887	5.1	4.3306	4.8352	(0.5046)	(10.4)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	12,172,323	22,901,740	(10,729,417)	(46.9)	225,075	379,425	(154,350)	(40.7)	5.4081	6.0359	(0.6278)	(10.4)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	17,317	0	17,317	0.0	492	0	492	0.0	3.5197	0.0000	3.5197	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	1,027,384	1,092,243	(64,859)	(5.9)	21,128	19,349	1,779	9.2	4.8627	5.6450	(0.7823)	(13.9)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	11,123,057	13,458,061	(2,335,004)	(17.4)	230,151	270,022	(39,871)	(14.8)	4.8329	4.9841	(0.1512)	(3.0)
12 TOTAL COST OF PURCHASED POWER	24,340,060	37,452,044	(13,111,983)	(35.0)	476,846	668,796	(191,950)	(28.7)	5.1044	5.5999	(0.4955)	(8.9)
13 TOTAL AVAILABLE MWH					3,430,480	3,480,542	(50,062)	(1.4)				
14 FUEL COST OF ECONOMY SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(76,388)	(335,625)	259,237	(77.3)	(2,509)	(6,395)	3,886	(60.8)	3.0446	5.2529	(2.2083)	(42.0)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(16,055)	(36,953)	20,898	(56.6)	(2,509)	(6,395)	3,886	(60.8)	0.6399	0.5778	0.0621	10.8
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMI-HOLE BACKUP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(5,140,647)	(8,865,553)	3,724,706	(42.0)	(141,230)	(186,584)	47,354	(25.1)	3.6401	4.7011	(1.0610)	(22.6)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(5,233,290)	(9,238,431)	4,005,141	(43.4)	(143,739)	(194,979)	51,240	(26.3)	3.6408	4.7382	(1.0974)	(23.2)
19 NET INADVERTENT AND WHEELED INTERCHANGE					50,217	0	50,217					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	147,015,431	164,186,662	(17,151,231)	(10.5)	3,336,898	3,285,593	51,305	1.6	4.4057	4.9966	(0.5909)	(11.8)
21 NET UNBILLED	(12,672,608)	(12,864,679)	192,070	(1.5)	267,643	257,468	10,175	11.7	(0.3783)	(0.3862)	0.0079	(2.1)
22 COMPANY USE	757,889	599,593	158,096	28.4	(17,198)	(12,000)	(5,198)	43.3	0.0226	0.0180	0.0046	25.6
23 T & D LOSSES	11,344,871	9,980,686	1,364,185	13.7	(257,506)	(199,749)	(57,757)	28.9	0.3367	0.2998	0.0369	13.1
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	147,015,431	164,186,662	(17,151,231)	(10.5)	3,349,897	3,331,282	18,615	0.6	4.3887	4.9260	(0.5373)	(10.9)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(1,381,945)	(24,031,258)	22,649,313	(84.3)	(31,552)	(87,086)	55,536	(63.8)	4.3799	27.5942	(23.2143)	(84.1)
26 JURISDICTIONAL KWH SALES	145,633,486	140,135,404	5,498,082	3.9	3,318,345	3,244,194	74,151	2.3	4.3887	4.3198	0.0689	1.6
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00122	145,811,159	140,468,123	5,345,036	3.8	3,318,345	3,244,194	74,151	2.3	4.3941	4.3298	0.0643	1.5
28 PRIOR PERIOD TRUE-UP	10,263,267	10,263,267	(0)	0.0	3,318,345	3,244,194	74,151	2.3	0.3063	0.3164	(0.0071)	(2.2)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,318,345	3,244,194	74,151	2.3	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,318,345	3,244,194	74,151	2.3	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	156,074,426	150,729,390	5,345,036	3.6	3,318,345	3,244,194	74,151	2.3	4.7034	4.6482	0.0552	1.2
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.7068	4.6495	0.0573	1.2
32 GPIF	(248,341)	(248,341)			3,318,345	3,244,194			(0.0075)	(0.0077)	0.0002	(2.6)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.699	4.642	0.058	1.2

DOCUMENT NUMBER 0001

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PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - OCTOBER 2012

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,290,874,791	1,382,247,434	(91,372,643)	(6.6)	28,431,059	29,616,365	(185,306)	(0.6)	4.3861	4.6672	(0.2811)	(6.0)
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	51,948	12,108	39,840	329.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(21,978,821)	(118,285,714)	96,306,893	(81.4)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	1,268,947,918	1,263,973,828	4,974,090	0.4	28,431,059	29,616,365	(185,306)	(0.6)	4.3116	4.2678	0.0438	1.0
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	123,438,180	207,897,288	(84,259,128)	(40.6)	2,476,372	3,437,164	(960,792)	(28.0)	4.9846	6.0427	(1.0581)	(17.5)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	22,400	0	22,400	0.0	664	0	664	0.0	3.3735	0.0000	3.3735	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	13,820,051	12,202,012	1,618,039	13.3	281,768	216,048	85,720	30.4	4.9048	5.6478	(0.7430)	(13.2)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	149,883,515	151,713,459	(1,829,944)	(1.2)	3,233,110	3,129,663	103,447	3.3	4.6359	4.6476	(0.2117)	(4.4)
12 TOTAL COST OF PURCHASED POWER	287,194,126	371,812,757	(84,448,631)	(22.7)	5,991,914	6,782,875	(790,961)	(11.7)	4.7925	5.4787	(0.6862)	(12.5)
13 TOTAL AVAILABLE MWH					35,422,973	36,399,240	(976,267)	(2.7)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,241,076)	(2,230,082)	989,006	(44.4)	(43,889)	(56,316)	12,427	(22.1)	2.8278	3.9599	(1.1321)	(28.6)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(245,108)	(245,310)	202	(0.1)	(43,889)	(58,316)	12,427	(22.1)	0.5585	0.4356	0.1229	28.2
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(42,904,366)	(68,423,961)	45,519,615	(51.5)	(1,286,164)	(1,883,697)	587,533	(31.2)	3.3101	4.6942	(1.3841)	(29.5)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(44,390,551)	(90,899,373)	46,508,822	(51.2)	(1,340,053)	(1,940,013)	599,960	(30.9)	3.3126	4.6855	(1.3729)	(29.3)
19 NET INADVERTENT AND WHEELED INTERCHANGE					58,888	0	58,888					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,511,721,493	1,544,687,213	(32,965,720)	(2.1)	34,141,806	34,459,227	(317,419)	(0.9)	4.4278	4.4827	(0.0549)	(1.2)
21 NET UNBILLED	22,498,306	8,480,248	14,038,080	185.9	(508,118)	(258,194)	(249,924)	98.8	0.0722	0.0264	0.0458	173.5
22 COMPANY USE	5,477,079	5,348,201	128,878	2.4	(123,898)	(120,000)	(3,898)	3.1	0.0176	0.0167	0.0009	5.4
23 T & D LOSSES	103,516,268	92,451,299	11,064,969	12.0	(2,337,896)	(2,061,399)	(276,497)	13.4	0.3321	0.2887	0.0434	15.0
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,511,721,493	1,544,687,213	(32,965,720)	(2.1)	31,172,105	32,019,834	(847,529)	(2.7)	4.8496	4.8242	0.0254	0.5
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(10,787,209)	(55,045,441)	44,278,231	(80.4)	(226,062)	(733,930)	506,848	(69.3)	4.7837	7.5001	(2.7164)	(36.2)
26 JURISDICTIONAL KWH SALES	1,500,954,284	1,489,641,772	11,312,512	0.8	30,947,023	31,285,704	(338,681)	(1.1)	4.8501	4.7614	0.0887	1.9
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00122	1,502,935,780	1,493,157,327	9,778,433	0.7	30,947,023	31,285,704	(338,681)	(1.1)	4.8565	4.7727	0.0838	1.8
28 PRIOR PERIOD TRUE-UP	102,632,668	102,632,670	(2)	0.0	30,947,023	31,285,704	(338,681)	(1.1)	0.3316	0.3280	0.0036	1.1
28a MARKET PRICE TRUE-UP	0	0	0	0.0	30,947,023	31,285,704	(338,681)	(1.1)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	30,947,023	31,285,704	(338,681)	(1.1)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,605,568,428	1,595,789,997	9,778,432	0.6	30,947,023	31,285,704	(338,681)	(1.1)	5.1881	5.1007	0.0874	1.7
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.1918	5.1044	0.0875	1.7
32 GPIF	(2,483,408)	(2,483,410)			30,947,023	31,285,704			(0.0080)	(0.0079)	(0.0001)	98.8
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.184	5.097	0.087	1.7

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
OCTOBER 2012

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A. FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1. FUEL COST OF SYSTEM NET GENERATION	\$128,706,069	135,953,050	(\$7,246,961)	(5.3)	\$1,290,674,791	\$1,382,247,434	(\$91,372,643)	(6.6)
1a. NUCLEAR FUEL DISPOSAL COST	-	0	0	0.0	0	0	0	0.0
1b. NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c. COAL CAR INVESTMENT	-	0	0	0.0	51,948	12,108	39,840	328.0
2. FUEL COST OF POWER SOLD	(76,388)	(335,925)	259,537	(77.3)	(1,241,076)	(2,230,082)	989,006	(44.4)
2a. GAIN ON POWER SALES	(16,055)	(38,953)	20,898	(56.6)	(245,108)	(245,310)	202	(0.1)
3. FUEL COST OF PURCHASED POWER	12,172,323	22,901,740	(10,729,417)	(46.9)	123,438,190	207,697,286	(84,259,126)	(40.6)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	11,123,057	13,458,061	(2,335,004)	(17.4)	149,883,515	151,713,459	(1,829,944)	(1.2)
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	1,044,701	1,092,243	(47,542)	(4.4)	13,842,451	12,202,012	1,640,439	13.4
5. TOTAL FUEL & NET POWER TRANSACTIONS	152,953,726	173,032,215	(20,078,489)	(11.6)	1,578,604,680	1,751,396,907	(174,792,227)	(10.0)
<b>6. ADJUSTMENTS TO FUEL COST:</b>								
6a. FUEL COST OF STRATIFIED SALES	(5,140,847)	(8,865,553)	3,724,706	(42.0)	(42,904,368)	(88,423,981)	45,519,615	(51.5)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(797,448)	0	(797,448)	0.0	(21,978,821)	(118,285,714)	96,306,893	(81.4)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
<b>7. ADJUSTED TOTAL FUEL &amp; NET PWR TRNS</b>	<b>\$147,015,431</b>	<b>\$164,166,662</b>	<b>(\$17,151,231)</b>	<b>(10.5)</b>	<b>\$1,511,721,493</b>	<b>\$1,544,687,213</b>	<b>(\$32,965,720)</b>	<b>(2.1)</b>
<b>FOOTNOTE: DETAIL OF LINE 6b ABOVE</b>								
INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	(\$301)	\$0	(\$301)		\$217	\$0	\$217	
INEFFICIENT USE OF BARTOW CC	0	0	0		0	0	0	
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	940	0	940		7,110	0	7,110	
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT	0	0	0		(9,771)	0	(9,771)	
AERIAL SURVEY ADJUSTMENT (Cost Pile)	0	0	0		(657,920)	0	(657,920)	
NEIL Replacement Power Reimbursement	0	0	0		(10,928,571)	(118,285,714)	107,357,143	
E-Schedule Adjustment (2011)	0	0	0		0	0	0	
Gain on Sale of 88 Os	0	0	0		(891,333)	0	(891,333)	
Prior Period Retail/Wholesale Allocation Correction for NEIL Refund	371,964	0	371,964		371,964	0	371,964	
NET METER SETTLEMENT	0	0	0		13,921	0	13,921	
St. George Island Emergency Fuel	0	0	0		0	0	0	
Derivative Collateral Interest	13,070	0	13,070		500,286	0	500,286	
Joint Owner CR3 Replacement Power (Capacity Factor Agreement)	(1,183,122)	0	(1,183,122)		(10,384,725)	0	(10,384,725)	
<b>SUBTOTAL LINE 6b SHOWN ABOVE</b>	<b>(\$797,448)</b>	<b>\$0</b>	<b>(\$797,448)</b>		<b>(\$21,978,821)</b>	<b>(\$118,285,714)</b>	<b>\$96,306,893</b>	
<b>B. KWH SALES</b>								
1. JURISDICTIONAL SALES	3,318,344,637	3,244,194,000	74,150,637	2.3	30,947,022,746	31,286,704,000	(338,681,254)	(1.1)
2. NON JURISDICTIONAL (WHOLESALE) SALES	31,551,896	87,088,000	(55,536,134)	(63.8)	225,082,346	733,930,000	(508,847,654)	(69.3)
3. TOTAL SALES	3,349,896,503	3,331,282,000	18,614,503	0.6	31,172,105,092	32,019,634,000	(847,528,908)	(2.7)
4. JURISDICTIONAL SALES % OF TOTAL SALES	99.06	97.39	1.67	1.7	99.28	97.71	1.57	1.6

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
OCTOBER 2012

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>C. TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	\$170,491,764	\$167,535,442	\$2,956,321	1.8	\$1,578,201,348	\$1,615,644,520	(\$37,443,172)	(2.3)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(10,263,267)	(10,263,267)	0	0.0	(102,632,668)	(102,632,670)	2	0.0
2b. INCENTIVE PROVISION	248,341	248,341	(0)	0.0	2,483,408	2,483,410	(2)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	160,476,838	157,520,516	2,956,321	1.9	1,478,052,088	1,515,498,260	(37,443,172)	(2.5)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	147,015,431	164,166,662	(17,151,231)	(10.5)	1,511,721,493	1,544,687,213	(32,965,720)	(2.1)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	99.06	97.39	1.67	1.7	99.28	97.71	1.57	1.6
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00122 LOSS MULTIPLIER)	145,811,159	160,259,234	(14,448,075)	(9.0)	1,502,935,760	1,512,950,437	(10,014,677)	(0.7)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	14,665,679	(2,738,717)	17,404,396	(635.5)	(24,883,671)	2,544,823	(27,428,495)	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(23,343)	(2,827)	(20,516)	725.8	(268,760)	(62,699)	(226,061)	360.6
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(271,826,967)	(25,566,130)	(246,260,837)	963.2	(324,522,196)	(123,159,202)	(201,362,995)	163.5
10. TRUE UP COLLECTED (REFUNDED)	10,263,267	10,263,267	(0)	0.0	102,632,668	102,632,670	(2)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(248,921,364)	(18,044,407)	(228,876,957)	1,268.4	(247,061,979)	(18,044,407)	(229,017,572)	1,269.2
12. OTHER:	0				140,615		140,615	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$246,921,364)	(18,044,407)	(228,876,957)	1,268.4	(\$246,921,364)	(18,044,407)	(228,876,957)	1,268.4
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE UP (LINE C9)	(\$271,826,967)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(246,898,021)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(518,724,989)	N/A	--	--		NOT		
4. AVERAGE TRUE UP (50% OF LINE D3)	(259,362,494)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.070	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.140	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.210	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.105	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.009	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$23,343)	N/A	--	--				

# A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 10/1/2012 to 10/1/2012

Run Date: 11/8/2012 3:05:59PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	1,974	579,949	(577,975)	(99.7%)
2 - LIGHT OIL	897,294	3,082,735	(2,185,441)	(70.9%)
3 - COAL	34,685,766	29,325,167	5,360,599	18.3%
4 - GAS	93,121,055	102,965,199	(9,844,144)	(9.6%)
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
<b>8 - TOTAL (\$)</b>	<b>128,706,089</b>	<b>135,953,050</b>	<b>(7,246,961)</b>	<b>(5.3%)</b>
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	12	3,556	(3,544)	(99.7%)
10 - LIGHT OIL	3,441	6,846	(3,405)	(49.7%)
11 - COAL	885,499	729,087	156,412	21.5%
12 - GAS	2,064,681	2,072,257	(7,576)	(0.4%)
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
<b>16 - TOTAL (MWH)</b>	<b>2,953,633</b>	<b>2,811,746</b>	<b>141,887</b>	<b>5.0%</b>
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	25	6,984	(6,959)	(99.6%)
18 - LIGHT OIL (BBL)	6,884	22,792	(15,908)	(69.8%)
19 - COAL (TON)	397,974	320,327	77,647	24.2%
20 - GAS (MCF)	15,773,934	15,871,418	(97,484)	(0.6%)
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	152	45,759	(45,607)	(99.7%)
25 - LIGHT OIL	39,492	132,089	(92,597)	(70.1%)
26 - COAL	9,314,653	7,571,983	1,742,670	23.0%
27 - GAS	15,965,921	15,871,418	94,503	0.6%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
<b>31 - TOTAL (MILLION BTU)</b>	<b>25,320,218</b>	<b>23,621,249</b>	<b>1,698,969</b>	<b>7.2%</b>



# A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 10/1/2012 to 10/1/2012

Run Date: 11/8/2012 3:05:59PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.0	0.13	(0.1)	(99.7%)
33 - LIGHT OIL	0.1	0.24	(0.1)	(52.1%)
34 - COAL	30.0	25.93	4.0	15.6%
35 - GAS	69.9	73.70	(3.8)	(5.2%)
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<b>39 - TOTAL (% MWH)</b>	<b>100.0</b>	<b>100.0</b>	<b>0.0</b>	<b>0.0%</b>
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	78.97	83.04	(4.07)	(4.9%)
41 - LIGHT OIL (\$/BBL)	130.34	135.26	(4.91)	(3.6%)
42 - COAL (\$/TON)	87.16	91.55	(4.39)	(4.8%)
43 - GAS (\$/MCF)	5.90	6.49	(0.58)	(9.0%)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	13.00	12.67	0.33	2.6%
48 - LIGHT OIL	22.72	23.34	(0.62)	(2.6%)
49 - COAL	3.72	3.87	(0.15)	(3.8%)
50 - GAS	5.83	6.49	(0.65)	(10.1%)
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<b>54 - SYSTEM (\$/MBTU)</b>	<b>5.08</b>	<b>5.76</b>	<b>(0.67)</b>	<b>(11.7%)</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	12,784	12,868	(84)	(0.7%)
56 - LIGHT OIL	11,476	19,294	(7,818)	(40.5%)
57 - COAL	10,519	10,386	134	1.3%
58 - GAS	7,733	7,659	74	1.0%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
<b>62 - SYSTEM (BTU/KWH)</b>	<b>8,573</b>	<b>8,401</b>	<b>172</b>	<b>2.0%</b>

# A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 10/1/2012 to 10/1/2012

Run Date: 11/8/2012 3:05:59PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b><u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u></b>				
63 - HEAVY OIL	16.62	16.31	0.31	1.9%
64 - LIGHT OIL	26.07	45.03	(18.95)	(42.1%)
65 - COAL	3.92	4.02	(0.11)	(2.6%)
66 - GAS	4.51	4.97	(0.46)	(9.2%)
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<u>70 - SYSTEM</u>	<u>4.36</u>	<u>4.84</u>	<u>(0.48)</u>	<u>(9.9%)</u>

# A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 10/1/2012 to 10/1/2012  
Run Date: 11/8/2012 3:08:48PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATIO (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUE TYP E	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL PER UNIT PER UNIT (\$)
<b>Nuclear</b>													
<b>Crystal River 3</b>													
		0.00					No 2	27	5.635	152.16	3,341	0.000	123.734
TOTAL UNIT 3													
	789	0.00	0			0				152	3,341	0.000	
TOTAL	789	0.00				0				152	3,341	0.000	
<b>Steam</b>													
<b>Anclote</b>													
		0.00					No 2	24	5.795	139	2,874	0.000	119.758
		80,697.12					Gas	1,018,255	1.013	1,031,482	5,568,411	8.898	5.487
		11.88					No 6	25	6.075	152	1,974	16.817	78.969
TOTAL UNIT 1													
	501	80,709.00	22			12,784				1,031,783	5,571,259	6.903	
		0.00					No 2	211	5.795	1,223	25,289	0.000	119.758
		33,090.00					Gas	403,949	1.013	409,200	2,208,235	6.673	5.487
TOTAL UNIT 2													
	510	33,090.00	9			12,403				410,423	2,233,504	6.750	
<b>Bartow</b>													
TOTAL UNIT 1			0.00			0				0	0	0.000	
TOTAL UNIT 2			0.00			0				0	0	0.000	
TOTAL UNIT 3			0.00			0				0	0	0.000	
<b>Crystal River 1 &amp; 2</b>													
		106,320.00					Coal	46,271	24.614	1,138,914	5,335,347	5.018	116.307
		0.00					No 2	908	5.783	5,250.72	120,227	0.000	132.406
TOTAL UNIT 1													
	375	106,320.00	38			10,762				1,144,185	5,455,574	5.131	
		99,186.00					Coal	44,108	24.614	1,085,674	5,085,939	5.128	115.307
		0.00					No 2	957	5.712	5,466.38	128,715	0.000	132.406
TOTAL UNIT 2													
	498	99,186.00	27			11,001				1,091,141	5,212,854	5.255	
<b>Crystal River 4 &amp; 5</b>													
		416,683.00					Coal	187,648	23.050	4,325,286	14,802,520	3.552	78.885
		0.00					No 2	1,717	5.710	9,804.62	232,083	0.000	135.168
TOTAL UNIT 4													
	712	416,683.00	79			10,404				4,335,091	15,034,603	3.608	
		266,316.00					Coal	118,947	23.050	2,764,778	9,461,960	3.553	78.885
		0.00					No 2	1,973	5.710	11,266.46	266,687	0.000	135.168
TOTAL UNIT 5													
	710	266,316.00	50			10,424				2,776,045	9,728,646	3.653	

# A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 10/1/2012 to 10/1/2012  
Run Date: 11/8/2012 3:08:48PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATIO (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUE TYP E	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL PER UNIT (\$)
<b>Steam</b>													
<b>Suwannee Plant</b>													
TOTAL UNIT 1		0.00					No 2	28	5,847	163.72	6,134	0.000	219.072
	28	0.00	0			0				164	6,134	0.000	
TOTAL UNIT 2		11,797.00					Gas	179,334	1.013	181,665	982,783	8.331	5.480
	30	11,797.00	53			15,399				181,665	982,783	8.331	
TOTAL UNIT 3		29,982.00					Gas	339,098	1.013	343,504	1,858,307	6.198	5.480
	71	29,982.00	57			11,457				343,504	1,858,307	6.198	
<b>TOTAL Steam:</b>	<b>3,435</b>	<b>1,044,085.00</b>				<b>10,836</b>				<b>11,313,881</b>	<b>46,083,464</b>	<b>4.414</b>	

# A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 10/1/2012 to 10/1/2012  
Run Date: 11/8/2012 3:08:48PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUE TYP E	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL PER UNIT PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>		0.00					No 2	8	5.802	34.81	834	0.000	105.878
		0.00					Gas	39	1.013	40	216	0.000	5.545
<b>TOTAL APP</b>		0.00	0							74	850	0.000	
<b>Bartow Combined Cycle</b>	48	660,658.00											
		660,658.00					Gas	4,681,982	1.012	4,738,166	28,193,249	4.267	6.022
<b>TOTAL BCC</b>										4,738,166	28,193,249	4.267	
<b>Bartow Peaker</b>	1,133	122.29	78				No 2	302	5.793	1,749.82	32,355	26.458	107.135
		112.01					Gas	1,582	1.013	1,603	8,478	7.589	5.359
<b>TOTAL BAP</b>										3,352	40,833	17.428	
<b>Bayboro Peaker</b>	92	234.30	0				No 2	9	5.832	52.48	1,061	0.000	117.872
<b>TOTAL BYP</b>		0.00											
<b>Debary Peaker</b>	174	29.00	0				No 2	71	5.808	412.39	7,200	24.830	101.413
		3,329.00					Gas	46,781	1.012	47,342	257,587	7.738	5.506
<b>TOTAL DEP</b>										47,755	264,787	7.885	
<b>Higgins Peaker</b>	247	34.60	2				Gas	1,826	1.013	1,850	10,102	29.196	5.532
<b>TOTAL HGP</b>										1,850	10,102	29.196	
<b>Hines Energy</b>	50	34.80	0										
		1,098,330.00					Gas	7,748,870	1.012	7,841,854	48,578,179	4.241	6.011
<b>TOTAL HEP</b>										7,841,854	48,578,179	4.241	
<b>Intercession City Peaker</b>	1,912	281.79	77				No 2	651	5.801	3,778.26	72,714	25.805	111.896
		27,538.05					Gas	364,683	1.012	369,039	2,194,357	7.968	6.017
<b>TOTAL ICP</b>										372,815	2,267,072	6.149	
<b>Suwannee Peaker</b>	782	1,287.00	5				Gas	15,874	1.013	16,080	87,492	6.905	5.512
<b>TOTAL SRP</b>										16,080	87,492	6.905	
<b>Tiger Bay Cogen</b>	104	97,817.00	2				Gas	740,291	1.013	749,915	4,063,218	4.154	5.489
<b>TOTAL TBP</b>										749,915	4,063,218	4.154	
	205	97,817.00	64										

# A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 10/1/2012 to 10/1/2012  
Run Date: 11/8/2012 3:08:48PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATIO (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUE TYP E	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL PER UNIT PER UNIT (\$)
<b>Gas Turbine</b>													
Univ of Florida Cogen		0.00					No 2	0	0.000	0.00	0	0.000	0.000
		20,029.70					Gas	231,592	1.012	234,371	1,114,442	5.564	4.812
<b>TOTAL UFP</b>										234,371	1,114,442	5.564	
	46	20,029.70	59										
<b>TOTAL Gas Turbine:</b>	4,803	1,909,548.44				7,335				14,006,085	82,819,284	4.327	
<b>SYSTEM</b>	9,027	2,853,633.44				8,573				25,320,218	128,706,089	4.358	

# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 10/1/2012 to 10/1/2012

Run Date: 11/8/2012 3:06:20PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	123	6,984	(6,861)	(98.2%)
3 - UNIT COST (\$/BBL)	(3,094.67)	83.04	(3,177.71)	(3826.7%)
4 - AMOUNT (\$)	(380,645)	579,949	(960,594)	(165.6%)
<b>5 - BURNED</b>				
6 - UNITS (BBL)	25	6,984	(6,959)	(99.6%)
7 - UNIT COST (\$/BBL)	78.97	83.04	(4.07)	(4.9%)
8 - AMOUNT (\$)	1,974	579,949	(577,975)	(99.7%)
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(0)			
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	622,481	1,100,000	(477,519)	(43.4%)
14 - UNIT COST (\$/BBL)	71.97	83.04	(11.07)	(13.3%)
15 - AMOUNT (\$)	44,801,151	91,343,670	(46,542,519)	(51.0%)
16 -				
17 - DAYS SUPPLY	771,876	4,725	767,151	16235.7%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	1	22,792	(22,791)	(100.0%)
20 - UNIT COST (\$/BBL)	53,138.58	135.26	53,003.32	39187.7%
21 - AMOUNT (\$)	53,139	3,082,735	(3,029,596)	(98.3%)
<b>22 - BURNED</b>				
23 - UNITS (BBL)	6,884	22,792	(15,908)	(69.8%)
24 - UNIT COST (\$/BBL)	130.34	135.26	(4.91)	(3.6%)
25 - AMOUNT (\$)	897,294	3,082,735	(2,185,441)	(70.9%)
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	(2)			
28 - AMOUNT (\$)	(8)			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	1,035,681	883,900	151,781	17.2%
31 - UNIT COST (\$/BBL)	108.28	135.26	(26.98)	(19.9%)
32 - AMOUNT (\$)	112,143,847	119,556,314	(7,412,467)	(6.2%)
33 -				
34 - DAYS SUPPLY	4,664	1,163	3,500	300.9%

# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 10/1/2012 to 10/1/2012  
Run Date: 11/8/2012 3:06:20PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	446,442	320,327	126,115	39.4%
37 - UNIT COST (\$/TON)	86.56	91.55	(4.98)	(5.4%)
38 - AMOUNT (\$)	38,645,359	29,325,167	9,320,192	31.8%
<b>39 - BURNED</b>				
40 - UNITS (TON)	397,974	320,327	77,647	24.2%
41 - UNIT COST (\$/TON)	87.16	91.55	(4.39)	(4.8%)
42 - AMOUNT (\$)	34,685,766	29,325,167	5,360,599	18.3%
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(0)			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	821,289	768,000	53,289	6.9%
48 - UNIT COST (\$/TON)	96.05	91.55	4.50	4.9%
49 - AMOUNT (\$)	78,881,201	70,308,557	8,572,644	12.2%
50 -				
51 - DAYS SUPPLY	64	72	(8)	(11.1%)
<b>OTHER</b>				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments



# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 10/1/2012 to 10/1/2012

Run Date: 11/8/2012 3:06:20PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GAS</b>				
66 - BURNED				
67 - UNITS (MCF)	15,773,934	15,871,418	(97,484)	(0.6%)
68 - UNIT COST (\$/MCF)	5.90	6.49	(0.58)	(9.0%)
69 - AMOUNT (\$)	93,121,055	102,965,199	(9,844,144)	(9.6%)
<b>NUCLEAR</b>				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

**ATTACHMENT #1  
SCHEDULE A-5  
OCTOBER 2012**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	(\$0.02)	Non recoverable expense of fuel additives.
0	(\$0.02)	TOTAL

<b>LIGHT OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
(2)	\$291.41 (\$299.19)	Non recoverable expense of fuel additives. Crystal River #3 Participant's share of light oil burned.
(2)	(\$7.78)	TOTAL

<b>GOAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	(0.22)	Non recoverable expense of inspection reports.
0	(\$0.22)	TOTAL

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 10/1/2012

Run Date: 11/8/2012 3:30:10PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	6,871,114	9,696,460	(2,825,346)	(29.1%)
2 - LIGHT OIL	16,961,020	34,223,565	(17,262,545)	(50.4%)
3 - COAL	366,472,034	377,571,688	(11,099,654)	(2.9%)
4 - GAS	900,570,623	960,755,720	(60,185,097)	(6.3%)
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
<b>8 - TOTAL (\$)</b>	<b>1,290,874,791</b>	<b>1,382,247,433</b>	<b>(91,372,642)</b>	<b>(6.6%)</b>
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	45,350	61,019	(15,669)	(25.7%)
10 - LIGHT OIL	65,936	76,467	(10,531)	(13.8%)
11 - COAL	9,004,026	10,294,026	(1,290,000)	(12.5%)
12 - GAS	20,315,747	19,184,853	1,130,894	5.9%
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
<b>16 - TOTAL (MWH)</b>	<b>29,431,059</b>	<b>29,616,365</b>	<b>(185,306)</b>	<b>(0.6%)</b>
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	88,989	117,410	(28,421)	(24.2%)
18 - LIGHT OIL (BBL)	147,798	255,201	(107,403)	(42.1%)
19 - COAL (TON)	4,076,816	4,448,686	(371,870)	(8.4%)
20 - GAS (MCF)	158,850,566	148,750,042	10,100,524	6.8%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	566,892	769,249	(202,357)	(26.3%)
25 - LIGHT OIL	836,659	1,479,145	(642,486)	(43.4%)
26 - COAL	95,662,658	105,005,331	(9,342,673)	(8.9%)
27 - GAS	160,896,204	148,750,042	12,146,162	8.2%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
<b>31 - TOTAL (MILLION BTU)</b>	<b>257,962,413</b>	<b>256,003,767</b>	<b>1,958,646</b>	<b>0.8%</b>

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 10/1/2012  
Run Date: 11/8/2012 3:30:10PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.2	0.21	(0.1)	(25.2%)
33 - LIGHT OIL	0.2	0.26	(0.0)	(13.2%)
34 - COAL	30.6	34.76	(4.2)	(12.0%)
35 - GAS	69.0	64.78	4.3	6.6%
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<b>39 - TOTAL (% MWH)</b>	<b>100.0</b>	<b>100.0</b>	<b>0.0</b>	<b>0.0%</b>
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	77.21	82.59	(5.37)	(6.5%)
41 - LIGHT OIL (\$/BBL)	114.76	134.10	(19.35)	(14.4%)
42 - COAL (\$/TON)	89.89	84.87	5.02	5.9%
43 - GAS (\$/MCF)	5.67	6.46	(0.79)	(12.2%)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	12.12	12.61	(0.48)	(3.8%)
48 - LIGHT OIL	20.27	23.14	(2.87)	(12.4%)
49 - COAL	3.83	3.60	0.24	6.5%
50 - GAS	5.60	6.46	(0.86)	(13.3%)
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<b>54 - SYSTEM (\$/MBTU)</b>	<b>5.00</b>	<b>5.40</b>	<b>(0.40)</b>	<b>(7.3%)</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	12,501	12,607	(106)	(0.8%)
56 - LIGHT OIL	12,689	19,344	(6,655)	(34.4%)
57 - COAL	10,624	10,201	424	4.2%
58 - GAS	7,920	7,754	166	2.1%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
<b>62 - SYSTEM (BTU/KWH)</b>	<b>8,765</b>	<b>8,644</b>	<b>121</b>	<b>1.4%</b>

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 10/1/2012

Run Date: 11/8/2012 3:30:10PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b><u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u></b>				
63 - HEAVY OIL	15.15	15.89	(0.74)	(4.7%)
64 - LIGHT OIL	25.72	44.76	(19.03)	(42.5%)
65 - COAL	4.07	3.67	0.40	11.0%
66 - GAS	4.43	5.01	(0.58)	(11.5%)
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<u>70 - SYSTEM</u>	<u>4.39</u>	<u>4.67</u>	<u>(0.28)</u>	<u>(6.0%)</u>

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 10/1/2012  
Run Date: 11/8/2012 3:32:57PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MWH)	NET GENERATIO (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYP E	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL PER UNIT (\$)
<b>Nuclear</b>													
<b>Crystal River 3</b>													
		0.00					No 2	271	5.810	1,574	34,337	0.000	126.704
TOTAL UNIT 3			0			787,197				1,574	34,337	1,716.843	
	789	0.00											
TOTAL	789	0.00				787,197				1,574	34,337	1,716.843	
<b>Steam</b>													
<b>Anclote</b>													
		0.00					No 2	819	5.795	4,746	94,504	0.000	115.389
		671,302.40					Gas	8,257,122	1.015	8,380,076	43,767,993	6.520	5.301
		23,501.80					No 6	46,288	6.338	293,378	3,587,544	15.285	77.505
TOTAL UNIT 1						12,480				8,678,201	47,450,041	6.829	
	517	694,804.00	18										
		0.00					No 2	1,776	5.795	10,293	204,389	0.000	115.084
		693,158.47					Gas	6,372,270	1.015	8,496,747	43,970,356	6.343	5.252
		21,574.53					No 6	41,322	6.400	264,461	3,193,326	14.801	77.279
TOTAL UNIT 2						12,272				8,771,601	47,388,073	6.627	
	530	714,733.00	18										
<b>Bartow</b>													
TOTAL UNIT 1			0.00			0				0	0	0.000	
TOTAL UNIT 2			0.00			0				0	0	0.000	
TOTAL UNIT 3			0.00			0				0	0	0.000	
<b>Crystal River 1 &amp; 2</b>													
		1,033,772.00					Coal	458,800	24.348	11,122,355	52,128,197	5.043	114.118
		0.00					No 2	6,191	5.781	35,788	709,210	0.000	114.555
TOTAL UNIT 1						10,794				11,158,143	52,837,407	5.111	
	376	1,033,772.00	38										
		1,174,912.00					Coal	512,902	24.335	12,481,365	58,894,155	5.013	114.825
		0.00					No 2	6,098	5.778	35,224	674,843	0.000	110.686
TOTAL UNIT 2						10,653				12,516,589	59,568,998	5.070	
	498	1,174,912.00	32										

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 10/1/2012  
Run Date: 11/8/2012 3:32:57PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	
PLANT	NET CAP (MW)	NET GENERATIO (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYP E	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL PER UNIT (\$)	
<b>Steam</b>														
<b>Crystal River 4 &amp; 5</b>														
		3,634,509.00						Coal	1,647,830	23,196	38,223,540	135,741,314	3.735	82.376
		0.00						No 2	16,455	5,782	95,137	2,083,532	0.000	126.620
TOTAL UNIT 4	721	3,634,509.00	69			10,543				38,318,677	137,824,846	3.792		
		3,167,782.00						Coal	1,459,284	23,186	33,835,398	119,708,368	3.755	82.032
		0.00						No 2	21,065	5,781	121,780	2,632,427	0.000	124.967
TOTAL UNIT 5	721	3,167,782.00	60			10,652				33,957,178	122,340,795	3.838		
<b>Suwannee Plant</b>														
		0.00						No 2	151	5,817	878	17,395	0.000	115.198
		63,417.50						Gas	928,584	1,020	947,372	4,907,715	7.739	5.285
		258.50						No 6	587	6,579	3,862	33,165	12.630	56.499
TOTAL UNIT 1	28	63,676.00	31			14,952				952,112	4,958,275	7.787		
		0.00						No 2	100	5,803	580	9,155	0.000	91.552
		89,943.10						Gas	1,320,350	1,019	1,345,144	6,991,577	7.773	5.295
		144.90						No 6	330	6,567	2,167	20,464	14.123	62.012
TOTAL UNIT 2	30	90,088.00	41			14,962				1,347,891	7,021,197	7.794		
		0.00						No 2	153	5,802	888	14,008	0.000	91.552
		279,630.92						Gas	3,251,838	1,020	3,316,291	17,262,026	6.173	6.306
		255.08						No 6	462	6,548	3,025	36,613	14.364	79.248
TOTAL UNIT 3	73	279,886.00	52			11,863				3,320,203	17,312,646	6.166		
<b>TOTAL Steam:</b>	<b>3,435</b>	<b>10,874,162.00</b>				<b>10,945</b>				<b>119,020,496</b>	<b>496,682,277</b>	<b>4.568</b>		

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 10/1/2012  
Run Date: 11/8/2012 3:32:57PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATIO (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYP E	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL PER UNIT PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>		285.94					No 2	970	5.802	5,628	97,149	33.975	100.153
		159.78					Gas	3,097	1.015	3,144	16,667	10.433	5.382
<b>TOTAL APP</b>										8,772	113,816	25.536	
	53	445.70	0										
<b>Bartow Combined Cycle</b>		1,084.48					No 2	1,433	5.784	8,260	167,847	15.477	117.130
		5,728,616.52					Gas	43,148,086	1.011	43,632,435	250,017,579	4.364	5.794
<b>TOTAL BCC</b>										43,640,695	250,185,428	4.368	
	1,174	5,729,701.00	67										
<b>Bartow Peaker</b>		885.75					No 2	1,158	5.793	6,709	124,063	18.635	107.135
		1,687.75					Gas	16,569	1.014	16,806	69,678	5.377	5.412
<b>TOTAL BAP</b>										23,515	213,741	9.160	
	201	2,333.50	0										
<b>Bayboro Peaker</b>		4,796.10					No 2	11,288	5.832	65,616	1,314,045	27.398	116.431
<b>TOTAL BYP</b>										65,616	1,314,045	27.398	
	193	4,796.10	0										
<b>Debarry Peaker</b>		6,281.26					No 2	15,169	5.779	87,661	1,538,333	24.491	101.413
		43,586.74					Gas	599,141	1.015	608,292	3,151,302	7.230	5.260
<b>TOTAL DEP</b>										695,952	4,689,635	9.404	
	700	49,868.00	1										
<b>Higgins Peaker</b>		127.41					No 2	468	5.812	2,720	46,163	36.232	98.638
		464.49					Gas	9,772	1.015	9,917	52,110	11.219	5.333
<b>TOTAL HGP</b>										12,637	98,273	16.603	
	105	591.90	0										
<b>Hines Energy</b>		10,929,106.30					Gas	77,010,135	1.013	77,978,897	446,486,446	4.085	5.798
<b>TOTAL HEP</b>										77,978,897	446,486,446	4.085	
	2,027	10,929,106.30	74										
<b>Intercession City Peaker</b>		9,323.91					No 2	21,498	5.782	124,509	2,273,627	24.385	105.780
		283,696.66					Gas	3,745,297	1.012	3,788,422	21,812,372	7.618	5.771
<b>TOTAL ICP</b>										3,912,931	23,885,999	8.152	
	1,028	293,020.57	4										
<b>Rio Pinar Peaker</b>		18.00					No 2	59	5.804	342	6,337	35.205	107.404
<b>TOTAL RPP</b>										342	6,337	35.205	
	14	18.00	0										



# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 10/1/2012  
Run Date: 11/8/2012 3:32:57PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATIO (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYP E	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL PER UNIT PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Suwannee Peaker</b>													
		1,508.98					No 2	3,667	5.822	21,348	335,723	22.248	91.553
		10,941.98					Gas	151,888	1.019	154,802	805,547	7.982	5.304
TOTAL SRP										176,150	1,141,270	9.186	
	172	12,450.96	1										
<b>Tiger Bay Cogen</b>													
		1,229,210.00					Gas	9,186,352	1.015	9,324,917	48,227,328	3.923	5.250
TOTAL TBP										9,324,917	48,227,328	3.923	
	214	1,229,210.00	79										
<b>Turner Peaker</b>													
		13,463.00					No 2	35,920	5.757	206,776	4,209,416	31.267	117.189
TOTAL TUP										206,776	4,209,416	31.267	
	153	13,463.00	1										
<b>Univ of Florida Cogen</b>													
		0.00					No 2	0	0.000	0	374,519	0.000	0.000
		291,891.70					Gas	2,850,054	1.015	2,892,942	13,211,927	4.526	4.636
TOTAL UFP										2,892,942	13,586,446	4.655	
	46	291,891.70	86										
<b>TOTAL Gas Turbine:</b>													
	6,079	18,556,896.73				7,487				138,940,343	794,158,177	4.280	
<b>SYSTEM</b>													
	10,303	29,431,058.73				8,765				257,962,413	1,290,874,791	4.366	

# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 10/1/2012  
Run Date: 11/8/2012 3:30:56PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	(19,742)	117,410	(137,152)	(116.8%)
3 - UNIT COST (\$/BBL)	246.86	82.59	164.27	199.4%
4 - AMOUNT (\$)	(4,873,485)	9,696,460	(14,569,945)	(150.3%)
<b>5 - BURNED</b>				
6 - UNITS (BBL)	88,989	117,410	(28,421)	(24.2%)
7 - UNIT COST (\$/BBL)	77.21	82.59	(5.37)	(6.5%)
8 - AMOUNT (\$)	6,871,114	9,696,460	(2,825,346)	(29.1%)
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	(1,968)			
11 - AMOUNT (\$)	(155,215)			
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	622,481	1,100,000	(477,519)	(43.4%)
14 - UNIT COST (\$/BBL)	71.97	83.04	(11.07)	(13.3%)
15 - AMOUNT (\$)	44,801,151	91,343,670	(46,542,519)	(51.0%)
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	130,524	255,201	(124,677)	(48.9%)
20 - UNIT COST (\$/BBL)	142.06	134.10	7.95	5.9%
21 - AMOUNT (\$)	18,541,632	34,223,565	(15,681,933)	(45.8%)
<b>22 - BURNED</b>				
23 - UNITS (BBL)	147,798	255,201	(107,403)	(42.1%)
24 - UNIT COST (\$/BBL)	114.76	134.10	(19.35)	(14.4%)
25 - AMOUNT (\$)	16,961,020	34,223,565	(17,262,545)	(50.4%)
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	1,148			
28 - AMOUNT (\$)	108,610			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	1,035,681	883,900	151,781	17.2%
31 - UNIT COST (\$/BBL)	108.28	135.26	(26.98)	(19.9%)
32 - AMOUNT (\$)	112,143,847	119,556,314	(7,412,467)	(6.2%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 10/1/2012

Run Date: 11/8/2012 3:30:56PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	3,612,938	4,448,686	(835,748)	(18.8%)
37 - UNIT COST (\$/TON)	88.68	84.87	3.80	4.5%
38 - AMOUNT (\$)	320,379,104	377,571,688	(57,192,584)	(15.1%)
<b>39 - BURNED</b>				
40 - UNITS (TON)	4,076,816	4,448,686	(371,870)	(8.4%)
41 - UNIT COST (\$/TON)	89.89	84.87	5.02	5.9%
42 - AMOUNT (\$)	366,472,034	377,571,688	(11,099,654)	(2.9%)
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	5,854			
45 - AMOUNT (\$)	657,914			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	821,289	768,000	53,289	6.9%
48 - UNIT COST (\$/TON)	96.05	91.55	4.50	4.9%
49 - AMOUNT (\$)	78,881,201	70,308,557	8,572,644	12.2%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
<b>OTHER</b>				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 10/1/2012  
Run Date: 11/8/2012 3:30:56PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GAS</b>				
66 - BURNED				
67 - UNITS (MCF)	158,850,566	148,750,042	10,100,524	6.8%
68 - UNIT COST (\$/MCF)	5.67	6.46	(0.79)	(12.2%)
69 - AMOUNT (\$)	900,570,623	960,755,720	(60,185,097)	(6.3%)
<b>NUCLEAR</b>				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

Progress Energy Florida, Inc.  
Schedule A8  
Power Sold for the Month of  
October 2012

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(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
<b>ESTIMATED</b>		8,395		5,395	5.253	5.831	335,025.00	372,878.00	36,953.00
<b>ACTUAL</b>									
City of Homestead, FL	Schedule C	10		10	2.321	3.160	232.10	316.00	83.90
City of Lakeland, FL	Schedule OS	300		300	2.485	4.128	7,308.25	12,377.60	4,981.35
City of New Smyrna Beach, FL	CR-1	163		163	2.514	3.206	4,096.07	5,225.98	1,127.91
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	14,351.76	14,351.78	0.00
Reedy Creek Improvement District	CR-1	1,460		1,460	2.390	2.883	34,867.75	42,082.50	7,204.75
Tampa Electric Company	CR-1	450		450	2.641	2.975	11,885.04	13,389.25	1,504.21
The Energy Authority, Inc.	Schedule OS	126		126	2.807	3.722	3,537.39	4,690.00	1,152.61
<b>Subtotal - Gain on Other Power Sales</b>		<b>2,509</b>		<b>2,509</b>	<b>3.045</b>	<b>3.684</b>	<b>76,388.36</b>	<b>92,443.09</b>	<b>16,054.73</b>
<b>CURRENT MONTH TOTAL</b>		<b>2,509</b>		<b>2,509</b>	<b>3.045</b>	<b>3.684</b>	<b>76,388.36</b>	<b>92,443.09</b>	<b>16,054.73</b>
<b>DIFFERENCE</b>		<b>(3,888)</b>		<b>(3,888)</b>	<b>(2.206)</b>	<b>(2.147)</b>	<b>(259,536.64)</b>	<b>(280,434.91)</b>	<b>(20,898.27)</b>
<b>DIFFERENCE %</b>		<b>(60.77)</b>		<b>(60.77)</b>	<b>(42.04)</b>	<b>(36.81)</b>	<b>(77.26)</b>	<b>(75.21)</b>	<b>(56.55)</b>
<b>CUMULATIVE ACTUAL</b>		<b>43,889</b>		<b>43,889</b>	<b>2.828</b>	<b>3.386</b>	<b>1,241,078.43</b>	<b>1,466,184.58</b>	<b>245,108.15</b>
<b>CUMULATIVE ESTIMATED</b>		<b>56,316</b>		<b>56,316</b>	<b>3.950</b>	<b>4.396</b>	<b>2,230,081.00</b>	<b>2,475,391.00</b>	<b>245,310.00</b>
<b>DIFFERENCE</b>		<b>(12,427)</b>		<b>(12,427)</b>	<b>(1.132)</b>	<b>(1.010)</b>	<b>(989,004.57)</b>	<b>(989,206.42)</b>	<b>(201.85)</b>
<b>DIFFERENCE %</b>		<b>(22.07)</b>		<b>(22.07)</b>	<b>(28.59)</b>	<b>(22.98)</b>	<b>(44.35)</b>	<b>(39.96)</b>	<b>(0.08)</b>

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:  
OCTOBER, 2012

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
<b>ESTIMATED</b>		379,425			379,425	6.036	6.036	22,901,740.00	22,901,740.00
<b>ACTUAL</b>									
Reliant Energy Services, Inc.	TOLL	30,948			30,948	7.825	7.825	2,421,711.27	2,421,711.27
Shady Hills Power Company, LLC	TOLL	86,406			86,406	6.957	6.957	6,011,042.27	6,011,042.27
Southern Company Services, Inc	Franklin	97,099			97,099	3.526	3.526	3,423,860.24	3,423,860.24
Southern Company Services, Inc	Scherer3	10,472			10,472	2.979	2.979	312,001.67	312,001.67
<b>ADJUSTMENTS</b>									
Reliant Energy Services, Inc.	TOLL	0			0	0.000	0.000	4,665.45	4,665.45
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	(41,344.18)	(41,344.18)
Southern Company Services, Inc	Franklin	150			150	2.347	2.347	3,520.22	3,520.22
Southern Company Services, Inc	Scherer3	0			0	0.000	0.000	38,865.95	38,865.95
<b>CURRENT MONTH TOTAL</b>		225,075			225,075	5.408	5.408	12,172,322.86	12,172,322.86
<b>DIFFERENCE</b>		(154,350)			(154,350)	(0.628)	(0.628)	(10,729,417.12)	(10,729,417.12)
<b>DIFFERENCE %</b>		(40.68)			(40.68)	(10.40)	(10.40)	(48.85)	(48.85)
<b>CUMULATIVE ACTUAL</b>		2,476,372			2,476,372	4.985	4.985	123,438,159.78	123,438,159.78
<b>CUMULATIVE ESTIMATED</b>		3,437,164			3,437,164	6.043	6.043	207,897,286.00	207,897,286.00
<b>DIFFERENCE</b>		(960,792)			(960,792)	(1.058)	(1.058)	(84,259,126.22)	(84,259,126.22)
<b>DIFFERENCE %</b>		(27.95)			(27.95)	(17.51)	(17.51)	(40.57)	(40.57)

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PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
OCTOBER, 2012

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		270,022	0	0	270,022	4.984	14.630	13,458,061.00
ACTUAL								
Auburdale Power Partners, L.P. (AUBRDLAS)	CO-GEN	1,337			1,337	3.574	3.574	47,787.24
ADJ		0			0			(20,460.40)
Auburdale Power Partners, L.P. (AUBRDLFC)	CO-GEN	1,598			1,598	3.008	3.008	48,067.84
ADJ		0			0			(16,304.36)
Auburdale Power Partners, L.P. (AUBSET)	CO-GEN	15,433			15,433	5.493	5.493	847,730.30
ADJ		0			0			44,313.25
Central Power & Lime (FLACRUSH)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Citrus World (CITRUS)	CO-GEN	10			10	2.794	2.794	292.25
ADJ		0			0			(11.95)
Lake County (LAKCOUNT)	CO-GEN	5,067			5,067	2.841	2.841	143,953.47
ADJ		0			0			(12,020.57)
Lake Cogen Limited (LAKORDER)	CO-GEN	38,178			38,178	6.209	6.209	2,370,472.02
ADJ		0			0			13,236.57
Metro-Dade County (METRDADE)	CO-GEN	23,467			23,467	4.957	4.957	1,183,259.19
ADJ		0			0			38,016.29
Metro-Dade County (METRDDAS)	CO-GEN	142			142	3.153	3.153	4,477.28
ADJ		0			0			(1,616.51)
Orange Cogen (ORANGEAS)	CO-GEN	328			328	3.656	3.656	11,991.88
ADJ		0			0			(821.73)
Orange Cogen (ORANGECO)	CO-GEN	12,651			12,651	4.764	4.764	602,693.84
ADJ		0			0			5,768.01
Orlando Cogen Limited (ORLACOGL)	CO-GEN	43,901			43,901	5.574	5.574	2,447,041.74
ADJ		0			0			30,702.45
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	0			0	3.331	3.331	0.00
ADJ		0			0			(1,301.91)
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	11,594			11,594	2.841	2.841	329,385.54
ADJ		0			0			(20,672.75)
PCS Phosphate (OCSWFCRK)	CO-GEN	132			132	3.279	3.279	4,322.38
ADJ		(54)			(54)			(1,782.99)
PCS Phosphate (OCWHSPRS)	CO-GEN	241			241	3.027	3.027	7,284.78
ADJ		(212)			(212)			(7,255.52)
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	22,116			22,116	2.839	2.839	627,873.24
ADJ		0			0			(31,829.88)
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	40,331			40,331	3.790	3.790	1,528,544.90
ADJ		0			0			6,873.10
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	13,891			13,891	5.815	5.815	807,761.85
ADJ		0			0			105,286.33
Auburdale Power Partners, L.P. (AUBEST)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Orange Cogen (ORANCECO)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
SI Group Energy, LLC (SIGROUP)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
CURRENT MONTH TOTAL		230,151			230,151	4.833	4.833	11,123,056.75
DIFFERENCE		(39,871)			(39,871)	(0.151)	(9.797)	(2,335,004.25)
DIFFERENCE %		(14.77)			(14.77)	(3.03)	(196.57)	(17.35)
CUMULATIVE ACTUAL		3,233,110			3,233,110	4.836	4.836	149,883,515.05
CUMULATIVE ESTIMATED		3,129,663			3,129,663	4.848	4.848	151,713,459.00
CUMULATIVE DIFFERENCE		103,447			103,447	(0.212)	(0.212)	(1,829,943.95)
CUMULATIVE DIFFERENCE %		3.31			3.31	(4.37)	(4.37)	(1.21)

PROGRESS ENERGY FLORIDA, INC.

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES

SCHEDULE A9

FOR THE MONTH OF:  
OCTOBER, 2012

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF ADJGENERATEC C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
<b>ESTIMATED</b>		19,349	5.645	1,092,243.00	8.512	1,647,045.00	554,802.00
<b>ACTUAL:</b>							
Florida Power & Light Company	Schedule C	393	3.667	14,411.15	7.698	30,262.91	15,841.76
Tampa Electric Company	Schedule C	99	2.935	2,905.65	4.143	4,101.57	1,195.92
SubTotal - Energy Purchases (Broker)		492	3.520	17,316.80	6.983	34,354.48	17,037.68
Sepa	Hydro	0	0.000	0.00	0.000	0.00	0.00
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	7,782.72	0.000	0.00	(7,782.72)
Constellation Power Source, Inc	InternationalSwapsDerivativesAss	5,545	3.842	213,060.00	6.201	343,848.20	130,788.20
EDF Trading North America, LLC	EEl	1,200	4.267	51,200.00	5.349	64,164.05	12,964.05
Florida Power & Light Company	Transmission Purchase	1,225	4.035	49,425.00	5.537	67,827.25	18,402.25
Florida Power & Light Company	Transmission Purchase	0	0.000	20,585.98	0.000	0.00	(20,585.98)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	145,319.90	0.000	0.00	(145,319.90)
New Hope Power Partnership	Contract	74	3.800	2,812.00	3.826	2,830.90	18.90
Orlando Utilities Commission	Schedule OS	1,200	5.900	70,800.00	6.000	72,000.00	1,200.00
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	3,960.00	0.000	0.00	(3,960.00)
Southern Company Services, Inc	EEl	4,289	3.573	153,231.00	5.574	239,074.21	85,843.21
Southern Company Services, Inc	Transmission Purchase	0	0.000	0.00	0.000	0.00	0.00
Tampa Electric Company	EEl2	7,525	4.099	308,425.00	5.858	440,806.25	132,381.25
Tampa Electric Company	Transmission Purchase	0	0.000	418.95	0.000	0.00	(418.95)
The Energy Authority, Inc.	EEl	70	3.500	2,450.00	3.737	2,615.79	165.79
<b>ADJUSTMENTS</b>							
Calpine Energy Services, LP	EEl	0	0.000	(2,019.60)	0.000	0.00	2,019.60
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Jacksonville Electric Authority	Transmission Purchase	0	0.000	96.25	0.000	0.00	(96.25)
Pennsylvania-New Jersey-Maryland In MR1		0	0.000	(44.14)	0.000	0.00	44.14
Tampa Electric Company	Transmission Purchase	0	0.000	(119.19)	0.000	0.00	119.19
SubTotal - Energy Purchases (Non-Broker)		21,128	4.863	1,027,383.87	5.837	1,233,184.65	205,800.78
<b>CURRENT MONTH TOTAL</b>		21,620	4.832	1,044,700.67	5.863	1,267,539.13	222,838.46
<b>DIFFERENCE</b>		2,271	(0.813)	(47,542.33)	(2.649)	(379,505.87)	(331,963.54)
<b>DIFFERENCE %</b>		11.74	(14.40)	(4.35)	(31.12)	(23.04)	(59.83)
<b>CUMULATIVE ACTUAL</b>		282,432	4.901	13,842,451.09	4.340	12,258,126.62	(1,584,324.47)
<b>CUMULATIVE ESTIMATED</b>		216,048	5.648	12,202,012.00	8.558	18,490,322.00	6,288,310.00
<b>DIFFERENCE</b>		66,384	(0.747)	1,640,439.09	(4.216)	(6,232,195.38)	(7,872,634.47)
<b>DIFFERENCE %</b>		30.73	(13.22)	13.44	(49.29)	(33.71)	(125.19)



PROGRESS ENERGY FLORIDA, INC.  
 SCHEDULE A12 - CAPACITY COSTS  
 FOR THE PERIOD JAN - DEC 2012

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLFC)	QF	17.00	1/1/96 - 12/31/13	775,370	775,370	775,370	775,370	775,370	775,370	775,370	775,370	775,370	775,370	0	0	7,753,700
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	3,437,396	3,437,396	3,437,396	3,437,396	3,437,396	3,437,396	3,437,396	3,437,396	3,437,396	3,437,396	0	0	34,373,956
3 Lake County (LAKCOUNT)	QF	12.73	1/1/95 - 9/30/14	726,878	726,878	726,878	726,878	726,878	726,878	726,878	726,878	726,878	726,878	0	0	7,268,775
4 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	3,553,265	3,553,265	3,553,265	3,553,265	3,553,265	3,553,265	3,553,265	3,553,265	3,553,265	3,553,265	0	0	35,532,651
5 Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	1,334,720	1,334,720	1,334,720	1,334,720	1,334,720	1,334,720	1,334,720	1,334,720	1,334,720	1,334,720	0	0	13,347,200
6 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	2,813,601	2,813,601	2,813,601	2,813,601	2,813,601	2,813,601	2,813,601	2,813,601	2,813,601	2,813,601	0	0	28,136,013
7 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	2,682,226	2,675,846	2,676,295	2,740,784	2,740,784	2,740,784	2,740,784	2,740,784	2,740,784	2,740,784	0	0	27,219,856
8 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,311,230	1,311,230	1,311,230	1,311,230	1,311,230	1,311,230	1,311,230	1,311,230	1,311,230	1,311,230	0	0	13,112,300
9 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	3,121,298	3,121,298	3,121,298	3,121,298	3,121,298	3,121,298	3,121,298	3,121,298	3,121,298	3,121,298	0	0	31,212,975
10 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	5,431,880	5,431,880	5,431,880	5,431,880	5,431,880	5,431,880	5,431,880	5,431,880	5,431,880	5,431,880	0	0	54,318,795
11 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.80	8/1/94 - 12/31/23	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	0	0	8,009,458
12 UPS Purchase (414 total mw) - Southern	Other	414	7/1/88 - 5/31/10	0	0	(230,855)	0	0	0	0	0	(18,836)	0	0	(247,691)	
13 Southern purchase - Scherer	Other	74	8/1/10 - 5/31/16	1,688,588	1,681,304	1,683,945	1,683,945	2,237,943	1,558,717	1,718,299	1,705,138	1,710,820	1,711,718	0	0	17,298,414
14 Southern purchase - Franklin	Other	350	8/1/10 - 5/31/16	2,183,000	2,183,000	2,183,000	2,768,840	3,289,185	2,291,019	3,083,230	3,005,201	3,361,856	2,998,467	0	0	27,266,577
15 Retail Wheeling				(2,932)	(1,199)	(455)	(3,033)	(1,120)	(2,803)	(12,128)	(2,527)	(1,328)	(2,613)	0	0	(30,137)
16 Levy Projected Expense				9,337,833	7,810,874	6,296,044	6,291,658	6,518,755	6,184,843	6,228,912	6,313,327	7,128,277	7,180,333	0	0	66,299,956
17 CR-3 Projected Expense				465,111	465,187	465,298	465,445	465,628	465,848	466,105	466,399	466,731	467,101	0	0	4,658,853
<b>SUBTOTAL</b>				<b>36,618,406</b>	<b>36,081,696</b>	<b>36,336,854</b>	<b>37,234,021</b>	<b>36,658,737</b>	<b>36,565,091</b>	<b>37,509,793</b>	<b>37,535,904</b>	<b>36,695,868</b>	<b>38,403,372</b>	<b>0</b>	<b>0</b>	<b>375,533,650</b>

**Confidential Capacity Contracts (Aggregated):**

Purchases/Sales (Net)	Other	MW	Contracts	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
Total		837.25	4	3,385,403	3,385,181	2,419,903	2,377,915	3,328,799	9,432,378	9,748,704	9,721,980	4,523,567	3,281,793	0	0	51,605,601
<b>TOTAL</b>				<b>40,003,809</b>	<b>41,466,756</b>	<b>38,766,757</b>	<b>39,611,937</b>	<b>41,887,536</b>	<b>45,987,467</b>	<b>47,258,497</b>	<b>47,267,884</b>	<b>43,220,453</b>	<b>41,685,165</b>	<b>0</b>	<b>0</b>	<b>427,139,252</b>