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November 20, 2012

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Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 120001-EI

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company (FPL) hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of October 2012.

If there are any questions regarding this transmittal, please contact me at 561-304-5639.

Sincerely,

John T. Butler

COM _____
AFD 6 _____
APA _____
ECO _____
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Copy to: All parties of record

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CERTIFICATE OF SERVICE

Docket No. 120001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 20th day of November 2012, to the following:

Martha F. Barrera, Esq.* Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850	Lisa Bennett, Esq.* Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850
James D. Beasley, Esq. J. Jeffrey Wahlen, Esq. Ausley & McMullen Attorneys for Tampa Electric P.O. Box 391 Tallahassee, Florida 32302	John T. Burnett, Esq. Dianne M. Triplett, Esq. Attorneys for PEF P.O. Box 14042 St. Petersburg, Florida 33733-4042
Samuel Miller, Capt., USAF USAF/AFLOA/JACL/ULFSC 139 Barnes Drive, Suite 1 Tyndall AFB, FL 32403-5319 Attorney for the Federal Executive Agencies	Beth Keating, Esq. Gunster Law Firm Attorneys for FPUC 215 So. Monroe St., Suite 601 Tallahassee, Florida 32301-1804
Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Beggs & Lane Attorneys for Gulf Power P.O. Box 12950 Pensacola, FL 32591-2950	James W. Brew, Esq. / F. Alvin Taylor, Esq. Attorney for White Springs Brickfield, Burchette, Ritts & Stone, P.C 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007-5201
Robert Scheffel Wright, Esq. Gardner, Bist, Wiener, et al., P.A. Attorneys for Florida Retail Federation 1300 Thomaswood Drive Tallahassee, FL 32308	Jon C. Moyle, Esq. Moyle Law Firm, P.A. 118 N. Gadsden St. Tallahassee, FL 32301 Counsel for FIPUG
J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Rehwinkel, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399	Michael Barrett Division of Economic Regulation Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850

By: 
John T. Butler
Fla. Bar No. 283479

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: **October** **2012**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1	297,650,682	277,260,393	20,390,289	7.4	9,098,210	8,747,723	350,487	4.0	3.2715	3.1695	0.1020	3.2
2	1,398,338	1,665,602	(267,264)	(16.0)	1,512,713	1,781,583	(268,870)	(15.1)	0.0924	0.0935	(0.0011)	(1.2)
3b	0	0	0	NA	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
4	165,763	(854,908)	1,020,671	(119.4)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5	299,214,783	278,071,087	21,143,696	7.6	9,098,210	8,747,723	350,487	4.0	3.2887	3.1788	0.1099	3.5
6	14,586,221	19,774,284	(5,188,063)	(26.2)	416,791	543,790	(126,999)	(23.4)	3.4996	3.6364	(0.1368)	(3.8)
7	115,739	658,650	(542,911)	(82.4)	3,659	19,800	(16,141)	(81.5)	3.1631	3.3265	(0.1634)	(4.9)
8	260,797	814,500	(553,703)	(68.0)	7,279	23,800	(16,521)	(69.4)	3.5829	3.4223	0.1606	0.0
11	7,753,543	14,844,281	(7,090,738)	(47.8)	195,248	320,972	(125,724)	(39.2)	3.9711	4.6248	(0.6537)	(14.1)
12	22,716,299	36,091,715	(13,375,416)	(37.1)	622,977	908,362	(285,385)	(31.4)	3.6464	3.9733	(0.3269)	(8.2)
13	321,931,082	314,162,802	7,768,280	2.5	9,721,187	9,656,085	65,102	0.7	3.3116	3.2535	0.0581	1.8
14	(388,251)	(1,233,543)	845,292	(68.5)	(15,456)	(23,700)	8,244	(34.8)	2.5120	5.2048	(2.6928)	(51.7)
15	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16	(414,138)	(395,588)	(18,550)	4.7	(54,937)	(51,919)	(3,018)	5.8	0.7538	0.7619	(0.0081)	(1.1)
17	(132,878)	(220,200)	87,322	(39.7)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
18	(935,267)	(1,849,331)	914,064	(49.4)	(70,393)	(75,619)	5,226	(6.9)	1.3286	2.4456	(1.1170)	(45.7)
20	320,995,815	312,313,471	8,682,344	2.8	9,650,794	9,580,466	70,328	0.7	3.3261	3.2599	0.0662	2.0
21	(13,030,960)	(3,228,076)	(9,802,884)	303.7	(391,779)	(99,024)	(292,755)	295.6	(0.1374)	(0.0355)	(0.1019)	2.9
22	407,938	346,477	61,461	17.7	12,265	10,629	1,636	15.4	0.0043	0.0038	0.0005	0.1
23	17,582,138	17,949,632	(367,494)	(2.0)	528,611	550,619	(22,008)	(4.0)	0.1855	0.1973	(0.0118)	(0.1)
24	320,995,815	312,313,471	8,682,344	2.8	9,480,636,953	9,097,127,961	383,508,992	4.2	3.3858	3.4331	(0.0473)	(1.4)
25	6,158,883	6,588,347	(429,464)	(6.5)	181,902,894	191,906,910	(10,004,016)	(5.2)	3.3858	3.4331	(0.0473)	(1.4)
26	314,836,932	305,725,125	9,111,808	3.0	9,298,734,059	8,905,221,052	393,513,007	4.4	3.3858	3.4331	(0.0473)	(1.4)
26a	-	-	-	-	-	-	-	-	1.00085	1.00085	0.0000	-
27	315,104,544	305,984,981	9,119,553	3.0	9,298,734,059	8,905,221,052	393,513,007	4.4	3.3887	3.4360	(0.0473)	(1.4)
28	(4,316,701)	(4,316,701)	0	0.0	9,298,734,059	8,905,221,052	393,513,007	4.4	(0.0464)	(0.0485)	0.0021	(4.2)
29	310,787,843	301,668,290	9,119,553	3.0	9,298,734,059	8,905,221,052	393,513,007	4.4	3.3423	3.3875	(0.0453)	(1.3)
30									1.00072	1.00072	0.0000	0.0
31									3.3447	3.3900	(0.0453)	(1.3)
32	547,621	547,621	0	0.0	9,298,734,059	8,905,221,052	393,513,007	4.4	0.0059	0.0061	(0.0002)	(3.3)
33									3.3506	3.3961	(0.0455)	(1.3)
34									3.351	3.396	(0.045)	(1.3)

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales

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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2012 THROUGH OCTOBER 2012

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	2,816,627,811	2,806,178,652	10,449,159	0.4	87,498,740	87,083,937	414,803	0.5	3.2190	3.2224	(0.0034)	(0.1)
2 Nuclear Fuel Disposal Costs	12,679,589	13,589,583	(909,994)	(6.7)	13,604,795	14,526,440	(921,645)	(6.3)	0.0932	0.0936	(0.0004)	(0.4)
3b Coal Cars Depreciation returns	(47,585)	(47,585)	0	0.0	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
4 Adjustments to Fuel Cost (A2, page 1)	(10,517,889)	(6,026,463)	(4,491,426)	74.5	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	2,818,741,926	2,813,694,187	5,047,739	0.2	87,498,740	87,083,937	414,803	0.5	3.2215	3.2310	(0.0095)	(0.3)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	179,210,943	179,331,407	(120,464)	(0.1)	5,192,872	5,106,225	86,647	1.7	3.4511	3.5120	(0.0609)	(1.7)
7 Energy Cost of Florida Economy/OS Purchases (A9)	15,522,286	16,000,876	(478,590)	(3.0)	342,386	347,804	(5,418)	(1.6)	4.5336	4.6005	(0.0669)	(1.5)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	18,290,111	16,031,480	2,258,632	14.1	465,544	396,145	69,399	17.5	3.9288	4.0469	(0.1181)	(2.9)
11 Energy Payments to Qualifying Facilities (A8)	94,623,425	109,708,988	(15,085,563)	(13.8)	2,310,953	2,623,624	(312,671)	(11.9)	4.0946	4.1816	(0.0870)	(2.1)
12 TOTAL COST OF PURCHASED POWER	307,646,765	321,072,751	(13,425,986)	(4.2)	8,311,755	8,473,798	(162,043)	(1.9)	3.7013	3.7890	(0.0877)	(2.3)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	3,126,388,691	3,134,766,939	(8,378,247)	(0.3)	95,810,495	95,557,734	252,760	0.3	3.2631	3.2805	(0.0174)	(0.5)
14 Fuel Cost of Economy and Other Power Sales (A6)	(4,834,072)	(8,215,313)	3,381,241	(41.2)	(243,215)	(278,378)	35,163	(12.6)	1.9876	2.9511	(0.9635)	(32.6)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,958,139)	(2,057,232)	99,093	(4.8)	(260,860)	(266,993)	6,133	(2.3)	0.7506	0.7705	(0.0199)	(2.6)
17 Gains from Off-System Sales (A6)	(2,369,930)	(2,780,190)	410,260	(14.8)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(9,162,141)	(13,052,735)	3,890,594	(29.8)	(504,075)	(545,371)	41,296	(7.6)	1.8176	2.3934	(0.5758)	(24.1)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	3,117,226,547	3,121,714,202	(4,487,655)	(0.1)	95,306,420	95,012,363	294,056	0.3	3.2707	3.2856	(0.0149)	(0.5)
21 Net Unbilled Sales *	10,728,442	37,872,726	(27,143,284)	NA	328,047	1,152,688	(824,641)	(71.5)	0.0120	0.0430	(0.0310)	NA
22 Company Use *	3,903,846	3,799,159	104,687	NA	119,358	115,631	3,728	3.2	0.0044	0.0043	0.0001	NA
23 T & D Losses *	180,183,985	179,311,870	872,115	NA	5,509,034	5,457,508	51,527	0.9	0.2021	0.2035	(0.0014)	NA
24 SYSTEM KWH SALES (EXCL CKW A2,p1)	3,117,226,547	3,121,714,202	(4,487,655)	(0.1)	89,160,260,040	88,095,619,833	1,064,640,207	1.2	3.4962	3.5436	(0.0473)	(1.3)
25 Wholesale KWH Sales (EXCL CKW A2,p1)	59,674,673	61,442,707	(1,768,034)	(2.9)	1,707,920,910	1,733,576,565	(25,655,655)	(1.5)	3.4962	3.5436	(0.0473)	(1.3)
26 Jurisdictional KWH Sales	3,057,551,874	3,060,271,495	(2,719,621)	(0.1)	87,452,339,130	86,362,043,268	1,090,295,862	1.3	3.4962	3.5436	(0.0473)	(1.3)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00085	1.00085	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,060,150,793	3,062,872,726	(2,721,933)	(0.1)	87,452,339,130	86,362,043,268	1,090,295,862	1.3	3.4992	3.5465	(0.0473)	(1.3)
28 TRUE-UP **	(43,167,010)	(43,167,010)	0	NA	87,452,339,130	86,362,043,268	1,090,295,862	1.3	(0.0494)	(0.0500)	0.0006	(1.2)
29 TOTAL JURISDICTIONAL FUEL COST	3,016,983,783	3,019,705,716	(2,721,933)	(0.1)	87,452,339,130	86,362,043,268	1,090,295,862	1.3	3.4499	3.4966	(0.0467)	(1.3)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.4523	3.4991	(0.0468)	(1.3)
32 GPIF **	5,476,208	5,476,208	0	NA	87,452,339,130	86,362,043,268	1,090,295,862	1.3	0.0063	0.0063	0.0000	NA
33 Fuel Factor Including GPIF									3.459	3.505	(0.0468)	(1.3)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.459	3.505	(0.046)	(1.3)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: October 2012										
LINE NO.		CURRENT MONTH				YEAR TO DATE				
		ACTUAL	REV EST/	DIFFERENCE		ACTUAL	ESTIMATED /	DIFFERENCE		
			ACTUAL (b)	AMOUNT	%		ACTUAL (b)	AMOUNT	%	
A	Fuel Costs & Net Power Transactions									
1	a	Fuel Cost of System Net Generation (e)	\$ 297,650,682	\$ 277,260,393	\$ 20,390,289	7.4 %	\$ 2,816,627,811	\$ 2,806,178,652	\$ 10,449,159	0.4 %
	b	Nuclear Fuel Disposal Costs	1,398,338	\$ 1,665,602	(267,264)	(16.0) %	12,679,590	\$ 13,589,583	(909,993)	(6.7) %
	c	Coal Cars Depreciation & Return	0	\$ 0	-	N/A	(47,585)	\$ (47,585)	(0)	0.0 %
2	a	Fuel Cost of Power Sold (Per A6)	(802,389)	\$ (1,629,131)	826,742	(50.7) %	(6,792,210)	\$ (10,272,544)	3,480,334	(33.9) %
	b	Gains from Off-System Sales (Per A6)	(132,878)	\$ (220,200)	87,322	(39.7) %	(2,369,930)	\$ (2,780,190)	410,260	(14.8) %
3	a	Fuel Cost of Purchased Power (Per A7)	14,586,221	\$ 19,774,284	(5,188,063)	(26.2) %	179,210,942	\$ 179,331,408	(120,466)	(0.1) %
4		Energy Payments to Qualifying Facilities (Per A8)	7,753,543	\$ 14,844,281	(7,090,738)	(47.8) %	94,623,418	\$ 109,708,983	(15,085,565)	(13.8) %
5		Energy Cost of Economy Purchases (Per A9)	376,535	\$ 1,473,150	(1,096,615)	(74.4) %	33,812,400	\$ 32,032,358	1,780,042	5.6 %
6		Total Fuel Costs & Net Power Transactions	\$ 320,830,052	\$ 313,168,379	\$ 7,661,673	2.4 %	\$ 3,127,744,436	\$ 3,127,740,664	\$ 3,772	0.0 %
	Adjustments to Fuel Cost									
	a	Sales to City of Key West (CKW)	\$ (795,134)	\$ (854,908)	\$ 59,774	(7.0) %	\$ (7,256,443)	\$ (7,408,523)	\$ 152,080	(2.1) %
	b	Reactive and Voltage Control Fuel Revenue	(15,099)	\$ 0	(15,099)	N/A	1,099,931	\$ 1,127,991	(28,060)	(2.5) %
	c	Inventory Adjustments	(211,913)	\$ 0	(211,913)	N/A	(7,693,451)	\$ (185,596)	(7,507,855)	4045.3 %
	d	Non Recoverable Oil/Tank Bottoms	1,187,909	\$ 0	1,187,909	N/A	3,332,074	\$ 439,665	2,892,409	657.9 %
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 320,995,815	\$ 312,313,471	\$ 8,682,344	2.8 %	\$ 3,117,226,547	\$ 3,121,714,202	\$ (4,487,655)	(0.1) %
B	kWh Sales									
1		Jurisdictional kWh Sales	9,298,734,059	8,905,221,052	393,513,007	4.4 %	87,452,339,130	86,362,043,268	1,090,295,862	1.3 %
2		Sale for Resale (excluding CKW)	181,902,894	191,906,910	(10,004,016)	(5.2) %	1,707,920,910	1,733,576,565	(25,655,655)	(1.5) %
3		Sub-Total Sales (excluding CKW)	9,480,636,953	9,097,127,961	383,508,992	4.2 %	89,160,260,040	88,095,619,833	1,064,640,207	1.2 %
4		Sales to City of Key West (CKW)	21,060,000	21,114,000	(54,000)	(0.3) %	189,720,000	190,917,000	(1,197,000)	(0.6) %
5		Total Sales	9,501,696,953	9,118,241,961	383,454,992	4.2 %	89,349,980,040	88,286,536,833	1,063,443,207	1.2 %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	98.08132 %	97.89047 %	0.19085 %	0.2 %	98.08444 %	98.03216 %	0.05228 %	0.1 %
SEE FOOTNOTES ON PAGE 2										
CALCULATION OF TRUE-UP AND INTEREST PROVISION										

		Company: Florida Power & Light Company							
		Month of: October 2012							
		CURRENT MONTH				YEAR TO DATE			
LINE NO.		ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 339,901,215	\$ 327,387,194	\$ 12,514,021	3.8 %	\$ 3,190,440,895	\$ 3,150,490,738	\$ 39,950,157	1.3 %
Fuel Adjustment Revenues Not Applicable to Period									
2 a	Prior Period True-up (Collected)/Refunded This Period	(4,316,701)	(4,316,701)	(1)	0.0 %	(43,167,005)	(43,167,005)	-	0.0 %
b	GPIF, Net of Revenue Taxes (a)	(547,226)	(547,226)	0	0.0 %	(5,472,265)	(5,472,265)	(0)	0.0 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 335,037,288	\$ 322,523,267	\$ 12,514,021	3.9 %	\$ 3,141,801,625	\$ 3,101,851,469	\$ 39,950,156	1.3 %
4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 320,995,815	\$ 312,313,471	\$ 8,682,344	2.8 %	\$ 3,117,226,547	\$ 3,121,714,202	\$ (4,487,655)	(0.1) %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP incremental Fuel -100% Retail	0	0	0	N/A	0	0	0	N/A
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	320,995,815	312,313,471	8,682,344	2.8 %	3,117,226,547	3,121,714,202	(4,487,655)	(0.1) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	98.08132 %	97.89047 %	0.19085 %	0.2 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00085(b)) +(Lines C4b,c,d)	\$315,104,544	\$305,984,991	\$ 9,119,553	3.0 %	3,060,150,793	3,062,872,727	\$ (2,721,934)	(0.1) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 19,932,745	\$ 16,538,276	\$ 3,394,469	20.5 %	\$ 81,650,832	\$ 38,978,742	\$ 42,672,090	109.5 %
8	Interest Provision for the Month (Line D10)	853	(3,905)	4,758	0.1 %	(26,156)	(37,553)	11,397	(30.3) %
9 a	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	48,740,978	9,456,716	39,284,262	(76.8) %	(51,800,406)	(51,800,406)	-	0.0 %
b	Deferred True-up Beginning of Period - Over/(Under) Recovery	(51,121,025)	(51,121,025)	-	0.0 %	(51,121,025)	(51,121,025)	-	0.0 %
10 a	Prior Period True-up Collected/(Refunded) This Period	4,316,701	4,316,701	1	0.0 %	43,167,007	43,167,005	2	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ 21,870,252	\$ (20,813,237)	\$ 42,683,489	(205.1) %	\$ 21,870,252	\$ (20,813,237)	\$ 42,683,489	(205.1) %
D Interest Provision									
1	Beginning True-up Amount (Lines C9a+ C9b)	\$ (2,380,047)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Int. (C7+C9a+C9b+C10)	\$ 21,869,399	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ 19,489,352	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ 9,744,676	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	0.07000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	0.14000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	0.21000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	0.10500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.00875 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ 853	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES	(a) Generation Performance Incentive Factor is ((\$6,571,449/12) x 99.9280%) - See Order No. PSC-11-0094-FOF-EI.								

COMPANY: FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
MONTH OF: October 2012

SCHEDULE A3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	5,498,685	8,440,450	(2,941,765)	(34.9)	61,703,493	111,890,350	(50,186,857)	(44.9)
2 * LIGHT OIL	365,533	0	365,533	NA	7,500,315	8,471,455	(971,140)	(11.5)
3 COAL	15,968,496	13,531,200	2,437,296	18.0	114,604,685	108,957,063	5,647,622	5.2
4 ** GAS	265,813,603	241,447,243	24,366,360	10.1	2,548,377,635	2,480,515,332	67,862,303	2.7
5 NUCLEAR	10,004,365	13,841,500	(3,837,135)	(27.7)	84,444,442	96,347,136	(11,902,694)	(12.4)
6 TOTAL (\$)	297,650,682	277,260,393	20,390,289	7.4	2,816,630,570	2,806,181,336	10,449,234	0.4
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	35,699	53,739	(18,040)	(33.6)	378,920	689,949	(311,030)	(45.1)
8 LIGHT OIL	2,581	0	2,581	NA	47,400	45,745	1,654	3.6
9 COAL	544,791	477,966	66,825	14.0	3,760,164	3,638,838	121,326	NA
10 GAS	6,997,111	6,416,313	580,798	9.1	69,646,053	68,084,084	1,561,969	2.3
11 NUCLEAR	1,512,713	1,781,583	(268,870)	(15.1)	13,604,795	14,526,440	(921,645)	(6.3)
12 SOLAR	5,316	18,122	(12,806)	(70.7)	61,408	98,880	(37,472)	NA
13 TOTAL (MWH)	9,098,210	8,747,723	350,487	4.0	87,498,740	87,083,937	414,803	0.5
UNITS OF FUEL BURNED								
14 * HEAVY OIL (Bbl)	61,317	90,152	(28,835)	(32.0)	699,762	1,200,943	(501,181)	(41.7)
15 * LIGHT OIL (Bbl)	3,394	0	3,394	NA	63,347	69,939	(6,592)	(9.4)
16 *** COAL (TON)	55,319	50,498	4,821	9.5	473,036	447,812	25,224	5.6
17 ** GAS (MCF)	51,716,738	45,881,087	5,835,650	12.7	515,043,182	497,778,071	17,265,111	3.5
18 NUCLEAR (MMBTU)	16,161,140	19,816,342	(3,655,202)	(18.4)	154,463,872	165,540,596	(11,076,724)	(6.7)
BTU BURNED (MMBTU)								
19 HEAVY OIL	390,671	576,976	(186,305)	(32.3)	4,468,263	7,677,343	(3,209,080)	(41.8)
20 LIGHT OIL	19,597	0	19,597	NA	363,667	402,519	(38,852)	(9.7)
21 COAL	5,672,653	4,931,862	740,791	15.0	39,197,935	37,881,352	1,316,583	3.5
22 GAS	52,414,945	45,881,087	6,533,858	14.2	522,589,978	503,025,849	19,564,129	3.9
23 NUCLEAR	16,161,140	19,816,342	(3,655,202)	(18.4)	154,463,872	165,540,596	(11,076,724)	(6.7)
24 TOTAL (MMBTU)	74,659,006	71,206,267	3,452,739	4.8	721,083,715	714,527,659	6,556,056	0.9
GENERATION MIX (%MWH)								
25 HEAVY OIL	0.39	0.61	(0.22)	(35.8)	0.43	0.79	(0.36)	(45.4)
26 LIGHT OIL	0.03	0.00	0.03	NA	0.05	0.05	0.00	0.0
27 COAL	5.99	5.46	0.52	9.5	4.30	4.18	0.12	2.9
28 GAS	76.91	73.35	3.56	4.9	79.60	78.18	1.41	1.8
29 NUCLEAR	16.63	20.37	(3.74)	(18.4)	15.55	16.68	(1.13)	(6.8)
SOLAR	0.06	0.21	(0.15)	NA	0.07	0.11	(0.04)	NA
30 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
31 * HEAVY OIL (\$/Bbl)	89.6764	93.6247	(3.9483)	(4.2)	88.1778	93.1687	(4.9909)	(5.4)
32 * LIGHT OIL (\$/Bbl)	107.6997	0.0000	107.6997	NA	118.4005	121.1263	(2.7259)	(2.3)
33 *** COAL (\$/TON)	80.5571	98.2257	(17.6685)	(18.0)	83.4570	99.6451	(16.1881)	(16.2)
34 ** GAS (\$/MCF)	5.1398	5.2625	(0.1227)	(2.3)	4.9479	4.9832	(0.0353)	(0.7)
35 NUCLEAR (\$/MMBTU)	0.6190	0.6985	(0.0795)	(11.4)	0.5467	0.5820	(0.0353)	(6.1)
FUEL COST PER MMBTU (\$/MMBTU)								
36 * HEAVY OIL	14.0750	14.6288	(0.5538)	(3.8)	13.8093	14.5741	(0.7648)	(5.2)
37 * LIGHT OIL	18.6525	0.0000	18.6525	NA	20.6241	21.0461	(0.4220)	(2.0)
38 COAL	2.8150	2.7436	0.0714	2.6	2.9237	2.8763	0.0475	1.7
39 ** GAS	5.0713	5.2625	(0.1911)	(3.6)	4.8764	4.9312	(0.0548)	(1.1)
40 NUCLEAR	0.6190	0.6985	(0.0795)	(11.4)	0.5467	0.5820	(0.0353)	(6.1)
41 TOTAL (\$/MMBTU)	3.9868	3.8938	0.0930	2.4	3.9061	3.9273	(0.0212)	(0.5)
BTU BURNED PER KWH (BTU/KWH)								
42 HEAVY OIL	10,944	10,737	207	1.9	11,792	11,127	665	6.0
43 LIGHT OIL	7,594	0	7,594	NA	7,672	8,799	(1,127)	(12.8)
44 COAL	10,413	10,318	94	0.9	10,425	10,410	14	0.1
45 GAS	7,491	7,151	340	4.8	7,504	7,388	115	1.6
46 NUCLEAR	10,684	11,123	(439)	(3.9)	11,354	11,396	(42)	(0.4)
47 TOTAL (BTU/KWH)	8,206	8,140	66	0.8	8,241	8,205	36	0.4
GENERATED FUEL COST PER KWH (#/KWH)								
48 * HEAVY OIL	15.4031	15.7064	(0.3033)	(1.9)	16.2841	16.2172	0.0669	0.4
49 * LIGHT OIL	14.1641	0.0000	14.1641	NA	15.8236	18.5187	(2.6951)	(14.6)
50 COAL	2.9311	2.8310	0.1001	3.5	3.0479	2.9943	0.0536	1.8
51 ** GAS	3.7989	3.7630	0.0359	1.0	3.6590	3.6433	0.0157	0.4
52 NUCLEAR	0.6614	0.7769	(0.1156)	(14.9)	0.6207	0.6633	(0.0426)	(6.4)
53 TOTAL (#/KWH)	3.2715	3.1695	0.1020	3.2	3.2191	3.2224	(0.0033)	(0.1)

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. *** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: OCTOBER 2012

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)	
1 FT. MYERS	# 2	1349	742,559	75.0	88.2	75.0	7,224	GAS	5,284,714 MCF	1.015	5,363,985	27,200,634	3.6631	5.15
2	#3A	148	6,678	6.2	99.7	86.2	11,187	GAS	73,641 MCF	1.015	74,746	379,035	5.6759	5.15
3	#3A		85					#2 OIL	158 BBLs	5.782	914	18,469	21.7287	116.89
4	#3B	148	4,632	4.3	100.0	84.2	11,318	GAS	51,681 MCF	1.015	52,456	266,003	5.7431	5.15
5	#3B		70					#2 OIL	132 BBLs	5.782	763	15,430	21.9489	116.89
6 LAUDERDALE	# 4	438	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
7	# 4		230,002	71.6	98.4	74.4	8,261	GAS	1,873,904 MCF	1.014	1,900,139	9,635,557	4.1893	5.14
8	# 5	438	212					#2 OIL	307 BBLs	5.537	1,700	33,693	15.9230	109.75
9	# 5		244,663	76.2	99.8	77.1	8,034	GAS	1,938,539 MCF	1.014	1,965,679	9,967,909	4.0741	5.14
10 MANATEE	# 1	792	-425	-0.2	0.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
11	# 1		-425					GAS	0 MCF	1.012	0	0	0.0000	0.00
12	# 2	789	0	15.0	87.8	33.3	12,100	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
13	# 2		87,637					GAS	1,047,802 MCF	1.012	1,060,376	5,377,140	6.1357	5.13
14	# 3	1054	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
15	# 3		585,620	75.6	93.2	79.9	7,004	GAS	4,052,973 MCF	1.012	4,101,609	20,799,157	3.5516	5.13
16 MARTIN	# 1	795	2	27.9	99.4	31.5	11,374	#6 OIL	4 BBLs	6.381	26	434	18.8735	108.52
17	# 1		163,206					GAS	1,830,660 MCF	1.014	1,856,289	9,413,195	5.7677	5.14
18	# 2	799	2	15.8	100.0	32.4	11,714	#6 OIL	3 BBLs	6.381	19	326	19.1511	108.52
19	# 2		92,674					GAS	1,070,630 MCF	1.014	1,085,619	5,505,147	5.9403	5.14
20	# 3	423	176,081	56.8	67.2	79.2	7,599	GAS	1,320,792 MCF	1.013	1,337,962	6,784,772	3.8532	5.14
21	# 4	423	240,827	77.6	87.7	77.6	7,375	GAS	1,753,404 MCF	1.013	1,776,198	9,007,056	3.7401	5.14
22	# 8	1070	649					#2 OIL	768 BBLs	5.874	4,511	80,265	12.3714	104.51
23	# 8		622,596	79.3	90.9	79.3	6,953	GAS	4,273,397 MCF	1.013	4,328,951	21,952,002	3.5259	5.14

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: OCTOBER 2012

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1	PT EVERGLADES # 1	203	-78	-0.1	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0.0000	0.00	
2	# 1		-78					GAS	0 MCF	NA	0	0.0000	0.00	
3	# 2	203	-78	-0.1	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0.0000	0.00	
4	# 2		-78					GAS	0 MCF	NA	0	0.0000	0.00	
5	# 3	370	720	14.3	100.0	32.5	13,765	#6 OIL	1,309 BBLS	6.399	8,376	116,236	16.1417	88.80
6	# 3		38,147					GAS	519,342 MCF	1.014	526,613	2,670,441	7.0004	5.14
7	# 4	370	2,012	17.5	100.0	45.3	12,715	#6 OIL	3,462 BBLS	6.399	22,153	307,418	15.2807	88.80
8	# 4		45,555					GAS	574,634 MCF	1.014	582,679	2,954,751	6.4861	5.14
9	SANFORD # 3	138	-210	-0.4	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0.0000	0.00	
10	# 3		-210					GAS	0 MCF	NA	0	0.0000	0.00	
11	# 4	910	332,184	49.8	68.1	62.1	7,457	GAS	2,445,459 MCF	1.013	2,477,250	12,562,073	3.7817	5.14
12	# 5	914	457,265	69.6	96.0	74.0	7,363	GAS	3,323,427 MCF	1.013	3,366,632	17,072,107	3.7335	5.14
13														
14	TURKEY POINT # 1	385	34,291	24.3	67.8	54.2	10,807	#6 OIL	56,539 BBLS	6.369	360,097	5,074,271	14.7976	89.75
15	# 1		34,455					GAS	377,549 MCF	1.014	382,835	1,941,347	5.6344	5.14
16														
17	# 2	0	-539	0.0	0.0	0.0	0	#6 OIL	0 BBLS	NA	0	0.0000	0.00	
18	# 2		-539					GAS	0 MCF	NA	0	0.0000	0.00	
19	# 5	1049	1,080					# 2 OIL	1,329 BBLS	5.774	7,674	129,752	12.0174	97.63
20	#5		577,020	75.0	97.5	75.0	7,107	GAS	4,044,244 MCF	1.014	4,100,863	20,795,374	3.6039	5.14
21	WEST COUNTY #1	1219	0					# 2 OIL	0 BBLS	NA	0	0.0000	0.00	
22	#1		743,072	82.9	100.0	82.9	6,905	GAS	5,064,994 MCF	1.013	5,130,839	26,018,356	3.5015	5.14
23	#2	1219	0					# 2 OIL	0 BBLS	NA	0	0.0000	0.00	
24	#2		724,594	80.8	98.1	80.8	6,786	GAS	4,853,989 MCF	1.013	4,917,091	24,934,446	3.4412	5.14
25	#3	1219	488					# 2 OIL	565 BBLS	5.755	3,252	72,976	14.9571	129.16
26	#3		745,211	83.2	92.6	84.8	6,664	GAS	4,902,524 MCF	1.013	4,966,257	25,183,765	3.3794	5.14
27	CUTLER # 5	64	-41	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0.0000	0.00	
28	# 6	137	-41	0.0	100.0	0.0	0	GAS	0 MCF	NA	0	0.0000	0.00	
29	FT MYERS 1-12	552	22	0.0	94.3	7.0	47,227	#2 OIL	179 BBLS	5.804	1,039	20,924	95.1098	116.89
30	LAUDERDALE 1-12	342	0					#2 OIL	0 BBLS	NA	0	0.0000	0.00	
31	1-12		86	0.0	82.6	10.7	19,198	GAS	1,628 MCF	1.014	1,651	8,372	9.7351	5.14
32	13-24	342	0					#2 OIL	0 BBLS	NA	0	0.0000	0.00	
33	13-24		36	0.0	98.6	4.5	21,361	GAS	758 MCF	1.014	789	3,900	10.8322	5.14
34	EVERGLADES 1-12	342	0					#2 OIL	0 BBLS	NA	0	0.0000	0.00	
35	1-12		18	0.0	99.0	4.5	34,278	GAS	608 MCF	1.014	617	3,129	17.3822	5.14

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: OCTOBER 2012

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
2 # 1		46,587	26.5	100.0	71.9	10,119	GAS	465,360 MCF	1.013	471,410	2,390,508	5.1313	5.14
3 # 2	239	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
4 # 2		56,348	32.1	100.0	66.9	10,249	GAS	570,081 MCF	1.013	577,492	2,928,447	5.1971	5.14
5	(A)	(B)				(B)							
6 ST JOHNS (1) # 1	127	58,858	62.6	100.0	62.6	10,548	COAL	28,268 TONS	21.962	620,822	2,277,181	3.8690	80.56
7 #1		301					GAS	3,175 MMBTU	---	3,175	23,591	7.8377	7.43
8	(A)	(B)				(B)							
9 # 2	127	57,324	61.2	99.0	61.9	10,195	COAL	27,051 TONS	21.604	584,410	2,179,158	3.8014	80.56
10 # 2		467					GAS	4,763 MMBTU	---	4,763	35,389	7.5748	7.43
11	(A)	(B)				(B)		(C)					
12 SCHERER (1) # 4	631	428,609	86.9	100.0	86.9	10,423	COAL	4,467,421 MMBTU	---	4,467,421	11,512,156	2.6859	2.58
13 # 4		-25					#2 OIL	-44 BBLs	5.817	-256	-5,977	24.2957	135.83
14 DESOTO	25	3,955	21.3		21.3		SOLAR	N/A	N/A	N/A	N/A	N/A	N/A
15 SPACE COAST	10	1,361	18.3		18.3		SOLAR	N/A	N/A	N/A	N/A	N/A	N/A
16 TURKEY POINT # 3	816	277,777	53.9	52.7	53.9	10,558	NUCLEAR	2,932,729 MMBTU	---	2,932,729	2,272,696	0.8182	0.00
17 # 4	693	526,510	102.1	100.0	102.1	11,077	NUCLEAR	5,832,243 MMBTU	---	5,832,243	3,203,239	0.6084	0.55
18 ST LUCIE # 1	968	710,643	98.7	96.4	101.0	10,408	NUCLEAR	7,396,168 MMBTU	---	7,396,168	4,528,430	0.6372	0.61
19	***	***	****	****	****	***		***					
20 # 2	745	-2,217	-0.3	0.0	0.0	0	NUCLEAR	0 MMBTU	---	0	0	0.0000	0.00
21													
22													
23 SYSTEM TOTALS	23,264	9,098,210	----	----	----	8,206	----	64,711 BBLs	----	74,659,006	297,650,682	3.2715	----
24								51,716,738 MCF					
25 *** EXCLUDES PARTICIPANTS								4,467,421 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								55,319 TONS	COAL (C)				
27													
28								16,161,140 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(1) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN OCTOBER 2012 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH

(2) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE.

		MONTH OF OCTOBER 2012							
		CURRENT MONTH		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 PURCHASES				HEAVY OIL					
2	UNITS (BBL)	191	70,464	(70,273)	(100)	162,480	1,405,088	(1,242,608)	(88)
3	UNIT COST (\$/BBL)	(855,000)	96,3755	(951,3755)	(87.2000)	98,7466	100,7602	(2,0136)	(2.0000)
4	AMOUNT (\$)	(163,305)	6,791,000	(6,954,305)	(2)	16,044,342	141,577,000	(125,532,658)	(89)
5 BURNED									
6	UNITS (BBL)	57,304	90,152	(32,848)	(36)	705,929	970,243	(264,314)	(27)
7	UNIT COST (\$/BBL)	95,3502	93,6568	1,6934	1.8000	90,4591	97,7121	(7,2530)	(7.4000)
8	AMOUNT (\$)	5,463,949	8,443,350	(2,979,401)	(35)	63,857,719	94,804,515	(30,946,796)	(33)
9 ENDING INVENTORY									
10	UNITS (BBL)	2,849,102	3,410,312	(561,210)	(17)	2,849,102	3,410,312	(561,210)	(17)
11	UNIT COST (\$/BBL)	89,4249	98,0271	(8,6022)	(8.8000)	89,4249	98,0271	(8,6022)	(8.8000)
12	AMOUNT (\$)	254,780,665	334,303,000	(79,522,335)	(24)	254,780,665	334,303,000	(79,522,335)	(24)
13	OTHER USAGE (\$)	(202,608)				6,949,577			
14	DAYS SUPPLY	1,492							
15 PURCHASES				LIGHT OIL					
16	UNITS (BBL)	40,635	-	40,635	100	111,541	17,441	94,100	>100.0
17	UNIT COST (\$/BBL)	140,2734	-	140,2734	100.0000	136,1911	124,8782	11,3129	9.1000
18	AMOUNT (\$)	5,700,009	-	5,700,009	100	15,190,888	2,178,000	13,012,888	>100.0
19 BURNED									
20	UNITS (BBL)	12,278	-	12,278	100	74,232	17,441	56,791	>100.0
21	UNIT COST (\$/BBL)	130,8884	-	130,8884	100.0000	120,1327	124,9011	(4,7684)	(3.8000)
22	AMOUNT (\$)	1,607,048	-	1,607,048	100	8,917,694	2,178,400	6,739,294	>100.0
23 ENDING INVENTORY									
24	UNITS (BBL)	1,114,729	770,000	344,729	45	1,114,729	770,000	344,729	45
25	UNIT COST (\$/BBL)	112,2661	121,0506	(8,7845)	(7.3000)	112,2661	121,0506	(8,7845)	(7.3000)
26	AMOUNT (\$)	125,146,257	93,209,000	31,937,257	34	125,146,257	93,209,000	31,937,257	34
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29 PURCHASES				COAL SJRPP					
30	UNITS (TON)	61,928	50,498	11,430	23	490,397	475,597	14,800	3
31	UNIT COST (\$/TON)	77,1924	98,2217	(21,0293)	(21.4000)	81,0315	99,6432	(18,6117)	(18.7000)
32	AMOUNT (\$)	4,780,370	4,960,000	(179,630)	(4)	39,737,629	47,390,000	(7,652,371)	(16)
33 BURNED									
34	UNITS (TON)	55,319	50,498	4,821	10	473,036	475,597	(2,561)	(1)
35	UNIT COST (\$/TON)	80,5571	98,2217	(17,6646)	(18.0000)	83,4570	99,6432	(16,1862)	(16.2000)
36	AMOUNT (\$)	4,456,340	4,960,000	(503,660)	(10)	39,478,178	47,390,000	(7,911,822)	(17)
37 ENDING INVENTORY									
38	UNITS (TON)	143,723	90,999	52,724	58	143,723	90,999	52,724	58
39	UNIT COST (\$/TON)	80,5575	94,4846	(13,9271)	(14.7000)	80,5575	94,4846	(13,9271)	(14.7000)
40	AMOUNT (\$)	11,577,965	8,598,000	2,979,965	35	11,577,965	8,598,000	2,979,965	35
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								

	MONTH OF OCTOBER 2012							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	2,920,876	3,666,355	(745,479)	(20)	23,386,014	26,630,486	(3,244,472)	(12)
45 U. COST (\$/MMBTU)	2,4549	2,3377	0.1172	5.0000	2,6315	2,3473	0.2842	12.1000
46 AMOUNT (\$)	7,170,371	8,571,000	(1,400,629)	(16)	61,540,063	62,511,000	(970,937)	(2)
47 BURNED								
48 UNITS (MMBTU)	4,467,421	3,666,355	801,066	22	29,067,757	26,630,486	2,437,271	9
49 U. COST (\$/MMBTU)	2,5294	2,3377	0.1917	8.2000	2,5460	2,3473	0.1987	8.5000
50 AMOUNT (\$)	11,300,001	8,571,000	2,729,001	32	74,005,773	62,511,000	11,494,773	18
51 ENDING INVENTORY								
52 UNITS (MMBTU)	5,237,391	5,035,415	201,976	4	5,237,391	5,035,415	201,976	4
53 U. COST (\$/MMBTU)	2,5281	2,3333	0.1948	8.3000	2,5281	2,3333	0.1948	8.3000
54 AMOUNT (\$)	13,240,514	11,749,143	1,491,371	13	13,240,514	11,749,143	1,491,371	13
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	52,512,732	-	52,512,732	100	522,887,763	-	522,887,763	100
59 U. COST (\$/MMBTU)	5,0676	-	5,0676	100.0000	4,8731	-	4,8731	100.0000
60 AMOUNT (\$)	266,111,201	-	266,111,201	100	2,548,096,113	-	548,096,113	100
61 BURNED								
62 UNITS (MMBTU)	52,414,945	45,881,086	6,533,859	14	522,589,977	465,937,118	56,652,859	12
63 U. COST (\$/MMBTU)	5,0713	5,2979	(0.2266)	(4.3000)	4,8764	5,3697	(0.4933)	(9.2000)
64 AMOUNT (\$)	265,813,603	243,071,147	22,742,456	9	2,548,377,635	2,501,939,413	46,438,222	2
65 ENDING INVENTORY								
66 UNITS (MMBTU)	1,897,786	-	1,897,786	100	1,897,786	-	1,897,786	100
67 U. COST (\$/MMBTU)	3,3108	-	3,3108	100.0000	3,3108	-	3,3108	100.0000
68 AMOUNT (\$)	6,283,186	-	6,283,186	100	6,283,186	-	6,283,186	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	16,161,140	19,816,342	(3,655,202)	(18)	154,463,870	166,706,715	(12,242,845)	(7)
73 U. COST (\$/MMBTU)	0,6190	0,6985	(0,0795)	(11.4000)	0,5467	0,7020	(0,1553)	(22.1000)
74 AMOUNT (\$)	10,004,365	13,841,000	(3,836,635)	(28)	84,444,442	117,021,000	(32,576,558)	(28)
75 BURNED	PROPANE							
76 UNITS (GAL)	502	-	502	100	7,190	-	7,190	100
77 UNIT COST (\$/GAL)	3,3307	-	3,3307	100.0000	2,9725	-	2,9725	100.0000
78 AMOUNT (\$)	1,672	-	1,672	100	21,372	-	21,372	100
LINES 9 & 23 EXCLUDE	6,737	BARRELS,	\$ 1,367,355.37	CURRENT MONTH AND	7,932	BARRELS,	\$ 3,530,511	
PERIOD-TO-DATE.								
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF	\$	1,398,338	CURRENT MONTH AND	\$ 12,679,589.54	PERIOD-TO-DATE.			

**SCHEDULE A - NOTES
OCT 2012**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
(224)	(\$19,872.88)	
(367)	(\$32,937.57)	
(481)	(\$41,752.14)	
(1,182)	(\$108,045.03)	
(2,254)	(\$202,607.62)	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ (2,254)	(\$202,607.62)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	0	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
0	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12
Date of Survey	-	1/30/2012	-	-	-	-
Tons per survey	-	\$ 732,261.40	-	-	-	-
Tons per books	-	\$ 730,747.17	-	-	-	-
Tons Difference	-	\$ 26,178.78	-	-	-	-
Adjustment tons exceeding 3% of survey	-	0.57%	-	-	-	-
Adjustment \$ (20% ownership)	-	\$ 76,727.91	-	-	-	-

SJRPP - COAL

Adjusted Month	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-12	(121,877)	\$ (286,398.31)
Feb-12	-	-
Mar-12	-	-
Apr-12	338,918	\$ 820,040.75
May-12		
Jun-12		
Jul-12		
Aug-12		
Sep-12		
Oct-12	60,837	156,562.93
Nov-12		
Dec-12		

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF OCTOBER 2012

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$
					(a) FUEL COST	(b) TOTAL COST			
ESTIMATED:									
ST. LUCIE RELIABILITY	OS/FCBBS	23,700 51,919	0 0	23,700 51,919	5.205 0.762	6.413 0.762	1,233,543 365,588	1,519,843 365,588	220,200 0
TOTAL		75,619	0	75,619	2.154	2.533	1,829,131	1,915,431	220,200
ACTUAL:									
FMPA (SL 1)		32,478	0	32,478	0.739	0.739	240,003	240,003	0
OUC (SL 1)		22,459	0	22,459	0.775	0.775	174,135	174,135	0
FLORIDA KEYS ELECTRIC COOPERATIVE		0	0	0	0.000	0.000	0	0	0
ARLIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0
Cargill Power Markets, LLC	OS	100	0	100	2.387	3.700	2,387	3,700	1,313
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0
Cobb Electric Membership Corp.	OS	0	0	0	0.000	0.000	0	0	0
Conoco Phillips, Inc.	OS	0	0	0	0.000	0.000	0	0	0
Constellation Energy Commodities Group, Inc.	OS	570	0	570	1.926	3.170	10,980	18,070	5,878
EDF Trading North America, LLC	OS	1,610	0	1,610	2.205	3.631	35,500	61,680	24,259
The Energy Authority, Inc.	OS	5,007	0	5,007	1.951	3.227	97,890	161,578	46,993
The Energy Authority, Inc.	AF	0	0	0	0.000	0.000	0	0	0
Florida Municipal Power Agency	OS	0	0	0	0.000	0.000	0	0	0
Florida Power Corporation	OS	0	0	0	0.000	0.000	0	0	(5,717)
Florida Power Corporation	AF	0	0	0	0.000	0.000	0	0	0
Gainesville Regional Utilities	AF	0	0	0	0.000	0.000	0	19,370	0
City of Homestead	OS	(33)	0	(33)	32.514	30.689	(10,730)	(10,121)	492
City of Homestead	AF	60	0	60	15.583	19.308	9,350	11,585	0
JP MORGAN VENTURES ENERGY CORP.	OS	875	0	875	2.225	4.023	19,465	35,200	14,520
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0
Morgan Stanley Capital Group, Inc.	OS	540	0	540	1.736	2.976	9,375	16,070	2,677
Utilities Commission, City of New Smyrna Beach, Florida	OS	862	0	862	2.074	3.358	17,878	28,944	9,921
Utilities Commission, City of New Smyrna Beach, Florida	AF	0	0	0	0.000	0.000	0	0	0
Oglethorpe Power Corporation	OS	300	0	300	2.438	4.400	7,493	13,200	2,701
Orlando Utilities Commission	OS	0	0	0	0.000	0.000	0	0	0
Power south Energy Cooperative	OS	0	0	0	0.000	0.000	0	0	0
Rainbow Energy Marketing Corp.	OS	0	0	0	0.000	0.000	0	0	0
Ready Creek Improvement District	OS	2,080	0	2,080	2.213	3.462	48,400	72,000	25,960
RRI ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
Seminole Electric Cooperative, Inc.	OS	1,520	0	1,520	2.222	3.257	33,768	49,505	15,737
Seminole Electric Cooperative, Inc.	AF	0	0	0	0.000	0.000	0	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0
Southern Company Services, Inc.	OS	5,311	0	5,311	2.858	4.388	151,810	233,062	80,272
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0
Tallahassee, City of	OS	0	0	0	0.000	0.000	0	0	0
Tallahassee, City of	AF	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF (CAPACITY)	AF	0	0	0	0.000	0.000	0	0	0
Tampa Electric Company	OS	3,195	0	3,195	2.329	3.584	74,426	114,505	36,481
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0
Tennessee Valley Authority	OS	0	0	0	0.000	0.000	0	0	(2,562)
FLORIDA COST-BASED BROKER SYSTEM (FCBBS)									
The Energy Authority, Inc.	FCBBS	266	0	266	2.038	2.691	5,422	7,158	1,736
Florida Municipal Power Agency	FCBBS	0	0	0	0.000	0.000	0	0	0
Florida Power Corporation	FCBBS	0	0	0	0.000	0.000	0	0	0
City of Homestead	FCBBS	144	0	144	1.949	2.816	2,808	4,065	1,249
Orlando Utilities Commission	FCBBS	50	0	50	1.854	2.469	927	1,235	308
Ready Creek Improvement District	FCBBS	40	0	40	1.986	2.828	794	1,051	257
Seminole Electric Cooperative, Inc.	FCBBS	50	0	50	3.272	3.872	1,636	1,936	300
Tampa Electric Company	FCBBS	65	0	65	1.893	2.893	1,809	2,544	935
FLORIDA COST-BASED BROKER SYSTEM SUBTOTAL									
		635	0	635	2.078	2.831	13,194	17,978	4,784
ST. LUCIE PARTICIPATION SUB-TOTAL									
		54,937	0	54,937	0.000	0.000	414,138	414,138	0
SALES EXCLUSIVE OF FCBBS AND ST. LUCIE PARTICIPATION SUB-TOTAL									
		21,997	0	21,997	2.298	3.786	505,431	828,348	258,925
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)									
		77,569	0	77,569	1.202	1.825	932,763	1,260,484	263,709
Gas Turbine Maintenance Revenue Reclassified to Base Revenue									
							0		
PP ADJ-Gas Turbine Rev Reclassified to Base Revenue									
							0		
TOTAL									
		77,569	0	77,569	1.202	1.825	932,763	1,260,484	263,709
2012 3-Yr Average Threshold									
									6,680,369
YTD Difference of Threshold vs Actual									
									(4,179,609)
YTD 20% FPL Share									
									0
CURRENT MONTH:									
DIFFERENCE		1,950	0	1,950	(0.952)	(0.908)	(696,368)	(654,967)	43,509
DIFFERENCE (%)		2.6	0.0	2.6	(44.2)	(35.8)	(42.7)	(34.2)	19.8
PERIOD TO DATE:									
ACTUAL		511,251	0	511,251	1.354	1.970	6,922,585	10,071,908	2,500,760
ESTIMATED		545,371	0	545,371	1.864	2.530	10,272,545	13,789,668	2,780,190
DIFFERENCE		(34,120)	0	(34,120)	(0.530)	(0.560)	(3,349,960)	(3,727,780)	(279,430)
DIFFERENCE (%)		(6.3)	0.0	(6.3)	(28.1)	(22.1)	(32.6)	(27.0)	(10.1)

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

Purchased Power
(Exclusive of Economy Energy Purchase)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF October 2012

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR FIRM	cents/KWH (a) FUEL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
		(000)	(000)		
<u>ESTIMATED:</u>					
SOUTHERN COMPANIES (UPS & R)		292,359	292,359	3.207	9,374,708
ST. LUCIE RELIABILITY		0	0	0.000	0
SJRPP		198,403	198,403	3.993	7,922,000
PPAs		53,028	53,028	4.672	2,477,576
TOTAL		543,790	543,790	3.636	19,774,284
<u>ACTUAL:</u>					
SOUTHERN COMPANIES	UPS	0	0	0.000	(37,400)
SOUTHERN COMPANIES	R	0	0	0.000	0
PRIOR MONTH ADJUSTMENT		0	0		0
		0	0	0.000	(37,400)
FMPA (SL2)		0	0	0.000	0
PRIOR MONTH ADJUSTMENT		0	0		0
		0	0	0.000	0
OUC (SL2)		0	0	0.000	0
PRIOR MONTH ADJUSTMENT		0	0		0
		0	0	0.000	0
JACKSONVILLE ELECTRIC AUTHORITY	UPS	182,040	182,040	3.327	6,055,753
PRIOR MONTH ADJUSTMENT		0	0		100,286
		182,040	182,040	3.382	6,156,039
DESOTO COUNTY GENERATING CO LLC		11,169	11,169	5.260	587,527
OTHER SHORT TERM PPA		0	0	0.000	0
SEMINOLE ELECTRIC COOPERATIVE		0	0	0.000	0
SOUTHERN COMPANY - FRANKLIN		32,857	32,857	3.980	1,307,638
SOUTHERN COMPANY - HARRIS		181,149	181,149	3.858	6,989,119
SOUTHERN COMPANY - OLEANDER		(1)	(1)	86,152.800	(861,528)
SOUTHERN COMPANY - SCHERER 3		9,577	9,577	4.534	434,236
TAMPA ELECTRIC COMPANY		0	0	0.000	10,590
ST. LUCIE PARTICIPATION SUB-TOTAL		0	0	0.000	0
TOTAL		416,791	416,791	3.500	14,586,221
<u>CURRENT MONTH</u>					
DIFFERENCE		(126,999)	(126,999)	(0.137)	(5,188,064)
DIFFERENCE%		(23.4)	(23.4)	(3.8)	(26.2)
<u>PERIOD TO DATE:</u>					
ACTUAL		5,192,872	5,192,872	3.451	179,210,938
ESTIMATED		5,106,225	5,106,225	3.512	179,331,406
DIFFERENCE		86,647	86,647	(0.061)	(120,468)
DIFFERENCE%		1.7	1.7	(1.7)	(0.1)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF October 2012

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	TOTAL \$ FOR FUEL ADJ. (6) X (7)(b) \$
ESTIMATED:					
QUALIFYING FACILITIES		320,972	320,972	4.625	14,844,281
TOTAL		320,972	320,972	4.625	14,844,281
<u>ACTUAL:</u>					
BROWARD COUNTY RESOURCE RECOVERY NORTH-AA		10,467	10,467	2.668	279,311
BROWARD COUNTY RESOURCE RECOVERY - NORTH		8,184	8,184	2.293	187,665
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		2,520	2,520	2.277	57,389
BROWARD COUNTY RESOURCE RECOVERY-SOUTH-AA		10,591	10,591	2.542	269,215
CEDAR BAY GENERATING COMPANY		92,310	92,310	4.007	3,698,717
FIRST SOLAR INC		6	6	2.917	175
GEORGIA PACIFIC CORPORATION		271	271	1.013	2,745
INDIANTOWN COGENERATION LP.		26,193	26,193	8.108	2,123,743
MMA BEE RIDGE		24	24	3.092	742
OKEELANTA POWER LIMITED PARTNERSHIP		9,731	9,731	3.442	334,900
PORT CHARLOTTE LANDFILL		0	0	0.000	0
SOLID WASTE AUTHORITY OF PALM BEACH		25,002	25,002	2.518	629,558
TROPICANA PRODUCTS		5,114	5,114	0.960	49,097
WM-RENEWABLE, LLC		2,095	2,095	2.470	51,755
WM-RENEWABLE, LLC - NAPLES		2,740	2,740	2.501	68,531
TOTAL		195,248	195,248	3.971	7,753,543
CURRENT MONTH					
DIFFERENCE		(125,724)	(125,724)	(0.654)	(7,090,740)
DIFFERENCE%		(39.2)	(39.2)	(14.1)	(47.8)
PERIOD TO DATE:					
ACTUAL		2,310,953	2,310,953	4.095	94,623,419
ESTIMATED		2,623,624	2,623,624	4.182	109,708,986
DIFFERENCE		(312,671)	(312,671)	(0.087)	(15,085,567)
DIFFERENCE%		(11.9)	(11.9)	(2.1)	(13.8)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF OCTOBER 2012

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a)	(b)	
					cents/KWH	\$	
ESTIMATED:							
FLORIDA	OS/FCBBS	19,800	3.327	658,650	6.984	1,382,847	724,197
NON-FLORIDA	OS	23,800	3.422	814,500	6.977	1,660,522	846,022
TOTAL		43,600	3.379	1,473,150	6.980	3,043,369	1,570,219
ACTUAL:							
FLORIDA:							
Jacksonville JEA		0	0.000	653	0.000	0	(653)
The Energy Authority, Inc.	OS	2,586	4.051	104,782	8.120	209,979	105,217
Florida Municipal Power Agency	OS	0	0.000	0	0.000	0	0
Florida Power Corporation	OS	0	0.000	0	0.000	0	0
Homestead, City of	A/AF	0	0.000	0	0.000	0	0
New Smyrna Beach Utilities Commission, City of	OS	0	0.000	0	0.000	0	0
Orlando Utilities Commission	OS	(1,350)	5.622	(75,900)	12.037	(162,498)	(86,598)
Reedy Creek Improvement District	OS	0	0.000	0	0.000	0	0
Seminole Electric Cooperative, Inc.	OS	0	0.000	0	0.000	0	0
Seminole Electric Cooperative, Inc.	A/AF	0	0.000	0	0.000	0	0
Tallahassee, City of	OS	0	0.000	0	0.000	0	0
Tampa Electric Company	OS	2,125	3.329	70,748	7.819	166,152	95,404
TAMPA ELECTRIC COMPANY Sept '10-Feb'11 Inadvertent	OS	0	0.000	0	0.000	0	0
NON-FLORIDA:							
Calpine Energy Services, L.P.	OS	0	0.000	0	0.000	0	0
Cargill Power Markets, LLC	OS	42	4.200	1,764	11.321	4,755	2,991
Carolina Power & Light Company	OS	0	0.000	0	0.000	0	0
Cobb Electric Membership Corp.	OS	0	0.000	0	0.000	0	0
Conoco Phillips Co.	OS	0	0.000	0	0.000	0	0
Constellation Energy Commodities Group, Inc.	OS	4,381	3.726	163,240	7.827	342,880	179,640
EDF Trading North America, LLC	OS	450	4.056	18,250	6.018	27,083	8,833
JP Morgan Ventures Energy Corporation	OS	790	3.843	30,360	5.785	45,703	15,343
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
Morgan Stanley Capital Group, Inc.	OS	0	0.000	0	0.000	0	0
Oglethorpe Power Corporation	OS	0	0.000	0	0.000	0	0
Rainbow Energy Marketing Corporation	OS	0	0.000	0	0.000	0	0
RR: ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
Southern Company Services, Inc.	OS	1,616	2.920	47,183	12.864	207,886	160,703
Southern Company Florida LLC	OS	0	0.000	0	0.000	0	0
Tenaska Power Services Co.	OS	0	0.000	0	0.000	0	0
FLORIDA COST-BASED BROKER SYSTEM (FCBBS)							
The Energy Authority, Inc.	FCBBS	0	0.000	0	0.000	0	0
Florida Municipal Power Agency	FCBBS	0	0.000	0	0.000	0	0
FLORIDA POWER CORP.	FCBBS	0	0.000	(11)	0.000	0	11
LAKELAND, CITY OF	FCBBS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	FCBBS	198	5.466	10,824	6.413	12,697	1,873
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	0	0.000	0	0.000	0	0
Seminole Electric Cooperative, Inc.	FCBBS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	FCBBS	100	4.663	4,663	5.977	5,977	1,314
FLORIDA PURCHASES SUB-TOTAL		3,361	2.983	100,263	6.356	213,633	113,369
NON-FLORIDA PURCHASES SUB-TOTAL		7,279	3.583	260,797	8.632	628,306	367,510
FLORIDA COST-BASED BROKER SYSTEM SUB-TOTAL		298	10.130	15,476	6.266	16,674	3,198
TOTAL		10,938	3.442	376,535	7.868	860,613	484,077
CURRENT MONTH:							
DIFFERENCE		(32,662)	0.064	(1,096,615)	0.888	(2,182,756)	(1,086,142)
DIFFERENCE (%)		(74.9)	1.9	(74.4)	12.7	(71.7)	(69.2)
PERIOD TO DATE:							
ACTUAL		807,930	4.185	33,812,397	8.764	70,808,901	36,896,505
ESTIMATED		743,949	4.306	32,032,356	8.433	62,733,734	30,701,379
DIFFERENCE		63,981	(0.121)	1,780,041	0.332	8,075,167	6,295,126
DIFFERENCE (%)		8.6	(2.8)	5.6	3.9	12.9	20.5

Florida Power & Light Company
 Schedule A12 - Capacity Costs
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For the Month of **Oct-12**

Contract	Capacity MW	Term Start	Term End	Contract Type	
Cedar Bay	250	1/25/1994	12/31/2024	QF	
Indiantown	330	12/22/1995	12/1/2025	QF	
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF	
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF	
SWAPC	40	1/1/2012	12/31/2032	QF	SUBJECT TO ANNUAL NOTIFICATION - MW

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	12,182,233	11,771,326	12,009,522	12,219,024	11,647,500	12,966,537	12,279,868	12,228,668	12,178,815	12,256,130			121,739,624
ICL	11,453,088	11,406,103	11,542,312	11,476,325	11,476,325	11,462,578	11,462,578	11,503,818	11,503,818	11,734,991			115,021,937
BN-NEG '91	310,750	310,750	310,750	310,750	310,750	310,750	310,750	310,750	310,750	310,750			3,107,500
BS-NEG '91	98,875	98,875	98,875	98,875	98,875	98,875	98,875	98,875	98,875	98,875			988,750
SWAPC	1,002,800	1,002,800	1,002,800	1,002,800	1,002,800	1,002,800	1,002,800	1,002,800	1,002,800	1,002,800			10,028,000
Total	25,047,746	24,589,854	24,964,259	25,107,774	24,536,250	25,841,540	25,154,871	25,144,912	25,095,059	25,403,546			250,885,810

Florida Power & Light Company
Schedule A12 - Capacity Costs
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For the Month of Oct-12

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Oleander Power Project L.P.	Other Entity	June 1, 2002	September 30, 2012
2	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
4	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
5	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
6	DeSoto	Other Entity	January 1, 2012	December 31, 2012
7	Tampa Electric Company	Other Entity	January 1, 2012	December 31, 2012
8	Seminole Electric Cooperative, Inc.	Other Entity	April 1, 2012	September 30, 2012
9	Other Short Term PPA's	Other Entity	Various	Various

2012 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	155	155	155	155	155	155	155	155	155	-		
2	163	163	163	163	163	163	163	163	163	163		
3	600	600	600	600	600	600	600	600	600	600		
4	190	190	190	190	190	190	190	190	190	190		
5	375	375	375	375	375	375	375	375	375	375		
6	305	305	305	305	305	305	305	305	305	305		
7	75	25	25	125	125	125	125	125	125	125		
8				150	150	150	150	150	150	-		
9												
Total	1,863	1,813	1,813	2,063	2,063	2,063	2,063	2,063	2,063	1,758	-	-

2012 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	16,212,289	18,528,445	18,373,623	18,718,337	17,649,852	18,338,941	18,371,831	18,772,681	18,163,391	16,789,946		

Year-to-date Short Term Capacity Payments	179,919,337
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