

Eric Fryson

From: REGDEPT REGDEPT [regdept@tecoenergy.com]
Sent: Tuesday, November 20, 2012 1:39 PM
To: Filings@psc.state.fl.us
Cc: Floyd, Kandi M.; Brown, Paula K.; Curt Mouring
Subject: October 2012 PGS PGA Filing - Docket No. 120003-GU
Attachments: Peoples Gas System PGA October 2012 Final_bates.pdf

Electronic filing

a. Person responsible for this electronic filing:

Kandi M. Floyd
Peoples Gas System
P.O. Box 111
Tampa, FL 33601
(813) 228-4668
kmfloyd@tecoenergy.com

b. Docket No. 120003-GU
In re: Purchased Gas Adjustment (PGA) Clause

c. Peoples Gas System

d. Total of 21 pages.

e. The document attached for electronic filing is a cover letter and Peoples Monthly PGA filing.

NOTICE: This email is intended only for the individual(s) to whom it is addressed and may contain confidential information. If you have received this email by mistake, please notify the sender immediately, delete this email from your system and do not copy or disclose it to anyone else. Although we take precautions to protect against viruses, we advise you to take your own precautions to protect against viruses as we accept no liability for any which remain.



November 20, 2012

VIA E-Filing

Ms. Ann Cole, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 120003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of October 2012 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in cursive script that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF: JANUARY 12 through DECEMBER 12

	CURRENT MONTH: October 12				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$54,493	\$61,484	\$6,991	11.37	\$960,395	\$821,186	(\$139,209)	(16.95)	
2 NO NOTICE SERVICE	\$26,927	\$26,927	\$0	0.00	\$285,606	\$285,609	\$2	0.00	
3 SWING SERVICE	\$11,626	\$0	(\$11,626)	0.00	\$132,100	\$0	(\$132,100)	0.00	
4 COMMODITY (Other)	\$8,704,257	\$1,599,826	(\$7,104,431)	(444.08)	\$93,652,017	\$46,786,237	(\$47,865,780)	(104.54)	
5 DEMAND	\$3,817,299	\$3,496,996	(\$320,303)	(9.16)	\$33,885,540	\$32,752,124	(\$1,133,416)	(3.46)	
6 OTHER	\$12,314	\$157,674	\$145,360	92.19	\$2,099,724	\$1,731,591	(\$368,133)	(21.26)	
LESS END-USE CONTRACT:					\$0	\$0	\$0		
7 COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8 DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9 OTHER	\$258,665	\$257,369	(\$1,286)	(0.50)	\$2,924,237	\$3,053,773	\$129,536	4.24	
10					\$0	\$0	\$0		
11 TOTAL C((1+2+3+4+5+6)-(7+8+9+10))	\$12,367,259	\$5,084,538	(\$7,282,721)	(143.23)	\$128,091,046	\$78,322,874	(\$49,768,172)	(63.54)	
12 NET UNBILLED	\$22,929	\$0	(\$22,929)	0.00	(\$1,443,469)	\$0	\$1,443,469	0.00	
13 COMPANY USE	\$22,613	\$0	(\$22,613)	0.00	\$79,587	\$0	(\$79,587)	0.00	
14 TOTAL THERM SALES (11)	\$11,042,406	\$5,084,538	(\$5,957,868)	(117.18)	\$128,915,234	\$78,322,874	(\$50,592,360)	(64.59)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	21,030,300	22,938,808	1,908,508	8.32	251,804,370	228,080,166	(23,724,204)	(11.38)	
16 NO NOTICE SERVICE	8,665,000	6,665,000	0	0.00	73,395,000	73,395,000	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	26,029,859	6,700,000	(19,329,859)	(288.51)	292,336,383	101,473,851	(190,862,532)	(188.09)	
19 DEMAND	78,535,690	68,288,200	(10,247,490)	(15.01)	668,793,180	631,140,039	(38,653,141)	(6.12)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:					0	0	0		
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23 OTHER	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18-23)	26,029,859	6,700,000	(19,329,859)	(288.51)	292,336,383	101,473,851	(190,862,532)	(188.09)	
25 NET UNBILLED	60,796	0	(60,796)	0.00	(1,866,492)	0	1,866,492	0.00	
26 COMPANY USE	26,581	0	(26,581)	0.00	143,941	0	(143,941)	0.00	
27 TOTAL THERM SALES (24)	23,417,304	6,700,000	(16,717,304)	(249.51)	290,403,331	101,473,851	(188,929,480)	(186.19)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.00259	0.00268	0.00009	3.33	0.00381	0.00363	(0.00018)	(5.00)	
29 NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00	
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31 COMMODITY (Other) (4/18)	0.33440	0.23878	(0.09562)	(40.84)	0.32036	0.45121	0.13086	29.00	
32 DEMAND (5/19)	0.04861	0.05121	0.00260	5.08	0.05659	0.05189	0.00470	2.51	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST (11/24)	0.47512	0.75889	0.28377	37.39	0.43816	0.77185	0.33369	43.23	
38 NET UNBILLED (12/25)	0.37715	0.00000	(0.37715)	0.00	0.77336	0.00000	(0.77336)	0.00	
39 COMPANY USE (13/26)	0.85072	0.00000	(0.85072)	0.00	0.55292	0.00000	(0.55292)	0.00	
40 TOTAL THERM SALES (11/27)	0.52812	0.75889	0.23077	30.41	0.44108	0.77165	0.33077	42.85	
41 TRUE-UP (E-4)	(0.01682)	(0.01682)	0.00000	0.00	(0.01682)	(0.01682)	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.51130	0.74207	0.23077	31.10	0.42428	0.75503	0.33077	43.81	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.51388	0.74580	0.23193	31.10	0.42639	0.75883	0.33244	43.81	
45 PGA FACTOR ROUNDED TO NEAREST .001	51.388	74.580	23.19200	31.10	42.639	75.883	33.24400	43.81	

PEOPLES GAS SYSTEM
 DOCKET NO. 120003-GU
 MONTHLY PGA
 FILED: NOVEMBER 20, 2012

DOCUMENT NUMBER: 0421
 07764 NOV 20 12
 FPSC-COMMISSION CLERK

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 Page 2 of 3				
For Residential Customers		FOR THE PERIOD OF: JANUARY 12 through DECEMBER 12								
		CURRENT MONTH: October 12				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$24,658	\$33,736	\$9,078	26.91	\$477,356	\$402,086	(\$75,270)	(18.72)	
2	NO NOTICE SERVICE	\$15,250	\$15,250	\$0	0.00	\$163,913	\$163,913	\$0	0.00	
3	SWING SERVICE	\$5,260	\$0	(\$5,260)	0.00	\$65,692	\$0	(\$65,692)	0.00	
4	COMMODITY (Other)	\$3,938,676	\$877,825	(\$3,060,851)	(348.69)	\$47,691,495	\$26,293,133	(\$21,398,362)	(81.38)	
5	DEMAND	\$2,245,335	\$2,056,933	(\$188,402)	(9.16)	\$19,575,674	\$18,841,373	(\$734,301)	(3.90)	
6	OTHER	\$5,572	\$86,516	\$80,944	93.56	\$1,072,322	\$921,354	(\$150,968)	(16.39)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$152,141	\$181,384	(\$757)	0.00	\$1,667,065	\$1,728,768	\$61,703	0.00	
10						\$0	\$0			
11	TOTAL C((1+2+3+4+5+6)-(7+8+9+10))	\$6,082,610	\$2,918,876	(\$3,163,734)	(108.39)	\$67,379,387	\$44,893,091	(\$22,486,296)	(60.09)	
12	NET UNBILLED	\$23,835	\$0	(\$23,835)	0.00	(\$963,279)	\$0	\$963,279	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$2,550,517	\$2,918,876	\$368,359	12.62	\$35,486,753	\$44,893,091	\$9,406,338	20.95	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	9,516,211	12,586,524	3,070,313	24.39	127,373,688	117,839,613	(9,534,075)	(8.09)	
16	NO NOTICE SERVICE	3,920,353	3,920,353	0	0.00	42,136,894	42,136,894	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	11,778,511	3,676,290	(8,102,221)	(220.39)	148,114,534	56,809,795	(91,304,739)	(160.72)	
19	DEMAND	48,194,693	40,187,119	(8,027,574)	(15.01)	386,735,155	363,272,910	(23,462,245)	(6.46)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	11,778,511	3,676,290	(8,102,221)	(220.39)	148,114,534	56,809,795	(91,304,739)	(160.72)	
25	NET UNBILLED	30,671	0	(30,671)	0.00	(1,150,657)	0	1,150,657	0.00	
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27	TOTAL THERM SALES (24)	3,251,216	3,676,290	425,074	11.66	47,213,110	56,809,795	9,596,685	16.89	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00259	0.00268	0.00009	3.33	0.00375	0.00341	(0.00034)	(9.83)
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.33440	0.23878	(0.09561)	(40.04)	0.32199	0.48283	0.14084	30.43
32	DEMAND	(5/19)	0.04861	0.05121	0.00260	5.08	0.05062	0.05187	0.00125	2.41
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.51642	0.79397	0.27756	34.96	0.45491	0.79023	0.33531	42.43
38	NET UNBILLED	(12/25)	0.77712	0.00000	(0.77712)	0.00	0.83716	0.00000	(0.83716)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	1.87087	0.79397	(1.07690)	(135.63)	1.42713	0.79023	(0.63691)	(80.60)
41	TRUE-UP	(E-4)	(0.01882)	(0.01882)	0.00000	0.00	(0.01882)	(0.01882)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	1.85405	0.77715	(1.07690)	(138.57)	1.41031	0.77341	(0.63691)	(82.35)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.86338	0.78106	(1.08232)	(138.57)	1.41741	0.77730	(0.64011)	(82.35)
45	PGA FACTOR ROUNDED TO NEAREST .001		186.338	78.106	(108.23161)	(138.57)	141.741	77.730	(64.01116)	(82.35)

2

PEOPLES GAS SYSTEM
DOCKET NO. 120003-GU
MONTHLY PGA
FILED: NOVEMBER 20, 2012

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 Page 3 of 3				
For Commercial Customers		FOR THE PERIOD OF: JANUARY 12 through DECEMBER 12								
		CURRENT MONTH: October 12				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$28,836	\$27,748	(\$2,087)	(7.52)	\$483,037	\$419,100	(\$63,937)	(15.26)	
2	NO NOTICE SERVICE	\$10,677	\$10,677	\$0	0.00	\$121,596	\$121,596	\$0	0.00	
3	SWING SERVICE	\$6,365	\$0	(\$6,365)	0.00	\$66,408	\$0	(\$66,408)	0.00	
4	COMMODITY (Other)	\$4,765,580	\$722,001	(\$4,043,579)	(660.05)	\$45,960,522	\$19,493,106	(\$26,467,416)	(135.78)	
5	DEMAND	\$1,571,984	\$1,440,063	(\$131,901)	(9.16)	\$14,309,866	\$13,910,751	(\$399,115)	(2.87)	
6	OTHER	\$6,742	\$71,158	\$64,416	90.53	\$1,027,402	\$810,237	(\$217,165)	(26.80)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$106,514	\$105,985	(\$529)	0.00	\$1,267,173	\$1,325,005	\$67,832	0.00	
10						\$0	\$0	\$0		
11	TOTAL CC((1+2+3+4+5+6)-(7+8+9+10))	\$6,284,649	\$2,165,662	(\$4,118,987)	(190.20)	\$60,711,668	\$33,429,785	(\$27,281,873)	(81.61)	
12	NET UNBILLED	(\$906)	\$0	\$906	0.00	(\$480,190)	\$0	\$480,190	0.00	
13	COMPANY USE	\$22,613	\$0	(\$22,613)	0.00	\$79,587	\$0	(\$79,587)	0.00	
14	TOTAL THERM SALES (11)	\$8,491,889	\$2,165,662	(\$6,326,227)	(292.12)	\$95,428,481	\$33,429,785	(\$61,998,696)	(185.46)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	11,514,089	10,352,264	(1,161,805)	(11.22)	124,430,682	108,240,553	(16,190,129)	(14.96)	
16	NO NOTICE SERVICE	2,744,847	2,744,847	0	0.00	31,258,112	31,258,112	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	14,251,348	3,023,710	(11,227,638)	(371.32)	144,221,849	44,664,056	(99,557,793)	(222.90)	
19	DEMAND	32,340,997	28,121,081	(4,219,916)	(15.01)	283,058,026	267,867,129	(15,190,896)	(5.67)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	14,251,348	3,023,710	(11,227,638)	(371.32)	144,221,849	44,664,056	(99,557,793)	(222.90)	
25	NET UNBILLED	30,125	0	(30,125)	0.00	(716,835)	0	716,835	0.00	
26	COMPANY USE	26,581	0	(26,581)	0.00	143,941	0	(143,941)	0.00	
27	TOTAL THERM SALES (24)	20,166,088	3,023,710	(17,142,378)	(566.93)	243,190,221	44,664,056	(198,526,165)	(444.49)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00259	0.00268	0.00009	3.33	0.00388	0.00387	(0.00001)	(0.26)
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.33440	0.23878	(0.09562)	(40.04)	0.31868	0.43644	0.11776	26.98
32	DEMAND	(5/19)	0.04861	0.05121	0.00260	5.08	0.05055	0.05193	0.00138	2.65
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.44099	0.71622	0.27523	38.43	0.42096	0.74847	0.32751	43.76
38	NET UNBILLED	(12/25)	(0.03007)	0.00000	0.03007	0.00	0.67081	0.00000	(0.67081)	0.00
39	COMPANY USE	(13/26)	0.85072	0.00000	(0.85072)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.31164	0.71622	0.40457	56.49	0.24965	0.74847	0.49882	66.65
41	TRUE-UP	(E-4)	(0.01682)	(0.01682)	0.00000	0.00	(0.01682)	(0.01682)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.29482	0.69940	0.40457	57.85	0.23283	0.73165	0.49882	68.18
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.29631	0.70292	0.40662	57.85	0.23400	0.73533	0.50133	68.18
46	PGA FACTOR ROUNDED TO NEAREST .001		29.631	70.292	40.66173	57.85	23.400	73.533	50.13341	68.18

3

PEOPLES GAS SYSTEM
DOCKET NO. 120003-GU
MONTHLY PGA
FILED: NOVEMBER 20, 2012

FOR THE PERIOD OF: JANUARY 12 through DECEMBER 12

CURRENT MONTH: October 2012

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	16,322,350	\$32,802.88	\$0.00201
2 Commodity Pipeline (SNG)	2,408,420	\$16,222.61	\$0.00674
3 Commodity Pipeline (Gulfstream)	2,173,290	\$4,737.75	\$0.00218
4 Commodity Pipeline (FGT) - Sep'12 Accrual Adj.	126,240	\$729.77	\$0.00578
5 Commodity Pipeline (SNG) - Sep'12 Accrual Adj.	0	(\$0.02)	\$0.00000
6 TOTAL COMMODITY (Pipeline)	21,030,300	\$54,492.99	\$0.00259
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
7 Swing Service-Demand-3rd Party Suppliers	0	\$11,625.00	\$0.00000
8 TOTAL SWING SERVICE	0	\$11,625.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
9 Purchases from 3rd Party Suppliers	25,221,470	\$8,474,110.34	\$0.33599
10	42,700	\$29,877.92	\$0.69972
11	(285)	(\$211.81)	\$0.74319
12	10,437	\$5,611.38	\$0.53764
13	232,500	\$32,550.00	\$0.14000
14	2,960	\$1,317.20	\$0.44500
15 Purchases-3rd Party Suppliers-Sep'12 Accrual Adj.	0	(\$267.85)	\$0.00000
16 Cashouts-Peoples' Transportation Customers	122,193	\$31,589.95	\$0.25853
17 NCTS Program Cashouts	4,654	\$1,317.13	\$0.28301
18 Commodity Other (SNG)	20,420	\$6,534.40	\$0.32000
19 Commodity Other (SNG) - Sep'12 Accrual Adj.	(91,410)	(\$25,777.62)	\$0.28200
20 Commodity Other (Gulfstream)	52,200	\$20,543.42	\$0.39355
21 Commodity Other (Gulfstream) - Sep'12 Accrual Adj.	0	(\$5.47)	\$0.00000
22 Bookouts - Sep'12 Accrual Adj.	91,410	\$25,777.62	\$0.28200
23 Imbalance Cashout (FGT)	(2,262,780)	(\$645,033.35)	\$0.28506
24 Imbalance Cashout (FGT)-Sep'12 Accrual Adj.	2,583,390	\$746,323.29	\$0.28889
25 TOTAL COMMODITY (Other)	26,029,859	\$8,704,256.55	\$0.33440
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
26 Demand (FGT)	97,137,570	\$5,011,766.50	\$0.05159
27 Demand (SNG)	5,081,520	\$209,325.84	\$0.04119
28 Demand (Gulfstream)	10,850,000	\$604,562.00	\$0.05572
29 Temporary Relinquishment Credit - (FGT)	(66,383,390)	(\$3,296,664.08)	\$0.04966
30 Temporary Acquisition	27,349,990	\$1,283,808.54	\$0.04694
31	4,500,000	\$4,500.00	\$0.00100
32 TOTAL DEMAND	78,535,690	\$3,817,298.80	\$0.04861
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
33 Administrative Costs	0	\$139,554.46	\$0.00000
34 Legal Fees	0	\$8,645.00	\$0.00000
35 Odorant - Sep'12 Accrual Adj.	0	(\$47,071.97)	\$0.00000
36 Transportation Trailer Charges	0	\$128,069.00	\$0.00000
37 Transportation Trailer Charges - Sep'12 Accrual Adj.	0	(\$216,882.86)	\$0.00000
38 TOTAL OTHER	0	\$12,313.63	\$0.00000

4

FOR THE PERIOD OF:

January-12 Through December-12

	CURRENT MONTH: October 12				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 4-13)	\$8,681,644	1,599,826	(\$7,081,818)	(\$4.42662)	\$93,583,280	\$45,786,237	(\$47,797,043)	(\$1.04392)
2 TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	3,663,002	3,484,712	(178,290)	(0.05116)	\$34,428,179	\$32,536,637	(1,891,542)	(0.05814)
3 TOTAL	12,344,646	5,084,538	(7,260,108)	(1.42788)	\$128,011,459	\$78,322,874	(49,688,585)	(0.63441)
4 FUEL REVENUES (NET OF REVENUE TAX)	11,042,406	5,084,538	(5,957,868)	(1.17176)	\$128,915,234	\$78,322,874	(50,592,360)	(0.64595)
5 TRUE-UP REFUND/(COLLECTION)	197,272	197,272	0	0.00000	\$1,972,720	\$1,972,720	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	11,239,878	5,281,810	(5,957,868)	(1.12800)	\$130,887,954	\$80,295,594	(50,592,360)	(0.63008)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,104,967)	197,272	1,302,239	6.80124	\$2,876,495	\$1,972,720	(903,775)	(0.45814)
8 INTEREST PROVISION-THIS PERIOD (21)	200	(42)	(242)	5.81660	\$1,198	\$59	(1,139)	(19.22831)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,940,907	2,713,666	(227,241)	(0.08374)	\$699,797	\$2,713,565	2,013,768	0.74211
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(197,272)	(197,272)	0	0.00000	(\$1,972,720)	(\$1,972,720)	0	0.00000
10a OVER EARNINGS REFUND	0	0	0	0.00000	(\$345)	\$0	345	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	1,638,868	2,713,624	1,074,756	0.39606	\$1,604,425	\$2,713,624	1,109,199	0.40875
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$34,442	\$0	(34,442)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	1,638,868	2,713,624	1,074,756	0.39606	\$1,638,867	\$2,713,624	\$1,074,757	\$0.39606
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,940,907	2,713,666	(227,241)	(0.08374)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	1,638,668	2,713,666	1,074,998	0.39614				
15 TOTAL (13+14)	4,579,575	(950,791)	(5,530,366)	5.81660				
16 AVERAGE (50% OF 15)	2,289,787	(475,395)	(2,765,183)	5.81660				
17 INTEREST RATE - FIRST DAY OF MONTH	0.07	0.07	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.14	0.14	0	0.00000				
19 TOTAL (17+18)	0.210	0.210	0	0.00000				
20 AVERAGE (50% OF 19)	0.105	0.105	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.00875	0.00875	0	0.00000				
22 INTEREST PROVISION (16x21)	\$200	(\$42)	(\$242)	\$5.81660				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

5

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 12 THROUGH DECEMBER 12

SCHEDULE A-3**
Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

Oct'12

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	Oct'12	FGT	PGS	FTS-1 COMM. PIPELINE	10,873,930		10,873,930		\$28,230.54			\$0.26
2	Oct'12	FGT	PGS	FTS-2 COMM. PIPELINE	8,648,420		8,648,420		4,972.24			\$0.06
3	Oct'12	FGT	PGS	FTS-1 DEMAND	47,204,880		47,204,880			\$2,215,798.98		\$4.66
4	Oct'12	FGT	PGS	FTS-2 DEMAND	10,899,290		10,899,290			763,113.97		\$7.18
5	Oct'12	FGT	PGS	NO NOTICE	8,645,000		8,645,000			28,928.85		\$0.28
6	Oct'12	SONAT	PGS	COMM. PIPELINE	2,408,420		2,408,420		16,222.61			\$0.87
7	Oct'12	SONAT	PGS	DEMAND	5,091,520		5,091,520			208,325.84		\$4.12
8	Oct'12	SONAT	PGS	COMM. OTHER	20,420		20,420	6,534.40				\$32.00
9	Oct'12	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	2,173,290		2,173,290		4,737.75			\$0.22
10	Oct'12	GULFSTREAM PIPELINE	PGS	DEMAND	10,880,000		10,880,000			604,662.00		\$5.87
11	Oct'12	GULFSTREAM PIPELINE	PGS	COMM. OTHER	52,200		52,200	20,843.42				\$39.34
12	Oct'12		PGS	COMM. OTHER	232,580		232,580	32,858.06				\$14.00
13	Oct'12		PGS	COMM. OTHER	42,700		42,700	29,977.92				\$69.97
14	Oct'12		PGS	COMM. OTHER	10,437		10,437	5,611.38				\$53.78
15	Oct'12		PGS	COMM. OTHER	0		0	129,069.00				\$0.80
16	Oct'12		PGS	COMM. OTHER	66,860		66,860	21,600.73				\$32.16
17	Oct'12		PGS	COMM. OTHER	877,440		877,440	217,211.03				\$32.90
18	Oct'12		PGS	COMM. OTHER	436,660		436,660	167,148.14				\$36.59
19	Oct'12		PGS	COMM. OTHER	254,020		254,020	80,169.72				\$35.10
20	Oct'12		PGS	COMM. OTHER	100,000		100,000	32,400.00				\$32.40
21	Oct'12		PGS	COMM. OTHER	907,610		907,610	174,097.68				\$34.28
22	Oct'12		PGS	COMM. OTHER	2,104,100		2,104,100	582,636.70				\$27.70
23	Oct'12		PGS	COMM. OTHER	340,770		340,770	113,585.47				\$33.32
24	Oct'12		PGS	COMM. OTHER	726,530		726,530	224,651.04				\$36.66
25	Oct'12		PGS	COMM. OTHER	1,026,090		1,026,090	341,327.45				\$33.20
26	Oct'12		PGS	COMM. OTHER	335,020		335,020	108,856.07				\$32.43
27	Oct'12		PGS	COMM. OTHER	438,190		438,190	144,718.57				\$33.63
28	Oct'12		PGS	COMM. OTHER	620,000		620,000	204,468.00				\$32.98
29	Oct'12		PGS	COMM. OTHER	160,000		160,000	80,025.00				\$33.35
30	Oct'12		PGS	SWING-DEMAND	0		0			1,550.00		\$0.00
31	Oct'12		PGS	SWING-DEMAND	0		0			775.00		\$0.00
32	Oct'12		PGS	COMM. OTHER	118,710		118,710	40,166.96				\$33.84
33	Oct'12		PGS	COMM. OTHER	160,000		160,000	55,500.00				\$37.00
34	Oct'12		PGS	COMM. OTHER	168,510		168,510	55,074.51				\$32.68
35	Oct'12		PGS	COMM. OTHER	1,650,380		1,650,380	586,834.39				\$31.85
36	Oct'12		PGS	COMM. OTHER	288,070		288,070	63,576.84				\$32.31
37	Oct'12		PGS	COMM. OTHER	52,690		52,690	17,628.60				\$33.29
38	Oct'12		PGS	COMM. OTHER	176,470		176,470	66,831.08				\$35.92
39	Oct'12		PGS	COMM. OTHER	1,857,210		1,857,210	612,201.02				\$32.07
40	Oct'12		PGS	COMM. OTHER	787,820		787,820	250,703.76				\$32.05
41	Oct'12		PGS	COMM. OTHER	820,240		820,240	226,877.27				\$36.58
42	Oct'12		PGS	COMM. OTHER	2,058,540		2,058,540	574,961.97				\$32.79
43	Oct'12		PGS	COMM. OTHER	240,980		240,980	88,003.18				\$36.93
44	Oct'12		PGS	COMM. OTHER	438,320		438,320	142,728.10				\$32.71
45	Oct'12		PGS	COMM. OTHER	2,049,070		2,049,070	665,113.40				\$32.46
46	Oct'12		PGS	COMM. OTHER	76,000		76,000	25,064.00				\$32.13
47	Oct'12		PGS	COMM. OTHER	206,130		206,130	76,012.75				\$36.88
48	Oct'12		PGS	SWING-DEMAND	0		0			9,390.00		\$0.00
49	Oct'12		PGS	COMM. OTHER	1,848,020		1,848,020	596,214.83				\$32.37
50	Oct'12		PGS	COMM. OTHER	10,000		10,000	3,005.00				\$36.95
51	Oct'12		PGS	COMM. OTHER	4,477,030		4,477,030	1,346,890.54				\$36.88
52	Oct'12		PGS	COMM. OTHER	0		0	343,888.00				\$0.00
53	Oct'12		PGS	COMM. OTHER	0		0	80,736.00				\$0.00
54	Oct'12		PGS	COMM. OTHER	0		0	(22,230.00)				\$0.00
55	Oct'12		PGS	COMM. OTHER	0		0	21,080.00				\$0.00
56	Oct'12	Cost of Gas Parked	PGS	DEMAND	4,500,000		4,500,000			4,500.00		\$0.10
57	Oct'12	NCTS PROGRAM C/O	PGS	COMM. OTHER	4,854		4,854	1,317.13				\$28.30
58	Oct'12	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	122,183		122,183	31,589.85				\$25.85
59	Totals	**This report excludes prior month/period adjustments.			131,611,324	0	131,611,324	\$8,734,703.54	\$53,763.24	\$3,850,350.65	\$0.00	\$9.59

PEOPLES GAS SYSTEM
DOCKET NO. 120003-GU
MONTHLY PGA
FILED: NOVEMBER 20, 2012

9

FOR THE PERIOD OF: January-12 Through December-12
PRESENT MONTH: October-12

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	DRN# 12740	91	88	2,819	2,734	3.21000	3.31030
2	DRN# 12740	126	121	3,867	3,760	3.22000	3.32061
3	DRN# 10034	885	868	27,430	26,599	3.02000	3.11437
4	DRN# 10034	226	219	7,000	6,788	3.17500	3.27421
5	DRN# 10034	119	116	3,683	3,571	3.32000	3.42374
6	DRN# 10034	266	249	7,949	7,708	3.27000	3.37218
7	DRN# 10034	111	107	3,428	3,324	3.46000	3.56811
8	DRN# 10034	161	156	5,000	4,849	3.34000	3.44436
9	DRN# 12740	182	177	5,654	5,483	3.44000	3.54749
10	DRN# 25809	245	238	7,600	7,370	3.41000	3.61656
11	DRN# 241390	399	387	12,375	12,000	3.67000	3.78468
12	DRN# 10034	123	119	3,817	3,701	3.19000	3.28968
13	DRN# 10034	123	119	3,817	3,701	3.18000	3.27936
14	DRN# 10034	36	34	1,079	1,046	3.29000	3.39280
15	DRN# 10034	36	34	1,080	1,047	3.27000	3.37218
16	DRN# 10034	34	33	1,058	1,026	3.48000	3.58874
17	DRN# 25809	323	313	10,000	9,697	3.24000	3.34124
18	DRN# 12740	121	117	3,744	3,631	3.34000	3.44436
19	DRN# 12740	293	284	9,076	8,801	3.30000	3.40311
20	DRN# 12740	464	450	14,370	13,935	3.50347	3.61294
21	SUBTOTAL	4,360	4,218	134,846	130,760	3.19993	3.29992

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.03% per dth.
- (3) Included in the monthly gross volumes above are 681,912 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.03% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 310,242 dth's moved on the Southern Natural Gas pipeline shown on line 150 thru 178 and 227,992 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 139 THRU 149.

7

FOR THE PERIOD OF:
PRESENT MONTH:

January-12
October-12

Through

December-12

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22	DRN# 12740	287	279	8,912	8,642	3.49500	3.60421
23	DRN# 12740	257	249	7,976	7,734	3.40500	3.61140
24	DRN# 12740	216	210	6,703	6,500	3.43000	3.53718
25	DRN# 23703	144	140	4,471	4,338	3.07000	3.16593
26	DRN# 23703	149	145	4,621	4,481	3.19000	3.28968
27	DRN# 23703	149	145	4,621	4,481	3.22000	3.32061
28	DRN# 23703	149	145	4,621	4,481	3.30000	3.40311
29	DRN# 23703	149	145	4,621	4,481	3.31000	3.41343
30	DRN# 23703	194	188	6,000	5,818	3.51000	3.61968
31	DRN# 12740	2,344	2,273	72,653	70,452	3.09500	3.19171
32	DRN# 1187589	1,123	1,089	34,800	33,746	3.20000	3.29999
33	DRN# 1187589	242	235	7,500	7,273	3.30000	3.40311
34	DRN# 1187589	403	391	12,500	12,121	3.26000	3.36186
35	DRN# 1187589	408	395	12,635	12,262	3.46000	3.66811
36	DRN# 1187589	255	247	7,900	7,661	3.35500	3.46983
37	DRN# 1187589	406	393	12,573	12,192	3.45000	3.56780
38	DRN# 1187589	416	404	12,900	12,609	3.41000	3.51655
39	DRN# 1187589	65	63	2,000	1,939	3.44000	3.54749
40	DRN# 24662	52	50	1,606	1,557	3.25000	3.35155
41	DRN# 9906	184	178	5,695	5,522	3.22000	3.32061
42	DRN# 25219	107	104	3,312	3,212	3.32000	3.42374
43	DRN# 24662	266	258	8,247	7,997	3.15000	3.24843
44	DRN# 9906	266	258	8,246	7,996	3.29000	3.39280
45	DRN# 24662	107	104	3,312	3,212	3.28500	3.38765
46	DRN# 24662	99	96	3,084	2,991	3.28000	3.38249
47	DRN# 742101	161	156	5,000	4,849	3.24500	3.34640
48	DRN# 742101	437	423	13,536	13,126	3.26000	3.36186
49	DRN# 742101	157	153	4,877	4,729	3.18000	3.27936
50	SUBTOTAL	9,191	8,913	284,922	276,289	3.19993	3.29992

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.03% per dth.
- (3) Included in the monthly gross volumes above are 581,912 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.03% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 310,242 dth's moved on the Southern Natural Gas pipeline shown on line 150 thru 178 and 227,992 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 139 THRU 149

8

FOR THE PERIOD OF: January-12 Through December-12
 PRESENT MONTH: October-12

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
51	DRN# 742101	161	156	5,000	4,849	3.27000	3.37218
52	DRN# 12740	293	284	9,083	8,808	3.46000	3.66811
53	DRN# 1187589	416	404	12,900	12,509	3.18000	3.27936
54	DRN# 1187589	174	169	5,400	5,236	3.30000	3.40311
55	DRN# 1187589	1,248	1,211	38,700	37,527	3.33000	3.43405
56	DRN# 1187589	161	156	5,000	4,849	3.35500	3.45983
57	DRN# 179851	484	469	15,000	14,546	3.33500	3.43921
58	DRN# 179851	166	161	5,156	5,000	3.31000	3.41343
59	DRN# 179851	163	158	5,050	4,897	3.44000	3.54749
60	DRN# 624615	484	469	15,000	14,546	3.70000	3.81561
61	DRN# 179851	211	205	6,544	6,346	3.03500	3.12983
62	DRN# 8205171	1,353	1,312	41,938	40,667	3.15500	3.25358
63	DRN# 179851	211	206	6,544	6,346	3.18000	3.27936
64	DRN# 179851	493	478	15,268	14,805	3.24000	3.34124
65	DRN# 179851	131	127	4,055	3,932	3.28000	3.38248
66	DRN# 696661	85	83	2,640	2,560	3.31000	3.41343
67	DRN# 696661	85	83	2,640	2,560	3.33000	3.43405
68	DRN# 23422	116	112	3,582	3,473	3.27000	3.37218
69	SUBTOTAL	6,435	6,240	199,500	193,455	3.19993	3.29992

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.03% per dth.
- (3) Included in the monthly gross volumes above are 581,912 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.03% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 310,242 dth's moved on the Southern Natural Gas pipeline shown on line 150 thru 178 and 227,992 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 139 THRU 149

6

FOR THE PERIOD OF: January-12 Through December-12
PRESENT MONTH: October-12

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
70	DRN# 23422	119	116	3,683	3,571	3.02000	3.11437
71	DRN# 23422	113	110	3,509	3,403	3.46000	3.56811
72	DRN# 23422	116	112	3,582	3,473	3.33500	3.43921
73	DRN# 23422	113	109	3,491	3,385	3.44000	3.54749
74	DRN# 32606	500	484	15,486	15,017	3.19000	3.28968
75	DRN# 32606	497	482	15,399	14,932	3.21000	3.31030
76	DRN# 32606	1,469	1,424	45,528	44,149	3.25000	3.35155
77	DRN# 32606	174	169	5,406	5,242	3.20000	3.29999
78	DRN# 32606	518	502	16,059	15,572	3.17000	3.26905
79	DRN# 32606	282	274	8,753	8,488	3.25000	3.35155
80	DRN# 32606	1,070	1,037	33,159	32,154	3.35000	3.45468
81	DRN# 32606	502	487	15,563	15,091	3.34000	3.44436
82	DRN# 32606	624	605	19,339	18,753	3.48500	3.59390
83	DRN# 32606	358	345	11,029	10,695	3.48000	3.58874
84	DRN# 32606	161	156	5,000	4,849	3.05000	3.14530
85	DRN# 32606	338	328	10,481	10,163	3.16000	3.25874
86	DRN# 32606	342	331	10,596	10,275	3.19500	3.29483
87	DRN# 32606	1,018	985	31,487	30,533	3.30000	3.40311
88	DRN# 32606	620	601	19,218	18,636	3.36000	3.46499
89	DRN# 716	166	161	5,155	5,000	3.70000	3.81561
90	DRN# 716	998	968	30,937	30,000	3.78000	3.89811
91	DRN# 716	3,334	3,233	103,354	100,222	3.14500	3.24327
92	DRN# 314571	234	227	7,249	7,029	3.06000	3.15562
93	DRN# 314571	257	249	7,960	7,719	3.21000	3.31030
94	DRN# 314571	275	266	8,510	8,252	3.19500	3.29483
95	DRN# 10034	35	34	1,080	1,047	3.17000	3.26905
96	DRN# 10034	35	34	1,080	1,047	3.28000	3.38249
97	DRN# 10034	105	101	3,240	3,142	3.32000	3.42374
98	SUBTOTAL	14,365	13,930	445,334	431,840	3.19993	3.29992

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.03% per dth.
- (3) Included in the monthly gross volumes above are 581,912 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.03% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 310,242 dth's moved on the Southern Natural Gas pipeline shown on line 150 thru 178 and 227,992 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 139 THRU 149

10

FOR THE PERIOD OF:
PRESENT MONTH:

January-12
October-12

Through

December-12

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS AMOUNT MMBtu	(F) MONTHLY NET AMOUNT MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
99	DRN# 10034	35	34	1,080	1,047	3.27000	3.37218
100	DRN# 314571	275	266	8,511	8,253	3.29500	3.39796
101	DRN# 716	484	469	15,000	14,546	3.70000	3.81561
102	DRN# 179851	208	201	6,441	6,246	3.18500	3.28452
103	DRN# 179851	202	196	6,257	6,067	3.18000	3.27936
104	DRN# 179851	166	161	5,156	5,000	3.25000	3.36155
105	DRN# 179851	499	484	15,468	14,999	3.34000	3.44436
106	DRN# 179851	166	161	5,154	4,998	3.24000	3.34124
107	DRN# 179851	166	161	5,156	5,000	3.33500	3.43921
108	DRN# 314571	1,263	1,225	39,168	37,981	2.96500	3.05765
109	DRN# 314571	98	95	3,027	2,935	3.17500	3.27421
110	DRN# 314571	185	180	5,745	5,571	3.17000	3.26905
111	DRN# 314571	94	91	2,906	2,818	3.22000	3.32061
112	DRN# 314571	293	284	9,083	8,808	3.25000	3.35155
113	DRN# 314571	208	201	6,441	6,246	3.27000	3.37218
114	DRN# 314571	293	284	9,083	8,808	3.28500	3.38765
115	DRN# 314571	823	798	25,507	24,734	3.27000	3.37218
116	DRN# 12740	293	284	9,083	8,808	3.20000	3.29999
117	DRN# 12740	166	161	5,156	5,000	3.30000	3.40311
118	DRN# 12740	879	852	27,249	26,423	3.37500	3.48046
119	DRN# 12740	832	806	25,780	24,999	3.39100	3.49696
120	DRN# 179851	166	161	5,156	5,000	3.44750	3.55522
121	DRN# 12740	79	76	2,437	2,363	3.46000	3.66811
122	SUBTOTAL	7,872	7,634	244,044	236,649	3.19993	3.29992

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.03% per dth.
- (3) Included in the monthly gross volumes above are 581,912 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.03% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 310,242 dth's moved on the Southern Natural Gas pipeline shown on line 160 thru 178 and 227,992 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 139 THRU 149

11

FOR THE PERIOD OF:
PRESENT MONTH:

January-12
October-12

Through

December-12

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
123	DRN# 12740	166	161	5,156	5,000	3.39000	3.49593
124	DRN# 12740	65	63	2,000	1,939	3.39500	3.50108
125	DRN# 12740	499	484	15,466	14,999	3.34500	3.44952
126	DRN# 23422	84	81	2,600	2,521	3.18000	3.27936
127	DRN# 23422	84	81	2,600	2,521	3.19000	3.28968
128	DRN# 23422	84	81	2,600	2,521	3.27000	3.37218
129	DRN# 624615	499	484	15,469	15,000	3.75000	3.86718
130	DRN# 464599	166	161	5,144	4,988	3.50000	3.60936
131	DRN# 11224	4,212	4,084	130,572	126,616	3.09000	3.18655
132	DRN# 716	529	513	16,486	15,909	3.67000	3.78468
133	DRN# 9906	123	119	3,817	3,701	3.20000	3.29999
134	DRN# 10034	107	104	3,312	3,212	3.23000	3.33093
135	DRN# 9906	665	645	20,625	20,000	3.78000	3.89811
136	DRN# 716	26	25	795	771	3.35000	3.45468
137	DRN# 109188	32	31	1,000	970	3.60500	3.71764
138	DRN# 464599	14,442	14,004	447,703	434,138	3.00800	3.10199
139	DRN# 8205175	659	639	20,439	19,820	3.75000	3.86718
140	DRN# 68484	183	178	5,684	5,512	3.42000	3.52686
141	DRN# 68626	572	554	17,718	17,181	3.58000	3.69166
142	DRN# 68562	165	160	5,122	4,967	3.64000	3.75374
143	DRN# 8205171	4,845	4,504	144,000	139,837	3.15500	3.25358
144	DRN# 8205175	476	462	14,755	14,308	3.41000	3.51655
145	DRN# 8205175	146	142	4,524	4,387	3.72000	3.83624
146	DRN# 8205175	215	208	6,652	6,480	3.56500	3.67639
147	SUBTOTAL	28,844	27,970	894,161	867,068	3.19993	3.29992

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.03% per dth.
- (3) Included in the monthly gross volumes above are 581,912 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.03% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 310,242 dth's moved on the Southern Natural Gas pipeline shown on line 150 thru 178 and 227,992 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 139 THRU 149

12

FOR THE PERIOD OF:
PRESENT MONTH:

January-12
October-12

Through

December-12

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
148	DRN# 68513	79	77	2,446	2,372	3.73000	3.84665
149	DRN# 68605	215	208	6,652	6,450	3.66500	3.77952
150	DRN# 68525	65	63	2,000	1,939	3.14500	3.24327
151	DRN# 050075	5,787	6,582	210,410	204,035	2.77000	2.85655
152	DRN# 502710	54	52	1,665	1,615	3.14000	3.23811
153	DRN# 502710	54	52	1,665	1,615	3.37500	3.48046
154	DRN# 502710	43	42	1,328	1,288	3.43000	3.53718
155	DRN# 502710	54	52	1,665	1,615	3.41000	3.51655
156	DRN# 605500	54	52	1,665	1,615	3.44000	3.54749
157	DRN# 8205175	97	94	2,993	2,902	3.47000	3.57643
158	DRN# 8205175	97	94	2,993	2,902	3.35000	3.45468
159	DRN# 8205175	97	94	2,993	2,902	3.45000	3.55780
160	DRN# 8205175	43	42	1,328	1,288	3.37000	3.47530
161	DRN# 960530	94	91	2,900	2,812	3.26000	3.36186
162	DRN# 960530	94	91	2,900	2,812	3.49000	3.59905
163	DRN# 960530	94	91	2,900	2,612	3.42000	3.52686
164	DRN# 960530	94	91	2,900	2,812	3.46000	3.56811
165	DRN# 960530	94	91	2,900	2,812	3.54000	3.65061
166	SUBTOTAL	8,203	7,955	254,303	246,598	3.19993	3.29992

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.03% per dth.
- (3) Included in the monthly gross volumes above are 581,912 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.03% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 310,242 dth's moved on the Southern Natural Gas pipeline shown on line 150 thru 178 and 227,992 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 139 THRU 149

13

FOR THE PERIOD OF: January-12 Through December-12
 PRESENT MONTH: October-12

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
167	DRN# 960530	281	272	8,700	8,436	3.54500	3.65677
168	DRN# 960530	94	91	2,900	2,812	3.46000	3.56811
169	DRN# 960530	94	91	2,900	2,812	3.44000	3.54749
170	DRN# 960530	94	91	2,900	2,812	3.52000	3.62999
171	DRN# 960530	94	91	2,900	2,812	3.55000	3.66093
172	DRN# 960530	281	272	8,700	8,436	3.59500	3.70733
173	DRN# 960530	94	91	2,900	2,812	3.55000	3.66093
174	DRN# 960530	94	91	2,900	2,812	3.51000	3.61968
175	DRN# 960530	468	454	14,500	14,061	3.64100	3.75477
176	DRN# 960530	208	202	6,452	6,266	3.14000	3.23811
177	DRN# 960530	290	281	8,979	8,707	3.34000	3.44436
178	DRN# 960530	10	9	296	287	3.41000	3.51655
179		0	0	0	0	0.00000	0.00000
180		0	0	0	0	0.00000	0.00000
181		0	0	0	0	0.00000	0.00000
182		0	0	0	0	0.00000	0.00000
183		0	0	0	0	0.00000	0.00000
184	SUBTOTAL	2,098	2,034	65,037	63,066	3.19993	3.29992
185	TOTAL	81,360	78,894	2,522,147	2,445,726	3.19993	3.29992

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.03% per dth.
- (3) Included in the monthly gross volumes above are 581,912 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.03% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 310,242 dth's moved on the Southern Natural Gas pipeline shown on line 150 thru 178 and 227,992 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 139 THRU 149

14

ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1	Commodity Costs	\$9,605,150	\$7,112,265	\$5,167,241	\$5,186,061	\$7,945,118	\$8,128,483	\$10,893,909	\$9,723,312	\$7,326,496	\$8,300,642		\$79,388,897
2	Transportation Costs	\$3,979,757	\$4,060,845	\$4,478,882	\$3,675,732	\$2,823,339	\$3,002,989	\$2,802,573	\$2,298,530	\$2,529,974	\$3,561,875		\$33,014,496
3	Hedging Costs (settlement)	\$2,492,150	\$2,914,030	\$2,666,340	\$1,541,185	\$1,576,830	\$954,570	\$549,060	\$545,200	\$620,340	\$403,415		\$14,263,120
4	Company Use	(\$8,441)	(\$10,122)	(\$3,953)	(\$8,054)	(\$14,328)	(\$8,017)	(\$105)	(\$1,951)	(\$2,002)	(\$22,613)		(\$79,586)
5	Administrative Costs	\$113,167	\$181,388	\$107,518	\$108,525	\$102,727	\$111,754	\$182,736	\$92,344	\$112,736	\$139,554		\$1,232,448
8	Odorant Charges	\$850	\$2,043	\$97,709	\$0	\$0	\$21,450	\$0	\$47,688	\$47,072	(\$47,072)		\$169,740
7	Legal	\$0	\$665	\$9,867	\$825	\$0	\$2,083	\$0	\$263	\$0	\$8,645		\$22,347
8	Total	\$16,182,633	\$14,241,133	\$12,523,501	\$10,504,275	\$12,433,686	\$12,213,312	\$14,228,173	\$12,705,386	\$10,634,616	\$12,344,646		\$128,011,461
PGA THERM SALES													
9	Residential	8,477,570	7,255,429	5,992,725	4,938,982	4,168,897	3,538,800	3,340,681	3,059,835	3,189,875	3,251,216		47,213,110
10	Commercial	6,119,867	5,253,894	5,436,546	4,836,458	3,963,183	3,507,417	3,624,901	3,759,264	3,479,564	3,934,548		43,715,631
11	Off System Sales	18,568,280	12,172,680	15,254,240	14,177,410	27,443,940	24,651,270	28,954,380	25,750,180	18,270,670	18,231,540		199,474,590
12	Total	31,165,717	24,682,003	26,683,511	23,751,949	35,576,020	31,697,487	35,919,961	32,569,269	24,940,109	23,417,304		290,403,331
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13	Residential	\$0.80606	\$0.75606	\$0.75606	\$0.75606	\$0.78106	\$0.78106	\$0.78106	\$0.78106	\$0.78106	\$0.78106		\$0.77806
14	Commercial	\$0.80304	\$0.72322	\$0.71540	\$0.75577	\$0.73047	\$0.72675	\$0.70282	\$0.70334	\$0.71728	\$0.70292		\$0.72810
PGA REVENUES													
15	Residential	\$6,799,181	\$5,458,042	4,508,147	3,714,771	3,239,858	2,750,179	2,596,210	2,377,951	2,479,011	2,526,682		\$36,450,032
18	Commercial	\$4,742,752	\$3,672,268	3,402,387	3,418,013	2,918,184	2,505,954	2,387,503	2,447,082	2,396,924	2,363,300		\$30,254,366
17	Off System Sales	\$5,510,434	\$3,511,137	3,861,267	3,488,518	7,564,413	7,397,089	10,315,826	9,069,173	5,982,417	5,815,971		\$62,516,245
18	Cash Outs-Transportation Customers	\$139,273	\$183,064	537,182	66,876	(37,155)	17,808	275,675	111,811	79,022	374,524		\$1,748,060
19	Swing Charges-Transportation Customers	(\$61,000)	(\$61,000)	(61,000)	(61,000)	(61,000)	(61,000)	(61,000)	(61,000)	(61,000)	(61,000)		(\$610,000)
20	Unbilled Revenues-Residential	\$1,172,972	(\$656,821)	(488,696)	(396,689)	(237,456)	(244,839)	(76,984)	(109,130)	50,529	23,835		(\$963,279)
21	Unbilled Revenues-Commercial	\$654,474	(\$507,360)	(115,355)	14,117	(245,621)	(198,082)	(51,766)	11,081	(40,772)	(906)		(\$480,190)
22	Total	\$18,958,086	\$11,599,330	\$11,643,912	\$10,244,606	\$13,141,223	\$12,187,108	15,385,464	13,846,968	10,886,131	11,042,406		\$128,915,234
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23	Residential	307,298	308,396	309,725	309,885	309,144	309,287	309,298	309,001	308,412	308,742		308,919
24	Commercial	15,747	15,711	15,671	15,556	15,390	15,311	15,262	15,238	15,157	15,096		15,414
24	Off System Sales	17	14	18	15	18	20	18	21	15	21		18
25	Total	323,062	324,121	325,414	325,456	324,552	324,618	324,578	324,260	323,584	323,859		324,350

15

PEOPLES GAS SYSTEM
 DOCKET NO. 120003-GU
 MONTHLY PGA
 FILED: NOVEMBER 20, 2012

ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP 12	OCT 12	NOV 12	DEC 12
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0148	1.0138	1.0128	1.0177	1.0138	1.0158	1.0167	1.0168	1.0148	1.0167		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.032	1.031	1.030	1.035	1.031	1.033	1.034	1.033	1.032	1.034		
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0158	1.0148	1.0148	1.0158	1.0148	1.0197	1.0158	1.0167	1.0158	1.0148		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.033	1.032	1.032	1.033	1.032	1.037	1.033	1.034	1.033	1.032		

16

ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP 12	OCT 12	NOV 12	DEC 12
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0158	1.0158	1.0148	1.0148	1.0148	1.0177	1.0148	1.0167	1.0158	1.0138		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.033	1.033	1.032	1.032	1.032	1.035	1.032	1.034	1.033	1.031		
TAMPA, LAKELAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0148	1.0138	1.0138	1.0148	1.0128	1.0187	1.0138	1.0158	1.0138	1.0138		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.032	1.031	1.031	1.032	1.030	1.036	1.031	1.033	1.031	1.031		

17

ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP 12	OCT 12	NOV 12	DEC 12
EUSTIS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0167	1.0158	1.0148	1.0158	1.0148	1.0187	1.0148	1.0167	1.0158	1.0138		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.034	1.033	1.032	1.033	1.032	1.036	1.032	1.034	1.033	1.031		
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0163	1.0154	1.0144	1.0154	1.0144	1.0183	1.0144	1.0163	1.0154	1.0134		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.034	1.033	1.032	1.033	1.032	1.036	1.032	1.034	1.033	1.031		

18

ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP 12	OCT 12	NOV 12	DEC 12
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0155	1.0145	1.0145	1.0155	1.0145	1.0194	1.0155	1.0165	1.0155	1.0145		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.039	1.039	1.040	1.039	1.044	1.040	1.041	1.040	1.039		
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0158	1.0148	1.0148	1.0148	1.0128	1.0207	1.0148	1.0158	1.0138	1.0128		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.033	1.032	1.032	1.032	1.030	1.038	1.032	1.033	1.031	1.030		

19

ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP 12	OCT 12	NOV 12	DEC 12
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0158	1.0148	1.0148	1.0158	1.0138	1.0197	1.0148	1.0158	1.0148	1.0138		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.033	1.032	1.032	1.033	1.031	1.037	1.032	1.033	1.032	1.031		
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0177	1.0167	1.0148	1.0158	1.0148	1.0177	1.0158	1.0167	1.0158	1.0138		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.034	1.032	1.033	1.032	1.035	1.033	1.034	1.033	1.031		

20