

Eric Fryson

From: Debbie Stitt [dstitt@stjoegas.com]
Sent: Tuesday, November 20, 2012 2:07 PM
To: Filings@psc.state.fl.us
Subject: SJNG October 2012 PGA filing

Attachments: 1012PGA.pdf



1012PGA.pdf
(1 MB)

- a. Person responsible for this electronic filing:

Debbie Stitt, Regulatory Analyst
St Joe Natural Gas Company, Inc.
301 Long Avenue
Port St Joe, Fl. 32456
(850) 229-8216 x205
dstitt@stjoegas.com
- b. Docket No. 120003-GU
Re: Purchased Gas Adjustment (PGA)
- c. Document being filed on behalf of St Joe Natural Gas Company
- d. There are a total of 8 pages
- e. The documents attached are a cover letter and worksheets reporting PGA data for October 2012.

DOCUMENT NUMBER DATE

07765 NOV 20 12

ST JOE NATURAL GAS



Serving Florida's Panhandle Since 1963

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November 20, 2012

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 120003-GU
Purchased Gas Cost Recovery Monthly for October 2012

Dear Ms. Cole:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 for the month of October 2012.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf
Vice-President

DOCUMENT NUMBER-DATE

07765 NOV 20 12

FPSC-COMMISSION CLERK

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2012 Through DECEMBER 2012

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	OCTOBER DIFFERENCE		ACTUAL	REVISED ESTIMATE	PERIOD TO DATE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$47.69	\$52.04	4	8.36	\$848.71	\$871.56	23	2.62
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$22,607.82	\$21,276.08	-1,332	-6.26	\$259,142.14	\$278,335.79	19,194	6.90
5 DEMAND	\$4,454.70	\$4,454.70	0	0.00	\$69,910.05	\$70,053.75	144	0.21
6 OTHER	\$3,833.32	\$10,025.50	6,192	61.76	\$45,684.32	\$149,826.00	104,142	69.51
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$30,943.53	\$35,808.32	4,865	13.59	\$375,585.22	\$499,087.10	123,502	24.75
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$24.90	\$0.00	-25	0.00	\$263.22	\$0.00	-263	0.00
14 TOTAL THERM SALES	\$28,545.92	\$35,808.32	7,262	20.28	\$465,464.73	\$499,087.10	33,622	6.74
THERMS PURCHASED								
15 COMMODITY (Pipeline)	61,930	67,580	5,650	8.36	820,950	851,700	30,750	3.61
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	73,360	69,750	-3,610	-5.18	797,600	881,690	84,090	9.54
19 DEMAND	62,000	62,000	0	0.00	973,000	975,000	2,000	0.21
20 OTHER	0	3,184	3,184	0.00	0	46,204	46,204	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	61,930	67,580	5,650	8.36	820,950	851,700	30,750	3.61
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	45	0	-45	0.00	451	0	-451	0.00
27 TOTAL THERM SALES	51,735	67,580	15,845	23.45	770,432	851,700	81,268	9.54
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	\$0.00077	\$0.00077	\$0.00000	0.00	\$0.00103	\$0.00102	0	-1.03
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.30818	\$0.30503	-\$0.00314	-1.03	\$0.32490	\$0.31568	-0.00922	-2.92
32 DEMAND (5/19)	\$0.07185	\$0.07185	\$0.00000	0.00	\$0.07185	\$0.07185	0.00000	0.00
33 OTHER (6/20)	#DIV/0!	\$3.14871	#DIV/0!	#DIV/0!	#DIV/0!	\$3.24271	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.49965	\$0.52987	\$0.03021	5.70	\$0.48750	\$0.58599	0.09849	16.81
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.55333	#DIV/0!	#DIV/0!	#DIV/0!	\$0.58363	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.59812	0.52987	-\$0.06825	-12.88	0.48750	0.58599	0.09849	16.81
41 TRUE-UP (E-2)	\$0.01738	\$0.01738	\$0.00000	\$0.00000	\$0.01738	\$0.01738	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.61550	\$0.54725	-\$0.06825	-12.47	\$0.50488	\$0.60337	0.09849	16.32
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.61859	\$0.55000	-\$0.06860	-12.47	\$0.50742	\$0.60640	0.09899	16.32
45 PGA FACTOR ROUNDED TO NEAREST 001	0.619	\$0.550	-\$0.069	-12.55	\$0.507	\$0.606	\$0.099	16.34

DOCUMENT NUMBER - DATE
07765 NOV 20 09
FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: Through JANUARY 2012 THROUGH: DECEMBER 2012
CURRENT MONTH: OCTOBER

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			
2 Commodity Pipeline - Scheduled FTS-2	61,930	\$47.69	0.00077
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	61,930	\$47.69	0.00077
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	69,750	\$21,332.03	0.30584
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT			
20 Imbalance Bookout - Other Shippers	3,610	\$1,286.97	
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout - FGT 9/12 Correction		(\$11.18)	
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	73,360	\$22,607.82	0.30818
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			
26 Less Relinquished - FTS-1			
27 Demand (Pipeline) Entitlement - FTS-2	62,000	\$4,454.70	0.07185
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	62,000	\$4,454.70	0.07185
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$3,833.32	
39 Other			
40 TOTAL OTHER	0	\$3,833.32	0.00000

FOR THE PERIOD OF: JANUARY 2012 Through DECEMBER 2012

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST LINE 4, A/1	\$22,608	\$21,276	-1,332	-0.06259	\$259,142	\$278,336	19,194	0.068959
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9	\$8,336	\$14,532	6,197	0.426399	\$116,443	\$220,751	104,308	0.472515
3 TOTAL	\$30,944	\$35,808	4,865	0.135856	\$375,585	\$499,087	123,502	0.247456
4 FUEL REVENUES (NET OF REVENUE TAX)	\$28,546	\$35,808	7,262	0.202813	\$465,465	\$499,087	33,622	0.067368
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$2,002	-\$2,002	0	0	-\$20,016	-\$20,016	0	0
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$26,544	\$33,807	7,262	0.214821	\$445,449	\$479,071	33,622	0.070182
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$4,399	-\$2,002	2,398	-1.19786	\$69,864	-\$20,016	-89,880	4.490421
8 INTEREST PROVISION-THIS PERIOD (21)	\$7	-\$7	-14	2.031041	\$38	-\$57	-95	1.662526
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$62,544	(\$59,498)	-122,042	2.051189	-\$29,764	(\$59,448)	-29,684	0.499327
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	2,002	2,002	0	0	20,016	20,016	0	0
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$60,153	-\$59,505	-119,658	2.010894	\$60,153	-\$59,505	-119,658	2.010894
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	62,544	(59,498)	(122,042)	2.051189	If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	60,146	(59,498)	(119,645)	2.010892				
14 TOTAL (12+13)	122,690	(118,997)	(241,687)	2.031041				
15 AVERAGE (50% OF 14)	61,345	(59,498)	(120,843)	2.031041				
16 INTEREST RATE - FIRST DAY OF MONTH	0.12	0.12	0	0				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.15	0.15	0	0				
18 TOTAL (16+17)	0.27	0.27	0	0				
19 AVERAGE (50% OF 18)	0.14	0.14	0	0				
20 MONTHLY AVERAGE (19/12 Months)	0.01125	0.01125	0	0				
21 INTEREST PROVISION (15x20)	7	-7	-14	2.031041				

COMPANY: ST. JOE NATURAL GAS COMPANY		TRANSPORTATION PURCHASES					SCHEDULE A-3						
ACTUAL FOR THE PERIOD OF:		SYSTEM SUPPLY AND END USE											
PRESENT MONTH:		OCTOBER					JANUARY 2012 Through DECEMBER 2012						
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-		
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	October	FGT	SJNG	FT		0			\$45.83	\$4,454.70	\$1.86		
2	"	PRIOR	SJNG	FT		69,750		\$21,332.03				30.58	
3	"	TROPICANA	SJNG	BO		3,610		\$1,286.97				35.65	
4	Sept. Correct	SJNG	FGT	CO		0		-\$11.18					
5													
6													
7													
8													
9													
10													
11													
12													
13													
14													
15													
16													
17													
18													
19													
20													
21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
TOTAL						73,360	0	73,360	\$22,607.82	\$45.83	\$4,454.70	\$1.86	36.96

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY Through DECEMBER 2012

1.03211

MONTH: OCTOBER

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	206	200	6,386	6,187	3.03	3.12
2. PRIOR	CS#11	19	18	589	571	3.33	3.43
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19. TOTAL		225	218	6,975	6,758		
20.				WEIGHTED AVERAGE		3.18	3.28

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2012 THRU DECEMBER 2012

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
PGA COST													
1	Commodity costs	67,465	32,244	24,617	20,953	18,390	18,161	17,501	19,186	18,018	22,608	0	0
2	Transportation costs	18,846	17,803	14,794	15,106	8,462	8,061	8,414	8,467	8,155	8,336	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	86,311	50,047	39,411	36,058	26,852	26,221	25,914	27,653	26,173	30,944	0	0
PGA THERM SALES													
13	Residential	92,783	67,067	69,504	32,341	29,475	31,393	25,681	24,566	29,503	25,201	0	0
14	Commercial	52,482	39,366	46,572	31,222	30,281	32,678	25,227	24,846	31,553	25,500	0	0
15	Interruptible						527	1,020	1,015	0	1,079		
18	Total:	145,265	106,433	116,076	63,563	59,756	64,598	51,928	50,427	61,056	51,780	0	0
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.65	0.65	0.65	0.65	0.55	0.55	0.55	0.55	0.55	0.55		
20	Commercial	0.65	0.65	0.65	0.65	0.55	0.55	0.55	0.55	0.55	0.55		
21	Interruptible						0.77	0.84	0.84		0.77		
22													
23													
PGA REVENUES													
24	Residential	60,007	43,376	44,952	20,917	16,211	17,266	14,124	13,511	16,227	13,861	0	0
25	Commercial	33,943	25,460	30,120	20,193	16,655	17,973	13,875	13,665	17,354	14,025	0	0
26	Interruptible						405	857	853	0	829		
27	Adjustments*												
28													
29													
45	Total:	93,950	68,836	75,072	41,109	32,866	35,644	28,856	28,029	33,581	28,714	0	0
NUMBER OF PGA CUSTOMERS													
46	Residential	2,695	2,711	2,699	2,724	2,685	2,696	2,688	2,696	2,688	2,696		
47	Commercial	214	214	209	211	208	208	204	206	204	207		
48	Interruptible *						1	1	1		1		

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 2012			through			DECEMBER 2012						
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.014634	1.014203	1.015594	1.015355	1.019269	1.015611	1.017453	1.016158	1.014115	1.015527			
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.031854	1.031417	1.032831	1.032588	1.036568	1.032848	1.034721	1.033405	1.031327	1.032763	0	0	