

Eric Fryson

From: Brooks, Wendy [WEBROOKS@SOUTHERNCO.COM]
Sent: Tuesday, November 20, 2012 3:14 PM
To: Filings@psc.state.fl.us
Cc: jbeasley@ausley.com; jbrew@bbrslaw.com; ataylor@bbrslaw.com; samuel.miller@tyndall.af.mil; vkaufman@moyllegal.com; john.butler@fpl.com; ken.hoffman@fpl.com; cyoung@fpuc.com; schef@gbwlegal.com; bkeating@gunster.com; christensen.patty@leg.state.fl.us; paul.lewisjr@pgnmail.com; john.burnett@pgnmail.com; regdept@tecoenergy.com; rmiller@pcsposphate.com; Jennifer Crawford; Martha Barrera; Lisa Bennett
Subject: Gulf Power Company's Actual Unit Performance Data Schedules and the Actual Unit Outage Data Schedules for October 2012
Attachments: Gulf Power Company October 2012 GPIF.pdf

A. s/Robert L. McGee, Jr.

Gulf Power Company

One Energy Place

Pensacola FL 32520

850.444.6530

rlmcgee@southernco.com

B. Docket No. 120001-EI

C. Gulf Power Company

D. Document consists of 19 pages.

E. The attached document is Gulf Power Company's Actual Unit Performance Data Schedules and the Actual Unit Outage Data Schedules for October 2012

Wendy Brooks

Gulf Power Company • Corporate Secretary/Treasury
One Energy Place • Pensacola, FL 32520-0601
Phone: 850.444.6027 • Fax: 850.444.6026
webrooks@southernco.com

DOCUMENT NUMBER-DATE

07768 NOV 20 12

Robert L. McGee, Jr.
Regulatory & Pricing Manager

One Energy Place
Pensacola, Florida 32520-0780

Tel 850.444.6530
Fax 850.444.6026
RLMCGEE@southernco.com



November 20, 2012

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

**RE: COMMISSION STAFF'S MINIMUM FILING REQUIREMENTS IN
SUPPORT OF THE MONTHLY FUEL AND PURCHASED POWER COST
RECOVERY CHARGE IN DOCKET NO. 120001-EI.**

Dear Ms. Cole:

Attached for Official Filing are Gulf Power Company's Actual Unit Performance Data Schedules and the Actual Unit Outage Data Schedules for October 2012, Retail Cost Recovery Charges for Plant Crist, Plant Smith, and Plant Daniel. These schedules are being sent separate from the monthly fuel filing.

Sincerely,

A handwritten signature in black ink that reads "Robert L. McGee, Jr.".

Robert L. McGee, Jr.
Regulatory and Pricing Manager

wb

Attachment

cc w/attachment: Florida Public Service Commission
Michael C. Barrett

DOCUMENT NUMBER-DATE

07768 NOV 20 12

FPSC-COMMISSION CLERK

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2012 - December 2012

CRIST 4	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12	Oct '12			
1. EAF (%)	99.8	100.0	99.7	100.0	100.0	99.6	100.0	100.0	99.6	99.7			
2. PH	744	696	743	720	744	720	744	744	720	744			
3. SH	375.1	0.0	78.2	139.7	0.0	133.7	0.0	0.0	0.4	0.0			
4. RSH	367.1	696.0	662.5	580.3	744.0	583.3	744.0	744.0	716.7	742.0			
5. UH	1.8	0.0	2.3	0.0	0.0	3.1	0.0	0.0	3.0	2.0			
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
7. FOH	1.8	0.0	2.3	0.0	0.0	3.1	0.0	0.0	3.0	0.0			
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0			
9. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
10. LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
13. NSC (MW)	75	75	75	75	75	75	75	75	75	75			
14. Oper MBtu	201851.0	0.0	37394.0	71440.0	0.0	73692.0	0.0	0.0	0.0	0.0			
15. Net Gen (MWH)	15827.0	0.0	3109.0	5896.0	0.0	6507.0	0.0	0.0	0.0	0.0			
16. ANOHR (Btu/KWH)	12754.0	0.0	12028.0	12117.0	0.0	11325.0	0.0	0.0	0.0	0.0			
17. NOF %	56.3	0.0	53.0	56.3	0.0	64.9	0.0	0.0	0.0	0.0			
18. NPC (MW)	75	75	75	75	75	75	75	75	75	75			
19. ANOHR Equation	$10^6 / AKW * [147.87 + 27.22 * JUL - 19.30 * NOV]$ + 8,647												

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2012 - December 2012

CRIST 5	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12	Oct '12			
1. EAF (%)	100.0	100.0	94.3	97.9	99.8	100.0	100.0	99.5	100.0	100.0			
2. PH	744	696	743	720	744	720	744	744	720	744			
3. SH	440.3	696.0	677.8	583.5	742.8	720.0	645.9	627.2	720.0	744.0			
4. RSH	303.7	0.0	23.2	121.3	0.0	0.0	98.1	113.3	0.0	0.0			
5. UH	0.0	0.0	42.0	15.2	1.2	0.0	0.0	3.5	0.0	0.0			
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
7. FOH	0.0	0.0	0.0	0.0	1.2	0.0	0.0	0.0	0.0	0.0			
8. MOH	0.0	0.0	42.0	15.2	0.0	0.0	0.0	3.5	0.0	0.0			
9. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
10. LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
13. NSC (MW)	75	75	75	75	75	75	75	75	75	75			
14. Oper MBtu	197405.0	325861.0	384889.0	323440.0	376195.0	387243.0	358451.0	348950.0	334571.0	348442.0			
15. Net Gen (MWH)	18201.0	29099.0	32188.0	27682.0	35005.0	32165.0	30902.0	31374.0	31827.0	29382.0			
16. ANOHR (Btu/KWH)	10846.0	11198.0	11958.0	11684.0	10747.0	12039.0	11600.0	11122.0	10512.0	11859.0			
17. NOF %	55.1	55.7	63.3	63.3	62.8	59.6	63.8	66.7	58.9	52.7			
18. NPC (MW)	75	75	75	75	75	75	75	75	75	75			
19. ANOHR Equation	$10^6 / AKW * [332.39 - 15.75 * APR + 18.08 * JUL + 20.39 * AUG + 23.68 * SEP]$ $+ 1,068 + 0.06941 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2012 - December 2012

CRIST 6	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12	Oct '12			
1. EAF (%)	100.0	10.3	0.0	21.8	100.0	88.3	100.0	96.9	94.1	90.6			
2. PH	744	696	743	720	744	720	744	744	720	744			
3. SH	119.9	0.0	0.0	156.8	744.0	537.1	273.2	385.5	684.0	674.2			
4. RSH	624.1	72.0	0.0	0.0	0.0	98.9	470.9	335.5	0.0	0.0			
5. UH	0.0	624.0	743.0	563.2	0.0	84.0	0.0	23.1	36.0	69.9			
6. POH	0.0	624.0	743.0	563.2	0.0	0.0	0.0	0.0	0.0	0.0			
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5	0.0			
8. MOH	0.0	0.0	0.0	0.0	0.0	84.0	0.0	23.1	9.5	69.9			
9. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0			
10. LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	152.0	0.0	0.0	0.0			
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.1	0.0			
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138.0	0.0			
13. NSC (MW)	291	291	291	291	291	291	291	291	291	291			
14. Oper MBtu	205566.0	0.0	0.0	276623.0	1607811.0	1238879.0	601592.0	917053.0	1447035.0	1427342.0			
15. Net Gen (MWH)	17291.0	0.0	0.0	22677.0	156777.0	119706.0	57513.0	79215.0	134551.0	132182.0			
16. ANOHR (Btu/KWH)	11889.0	0.0	0.0	12198.0	10255.0	10349.0	10460.0	11577.0	10755.0	10798.0			
17. NOF %	49.6	0.0	0.0	49.7	72.4	76.6	72.4	70.6	67.6	67.4			
18. NPC (MW)	291	291	291	291	291	291	291	291	291	291			
19. ANOHR Equation	$10 * 6 / AKW * [803.77 + 53.22 * AUG + 61.67 * SEP + 128.86 * OCT - 57.18 * NOV]$ $+ 3,660 + 0.01561 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2012 - December 2012

CRIST 7	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12	Oct '12			
1. EAF (%)	92.0	100.0	100.0	96.0	99.9	92.6	91.3	99.6	46.7	0.0			
2. PH	744	696	743	720	744	720	744	744	720	744			
3. SH	635.9	696.0	743.0	677.2	482.8	666.8	698.3	697.4	0.0	0.0			
4. RSH	48.4	0.0	0.0	35.9	261.2	0.0	0.0	43.7	336.0	0.0			
5. UH	59.7	0.0	0.0	6.9	0.0	53.2	45.8	2.9	384.0	744.0			
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	384.0	744.0			
7. FOH	10.0	0.0	0.0	6.9	0.0	0.0	0.0	2.9	0.0	0.0			
8. MOH	49.7	0.0	0.0	0.0	0.0	53.2	45.8	0.0	0.0	0.0			
9. PFOH	0.0	0.0	0.0	43.5	1.5	0.0	49.0	0.0	0.0	0.0			
10. LR pf (MW)	0.0	0.0	0.0	235.0	135.0	0.0	174.8	0.0	0.0	0.0			
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	3.9	0.0	0.0	0.0			
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	83.0	0.0	0.0	0.0			
13. NSC (MW)	465	465	465	465	465	465	465	465	465	465			
14. Oper MBtu	1865982.0	2036182.0	2178843.0	2033922.0	1620433.0	2050458.0	2172732.0	2044885.0	0.0	0.0			
15. Net Gen (MWH)	163186.0	178586.0	191799.0	174070.0	134669.0	186127.0	190868.0	188298.0	0.0	0.0			
16. ANOHR (Btu/KWH)	11435.0	11402.0	11360.0	11685.0	12033.0	11016.0	11383.0	10860.0	0.0	0.0			
17. NOF %	55.2	55.2	55.5	55.3	60.0	60.0	58.8	58.1	0.0	0.0			
18. NPC (MW)	465	465	465	465	465	465	465	465	465	465			
19. ANOHR Equation	$10^6 / AKW * [1509.41 - 103.64 * JAN - 97.39 * FEB + 123.28 * APR + 64.40 * SEP - 94.54 * OCT - 86.63 * NOV]$ $+ 2,982 + 0.00932 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2012 - December 2012

	SMITH 1	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12	Oct '12			
1.	EAF (%)	100.0	100.0	99.2	77.3	96.9	100.0	95.5	99.2	60.8	100.0			
2.	PH	744	696	743	720	744	720	744	744	720	744			
3.	SH	744.0	696.0	737.4	561.0	431.2	720.0	710.7	740.9	291.4	0.0			
4.	RSH	0.0	0.0	0.0	0.0	289.9	0.0	0.0	0.0	147.6	744.0			
5.	UH	0.0	0.0	5.6	159.0	22.9	0.0	33.4	3.1	281.0	0.0			
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
7.	FOH	0.0	0.0	5.6	0.0	0.0	0.0	33.4	3.1	0.0	0.0			
8.	MOH	0.0	0.0	0.0	159.0	22.9	0.0	0.0	0.0	281.0	0.0			
9.	PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4	2.3	0.0			
10.	LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.7	98.4	0.0			
11.	PMOH	0.0	0.0	0.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0			
12.	LR pm (MW)	0.0	0.0	0.0	130.0	0.0	0.0	0.0	0.0	0.0	0.0			
13.	NSC (MW)	162	162	162	162	162	162	162	162	162	162			
14.	Oper MBtu	583745.7	547147.0	556377.0	450740.0	346906.0	561353.0	626548.0	578870.0	239045.0	0.0			
15.	Net Gen (MWH)	54180.0	50839.0	51780.0	42123.0	32679.0	52221.0	57991.0	52471.0	21638.0	0.0			
16.	ANOHR (Btu/KWH)	10774.0	10762.0	10745.0	10701.0	10616.0	10750.0	10804.0	11032.0	11047.0	0.0			
17.	NOF %	45.0	45.1	43.3	46.3	46.8	44.8	50.4	43.7	45.8	0.0			
18.	NPC (MW)	162	162	162	162	162	162	162	162	162	162			
19.	ANOHR Equation	$10^6 / AKW * [128.19 + 10.27 * JUL]$ $+ 9,465$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2012 - December 2012

	SMITH 2	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12	Oct '12			
1.	EAF (%)	100.0	86.1	100.0	100.0	99.9	100.0	99.8	94.5	100.0	100.0			
2.	PH	744	696	743	720	744	720	744	744	720	744			
3.	SH	0.0	0.0	0.0	490.1	653.1	0.0	691.9	744.0	720.0	744.0			
4.	RSH	744.0	599.4	743.0	229.9	90.9	720.0	52.1	0.0	0.0	0.0			
5.	UH	0.0	96.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
7.	FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
8.	MOH	0.0	96.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
9.	PFOH	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.5	0.0	0.0			
10.	LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	115.0	193.0	0.0	0.0			
11.	PMOH	0.0	0.0	0.0	0.0	1.3	0.0	1.0	82.7	0.0	0.0			
12.	LR pm (MW)	0.0	0.0	0.0	0.0	131.0	0.0	125.0	96.0	0.0	0.0			
13.	NSC (MW)	195	195	195	195	195	195	195	195	195	195			
14.	Oper MBtu	0.0	0.0	0.0	409174.0	548299.0	0.0	619958.0	593848.0	592618.0	592729.0			
15.	Net Gen (MWH)	0.0	0.0	0.0	38968.0	51135.0	0.0	55409.0	51886.0	51705.0	52751.0			
16.	ANOHR (Btu/KWH)	0.0	0.0	0.0	10500.0	10723.0	0.0	11189.0	11445.0	11462.0	11236.0			
17.	NOF %	0.0	0.0	0.0	40.8	40.2	0.0	41.1	35.8	36.8	36.4			
18.	NPC (MW)	195	195	195	195	195	195	195	195	195	195			
19.	ANOHR Equation	$10^6 / AKW * [320.27 + 28.73 * JAN - 24.84 * MAY - 26.36 * OCT - 15.30 * NOV]$ $+ 5.898 + 0.01509 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2012 - December 2012

	DANIEL 1	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12	Oct '12			
1.	EAF (%)	75.9	100.0	55.5	0.0	78.5	100.0	99.9	98.6	100.0	99.4			
2.	PH	744	696	743	720	744	720	744	744	720	744			
3.	SH	115.0	0.0	98.9	0.0	266.4	382.4	744.0	628.3	0.0	73.7			
4.	RSH	449.8	696.0	314.1	0.0	317.5	337.7	0.0	115.7	720.0	670.3			
5.	UH	179.2	0.0	330.0	720.0	160.1	0.0	0.0	0.0	0.0	0.0			
6.	POH	0.0	0.0	330.0	720.0	160.1	0.0	0.0	0.0	0.0	0.0			
7.	FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
8.	MOH	179.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
9.	PFOH	0.0	0.0	3.1	0.0	0.0	0.0	1.6	16.3	0.0	12.0			
10.	LR pf (MW)	0.0	0.0	110.2	0.0	0.0	0.0	118.3	322.6	0.0	201.2			
11.	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
13.	NSC (MW)	510	510	510	510	510	510	510	510	510	510			
14.	Oper MBtu	417919.0	0.0	314574.0	0.0	871153.0	1185099.0	2671408.0	1428270.0	0.0	283351.0			
15.	Net Gen (MWH)	41008.0	0.0	31988.0	0.0	79357.0	117594.0	260016.0	127713.0	0.0	24315.0			
16.	ANOHR (Btu/KWH)	10191.0	0.0	9834.0	0.0	10978.0	10078.0	10274.0	11183.0	0.0	11653.0			
17.	NOF %	69.9	0.0	63.4	0.0	58.4	60.3	68.5	39.9	0.0	64.7			
18.	NPC (MW)	510	510	510	510	510	510	510	510	510	510			
19.	ANOHR Equation	$10 * 6 / AKW * [521.83 + 65.51 * JAN + 59.16 * JUL]$ $+ 8,889$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2012 - December 2012

	DANIEL 2	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12	Oct '12			
1.	EAF (%)	99.7	100.0	99.3	99.8	100.0	99.9	100.0	97.8	87.5	91.1			
2.	PH	744	696	743	720	744	720	744	744	720	744			
3.	SH	322.9	0.0	541.9	718.8	430.0	237.6	403.1	594.5	0.0	0.0			
4.	RSH	421.2	696.0	197.1	0.0	314.0	482.4	340.9	146.6	630.3	678.0			
5.	UH	0.0	0.0	4.0	1.2	0.0	0.0	0.0	2.9	89.8	66.0			
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
7.	FOH	0.0	0.0	4.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0			
8.	MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	89.8	66.0			
9.	PFOH	8.5	0.0	8.3	0.3	0.0	1.1	0.0	25.4	0.0	0.0			
10.	LR pf (MW)	138.5	0.0	72.1	10.0	0.0	505.0	0.0	267.2	0.0	0.0			
11.	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
13.	NSC (MW)	510	510	510	510	510	510	510	510	510	510			
14.	Oper MBtu	1079465.0	0.0	2099074.0	2750670.0	1119175.0	488298.0	1019796.0	1344468.0	0.0	0.0			
15.	Net Gen (MWH)	109302.0	0.0	203848.0	275492.0	102740.0	46683.0	92898.0	119819.0	0.0	0.0			
16.	ANOHR (Btu/KWH)	9876.0	0.0	10297.0	9985.0	10893.0	10460.0	10978.0	11221.0	0.0	0.0			
17.	NOF %	66.4	0.0	73.8	75.1	46.9	38.5	45.2	39.5	0.0	0.0			
18.	NPC (MW)	510	510	510	510	510	510	510	510	510	510			
19.	ANOHR Equation	$10^6 / AKW * [24.52 - 110.71 * JAN - 49.24 * JUL - 56.45 * SEP - 73.43 * OCT]$ $+ 11,929 - 0.00393 * LSRF / AKW$												

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: 120001-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 20th day of November, 2012 on the following:

Ausley Law Firm
James D. Beasley
J. Jeffry Wahlen
Post Office Box 391
Tallahassee, FL 32302
jbeasley@ausley.com

Brickfield, Burchette, Ritts & Stone, PC
James W. Brew
F. Alvin Taylor
Eighth Floor, West Tower
1025 Thomas Jefferson St, NW
Washington, DC 20007
jbrew@bbrslaw.com
ataylor@bbrslaw.com

Federal Executive Agencies
Captain Samuel Miller
USAF/AFLOA/JACL/ULFSC
139 Barnes Drive, Suite 1
Tyndall AFB, FL 32403-5319
Samuel.Miller@Tyndall.af.mil

Florida Industrial Power Users
Group
c/o Moyle Law Firm
Vicki Gordon Kaufman
Jon C. Moyle, Jr.
118 North Gadsden Street
Tallahassee, FL 32301
vkaufman@moylelaw.com

Florida Power & Light Company
John T. Butler
700 Universe Boulevard (LAW/JB)
Juno Beach, FL 33408-0420
John.Butler@fpl.com

Florida Power & Light
Company
Kenneth Hoffman
215 South Monroe Street,
Suite 810
Tallahassee, FL 32301-1858
Ken.Hoffman@fpl.com

Florida Public Utilities Company
Cheryl Martin
P.O. Box 3395
West Palm Beach, FL 33402-
3395
cyoung@fpuc.com

Florida Retail Federation
Robert Scheffel Wright / John T.
LaVia
c/o Gardner Law Firm
1300 Thomaswood Drive
Tallahassee, FL 32308
schef@qbwlegal.com

Gunster Law Firm
Beth Keating
215 South Monroe Street,
Suite 601
Tallahassee, FL 32301-1804
bkeating@gunster.com

Office of Public Counsel
J. Kelly
P. Christensen
C. Rehwinkel
c/o The Florida Legislature
111 W. Madison Street,
Room 812
Tallahassee, FL 32399-1400
Christensen.patty@leg.state.fl.us

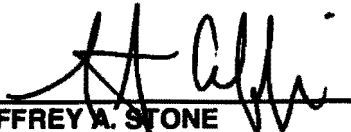
Progress Energy Florida, Inc.
Paul Lewis, Jr.
106 East College Avenue,
Suite 800
Tallahassee, FL 32301:
Paul.lewisjr@pgnmail.com

Progress Energy Service
Company, LLC
John T. Burnett
Dianne M. Triplett
Post Office Box 14042
St. Petersburg, FL 33733
John.burnett@pgnmail.com

Tampa Electric Company
Ms. Paula K. Brown
Regulatory Affairs
P. O. Box 111
Tampa, FL 33601-0111
Regdept@tecoenergy.com

White Springs Agricultural Chemicals,
Inc.
Randy B. Miller
Post Office Box 300
White Springs, FL 32096
RMiller@pcsphosphate.com

Office of the General
Counsel
Jennifer Crawford
Lisa Bennett
Martha Barrera
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850
jcrawford@psc.state.fl.us
mbarrera@psc.state.fl.us
lbennett@psc.state.fl.us


JEFFREY A. STONE
Florida Bar No. 325953
RUSSELL A. BADDERS
Florida Bar No. 007455
STEVEN R. GRIFFIN
Florida Bar No. 0627569
BEGGS & LANE
P. O. Box 12950
Pensacola FL 32591-2950
(850) 432-2451
Attorneys for Gulf Power Company