

Eric Fryson

From: Christina Robinson [crobinso@aglresources.com]
Sent: Wednesday, November 21, 2012 11:56 AM
To: Filings@psc.state.fl.us
Cc: Miguel Bustos
Subject: FCG - October 2012 PGA Filing
Attachments: FCG PGA 10 2012 Filing.pdf

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 120003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed is the electronic filing of Florida City Gas purchased gas adjustment filing for October 2012.

Please feel free to contact me if you have any questions.

Thank you for your assistance.

Sincerely,

s/ Christina F Robinson

Regulatory Analyst
Florida City Gas
955 E 25th St,
Hialeah FL 33025
(305) 835-3601

DOCUMENT NUMBER DATE

07809 NOV 21 12

FPSC-COMMISSION CLERK

11/21/2012



Florida City Gas

955 E 25 Street
Hialeah, FL 33013
Tel # (305) 835-3601

November 21, 2012

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 120003-GU, Purchased Gas Adjustment Cost Recovery

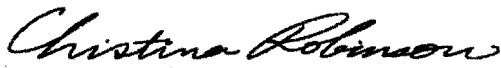
Dear Ms. Cole:

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of October 2012

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely,



s/ Christina F Robinson

Regulatory Analyst
Florida City Gas
955th E 25th St.,
Hialeah FL 33013
crobinso@aglresources.com
(305) 835-3601 (Office)
(305) 835-6491 (Fax)

DOCUMENT NUMBER DATE

07809 NOV 21 02

FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**

SCHEDULE A-1
(REVISED 6/08/94)

ESTIMATED FOR THE PERIOD OF:

JANUARY 2012 THROUGH DECEMBER 2012

PAGE 1 OF 12

	CURRENT MONTH: 10/12		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	9,621	9,621	100.00	-	97,526	97,526	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	845,897	2,068,249	1,222,352	59.10	8,333,161	20,404,244	12,071,083	1,887,090.00
5 DEMAND (Line 32 A-1 support detail)	574,307	574,321	14	-	6,628,404	6,628,176	(228)	534,814.00
6 OTHER (Line 40 A-1 support detail)	69,711	33,078	(36,633)	(110.75)	878,428	320,017	(558,411)	36,184.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,489,915	2,685,269	1,195,354	44.52	15,839,993	26,251,982	10,411,989	2,469,029.00
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(364)	(1,534)	(1,170)	76.27	(2,519)	(14,769)	(12,250)	(1,518.00)
14 TOTAL THERM SALES	1,378,894	2,683,735	1,305,041	48.63	15,439,711	26,237,193	10,797,482	2,467,511.00
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,030,489	3,498,579	468,090	13.38	32,793,652	35,464,026	2,670,374	3,251,110.00
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,847,149	3,462,779	615,630	17.78	31,380,222	35,109,126	3,728,904	10.62
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	11,535,320	10,035,320	(1,500,000)	(14.95)	150,384,930	115,455,840	(34,929,090)	(30.25)
20 OTHER Commodity (Line 40 A-1 support detail)	220,861	37,800	(183,061)	(484.29)	1,695,598	380,900	(1,314,698)	(345.16)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,068,010	3,500,579	432,569	12.36	33,075,820	35,490,026	2,414,206	6.80
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(911)	(2,000)	(1,089)	54.45	(5,689)	(20,000)	(14,311)	71.56
27 TOTAL THERM SALES (24-26 Estimated only)	3,033,459	3,498,579	465,120	13.29	33,962,359	35,464,026	1,501,667	4.23
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00275	0.00275	100.00	-	0.00275	0.00275	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.29710	0.59728	0.30018	50.26	0.26555	0.58117	0.31562	54.31
32 DEMAND (5/19)	0.04979	0.05723	0.00744	13.00	0.04408	0.05741	0.01333	23.22
33 OTHER (6/20)	0.31563	0.87508	0.55945	63.93	0.51806	0.84016	0.32210	38.34
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.48563	0.76709	0.28146	36.69	0.47890	0.73970	0.26080	35.26
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.39956	0.76700	0.36744	47.91	0.44278	0.73845	0.29567	40.04
40 TOTAL THERM SALES (11/27)	0.49116	0.76753	0.27637	36.01	0.45461	0.74024	0.28563	38.59
41 TRUE-UP (E-2)	(0.00227)	(0.00227)	-	-	(0.00227)	(0.00227)	-	-
42 TOTAL COST OF GAS (40+41)	0.48889	0.76526	0.27637	36.11	0.45234	0.73797	0.28563	38.70
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.49135	0.76911	0.27776	36.11	0.45462	0.74168	0.28706	38.70
45 PGA FACTOR ROUNDED TO NEAREST .001	0.491	0.76900	0.278	36.15	0.455	0.742	0.287	38.68

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FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: **JANUARY 2012 THROUGH DECEMBER 2012**

SCHEDULE A-1/R
(REVISED 6/08/84)
(Flex Down) PAGE 2 OF 12

	CURRENT MONTH: 10/12		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	21,467	21,467	100.00	-	196,759	196,759	16,999.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	845,897	1,131,124	285,227	25.22	8,333,161	9,931,696	1,598,535	958,906.00
5 DEMAND (Line 25 + Line 31 A-1 support detail)	574,307	507,982	(66,325)	(13.06)	6,628,404	6,256,724	(371,680)	507,982.00
6 OTHER (Line 40 A-1 support detail)	69,711	33,078	(36,633)	(110.75)	878,428	319,518	(558,910)	38,184.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,489,915	1,693,651	203,736	12.03	15,839,993	16,704,697	864,704	1,522,071.00
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(364)	(918)	(554)	60.37	(2,519)	(9,086)	(6,567)	(899.00)
14 TOTAL THERM SALES	1,378,694	1,692,733	314,039	18.55	15,439,711	16,695,611	1,255,900	1,521,173.00
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,030,489	3,652,385	621,896	17.03	32,793,652	36,074,178	3,280,526	3,345,849.00
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,847,149	3,652,385	805,236	22.05	31,380,222	36,074,178	4,693,956	13.01
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	11,535,320	9,193,980	(2,341,340)	(25.47)	150,384,930	114,614,500	(35,770,430)	(31.21)
20 OTHER Commodity (Line 40 A-1 support detail)	220,861	37,800	(183,061)	(484.29)	1,895,598	374,900	(1,320,698)	(352.28)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,068,010	3,690,185	622,175	16.86	33,075,820	36,449,078	3,373,258	9.25
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(911)	(2,000)	(1,089)	-	(5,689)	(20,000)	(14,311)	71.56
27 TOTAL THERM SALES (24-26 Estimated only)	3,033,459	3,688,185	654,726	17.75	33,962,359	36,429,078	2,466,719	6.77
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00588	0.00588	100.00	-	0.00545	0.00545	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.29710	0.30989	0.01259	4.07	0.26555	0.27531	0.00976	3.55
32 DEMAND (5/19)	0.04979	0.05525	0.00546	9.88	0.04408	0.05459	0.01051	19.25
33 OTHER (6/20)	0.31563	0.87508	0.55945	63.93	0.51806	0.85228	0.33422	39.21
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.48563	0.45896	(0.02667)	(5.81)	0.47890	0.45830	(0.02060)	(4.49)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.39956	0.45921	0.05965	12.99	0.44278	0.45432	0.01154	2.54
40 TOTAL THERM SALES (11/27)	0.49116	0.45921	(0.03195)	(6.96)	0.46640	0.45855	(0.00785)	(1.71)
41 TRUE-UP (E-2)	(0.00151)	(0.00151)	-	-	(0.00151)	(0.00151)	-	-
42 TOTAL COST OF GAS (40+41)	-	0.4577	0.4577	100.00	0.46489	0.45704	(0.00785)	(1.72)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.49135	0.46000	(0.03135)	(6.82)	0.46723	0.45934	(0.00789)	(1.72)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.491	0.460	(0.031)	(6.74)	0.467	0.459	(0.008)	(1.74)

ESTIMATED FOR THE PERIOD OF: **JANUARY 2012** THROUGH **DECEMBER 2012**

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED	Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012	Oct 2012	Nov 2012	Dec 2012
1 COMMODITY (Pipeline)	32,058	27,931	22,891	16,969	12,418	14,897	18,999	16,959	14,370	21,467		
2 NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-	-	-		
3 SWING SERVICE	-	-	-	-	-	-	-	-	-	-		
4 COMMODITY (Other)	1,815,141	1,429,716	1,031,363	728,142	562,072	792,739	958,906	902,933	579,560	1,131,124		
5 DEMAND	885,981	830,998	885,981	636,466	507,982	492,685	507,982	507,982	492,685	507,982		
6 OTHER	38,088	36,353	34,105	32,538	28,666	29,024	38,184	22,679	26,803	33,078		
LESS END-USE CONTRACT												
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-		
8 DEMAND	-	-	-	-	-	-	-	-	-	-		
9 Other	-	-	-	-	-	-	-	-	-	-		
10 Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-	-	-		
11 TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	2,771,268	2,324,998	1,974,140	1,414,115	1,111,138	1,329,345	1,522,071	1,450,553	1,113,418	1,693,651		
12 NET UNBILLED	-	-	-	-	-	-	-	-	-	-		
13 COMPANY USE	(958)	(958)	(958)	(899)	(899)	(899)	(899)	(899)	(799)	(918)		
14 TOTAL THERM SALES	2,770,309	2,324,040	1,973,182	1,413,216	1,110,239	1,328,446	1,521,173	1,449,654	1,112,619	1,692,733		
THERMS PURCHASED												
15 COMMODITY (Pipeline) Billing Determinants Only	5,741,150	4,811,692	4,082,387	3,111,615	2,441,843	2,927,345	3,345,849	3,204,663	2,755,249	3,652,385		
16 NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-	-	-		
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-	-	-		
18 COMMODITY (Other) Commodity	5,741,150	4,811,692	4,082,387	3,111,615	2,441,843	2,927,345	3,345,849	3,204,663	2,755,249	3,652,385		
19 DEMAND Billing Determinants Only	16,785,880	15,702,920	16,785,880	10,769,100	9,193,980	8,897,400	9,193,980	9,193,980	8,897,400	9,193,980		
20 OTHER Commodity	45,000	43,000	40,100	38,000	33,400	33,700	44,100	26,100	33,700	37,800		
LESS END-USE CONTRACT												
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-		
22 DEMAND	-	-	-	-	-	-	-	-	-	-		
23	-	-	-	-	-	-	-	-	-	-		
24 TOTAL PURCHASES (17+18+20)-(21+23)	5,786,150	4,854,692	4,122,487	3,149,615	2,475,243	2,961,045	3,389,949	3,230,763	2,788,949	3,690,185		
25 NET UNBILLED	-	-	-	-	-	-	-	-	-	-		
26 COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)		
27 TOTAL THERM SALES (24-26 Estimated only)	5,784,150	4,852,692	4,120,487	3,147,615	2,473,243	2,959,045	3,387,949	3,228,763	2,786,949	3,688,185		
CENTS PER THERM												
28 COMMODITY (Pipeline) (1/15)	0.00558	0.00580	0.00556	0.00545	0.00509	0.00508	0.00508	0.00529	0.00522	0.00588		
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	-	-		
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	-	-		
31 COMMODITY (Other) (4/18)	0.31616	0.29713	0.25264	0.23401	0.23018	0.27080	0.28660	0.28176	0.21035	0.30969		
32 DEMAND (5/19)	0.05278	0.05292	0.05278	0.05910	0.05525	0.05537	0.05525	0.05525	0.05537	0.05525		
33 OTHER (6/20)	0.84639	0.84542	0.85051	0.85625	0.85825	0.86124	0.86586	0.86891	0.79533	0.87508		
LESS END-USE CONTRACT												
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	-	-		
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	-	-		
36 Other (9/23)	-	-	-	-	-	-	-	-	-	-		
37 TOTAL COST (11/24)	0.47895	0.47892	0.47887	0.44898	0.44890	0.44894	0.44900	0.44898	0.39922	0.45896		
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	-	-		
39 COMPANY USE (13/26)	0.47911	0.47912	0.47910	0.44927	0.44926	0.44925	0.44926	0.44926	0.39951	0.45921		
40 TOTAL THERM SALES (11/27)	0.47911	0.47912	0.47910	0.44927	0.44926	0.44925	0.44926	0.44926	0.39951	0.45921		
41 TRUE-UP (E-2)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)		
42 TOTAL COST OF GAS (40+41)	0.47760	0.47761	0.47759	0.44776	0.44775	0.44774	0.44775	0.44775	0.39800	0.45770		
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503		
44 PGA FACTOR ADJUSTED FOR TAXES	0.48000	0.48001	0.47999	0.45001	0.45000	0.44999	0.45000	0.45000	0.40000	0.46000		
45 PGA FACTOR ROUNDED TO NEAREST .001	0.48000	0.48000	0.48000	0.45000	0.45000	0.45000	0.45000	0.45000	0.40000	0.46000		

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 4 OF 12

FOR THE PERIOD: JANUARY 2012 THROUGH DECEMBER 2012

CURRENT MONTH: 10/12

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,591,840	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(560,440)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(911)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,030,489	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	3,031,400	937,172.36	0.30915
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(131,960.00)	(36,896.02)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	(51,380)	(54,043.76)	
22 Other Shippers (Line 85 Page 10)	0.00	28.94	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(911)	(364.32)	0.39991
24 TOTAL COMMODITY (Other)	2,847,149	845,897.20	0.29710
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	10,035,320	540,556.82	0.05387
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,500,000	33,750.00	
32 TOTAL DEMAND	11,535,320	574,306.82	0.04979
	Sched A-1 Line 19+18	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	39,411	34,056.15	0.86413
34 Storage Purchases	0	0.00	
35 Storage withdrawal	181,450	1,237.67	
36 Storage Activity	0	34,416.94	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 Other - FGT Supplier Refund		0.00	
38 TOTAL OTHER	220,861	69,710.76	0.31563
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33
37			

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

PAGE 5 OF 12

	CURRENT MONTH: 10/12		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	915,608	1,164,202	248,594	21.35%	9,211,589	10,808,316	1,596,727	14.77%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	574,307	529,449	(44,858)	-8.47%	6,628,404	6,645,628	17,224	0.26%
3	TOTAL	1,489,915	1,693,651	203,736	12.03%	15,839,993	17,453,944	1,613,951	9.25%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,378,894	1,692,733	314,039	18.55%	15,439,711	17,444,857	2,005,146	11.49%
5	TRUE-UP (COLLECTED) OR REFUNDED	8,148	8,148	-	0.00%	81,478	81,478	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,386,842	1,700,881	314,039	18.46%	15,521,189	17,526,335	2,005,146	11.44%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(103,073)	7,230	110,303	1525.71%	(318,804)	72,391	391,195	540.39%
8	INTEREST PROVISION-THIS PERIOD (21)	266	(54)	(320)	592.59%	1,956	(489)	(2,445)	500.00%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,472,990	(486,413)	(2,959,403)	608.41%	2,003,405	(486,413)	(2,489,818)	511.87%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(8,148)	(8,148)	-	0.00%	(81,478)	(81,478)	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	-	-	-	-	-
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	-	756,956	-	(756,956)	-
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	2,362,035	(487,385)	(2,849,420)	584.63%	2,362,035	(495,989)	(2,858,024)	576.23%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	2,472,990	(486,413)	(2,959,403)	608.41%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	2,361,769	(487,331)	(2,849,100)	584.63%				
14	TOTAL (12+13)	4,834,759	(973,744)	(5,808,503)	596.51%				
15	AVERAGE (50% OF 14)	2,417,380	(486,872)	(2,904,252)	596.51%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00120	0.00120	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00150	0.00150	-	0.00%				
18	TOTAL (16+17)	0.00270	0.00270	-	0.00%				
19	AVERAGE (50% OF 18)	0.00135	0.00135	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00011	0.00011	-	0.00%				
21	INTEREST PROVISION (15x20)	266	(54)	(320)	592.59%				

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

JANUARY 2012 THROUGH DECEMBER 2012

CURRENT MONTH: 10/12

DATE	(A) PURCHASED FROM	Y 2011 PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						540,556.82	4,011.97	16.29
2	Sequent Energy Management	System Supply	FTS	3,343,310		3,343,310	937,172.36				28.03
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,343,310	-	3,343,310	937,172	-	540,557	4,012	44.32

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

**SCHEDULE A-4
(REVISED 8/19/93)
PAGE 7 OF 12**

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD:

JANUARY 2012

THROUGH

DECEMBER 2012

CURRENT MONTH: 10/12

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	10,785	10,488	334,331	325,137	2.8031	2.8824
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		TOTAL	10,785	10,488	334,331	325,137	2.8031	2.8824
							WEIGHTED AVERAGE	2.8824

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA								SCHEDULE A-5 (REVISED 8/19/93) PAGE 3 OF 12
	FOR THE PERIOD OF:		JANUARY 2012		THROUGH		DECEMBER 2012		
	CURRENT MONTH: 10/12		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %	
THERM SALES (FIRM)									
1 RESIDENTIAL	1,035,276	1,398,126	362,850	35.05%	12,805,430	14,402,494	1,597,064	12.47%	
2 GAS LIGHTS	1,298	1,900	604	46.60%	13,278	19,000	5,722	43.09%	
3 COMMERCIAL	1,852,775	2,017,853	165,078	8.91%	19,549,527	20,202,582	653,055	3.34%	
4 LARGE COMMERCIAL	143,377	80,400	(62,977)	-43.92%	1,584,794	836,950	(747,844)	-47.19%	
5 NATURAL GAS VEHICLES	735	300	(435)	-59.18%	9,330	3,000	(6,330)	-67.85%	
6 TOTAL FIRM	3,033,459	3,498,579	465,120	15.33%	33,962,359	35,464,028	1,501,667	4.42%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	3,881,037	1,709,800	(2,171,237)	-55.94%	29,882,183	20,081,900	(9,800,283)	-32.80%	
11 SMALL COMMERCIAL TRANSP. FIRM	1,842,379	1,831,730	(10,649)	-0.58%	18,064,481	18,401,400	(336,919)	-1.83%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - NGV	-	1,500	1,500	0.00%	-	11,000	11,000	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
18 SPECIAL CONTRACT TRANSP.	1,884,486	97,400	(1,787,086)	-94.83%	5,600,181	1,144,300	(4,455,881)	-79.57%	
19 TOTAL TRANSPORTATION	7,607,902	3,640,430	(3,967,472)	-52.15%	54,546,845	39,638,800	(14,908,045)	-27.33%	
TOTAL THERMS SALES & TRANSP.	10,641,361	7,139,009	(3,502,352)	-32.91%	88,809,204	75,102,628	(13,406,576)	-18.15%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	98,822	98,121	(701)	-0.72%	97,048	96,599	(449)	-0.46%	
21 GAS LIGHTS	-	197	197	0.00%	-	197	197	0.00%	
22 COMMERCIAL	5,001	4,884	(117)	-2.34%	4,927	4,850	(77)	-1.56%	
23 LARGE COMMERCIAL	8	13	5	62.50%	10	13	3	30.00%	
24 NATURAL GAS VEHICLES	1	1	-	0.00%	1	1	-	0.00%	
25 TOTAL FIRM	101,832	101,218	(616)	-0.60%	101,986	101,660	(326)	-0.32%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	86	312	226	262.79%	84	311	227	270.24%	
30 SMALL COMMERCIAL TRANSP. FIRM	1,754	1,354	(400)	-22.81%	1,730	1,388	(342)	-20.92%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
33 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%	
34 INTERRUPTIBLE TRANSP.	2	2	-	0.00%	2	2	-	0.00%	
35 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
33 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
34 SMALL COMMERCIAL TRANSP - NGV	1,842	1,671	(171)	-9.28%	1,816	1,684	(132)	-7.27%	
TOTAL CUSTOMERS	103,674	102,887	(787)	-0.76%	103,802	103,344	(458)	-0.44%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	11	15	4	36.36%	13	15	2	15.38%	
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%	
41 COMMERCIAL	370	413	43	11.62%	397	417	20	5.04%	
42 LARGE COMMERCIAL	17,922	6,185	(11,737)	-65.49%	15,848	6,438	(9,410)	-59.38%	
43 NATURAL GAS VEHICLES	1	300	299	29900.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	45,128	6,480	(39,648)	-87.86%	35,574	6,457	(29,117)	-81.85%	
47 SMALL COMMERCIAL TRANSP. FIRM	1,050	1,353	303	28.86%	1,102	1,345	243	22.05%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	367	367	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
54 SPECIAL CONTRACT	942,243	48,700	(893,543)	-94.83%	280,009	57,215	(222,794)	-79.57%	

COMPANY
FLORIDA CITY GAS

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 9 OF 12

ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0160	1.0151	1.0151	1.0151	1.0151	1.0189	1.0160	1.0170	1.0160	-	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0510	1.0500	1.0500	1.0500	1.0500	1.0540	1.0510	1.0520	1.0510			

FLORIDA CITY GAS
GAS INVOICES
CURRENT MONTH: 10/12

FOR THE PERIOD: JANUARY 2012 THROUGH DECEMBER 2012

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	3,591,840	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A	Back to Back / No Notice					
4	Total Firm:				<u>0.00</u>	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	5,288,964	0.72998354	0.04694	248,263.95 ()
6	" Capacity release		0	---		
7	" System supply	Treasure Coast	217,451	0.03001259	0.04694	10,207.17 ()
8	" System supply	Brevard	1,738,905	0.24000387	0.04694	81,624.20 ()
9	" " "	Merritt Sq.	0		0.04694	0.00 ()
10	Total FTS-1 demand		<u>7,245,320</u>			<u>340,095.32</u>
11						
12	FTS-2 Demand - System supply	Miami	2,790,000		0.07185	200,461.50 ()
13	FTS-2 Demand - Capacity release		0	---		0.00
14						
15	Total FTS-2 demand		<u>2,790,000</u>			<u>200,461.50</u>
16						
17	TECO - Peoples Gas - 08/11 Usage Adj					
18	FGT Storage Demand					
19						
20						
21	Total fixed charges		<u>10,035,320</u>			<u>540,556.82</u> ()
22						
23	OTHER SUPPLIERS:					
24			THERMS			AMOUNT
25	Sequent Energy Management		3,343,310			937,172.36 ()
26	Bay Gas Storage - Injection					()
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	Total costs:		3,343,310			937,172.36
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					1,477,729.18

FLORIDA CITY GAS
SUMMARY OF GAS COSTS
CURRENT MONTH: 10/12

FOR THE PERIOD: JANUARY 2012 THROUGH DECEMBER 2012

	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice
			Payments	Accruals			
1	FGT -						
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 08/12	3,591,840.0		-	-		
2	Reverse FTS-1 & FTS-2 Commod accr 07/12	(3,275,400.0)		-	-		
3	FTS-1 & FTS-2 Commodity 07/12	2,714,960.0					
4		3,031,400.0					
5							
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 08/12	10,035,320.0		540,556.82	540,556.82		
7	Reverse FTS-1 & FTS-2 Demand accr 07/12	(8,597,400.0)		(484,900.96)	(484,900.96)		
8	FTS-1 & FTS-2 Demand 07/12	8,897,400.0		484,900.96	484,900.96	B1 (1)	
9							
10	TOTAL FGT DEMAND	10,035,320.0			540,556.82		
11	No-Notice Demand				-		
12					-		
13					-		
14					-		
15					-		
16	TOTAL NO-NOTICE DEMAND				-		
17					-		
18					-		
19	FGT - Special Fuel Surcharge				-		
20	FGT - Supplier Refund				-		
21					-		
22	TECO - Peoples Gas		4,506	4,142.22	4,142.22	B2 & B3	
23	TECO - Peoples Gas - Miramar Hosp.		34,905	29,913.93	29,913.93	B4	
24	Reverse Sequent - 07/12	(3,085,960.0)			(797,726.42)	(797,726.42)	
25					-		
26	Sequent - 08/12	2,828,210.0		797,755.36	797,755.36	B1 (2)	
27	Sequent - - Adjustment				-		
28					-		
29					-		
30	Bay Gas Storage Activity 07/12			59,869.16	59,869.16		
31	Bay Gas Storage Activity 07/12			(60,053.00)	(60,053.00)		
32	Bay Gas Storage Activity 08/12			78,772.21	78,772.21		
33				(44,171.43)	(44,171.43)		
34					-		
35					-		
36					-		
37					-		
38					-		
39					-		
40					-		
41					-		
42					-		
43					-		
44					-		
45					-		
46					-		
47	Net Activity	(259,750.00)			34,445.88		
48					-		
49	CURRENT MTH ACCRUALS(Page 9 Ln 45):	3,343,310.0			937,172.36	937,172.36	
50					-		
51	Total purchases & accruals -		3,070,811.0	1,351,129.41	195,101.80	1,546,231.21	

