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1641 Worthington Road, Suite 220
West Palm Beach, FL 33409

November 19, 2012

Ms. Ann Cole, Director
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

RE: Docket Number 120003-GU:
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Cole:

We are enclosing the Original and Seven (7) copies of the October 2012 Purchase Gas Adjustment filing for Florida Public Utilities Company.

If you have any questions or comments, please feel free to contact me at mnapier@fpuc.com, or (561) 838-1712.

Sincerely,

Michelle D. Napier
Senior Regulatory Analyst

COM _____
AFD 3
APA 1
ECO 1
ENG 1
GCL 1
IDM _____
TEL _____
CLK _____

Enclosure

CC: Kathy Welch/FPSC
Beth Keating, Gunster Yoakley
Jill Bauersmith
SJ 80-445, 2012 PGA Filings

DOCUMENT # _____ DATE
07822 NOV 26 12

FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	CURRENT MONTH: OCTOBER				YEAR-TO-DATE			
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$ 73,113	\$ 5,958	\$ (67,155)	-1,127.14	\$ 954,488	\$ 94,198	\$ (860,290)	-913.28
2 NO NOTICE SERVICE	\$ -	\$ 2,532	\$ 2,532	100.00	\$ -	\$ 29,682	\$ 29,682	100.00
3 SWING SERVICE	\$ -	\$ -	\$ (83)		\$ 144,699	\$ -	\$ (1,355)	
4 COMMODITY (Other)	\$ 1,119,373	\$ 2,077,370	\$ 957,997	46.12	\$ 9,161,552	\$ 25,220,640	\$ 16,059,088	63.67
5 DEMAND	\$ 246,864	\$ 160,886	\$ (85,978)	-53.44	\$ 3,182,141	\$ 2,605,915	\$ (576,226)	-22.11
6 OTHER	\$ 83	\$ -	\$ (83)		\$ 1,355	\$ -	\$ (1,355)	
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
8 DEMAND	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
9 COMMODITY (Other)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 1,439,434	\$ 2,246,746	\$ 807,229	35.93	\$ 13,444,236	\$ 27,950,435	\$ 14,649,544	52.41
12 NET UNBILLED	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
13 COMPANY USE	\$ 558	\$ 3,200	\$ 2,642	82.56	\$ 9,495	\$ 38,100	\$ 28,605	75.08
14 TOTAL THERM SALES	\$ 1,107,548	\$ 2,243,546	\$ 1,135,998	50.63	\$ 13,369,891	\$ 27,912,335	\$ 14,542,444	52.10
THERMS PURCHASED								
15 COMMODITY (Pipeline)	1,092,251	3,024,447	1,932,196	63.89	23,060,453	36,383,875	13,323,422	36.62
16 NO NOTICE SERVICE	0	651,000	651,000	100.00	0	7,630,400	7,630,400	100.00
17 SWING SERVICE	0	0	0		0	0	0	
18 COMMODITY (Other)	2,912,626	3,024,447	111,821	3.70	29,261,799	36,383,875	7,122,076	19.57
19 DEMAND	1,766,469	2,760,550	994,081	36.01	41,638,951	45,804,960	4,166,009	9.10
20 OTHER	0	0	0		0	0	0	
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0		0	0	0	
22 DEMAND	0	0	0		0	0	0	
23 COMMODITY (Other)	0	0	0		0	0	0	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,912,626	3,024,447	111,821	3.70	29,261,799	36,383,875	7,122,076	19.57
25 NET UNBILLED	0	0	0		0	0	0	
26 COMPANY USE	1,402	4,637	3,235	69.77	20,703	55,625	34,922	62.78
27 TOTAL THERM SALES (For Estimated, 24 - 26)	5,235,068	3,019,810	(2,215,258)	-73.36	53,212,208	36,328,250	7,087,154	19.51
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	6.694	0.197	(6.497)	-3,297.97	4.139	0.259	(3.880)	-1,498.07
29 NO NOTICE SERVICE (2/16)	0.000	0.389	0.389	100.00	0.000	0.389	0.389	100.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000		0.000	0.000	0.000	
31 COMMODITY (Other) (4/18)	38.432	68.686	30.254	44.05	31.309	69.318	38.009	54.83
32 DEMAND (5/19)	13.975	5.828	(8.147)	-139.79	7.642	5.689	(1.953)	-34.33
33 OTHER (6/20)	0.000	0.000	0.000		0.000	0.000	0.000	
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000		0.000	0.000	0.000	
35 DEMAND (8/22)	0.000	0.000	0.000		0.000	0.000	0.000	
36 COMMODITY Other (9/23)	0.000	0.000	0.000		0.000	0.000	0.000	
37 TOTAL COST OF PURCHASES (11/24)	49.420	74.286	24.866	33.47	45.945	76.821	30.876	40.19
38 NET UNBILLED (12/25)	0.000	0.000	0.000		0.000	0.000	0.000	
39 COMPANY USE (13/26)	39.800	69.010	29.210	42.33	45.864	68.494	22.630	33.04
40 TOTAL COST OF THERM SOLD (11/27)	27.496	74.400	46.904	63.04	25.265	76.939	51.674	67.16
41 TRUE-UP (E-2)	0.925	0.925	0.000	0.00	0.925	0.925	0.000	0.00
42 TOTAL COST OF GAS (40+41)	28.421	75.325	46.904	62.27	26.190	77.864	51.674	66.36
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	28.56396	75.70388	47.140	62.27	26.32174	78.25566	51.934	66.36
45 PGA FACTOR ROUNDED TO NEAREST .001	28.564	75.704	47.140	62.27	26.322	78.256	51.934	66.36

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF:
CURRENT MONTH:**

**JANUARY 2012 THROUGH DECEMBER 2012
Oct-12**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	853,720	3,859.42	0.452
2 No Notice Commodity Adjustment - System Supply	(67,230)	(388.58)	0.578
3 Commodity Pipeline - Scheduled FTS -	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	305,761	69,642.18	22.777
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	1,092,251	73,113.02	6.694
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	2,900,447	1,051,714.35	36.260
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	12,179	20,468.00	168.060
20 Imbalance Cashout - FGT	0	3,528.68	0.000
21 Imbalance Cashout - Other Shippers	0	43,662.17	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,912,626	1,119,373.20	38.432
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	1,754,290	71,031.43	4.049
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other - PPC	12,179	175,833.00	1,443.739
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	1,766,469	246,864.43	13.975
OTHER			
33 Company Use of Natural Gas	0	83.34	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	83.34	0.000

FLORIDA PUBLIC UTILITIES COMPANY
September 2012 GAS SUPPLY COSTS

September 2012 ACCRUAL				September 2012 ACTUAL				September 2012 TRUE-UP	
DESCRIPTION	SUPPLIER	\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$826.20	143,460	\$839.20	145,190	0		\$10.00	1,730
COMMODITY (PIPELINE)	FGT	\$756.23	191,470	\$722.31	182,400	0		(\$35.92)	(9,070)
COMMODITY (PIPELINE)	FGT	\$742.46	128,450	\$706.73	122,270	0		(\$35.73)	(6,180)
COMMODITY (PIPELINE)	FGT	\$1,770.99	447,220	\$1,711.91	432,300	0		(\$59.08)	(14,920)
COMMODITY (PIPELINE)	FGT	(\$426.16)	(73,730)	(\$407.37)	(70,480)	0		\$18.79	3,250
COMMODITY (PIPELINE)	FLORIDA CITY GAS	\$84,495.26	386,123	\$77,068.72	345,942	0		(\$7,426.54)	(40,181)
COMMODITY (PIPELINE)	INDIANTOWN GAS COMPANY	\$0.00	0	\$0.00	0	CONTRACT		\$0.00	0
COMMODITY (PIPELINE)		0	0	\$0.00	0	0		\$0.00	0
COMMODITY (PIPELINE)		0	0	\$0.00	0	0		\$0.00	0
COMMODITY (PIPELINE) TOTAL		\$88,169.98	1,222,993	\$80,641.50	1,157,622			(\$7,528.48)	(85,371)
NO NOTICE	FGT	\$0.00	0	\$0.00	0	000339012		\$0.00	0
NO NOTICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
SWING SERVICE	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
SWING SERVICE	FGT	\$0.00	0	\$0.00	0			\$0.00	0
SWING SERVICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	BP ENERGY	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$258,595.72	1,057,276	\$249,009.73	869,794	224257 & R001224963		(\$9,585.99)	(187,482)
COMMODITY (OTHER)	PEOPLES GAS	\$8,236.17	9,483	\$8,236.17	9,483	16733305 0912		\$0.00	0
COMMODITY (OTHER)	FGT	(\$28,598.35)	(187,624)	(\$28,598.35)	(20,173)	0		\$0.00	167,451
COMMODITY (OTHER)	FCG	\$73,862.34	0	\$73,862.34	0	0		\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$344.48	227	\$370.00	258	18846584 0912		\$25.51	31
COMMODITY (OTHER)	PESCO	\$477,197.81	1,354,500	\$477,197.81	1,354,500	0912-376281		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$16,354.00	9,731	\$16,354.00	9,731	0		\$0.00	0
COMMODITY (OTHER)									
COMMODITY (OTHER) TOTAL		\$807,992.18	2,243,593	\$796,431.70	2,243,593			(\$9,586.48)	0
DEMAND	FGT	\$8,127.55	475,800	\$8,127.55	475,800	000339012		\$0.00	0
DEMAND	FGT	\$13,213.14	183,900	\$13,213.14	183,900	000339078		\$0.00	0
DEMAND	FGT	\$6,041.19	128,700	\$6,041.19	128,700	000338959		\$0.00	0
DEMAND	FGT	\$31,103.80	432,900	\$31,103.80	432,900	000338892		\$0.00	0
DEMAND	PPC	\$175,833.00	9,731	\$175,833.00	9,731	PPC 0912 & 27375		\$0.00	0
DEMAND									
DEMAND TOTAL		\$234,318.88	1,231,031	\$234,318.88	1,231,031			\$0.00	0
OTHER	FPUC	(\$27.74)	0	(\$27.74)	0	N/A	N/A	\$0.00	0
OTHER									
OTHER									
OTHER									
OTHER									
OTHER TOTAL		(\$27.74)	0	(\$27.74)	0			\$0.00	0
LESS END-USE CONTRACT									
COMMODITY (OTHER)	PESCO	\$0.00	0	\$0.00	0	0912-376281		\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0	\$0.00	0			\$0.00	0

Revised

FLORIDA PUBLIC UTILITIES COMPANY
October 2012 GAS SUPPLY COSTS

October 2012 ACCRUAL			
DESCRIPTION	SUPPLIER	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$839.20	145,190
COMMODITY (PIPELINE)	FGT	\$722.31	182,400
COMMODITY (PIPELINE)	FGT	\$706.73	122,270
COMMODITY (PIPELINE)	FGT	\$1,711.91	432,300
COMMODITY (PIPELINE)	FGT	(\$407.37)	(70,480)
COMMODITY (PIPELINE)	FLORIDA CITY GAS	\$77,068.72	345,942
COMMODITY (PIPELINE)	INDIANTOWN GAS COMPANY	\$0.00	0
COMMODITY (PIPELINE)		0	\$0.00
COMMODITY (PIPELINE)		0	\$0.00
COMMODITY (PIPELINE) TOTAL		\$80,641.50	1,157,622
NO NOTICE	FGT	\$0.00	0
NO NOTICE TOTAL		\$0.00	0
SWING SERVICE	FGT	\$0.00	0
SWING SERVICE	FGT	\$0.00	0
SWING SERVICE TOTAL		\$0.00	0
COMMODITY (OTHER)	BP ENERGY	\$0.00	0
COMMODITY (OTHER)	CONOCO	\$344,256.32	1,092,518
COMMODITY (OTHER)	PEOPLES GAS	\$9,101.74	10,547
COMMODITY (OTHER)	FGT	\$3,528.68	(62,876)
COMMODITY (OTHER)	FCG	\$43,662.17	0
COMMODITY (OTHER)	PEOPLES GAS	\$370.00	258
COMMODITY (OTHER)	PESCO	\$707,546.77	1,860,000
COMMODITY (OTHER)	MARLIN	\$20,468.00	12,179
COMMODITY (OTHER)			
COMMODITY (OTHER) TOTAL		\$1,128,933.68	2,912,626
DEMAND	FGT	\$10,244.64	815,300
DEMAND	FGT	\$13,119.09	182,590
DEMAND	FGT	\$12,586.96	268,150
DEMAND	FGT	\$35,080.74	488,250
DEMAND	PPC	\$175,833.00	12,179
DEMAND			
DEMAND			
DEMAND TOTAL		\$246,864.43	1,766,469
OTHER	FPUC	\$83.34	0
OTHER			
OTHER			
OTHER			
OTHER			
OTHER TOTAL		\$83.34	0
LESS END-USE CONTRACT			
COMMODITY (OTHER)	PESCO	\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0

FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

			CURRENT MONTH: OCTOBER				YEAR-TO-DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	\$ 1,119,373	\$ 2,077,370	\$ 957,997	46.1	\$ 9,161,552	\$ 25,220,640	\$ 16,059,088	63.7
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	\$ 320,061	\$ 169,376	\$ (150,685)	(89.0)	\$ 4,282,684	\$ 2,729,795	\$ (1,552,889)	(56.9)
3	TOTAL COST		\$ 1,439,434	\$ 2,246,746	\$ 807,312	35.9	\$ 13,444,236	\$ 27,950,435	\$ 14,506,199	51.9
4	FUEL REVENUES (NET OF REVENUE TAX)		\$ 1,107,548	\$ 2,243,546	\$ 1,135,998	50.6	\$ 13,369,891	\$ 27,912,335	\$ 14,542,444	52.1
5	TRUE-UP - (COLLECTED) OR REFUNDED *		\$ (34,251)	\$ (34,251)	\$ -	0.0	\$ (342,511)	\$ (342,511)	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	\$ 1,073,297	\$ 2,209,295	\$ 1,135,998	51.4	\$ 13,027,380	\$ 27,569,824	\$ 14,542,444	52.8
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	\$ (366,137)	\$ (37,451)	\$ 328,686	(877.6)	\$ (416,856)	\$ (380,611)	\$ 36,245	(9.5)
8	INTEREST PROVISION -THIS PERIOD	Line 21	\$ (7)	\$ 72	\$ 79	109.7	\$ 1,202	\$ 663	\$ (539)	(81.3)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		\$ 106,140	\$ 656,703	\$ 550,563	83.8	\$ (152,598)	\$ 691,013	\$ 843,611	122.1
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	\$ 34,251	\$ 34,251	\$ -	0.0	\$ 342,511	\$ 342,511	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		\$ -	\$ -	\$ -	0.0	\$ -	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	\$ (225,753)	\$ 653,575	\$ 879,328	134.5	\$ (225,741)	\$ 653,576	\$ 879,317	134.5
MEMO: Unbilled Over-recovery			1,305,806							
Overt(under)-recovery Book Balance			1,080,053							
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 106,140	\$ 656,703	\$ 550,563	83.8				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ (225,746)	\$ 653,503	\$ 879,249	134.5				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ (119,606)	\$ 1,310,206	\$ 1,429,812	109.1				
15	AVERAGE	50% of Line 14	\$ (59,803)	\$ 655,103	\$ 714,906	109.1				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00120	0.00120	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00150	0.00150	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.00270	0.00270	-	0.0				
19	AVERAGE	50% of Line 18	0.00135	0.00135	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00011	0.00011	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ (7)	\$ 72	\$ 79	109.7				

5

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.
The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY:
**FLORIDA PUBLIC
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE**
 FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

SCHEDULE A-3

PRESENT MONTH: OCTOBER

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	Chevron NG	SYS SUPPLY	N/A	4,549,755		4,549,755	\$ 1,480,185	N/A	N/A	INCL IN COST	32.533294
2	Jan	BP ENERGY	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
3	Jan	FGT	SYS SUPPLY	N/A	382,531		382,531	\$ (662,249)	N/A	N/A	INCL IN COST	-173.122986
5	Jan	Peoples Gas	SYS SUPPLY	N/A	47,116		47,116	\$ 45,194	N/A	N/A	INCL IN COST	95.919921
6	Jan	Florida City Gas	SYS SUPPLY	N/A			0	\$ 188,398	N/A	N/A	INCL IN COST	N/A
7	Feb	Chevron NG	SYS SUPPLY	N/A	4,033,821		4,033,821	\$ 1,058,208	N/A	N/A	INCL IN COST	26.233384
8	Feb	BP	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
9	Feb	Florida City Gas	SYS SUPPLY	N/A			0	\$ 53,500	N/A	N/A	INCL IN COST	N/A
10	Feb	FGT	SYS SUPPLY	N/A	(114,698)		(114,698)	\$ (25,708)	N/A	N/A	INCL IN COST	22.413495
11	Feb	Peoples Gas	SYS SUPPLY	N/A	28,353		28,353	\$ 25,250	N/A	N/A	INCL IN COST	89.054985
12	Mar	Chevron NG	SYS SUPPLY	N/A	3,931,659		3,931,659	\$ 1,001,054	N/A	N/A	INCL IN COST	25.461366
13	Mar	BP	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
14	Mar	FGT	SYS SUPPLY	N/A	(166,562)		(166,562)	\$ (141,080)	N/A	N/A	INCL IN COST	84.701408
15	Mar	Florida City Gas	SYS SUPPLY	N/A			0	\$ 53,430	N/A	N/A	INCL IN COST	N/A
16	Mar	Peoples Gas	SYS SUPPLY	N/A	27,891		27,891	\$ 24,659	N/A	N/A	INCL IN COST	88.412104
17	Apr	BP	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
18	Apr	Conoco	SYS SUPPLY	N/A	2,907,000		2,907,000	\$ 654,338	N/A	N/A	INCL IN COST	22.509038
19	Apr	FGT	SYS SUPPLY	N/A	433,247		433,247	\$ (135,765)	N/A	N/A	INCL IN COST	-31.336669
20	Apr	Florida City Gas	SYS SUPPLY	N/A			0	\$ 103,627	N/A	N/A	INCL IN COST	N/A
21	Apr	Peoples Gas	SYS SUPPLY	N/A	10,211		10,211	\$ 8,943	N/A	N/A	INCL IN COST	87.579277
22	May	Conoco	SYS SUPPLY	N/A	2,907,000		2,907,000	\$ 222,975	N/A	N/A	INCL IN COST	7.670290
23	May	FGT	SYS SUPPLY	N/A	(582,598)		(582,598)	\$ 18,025	N/A	N/A	INCL IN COST	-3.093948
24	May	Florida City Gas	SYS SUPPLY	N/A			0	\$ 215,840	N/A	N/A	INCL IN COST	N/A
25	May	Marlin	SYS SUPPLY	N/A	5,088		5,088	\$ 8,551	N/A	N/A	INCL IN COST	168.062107
26	May	Peoples Gas	SYS SUPPLY	N/A	5,855		5,855	\$ 6,575	N/A	N/A	INCL IN COST	112.300769
27	Jun	Marlin	SYS SUPPLY	N/A	9,124		9,124	\$ 15,334	N/A	N/A	INCL IN COST	168.062253
28	Jun	FGT	SYS SUPPLY	N/A	104,747		104,747	\$ (69,955)	N/A	N/A	INCL IN COST	-66.784538
29	Jun	Florida City Gas	SYS SUPPLY	N/A			0	\$ 208,905	N/A	N/A	INCL IN COST	N/A
30	Jun	Conoco	SYS SUPPLY	N/A	(1,079,039)		(1,079,039)	\$ 233,447	N/A	N/A	INCL IN COST	-21.634678
31	Jun	Peoples Gas	SYS SUPPLY	N/A	9,359		9,359	\$ 8,532	N/A	N/A	INCL IN COST	91.162624
32	Jun	PESCO	SYS SUPPLY	N/A	2,996,350		2,996,350	\$ 923,304	N/A	N/A	INCL IN COST	30.814292
33	Jul	Florida City Gas	SYS SUPPLY	N/A			0	\$ 164,833	N/A	N/A	INCL IN COST	N/A
34	Jul	FGT	SYS SUPPLY	N/A	46,917		46,917	\$ (79,538)	N/A	N/A	INCL IN COST	-169.529829
35	Jul	Conoco	SYS SUPPLY	N/A	879,929		879,929	\$ 226,638	N/A	N/A	INCL IN COST	25.756430
36	Jul	Peoples Gas	SYS SUPPLY	N/A	10,071		10,071	\$ 8,904	N/A	N/A	INCL IN COST	88.416741
37	Jul	PESCO	SYS SUPPLY	N/A	1,193,500		1,193,500	\$ 450,295	N/A	N/A	INCL IN COST	37.728989
38	Jul	Marlin	SYS SUPPLY	N/A	9,924		9,924	\$ 16,677	N/A	N/A	INCL IN COST	168.047158
39	Aug	Conoco	SYS SUPPLY	N/A	792,981		792,981	\$ 297,063	N/A	N/A	INCL IN COST	37.461541
40	Aug	FGT	SYS SUPPLY	N/A	(454,588)		(454,588)	\$ (31,471)	N/A	N/A	INCL IN COST	6.923069
41	Aug	Florida City Gas	SYS SUPPLY	N/A			0	\$ 162,077	N/A	N/A	INCL IN COST	N/A
42	Aug	Marlin	SYS SUPPLY	N/A	9,529		9,529	\$ 16,014	N/A	N/A	INCL IN COST	168.055410
43	Aug	Peoples Gas	SYS SUPPLY	N/A	9,307		9,307	\$ 8,256	N/A	N/A	INCL IN COST	88.702375
44	Aug	PESCO	SYS SUPPLY	N/A	1,161,800		1,161,800	\$ 470,991	N/A	N/A	INCL IN COST	40.539732
45	Sep	Conoco	SYS SUPPLY	N/A	1,050,250		1,050,250	\$ 258,554	N/A	N/A	INCL IN COST	24.618335
46	Sep	BP	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
47	Sep	FGT	SYS SUPPLY	N/A	(180,566)		(180,566)	\$ (26,598)	N/A	N/A	INCL IN COST	-14.730542
48	Sep	Florida City Gas	SYS SUPPLY	N/A			0	\$ 73,862	N/A	N/A	INCL IN COST	N/A
49	Sep	TECO/Peoples Gas	SYS SUPPLY	N/A	9,678		9,678	\$ 8,554	N/A	N/A	INCL IN COST	88.387063
50	Sep	PESCO	SYS SUPPLY	N/A	1,354,500		1,354,500	\$ 477,198	N/A	N/A	INCL IN COST	35.230551
51	Sep	Marlin	SYS SUPPLY	N/A	9,731		9,731	\$ 16,354	N/A	N/A	INCL IN COST	168.060837
52	Oct	Conoco	SYS SUPPLY	N/A	925,036		925,036	\$ 334,670	N/A	N/A	INCL IN COST	36.179168
53	Oct	Marlin	SYS SUPPLY	N/A	12,179		12,179	\$ 20,468	N/A	N/A	INCL IN COST	168.059775
54	Oct	FGT	SYS SUPPLY	N/A	104,575		104,575	\$ 3,529	N/A	N/A	INCL IN COST	3.374306
55	Oct	FPUC	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
56	Oct	Florida City Gas	SYS SUPPLY	N/A			0	\$ 43,662	N/A	N/A	INCL IN COST	N/A
57	Oct	PESCO	SYS SUPPLY	N/A	1,860,000		1,860,000	\$ 707,547	N/A	N/A	INCL IN COST	38.040149
58	Oct	TECO/Peoples Gas	SYS SUPPLY	N/A	10,836		10,836	\$ 9,497	N/A	N/A	INCL IN COST	87.645349
TOTAL					29,261,799		29,261,799	\$ 9,161,552				31.309

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY Purchased Gas Adjustment (PGA) - Summary SCHEDULE A-5
 FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012
 Monthly Actual Data

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
PGA COST													
1	Commodity costs	1,051,528	1,111,250	938,063	631,142	471,967	1,319,566	787,810	922,929	807,924	1,119,373	0	0
2	Transportation costs	632,107	458,013	505,143	644,130	382,201	392,866	305,070	311,875	331,216	320,061	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	Total	1,683,635	1,569,263	1,443,206	1,275,272	854,168	1,712,433	1,092,880	1,234,804	1,139,140	1,439,434	0	0
PGA THERM SALES													
13	Residential	1,673,496	1,299,272	1,227,006	1,057,673	911,589	764,836	652,812	568,016	691,424	744,312	0	0
14	Commercial	903,165	766,459	774,818	681,365	646,918	569,232	534,699	501,211	577,248	624,941	0	0
18													
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	\$ 0.60000	\$ 0.60000	\$ 0.50000	\$ 0.40000	\$ 0.40000	\$ 0.40000	\$ 0.30000	\$ 0.30000	\$ 0.30000	\$ 0.40000	\$ -	\$ -
20	Commercial	\$ 0.60000	\$ 0.60000	\$ 0.50000	\$ 0.40000	\$ 0.40000	\$ 0.40000	\$ 0.30000	\$ 0.30000	\$ 0.30000	\$ 0.40000	\$ -	\$ -
PGA REVENUES													
24	Residential	999,747	769,046	606,953	418,747	360,461	298,766	179,655	161,938	204,790	293,004	0	0
25	Commercial	538,952	457,965	386,556	269,347	257,914	223,354	161,620	150,145	173,472	249,241	0	0
29													
45													
NUMBER OF PGA CUSTOMERS													
46	Residential	47,487	47,777	47,916	48,071	48,067	47,856	47,931	47,820	47,833	47,910	0	0
47	Commercial	3,241	3,246	3,265	3,278	3,258	3,251	3,254	3,244	3,255	3,267	0	0

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*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0158	1.0149	1.0148	1.0156	1.0147	1.0194	1.0157	1.0172	1.0161	1.0146	1.0155	1.0135
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03
CENTRAL FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0172	1.0162	1.0152	1.0153	1.0151	1.0175	1.0154	1.0167	1.0160	1.0139	1.0149	1.0124
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.03	1.03	1.03	1.03	1.03	1.04	1.03	1.03	1.03	1.03	1.03	1.03