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November 26, 2012

HAND DELIVERED

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED - FPSC
12 NOV 26 PM 3:20
COMMISSION
CLERK

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 120001-EI

Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of October 2012.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosure

cc: All Parties of Record (w/enc.)
Michael Barrett (w/cd - Schedules A1-A9)

COM	_____
AFD	_____ <i>6</i>
APA	_____
ECO	_____
ENG	_____
GCL	_____
IDM	_____
TEL	_____
CLK	_____

DOCUMENT NUMBER 10411
07841 NOV 26 2012
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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 26th day of November 2012 to the following:

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Ms. Ann Cole
November 26, 2012
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ATTORNEY



TAMPA ELECTRIC COMPANY
DOCKET NO. 120001-EI

**TAMPA ELECTRIC COMPANY
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October 2012

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FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: October 2012

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	60,935,389	67,846,706	(6,911,317)	-10.2%	1,589,400	1,616,770	(27,370)	-1.7%	3.83386	4.19644	(0.36257)	-8.6%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	60,935,389	67,846,706	(6,911,317)	-10.2%	1,589,400	1,616,770	(27,370)	-1.7%	3.83386	4.19644	(0.36257)	-8.6%
6. Fuel Cost of Purchased Power - Firm (A7)	1,234,896	1,433,010	(198,114)	-13.8%	23,692	24,960	(1,268)	-5.1%	5.21229	5.74123	(0.52893)	-9.2%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	386,563	2,662,270	(2,275,707)	-85.5%	13,839	64,210	(50,371)	-78.4%	2.79329	4.14619	(1.35291)	-32.6%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	718,282	945,760	(227,478)	-24.1%	24,712	19,250	5,462	28.4%	2.90661	4.91304	(2.00643)	-40.8%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	2,339,741	5,041,040	(2,701,299)	-53.6%	62,243	108,420	(46,177)	-42.6%	3.75904	4.64955	(0.89051)	-19.2%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,651,643	1,725,190	(73,547)	-4.3%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	36,574	37,030	(456)	-1.2%	1,526	980	546	55.7%	2.39672	3.77857	(1.38185)	-36.6%
15. Fuel Cost of Sch. D Sep. Sales (A6)	(690)	0	(690)	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. C/CB Sales (A6)	783,158	0	783,158	0.0%	27,984	0	27,984	0.0%	2.79859	0.00000	2.79859	0.0%
17. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
18. Fuel Cost of Market Base Sales (A6)	24,275	444,019	(419,744)	-94.5%	851	11,840	(10,989)	-92.8%	2.85253	3.75016	(0.89763)	-23.9%
19. Gains on Sales	9,146	44,451	(35,305)	-79.4%								
20. TOTAL FUEL COST AND GAINS OF POWER SALES	852,463	525,500	326,963	62.2%	30,361	12,820	17,541	136.8%	2.80776	4.09906	(1.29131)	-31.5%
(LINE 14 + 15 + 16 + 17 + 18 + 19)												
21. Net Inadvertent Interchange					(787)	0	(787)	0.0%				
22. Wheeling Rec'd. less Wheeling Del'd.					2,103	0	2,103	0.0%				
23. Interchange and Wheeling Losses					2,508	0	2,508	0.0%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS	62,422,667	72,362,246	(9,939,579)	-13.7%	1,620,090	1,712,370	(92,280)	-5.4%	3.85304	4.22585	(0.37282)	-8.8%
(LINE 5 + 12 - 20 + 21 + 22 - 23)												
25. Net Unbilled	(3,134,022) (a)	(2,368,760) (a)	(765,262)	32.3%	(81,339)	(56,054)	(25,285)	45.1%	3.85304	4.22585	(0.37282)	-8.8%
26. Company Use	104,792 (a)	126,776 (a)	(21,984)	-17.3%	2,720	3,000	(280)	-9.3%	3.85303	4.22587	(0.37284)	-8.8%
27. T & D Losses	2,882,150 (a)	3,152,994 (a)	(270,844)	-8.6%	74,802	74,612	190	0.3%	3.85304	4.22585	(0.37282)	-8.8%
28. System KWH Sales	62,422,667	72,362,246	(9,939,579)	-13.7%	1,623,907	1,690,812	(66,905)	-4.0%	3.84398	4.27973	(0.43575)	-10.2%
29. Wholesale KWH Sales	(106,094)	(98,138)	(7,956)	8.1%	(2,760)	(2,293)	(467)	20.4%	3.84399	4.27990	(0.43591)	-10.2%
30. Jurisdictional KWH Sales	62,316,573	72,264,108	(9,947,535)	-13.8%	1,621,147	1,688,519	(67,372)	-4.0%	3.84398	4.27973	(0.43575)	-10.2%
31. Jurisdictional Loss Multiplier									1.00010	1.00010	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	62,322,805	72,271,334	(9,948,529)	-13.8%	1,621,147	1,688,519	(67,372)	-4.0%	3.84436	4.28016	(0.43580)	-10.2%
33. Other	0	0	0	0.0%	1,621,147	1,688,519	(67,372)	-4.0%	0.00000	0.00000	0.00000	0.0%
34. True-up *	(3,984,451)	(3,984,451)	0	0.0%	1,621,147	1,688,519	(67,372)	-4.0%	(0.24578)	(0.23597)	(0.00981)	4.2%
35. Total Jurisdictional Fuel Cost (Excl. GPIF)	58,338,354	68,286,883	(9,948,529)	-14.6%	1,621,147	1,688,519	(67,372)	-4.0%	3.59858	4.04419	(0.44560)	-11.0%
36. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
37. Fuel Cost Adjusted for Taxes (Excl. GPIF)	58,380,358	68,336,050	(9,955,692)	-14.6%	1,621,147	1,688,519	(67,372)	-4.0%	3.60118	4.04710	(0.44592)	-11.0%
38. GPIF * (Already Adjusted for Taxes)	171,225	171,225	0	0.0%	1,621,147	1,688,519	(67,372)	-4.0%	0.01056	0.01014	0.00042	4.2%
39. Fuel Cost Adjusted for Taxes (Incl. GPIF)	58,551,583	68,507,275	(9,955,692)	-14.5%	1,621,147	1,688,519	(67,372)	-4.0%	3.61174	4.05724	(0.44550)	-11.0%
40. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.612	4.057	(0.445)	-11.0%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: October 2012

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	605,206,066	677,115,097	(71,909,031)	-10.6%	15,727,777	16,332,290	(604,513)	-3.7%	3.84801	4.14587	(0.29786)	-7.2%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	605,206,066	677,115,097	(71,909,031)	-10.6%	15,727,777	16,332,290	(604,513)	-3.7%	3.84801	4.14587	(0.29786)	-7.2%
6. Fuel Cost of Purchased Power - Firm (A7)	34,936,225	17,354,870	17,581,355	101.3%	617,999	300,460	317,539	105.7%	5.65312	5.77610	(0.12298)	-2.1%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	7,561,699	19,044,090	(11,482,391)	-60.3%	242,110	440,210	(198,100)	-45.0%	3.12325	4.32614	(1.20289)	-27.8%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	6,125,610	9,519,380	(3,393,770)	-35.7%	215,837	187,410	28,427	15.2%	2.83807	5.07944	(2.24137)	-44.1%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	48,623,534	45,918,340	2,705,194	5.9%	1,075,946	928,080	147,866	15.9%	4.51914	4.94767	(0.42853)	-8.7%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					16,803,723	17,260,370	(456,647)	-2.6%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	367,810	472,020	(104,210)	-22.1%	15,168	12,140	3,028	24.9%	2.42491	3.88814	(1.46323)	-37.6%
15. Fuel Cost of Sch. D Sep. Sales (A6)	1,436,097	0	1,436,097	0.0%	37,300	0	37,300	0.0%	3.85013	0.00000	3.85013	0.0%
16. Fuel Cost of Sch. C/CB Sales (A6)	3,817,531	0	3,817,531	0.0%	136,480	0	136,480	0.0%	2.79714	0.00000	2.79714	0.0%
17. Fuel Cost of QATT Sales (A6)	112,518	0	112,518	0.0%	3,911	0	3,911	0.0%	2.87696	0.00000	2.87696	0.0%
18. Fuel Cost of Market Base Sales (A6)	651,811	5,511,513	(4,859,702)	-88.2%	30,261	139,840	(109,579)	-78.4%	2.15396	3.94130	(1.78734)	-45.3%
19. Gains on Sales	216,424	551,757	(335,333)	-60.8%								
20. TOTAL FUEL COST AND GAINS OF POWER SALES	6,602,191	8,535,290	66,901	1.0%	223,120	151,980	71,140	46.8%	2.95903	4.30010	(1.34107)	-31.2%
(LINE 14 + 15 + 16 + 17 + 18 + 19)												
21. Net Inadvertant Interchange					(142)	0	(142)	0.0%				
22. Wheeling Rec'd. less Wheeling Del'd.					37,151	0	37,151	0.0%				
23. Interchange and Wheeling Losses					40,254	0	40,254	0.0%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS	847,227,409	716,498,147	(69,270,738)	-9.7%	16,577,358	17,108,390	(531,032)	-3.1%	3.90429	4.18799	(0.28371)	-6.8%
(LINE 5 + 12 - 20 + 21 + 22 - 23)												
25. Net Unbilled	486,537 (a)	5,362,276 (a)	(4,875,739)	-90.9%	42,239	134,605	(92,366)	-68.6%	1.15187	3.98371	(2.83185)	-71.1%
26. Company Use	1,080,978 (a)	1,257,787 (a)	(176,809)	-14.1%	27,565	30,000	(2,435)	-8.1%	3.92157	4.19262	(0.27106)	-6.5%
27. T & D Losses	27,386,771 (a)	31,832,832 (a)	(4,446,061)	-14.0%	703,547	758,471	(54,924)	-7.2%	3.89267	4.19697	(0.30430)	-7.3%
28. System KWH Sales	647,227,409	716,498,147	(69,270,738)	-9.7%	15,804,007	16,185,314	(381,307)	-2.4%	4.09534	4.42684	(0.33150)	-7.5%
29. Wholesale KWH Sales	(1,099,242)	(879,853)	(219,389)	24.9%	(26,685)	(19,773)	(6,912)	35.0%	4.11933	4.44977	(0.33044)	-7.4%
30. Jurisdictional KWH Sales	646,128,167	715,618,294	(69,490,127)	-9.7%	15,777,322	16,165,541	(388,219)	-2.4%	4.09530	4.42681	(0.33152)	-7.5%
31. Jurisdictional Loss Multiplier									1.00010	1.00010	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	646,192,779	715,689,856	(69,497,077)	-9.7%	15,777,322	16,165,541	(388,219)	-2.4%	4.09571	4.42726	(0.33155)	-7.5%
33. Other	0	0	0	0.0%	15,777,322	16,165,541	(388,219)	-2.4%	0.00000	0.00000	0.00000	0.0%
34. True-up *	(39,844,510)	(39,844,510)	0	0.0%	15,777,322	16,165,541	(388,219)	-2.4%	(0.25254)	(0.24648)	(0.00606)	2.5%
35. Total Jurisdictional Fuel Cost (Excl. GPIF)	606,348,269	675,845,346	(69,497,077)	-10.3%	15,777,322	16,165,541	(388,219)	-2.4%	3.84316	4.18078	(0.33761)	-8.1%
36. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
37. Fuel Cost Adjusted for Taxes (Excl. GPIF)	606,784,840	676,331,955	(69,547,115)	-10.3%	15,777,322	16,165,541	(388,219)	-2.4%	3.84593	4.18379	(0.33786)	-8.1%
38. GPIF * (Already Adjusted for Taxes)	1,712,250	1,712,250	0	0.0%	15,777,322	16,165,541	(388,219)	-2.4%	0.01085	0.01059	0.00026	2.5%
39. Fuel Cost Adjusted for Taxes (Incl. GPIF)	608,497,090	678,044,205	(69,547,115)	-10.3%	15,777,322	16,165,541	(388,219)	-2.4%	3.85678	4.19438	(0.33760)	-8.0%
40. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.857	4.194	(0.337)	-8.0%

* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: October 2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	60,935,389	67,846,706	(6,911,317)	-10.2%	605,206,066	677,115,097	(71,909,031)	-10.6%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	843,317	481,049	362,268	75.3%	6,385,767	5,983,533	402,234	6.7%
2a. GAINS FROM SALES	9,146	44,451	(35,305)	-79.4%	216,424	551,757	(335,333)	-60.8%
3. FUEL COST OF PURCHASED POWER	1,234,896	1,433,010	(198,114)	-13.8%	34,936,225	17,354,870	17,581,355	101.3%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	718,282	945,760	(227,478)	-24.1%	6,125,610	9,519,380	(3,393,770)	-35.7%
4. ENERGY COST OF ECONOMY PURCHASES	<u>386,563</u>	<u>2,662,270</u>	<u>(2,275,707)</u>	<u>-85.5%</u>	<u>7,561,699</u>	<u>19,044,090</u>	<u>(11,482,391)</u>	<u>-60.3%</u>
5. TOTAL FUEL & NET POWER TRANSACTION	62,422,667	72,362,246	(9,939,579)	-13.7%	647,227,409	716,498,147	(69,270,738)	-9.7%
6a. ADJUSTMENTS TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR TRANS.	<u>62,422,667</u>	<u>72,362,246</u>	<u>(9,939,579)</u>	<u>-13.7%</u>	<u>647,227,409</u>	<u>716,498,147</u>	<u>(69,270,738)</u>	<u>-9.7%</u>
B. MWH SALES								
1. JURISDICTIONAL SALES	1,621,147	1,688,519	(67,372)	-4.0%	15,777,322	16,165,541	(388,219)	-2.4%
2. NONJURISDICTIONAL SALES	<u>2,760</u>	<u>2,293</u>	<u>467</u>	<u>20.4%</u>	<u>26,685</u>	<u>19,773</u>	<u>6,912</u>	<u>35.0%</u>
3. TOTAL SALES	<u>1,623,907</u>	<u>1,690,812</u>	<u>(66,905)</u>	<u>-4.0%</u>	<u>15,804,007</u>	<u>16,185,314</u>	<u>(381,307)</u>	<u>-2.4%</u>
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9983004	0.9986438	(0.0003434)	0.0%	0.9983115	0.9987783	(0.0004668)	0.0%

3

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: October 2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	67,603,367	70,810,971	(3,207,604)	-4.5%	657,164,584	676,905,531	(19,740,947)	-2.9%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	3,984,451	3,984,451	0	0.0%	39,844,510	39,844,510	0	0.0%
2b. INCENTIVE PROVISION	(171,225)	(171,225)	0	0.0%	(1,712,250)	(1,712,250)	0	0.0%
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	71,416,593	74,624,197	(3,207,604)	-4.3%	695,296,844	715,037,791	(19,740,947)	-2.8%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	62,422,667	72,362,246	(9,939,579)	-13.7%	647,227,409	716,498,147	(69,270,738)	-9.7%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9983004	0.9986438	(0.0003434)	0.0%	-	-	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	62,316,573	72,264,108	(9,947,535)	-13.8%	646,128,167	715,618,294	(69,490,127)	-9.7%
6a. JURISDIC. LOSS MULTIPLIER	1.00010	1.00010	0.00000	0.0%	-	-	-	0.0%
6b. (LINE C6 x LINE C6a)	62,322,805	72,271,334	(9,948,529)	-13.8%	646,192,779	715,689,856	(69,497,077)	-9.7%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6c)	62,322,805	72,271,334	(9,948,529)	-13.8%	646,192,779	715,689,856	(69,497,077)	-9.7%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	9,093,788	2,352,863	6,740,925	286.5%	49,104,065	(652,065)	49,756,130	-7630.5%
7a. REVENUE REFUND TRUE-UP ADJUSTMENT	0	0	0	0.0%	41	0	41	0.0%
8. INTEREST PROVISION FOR THE MONTH	5,980	1,555	4,425	284.6%	52,314	51,954	360	0.7%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	63,895,182	8,998,822	54,896,360	610.0%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(3,984,451)	(3,984,451)	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	69,010,499	7,368,789	61,641,710	836.5%	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: October 2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C7a + C9)	63,895,182	8,998,822	54,896,360	610.0%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C7a + C9 + C10)	69,004,519	7,367,234	61,637,285	836.6%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	132,899,701	16,366,056	116,533,645	712.0%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	66,449,851	8,183,028	58,266,823	712.0%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.140	0.230	(0.090)	-39.1%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.070	0.230	(0.160)	-69.6%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	0.210	0.460	(0.250)	-54.3%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	0.105	0.230	(0.125)	-54.3%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.009	0.019	(0.010)	-52.6%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	5,980	1,555	4,425	284.6%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: October 2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	298,652	706,030	(407,378)	-57.7%	4,485,622	5,720,175	(1,234,553)	-21.6%
3 COAL	36,338,113	35,492,847	845,266	2.4%	331,830,036	358,829,946	(26,999,910)	-7.5%
4 NATURAL GAS	24,298,624	31,647,829	(7,349,205)	-23.2%	268,890,408	312,564,976	(43,674,568)	-14.0%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	60,935,389	67,846,706	(6,911,317)	-10.2%	605,206,066	677,115,097	(71,909,031)	-10.6%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	1,777	2,820	(1,043)	-37.0%	18,836	23,790	(4,954)	-20.8%
10 COAL	1,000,450	969,020	31,430	3.2%	8,950,578	9,892,640	(942,062)	-9.5%
11 NATURAL GAS	587,173	644,930	(57,757)	-9.0%	6,758,363	6,415,860	342,503	5.3%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,589,400	1,616,770	(27,370)	-1.7%	15,727,777	16,332,290	(604,513)	-3.7%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	2,400	8,650	(6,250)	-72.3%	37,452	82,850	(45,398)	-54.8%
17 COAL (TON)	439,308	412,030	27,278	6.6%	3,918,626	4,215,400	(296,774)	-7.0%
18 NATURAL GAS (MCF)	4,317,504	4,853,070	(535,566)	-11.0%	50,517,306	47,624,250	2,893,056	6.1%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	13,674	29,100	(15,426)	-53.0%	192,310	245,370	(53,060)	-21.6%
23 COAL	10,606,341	9,986,660	619,681	6.2%	93,969,176	101,902,640	(7,933,465)	-7.8%
24 NATURAL GAS	4,373,632	4,987,080	(613,448)	-12.3%	51,235,428	48,940,800	2,294,628	4.7%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	14,993,647	15,002,840	(9,193)	-0.1%	145,396,913	151,088,810	(5,691,897)	-3.8%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.11%	0.17%	-0.06%	-35.9%	0.12%	0.15%	-0.03%	-17.8%
30 COAL	62.95%	59.94%	3.01%	5.0%	56.91%	60.57%	-3.66%	-6.0%
31 NATURAL GAS	36.94%	39.89%	-2.95%	-7.4%	42.97%	39.28%	3.69%	9.4%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	124.44	81.62	42.82	52.5%	119.77	69.04	50.73	73.5%
37 COAL (\$/TON)	82.72	86.14	(3.42)	-4.0%	84.68	85.12	(0.44)	-0.5%
38 NATURAL GAS (\$/MCF)	5.63	6.52	(0.89)	-13.7%	5.32	6.56	(1.24)	-18.9%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	0.00	24.26	(24.26)	-100.0%	23.32	23.31	0.01	0.1%
43 COAL	3.43	3.55	(0.13)	-3.6%	3.53	3.52	0.01	0.3%
44 NATURAL GAS	5.56	6.35	(0.79)	-12.5%	5.25	6.39	(1.14)	-17.8%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.06	4.52	(0.46)	-10.1%	4.16	4.48	(0.32)	-7.1%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: October 2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	7,695	10,319	(2,624)	-25.4%	10,210	10,314	(104)	-1.0%
50 COAL	10,602	10,306	296	2.9%	10,499	10,301	198	1.9%
51 NATURAL GAS	7,449	7,733	(284)	-3.7%	7,581	7,628	(47)	-0.6%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,434	9,280	154	1.7%	9,245	9,251	(6)	-0.1%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	16.81	25.04	(8.23)	-32.9%	23.81	24.04	(0.23)	-1.0%
57 COAL	3.63	3.66	(0.03)	-0.8%	3.71	3.63	0.08	2.2%
58 NATURAL GAS	4.14	4.91	(0.77)	-15.7%	3.98	4.87	(0.89)	-18.3%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.83	4.20	(0.37)	-8.8%	3.85	4.15	(0.30)	-7.2%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: October 2012

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	264,740	92.4	98.0	92.4	10,563	COAL	118,608	23,578,000	2,796,536.6	9,307,702	3.52	78.47
B.B.#2	385	241,512	84.3	92.1	88.4	10,749	COAL	109,470	23,714,000	2,595,963.3	8,590,602	3.56	78.47
B.B.#3	365	187,121	68.9	72.4	74.5	10,861	COAL	85,498	23,770,000	2,032,287.0	6,709,412	3.59	78.47
B.B.#4	407	145,757	48.1	54.2	86.3	10,440	COAL	65,037	23,398,000	1,521,728.0	5,103,745	3.50	78.47
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	4,914	5,723,018	28,124.5	635,496	-	129.32
B.B. COAL	1,542	839,130	73.1	78.9	85.6	10,662	-	-	-	-	30,346,957	3.62	-
B.B.C.T.#4 (GAS)	56	495	1.2	100.0	79.8	12,228	GAS	5,975	1,013,000	6,053.0	33,460	6.76	5.60
B.B.C.T.#4 (OIL)	56	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#4 TOTAL	56	495	1.2	100.0	79.8	12,228	-	-	-	6,053.0	33,460	6.76	-
BIG BEND STATION TOTAL	1,598	839,625	70.6	79.6	85.4	10,663	-	-	-	8,952,567.9	30,380,417	3.62	-
POLK #1 GASIFIER	220	161,320	98.6	99.7	99.8	10,289	COAL	60,695	27,346,983	1,659,826.2	5,991,156	3.71	98.71
POLK #1 CT (OIL)	215	1,724	1.1	100.0	89.1	7,332	LGT.OIL	2,219	5,696,551	12,640.7	276,079	16.01	124.42
POLK #1 TOTAL	220	163,044	99.6	99.7	99.6	10,258	-	-	-	1,672,466.9	6,267,235	3.84	-
POLK #2 CT (GAS)	151	1,749	1.6	43.8	73.6	12,782	GAS	22,069	1,013,000	22,356.0	166,628	9.53	7.55
POLK #2 CT (OIL)	159	0	0.0	43.8	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	151	1,749	1.6	43.8	73.6	12,782	-	-	-	22,356.0	166,628	9.53	-
POLK #3 CT (GAS)	151	904	0.8	57.8	28.4	14,507	GAS	12,951	1,013,000	13,119.0	97,781	10.82	7.55
POLK #3 CT (OIL)	159	53	0.0	57.8	49.5	19,616	LGT.OIL	181	5,696,551	1,033.5	22,573	42.59	124.71
POLK #3 TOTAL	151	957	0.9	57.8	29.2	14,788	-	-	-	14,152.5	120,354	12.58	-
POLK #4 (GAS)	151	2,588	2.3	88.0	24.0	12,791	GAS	32,678	1,013,000	33,103.0	246,730	9.53	7.55
POLK #5 (GAS)	151	1,013	0.9	65.7	1.5	11,980	GAS	11,980	1,013,000	12,136.0	90,455	8.93	7.55
POLK STATION TOTAL	824	169,351	27.6	73.4	50.1	10,358	-	-	-	1,754,214.4	6,891,402	4.07	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	147	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	147	0.00	0.00
CITY OF TAMPA TOTAL	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	294	0.00	0.00
BAYSIDE ST 1	233	97,414	56.2	100.0	56.2	-	-	-	-	-	-	-	-
BAYSIDE CT1A	156	49,217	42.4	94.3	84.1	11,394	GAS	553,601	1,013,000	560,798.0	3,095,575	6.29	5.59
BAYSIDE CT1B	156	70,176	60.5	97.0	84.4	11,277	GAS	781,238	1,013,000	791,394.0	4,368,455	6.22	5.59
BAYSIDE CT1C	156	61,745	53.2	96.9	79.3	10,967	GAS	668,482	1,013,000	677,172.0	3,737,956	6.05	5.59
BAYSIDE UNIT 1 TOTAL	701	278,552	53.4	97.4	73.8	7,285	GAS	2,003,321	1,013,000	2,029,364.0	11,201,986	4.02	5.59
BAYSIDE ST 2	305	102,898	45.3	100.0	54.2	-	-	-	-	-	-	-	-
BAYSIDE CT2A	156	75,875	65.4	96.8	84.6	11,262	GAS	843,543	1,013,000	854,509.0	4,716,846	6.22	5.59
BAYSIDE CT2B	156	33,954	29.3	97.1	87.3	11,355	GAS	380,594	1,013,000	385,542.0	2,128,170	6.27	5.59
BAYSIDE CT2C	156	44,508	38.3	100.0	79.4	11,400	GAS	500,868	1,013,000	507,379.0	2,800,708	6.29	5.59
BAYSIDE CT2D	156	39,955	34.4	100.0	85.2	11,460	GAS	451,999	1,013,000	457,875.0	2,527,447	6.33	5.59
BAYSIDE UNIT 2 TOTAL	929	297,190	43.0	99.0	74.3	7,421	GAS	2,177,004	1,013,000	2,205,305.0	12,173,171	4.10	5.59
BAYSIDE UNIT 3 TOTAL	56	442	1.1	100.0	91.0	11,656	GAS	5,086	1,013,000	5,152.0	28,439	8.43	5.59
BAYSIDE UNIT 4 TOTAL	56	636	1.5	100.0	93.5	11,146	GAS	6,998	1,013,000	7,089.0	39,131	6.15	5.59
BAYSIDE UNIT 5 TOTAL	56	2,020	4.8	100.0	92.5	11,136	GAS	22,206	1,013,000	22,495.0	124,171	6.15	5.59
BAYSIDE UNIT 6 TOTAL	56	1,584	3.8	100.0	51.6	11,023	GAS	17,236	1,013,000	17,460.0	96,378	6.08	5.59
BAYSIDE STATION TOTAL	1,854	580,424	42.1	98.5	75.1	7,386	GAS	4,231,851	1,013,000	4,286,865.0	23,663,276	4.08	5.59
SYSTEM	4,276	1,589,400	50.0	86.6	74.1	9,434	-	-	-	14,993,647.3	60,935,389	3.83	-

Footnotes:

⁽¹⁾ As burned fuel cost system total includes ignition oil.

⁽²⁾ Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: October 2012

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	7,869	8,650	(781)	-9.0%	89,826	82,850	6,976	8.4%
17 UNIT COST (\$/BBL)	139.48	149.00	(9.52)	-6.4%	135.00	149.72	(14.72)	-9.8%
18 AMOUNT (\$)	1,097,574	1,288,843	(191,269)	-14.8%	12,126,131	12,404,189	(278,058)	-2.2%
19 BURNED:								
20 UNITS (BBL)	2,400	8,650	(6,250)	-72.3%	37,452	82,850	(45,398)	-54.8%
21 UNIT COST (\$/BBL)	124.44	81.62	42.82	52.5%	119.77	69.04	50.73	73.5%
22 AMOUNT (\$)	298,652	706,030	(407,378)	-57.7%	4,485,622	5,720,175	(1,234,553)	-21.6%
23 ENDING INVENTORY:								
24 UNITS (BBL)	95,625	98,915	(3,290)	-3.3%	95,625	98,915	(3,290)	-3.3%
25 UNIT COST (\$/BBL)	127.54	139.01	(11.46)	-8.2%	127.54	139.01	(11.46)	-8.2%
26 AMOUNT (\$)	12,196,380	13,749,712	(1,553,332)	-11.3%	12,196,380	13,749,712	(1,553,332)	-11.3%
27								
28 DAYS SUPPLY: NORMAL	1,300	1,345	(45)	0.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	14	14	0	0.0%	-	-	-	-
COAL⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	353,784	416,935	(63,151)	-15.1%	3,760,725	3,981,580	(220,835)	-5.5%
32 UNIT COST (\$/TON)	79.00	84.80	(5.80)	-6.8%	81.19	83.57	(2.38)	-2.8%
33 AMOUNT (\$)	27,950,035	35,355,842	(7,405,807)	-20.9%	305,350,345	332,739,857	(27,389,512)	-8.2%
34 BURNED:								
35 UNITS (TONS)	439,308	412,030	27,278	6.6%	3,918,626	4,215,400	(296,774)	-7.0%
36 UNIT COST (\$/TON)	82.72	86.14	(3.42)	-4.0%	84.68	85.12	(0.44)	-0.5%
37 AMOUNT (\$)	36,338,113	35,492,847	845,266	2.4%	331,830,036	358,829,946	(26,999,910)	-7.5%
38 ENDING INVENTORY:								
39 UNITS (TONS)	358,443	530,238	(171,795)	-32.4%	358,443	530,238	(171,795)	-32.4%
40 UNIT COST (\$/TON)	83.07	79.58	3.49	4.4%	83.07	79.58	3.49	4.4%
41 AMOUNT (\$)	29,775,067	42,196,337	(12,421,270)	-29.4%	29,775,067	42,196,337	(12,421,270)	-29.4%
42								
43 DAYS SUPPLY:	27	40	(13)	-30.0%	-	-	-	-
NATURAL GAS⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	4,194,993	4,448,400	(253,407)	-5.7%	50,291,256	47,624,249	2,667,007	5.6%
46 UNIT COST (\$/MCF)	5.78	6.68	(0.90)	-13.5%	5.33	6.56	(1.22)	-18.7%
47 AMOUNT (\$)	24,229,950	29,702,102	(5,472,152)	-18.4%	268,256,791	312,327,985	(44,069,194)	-14.1%
48 BURNED:								
49 UNITS (MCF)	4,317,504	4,853,070	(535,566)	-11.0%	50,517,306	47,624,250	2,893,056	6.1%
50 UNIT COST (\$/MCF)	5.63	6.52	(0.89)	-13.7%	5.32	6.56	(1.24)	-18.9%
51 AMOUNT (\$)	24,298,624	31,647,829	(7,349,205)	-23.2%	268,890,408	312,564,976	(43,674,568)	-14.0%
52 ENDING INVENTORY:								
53 UNITS (MCF)	617,383	670,233	(52,850)	-7.9%	617,383	670,233	(52,850)	-7.9%
54 UNIT COST (\$/MCF)	3.60	4.92	(1.32)	-26.8%	3.60	4.92	(1.32)	-26.8%
55 AMOUNT (\$)	2,221,749	3,295,487	(1,073,738)	-32.6%	2,221,749	3,295,487	(1,073,738)	-32.6%
56								
57 DAYS SUPPLY:	19	20	(1)	-5.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: October 2012

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(4,914)	(635,496)
OTHER USAGE	(770)	(99,573)
TOTAL	(5,684)	(735,069)

(2) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	50,122
IGNITION #2 OIL	635,496
IGNITION PROPANE	0
AERIAL SURVEY ADJ.	0
ADDITIVES	54,920
TOTAL	740,538

(3) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
ADDITIVES	0

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: October 2012

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST	(B) TOTAL COST	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
ESTIMATED:									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH - D	980.0	0.0	980.0	3.779	3.779	37,030.00	37,030.00	0.00
VARIOUS	JURISDIC. MKT.BASE	11,840.0	0.0	11,840.0	3.750	4.523	444,019.00	535,580.00	44,451.00
TOTAL		12,820.0	0.0	12,820.0	3.752	4.467	481,049.00	572,610.00	44,451.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH - D	482.4	0.0	482.4	2.434	2.678	11,742.94	12,917.23	(41.66)
SEMINOLE ELEC. HARDEE	JURISDIC. SCH - D	1,043.7	0.0	1,043.7	2.379	2.617	24,831.14	27,314.25	(252.02)
FLORIDA POWER & LIGHT	SEP. SCH - D	0.0	0.0	0.0	0.000	0.000	1,800.00	1,800.00	0.00
FLORIDA POWER & LIGHT	SCH - C	100.0	0.0	100.0	2.704	4.259	2,704.00	4,259.00	1,402.00
PROGRESS ENERGY FLORIDA	SCH - C	99.0	0.0	99.0	2.184	2.935	2,162.16	2,905.65	687.06
ORLANDO UTILITIES COMMISSION	SCH - C	98.0	0.0	98.0	2.364	2.944	2,316.72	2,885.20	500.86
THE ENERGY AUTHORITY	SCH - C	30.0	0.0	30.0	2.571	3.075	771.30	922.50	113.70
CITY OF HOMESTEAD	SCH - C	32.0	0.0	32.0	2.449	3.280	783.72	1,049.72	243.31
PROGRESS ENERGY FLORIDA	SCH - CB	7,525.0	0.0	7,525.0	2.983	3.203	224,499.58	241,003.58	0.00
FLORIDA POWER & LIGHT	SCH - CB	2,125.0	0.0	2,125.0	2.777	2.994	59,005.21	63,613.96	517.50
REEDY CREEK	SCH - CB	16,690.0	0.0	16,690.0	2.729	2.915	455,436.82	486,517.47	0.00
SEMINOLE ELECTRIC	SCH - CB	1,285.0	0.0	1,285.0	2.761	3.059	35,478.05	39,304.15	0.00
NEW SMYRNA BEACH	SCH - MA	212.0	0.0	212.0	2.886	3.663	6,118.81	7,764.94	1,372.17
CITY OF TALLAHASSEE	SCH - MA	550.0	0.0	550.0	2.851	3.712	15,679.82	20,413.96	3,903.64
MORGAN STANLEY	SCH - MA	20.0	0.0	20.0	2.467	3.060	493.39	612.02	106.83
CITY OF HOMESTEAD	SCH - MA	69.0	0.0	69.0	2.874	3.926	1,982.90	2,708.92	592.42
LESS 20% - THRESHOLD EXCESS	SCH - D								0.00
LESS 20% - THRESHOLD EXCESS	SCH - C								0.00
LESS 20% - THRESHOLD EXCESS	SCH - CB								0.00
LESS 20% - THRESHOLD EXCESS	SCH - MA								0.00
SUB-TOTAL CURRENT MONTH		30,361.1	0.0	30,361.1	2.786	3.017	845,808.58	915,992.55	9,145.81
ADJUSTMENTS TO PRIOR MONTHS									
CITY OF HOMESTEAD	Sept. 2012 SCH - C	(20.0)	0.0	(20.0)	2.081	2.456	(416.24)	(491.20)	(63.56)
CITY OF HOMESTEAD	Sept. 2012 SCH - C	20.0	0.0	20.0	2.081	2.457	416.24	491.36	63.72
FLORIDA POWER & LIGHT-SEP.	Sept. 2012 SCH - D	(3,000.0)	0.0	(3,000.0)	4.352	4.880	(130,545.00)	(146,385.00)	0.00
FLORIDA POWER & LIGHT-SEP.	Sept. 2012 SCH - D	3,000.0	0.0	3,000.0	4.269	4.797	128,055.00	143,895.00	0.00
		0.00	0.00	0.00	12.78	14.59	(2,490.00)	(2,489.84)	0.16
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,526.1	0.0	1,526.1	2.397	2.636	36,574.08	40,231.48	(293.68)
SUB-TOTAL SCHEDULE D POWER SALES-SEP.		0.0	0.0	0.0	0.000	0.000	(690.00)	(690.00)	0.00
SUB-TOTAL SCHEDULE C POWER SALES		359.0	0.0	359.0	2.434	3.349	8,737.90	12,022.23	2,947.09
SUB-TOTAL SCHEDULE CB POWER SALES		27,625.0	0.0	27,625.0	2.803	3.006	774,419.66	830,439.16	517.50
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		851.0	0.0	851.0	2.853	3.702	24,274.92	31,499.84	5,975.06
SUB-TOTAL OATT POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL		30,381.1	0.0	30,381.1	2.778	3.009	843,316.56	913,502.71	9,145.97
CURRENT MONTH:									
DIFFERENCE		17,541.1	0.0	17,541.1	(0.974)	(1.458)	362,267.56	340,892.71	(35,305.03)
DIFFERENCE %		136.8%	0.0%	136.8%	-26.0%	-32.6%	75.3%	59.5%	-79.4%
PERIOD TO DATE:									
ACTUAL		223,120.6	0.0	223,120.6	2.862	3.188	6,385,766.35	7,112,848.82	216,423.86
ESTIMATED		151,980.0	0.0	151,980.0	3.937	4.666	5,983,533.00	7,091,840.00	551,757.00
DIFFERENCE		71,140.6	0.0	71,140.6	(1.075)	(1.478)	402,233.35	21,008.82	(335,333.14)
DIFFERENCE %		46.8%	0.0%	46.8%	-27.3%	-31.7%	6.7%	0.3%	-60.8%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF OCTOBER 2012.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: October 2012

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
HARDEE POWER PARTNERS	IPP	18,440.0	0.0	0.0	18,440.0	5.718	5.718	1,054,480.00
RELIANT	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PASCO COGEN	SCH. - D	6,520.0	0.0	0.0	6,520.0	5.806	5.806	378,530.00
TOTAL		24,960.0	0.0	0.0	24,960.0	5.741	5.741	1,433,010.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	6,932.0	0.0	0.0	6,932.0	20.083	20.083	1,392,168.86
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	SCH. - D	913.0	0.0	0.0	913.0	7.262	7.262	66,303.12
PASCO COGEN	SCH. - D	15,448.0	0.0	0.0	15,448.0	4.814	4.814	743,670.32
RELIANT	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	OATT	399.0	0.0	0.0	399.0	2.770	2.770	11,054.01
SUB-TOTAL CURRENT MONTH		23,692.0	0.0	0.0	23,692.0	9.342	9.342	2,213,196.31
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	Sept. 2012 IPP	(35,718.0)	0.0	0.0	(35,718.0)	11.459	11.459	(4,092,818.18)
HARDEE PWR. PART.-NATIVE	Sept. 2012 IPP	35,718.0	0.0	0.0	35,718.0	8.720	8.720	3,114,575.62
PASCO COGEN	Sept. 2012 SCH. - D	(17,459.0)	0.0	0.0	(17,459.0)	4.161	4.161	(726,493.75)
PASCO COGEN	Sept. 2012 SCH. - D	17,459.0	0.0	0.0	17,459.0	4.161	4.161	726,435.66
SUB-TOTAL ADJUSTMENTS		0.0	0.0	0.0	0.0	0.000	0.000	(978,242.56)
SUB-TOTAL SCHEDULE IPP PURCHASED POWER		6,932.0	0.0	0.0	6,932.0	5.971	5.971	413,926.30
SUB-TOTAL SCHEDULE D PURCHASED POWER		16,361.0	0.0	0.0	16,361.0	4.950	4.950	809,915.35
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		399.0	0.0	0.0	399.0	2.770	2.770	11,054.01
TOTAL		23,692.0	0.0	0.0	23,692.0	5.212	5.212	1,234,895.66
CURRENT MONTH:								
DIFFERENCE		(1,268.0)	0.0	0.0	(1,268.0)	(0.529)	(0.529)	(198,114.34)
DIFFERENCE %		-5.1%	0.0%	0.0%	-5.1%	-9.2%	-9.2%	-13.8%
PERIOD TO DATE:								
ACTUAL		617,999.0	0.0	0.0	617,999.0	5.653	5.653	34,936,224.73
ESTIMATED		300,460.0	0.0	0.0	300,460.0	5.776	5.776	17,354,870.00
DIFFERENCE		317,539.0	0.0	0.0	317,539.0	(0.123)	(0.123)	17,581,354.73
DIFFERENCE %		105.7%	0.0%	0.0%	105.7%	-2.1%	-2.1%	101.3%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: October 2012

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (8)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN. FIRM	6,420.0	0.0	0.0	6,420.0	3.536	3.536	227,030.00
	AS AVAIL.	12,830.0	0.0	0.0	12,830.0	5.602	5.602	718,730.00
TOTAL		19,250.0	0.0	0.0	19,250.0	4.913	4.913	945,760.00
ACTUAL:								
	FIRM							
ORANGE COGENERATION L.P.	COGEN.	4,213.0	0.0	0.0	4,213.0	2.733	2.733	115,121.79
	AS AVAILABLE							
McKAY BAY REFUSE	COGEN.	12.0	0.0	0.0	12.0	3.305	3.305	396.56
CARGILL RIDGEWOOD	COGEN.	776.0	0.0	0.0	776.0	2.917	2.917	22,634.27
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	8,420.0	0.0	0.0	8,420.0	2.961	2.961	249,337.95
CF INDUSTRIES INC.	COGEN.	343.0	0.0	0.0	343.0	2.878	2.878	9,870.75
IMC-AGRICO-NEW WALES	COGEN.	713.0	0.0	0.0	713.0	2.868	2.868	20,451.49
IMC-AGRICO-S. PIERCE	COGEN.	10,235.0	0.0	0.0	10,235.0	2.934	2.934	300,314.94
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR October 2012		24,712.0	0.0	0.0	24,712.0	2.906	2.906	718,127.75
ADJUSTMENTS FOR THE MONTH OF: SEPTEMBER 2012								
	FIRM							
ORANGE COGENERATION L.P.	COGEN.	(5,566.0)	0.0	0.0	(5,566.0)	2.809	2.809	(156,357.91)
	AS AVAILABLE							
McKAY BAY REFUSE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	(750.0)	0.0	0.0	(750.0)	2.936	2.936	(22,017.90)
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(9,396.0)	0.0	0.0	(9,396.0)	2.894	2.894	(271,932.59)
CF INDUSTRIES INC.	COGEN.	(207.0)	0.0	0.0	(207.0)	2.845	2.845	(5,889.99)
IMC-AGRICO-NEW WALES	COGEN.	(52.0)	0.0	0.0	(52.0)	3.012	3.012	(1,566.30)
IMC-AGRICO-S. PIERCE	COGEN.	(7,978.0)	0.0	0.0	(7,978.0)	2.896	2.896	(231,058.24)
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR SEPTEMBER 2012		0.0	0.0	0.0	0.0	0.000	0.000	154.56
SUB-TOTAL FOR FIRM		4,213.0	0.0	0.0	4,213.0	2.736	2.736	115,276.35
SUB-TOTAL FOR AS AVAIL.		20,499.0	0.0	0.0	20,499.0	2.942	2.942	603,005.96
TOTAL		24,712.0	0.0	0.0	24,712.0	2.907	2.907	718,282.31
CURRENT MONTH:								
DIFFERENCE		5,462.0	0.0	0.0	5,462.0	(2.006)	(2.006)	(227,477.69)
DIFFERENCE %		28.4%	0.0%	0.0%	28.4%	-40.8%	-40.8%	-24.1%
PERIOD TO DATE:								
ACTUAL		215,837.0	0.0	0.0	215,837.0	2.838	2.838	6,125,610.37
ESTIMATED		187,410.0	0.0	0.0	187,410.0	5.079	5.079	9,519,380.00
DIFFERENCE		28,427.0	0.0	0.0	28,427.0	(2.241)	(2.241)	(3,393,769.63)
DIFFERENCE %		15.2%	0.0%	0.0%	15.2%	-44.1%	-44.1%	-35.7%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: October 2012

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUP- TIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-6
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	Economy	64,210.0	0.0	64,210.0	4.146	2,662,270.00	4.146	2,662,270.00	0.00
TOTAL		64,210.0	0.0	64,210.0	4.146	2,662,270.00	4.146	2,662,270.00	0.00
ACTUAL:									
PROGRESS ENERGY FLORIDA	SCH. - J	450.0	0.0	450.0	3.522	15,850.00	4.325	19,462.50	3,612.50
EAGLE ENERGY(EDF)	SCH. - J	387.0	0.0	387.0	2.602	10,068.50	3.309	12,805.50	2,737.00
FLA. POWER & LIGHT	SCH. - J	1,300.0	0.0	1,300.0	3.131	40,700.00	4.325	56,225.00	15,525.00
THE ENERGY AUTHORITY	SCH. - J	120.0	0.0	120.0	3.200	3,840.00	4.325	5,190.00	1,350.00
CITY OF TALLAHASSEE	SCH. - J	1,000.0	0.0	1,000.0	2.240	22,400.00	3.024	30,237.75	7,837.75
CALPINE	SCH. - J	10,282.0	0.0	10,282.0	2.744	282,144.00	3.114	320,198.80	38,054.80
SEMINOLE ELEC. CO-OP	SCH. - J	25.0	0.0	25.0	3.200	800.00	4.325	1,081.25	281.25
J P MORGAN VENTURES	SCH. - J	255.0	0.0	255.0	3.984	10,160.00	4.690	11,960.00	1,800.00
MORGAN STANLEY	SCH. - J	20.0	0.0	20.0	3.000	600.00	4.325	885.00	265.00
SUB-TOTAL CURRENT MONTH		13,839.0	0.0	13,839.0	2.793	386,562.50	3.310	458,025.80	71,463.30
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		13,839.0	0.0	13,839.0	2.793	386,562.50	3.310	458,025.80	71,463.30
TOTAL		13,839.0	0.0	13,839.0	2.793	386,562.50	3.310	458,025.80	71,463.30
CURRENT MONTH:									
DIFFERENCE		(50,371.0)	0.0	(50,371.0)	(1.353)	(2,275,707.50)	(0.637)	(2,204,244.20)	71,463.30
DIFFERENCE %		-78.4%	0.0%	-78.4%	-32.6%	-85.5%	-20.2%	-62.8%	0.0%
PERIOD TO DATE:									
ACTUAL		242,110.0	0.0	242,110.0	3.123	7,561,697.88	3.539	8,567,326.09	1,005,628.21
ESTIMATED		440,210.0	0.0	440,210.0	4.325	19,044,090.00	4.325	19,044,090.00	0.00
DIFFERENCE		(198,100.0)	0.0	(198,100.0)	(1.203)	(11,482,392.12)	(0.788)	(10,476,763.91)	1,005,628.21
DIFFERENCE %		-45.0%	0.0%	-45.0%	-27.8%	-60.3%	-18.2%	-55.0%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: October 2012

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	LT = LONG TERM
SEMINOLE ELECTRIC **	6/1/1992	12/31/2012	LT	ST = SHORT-TERM
CALPINE	11/1/2011	12/31/2016	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
RELIANT	1/1/2009	5/31/2012	LT	
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0		
HARDEE POWER PARTNERS	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0		
CALPINE	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0		
RELIANT	158.0	158.0	158.0	158.0	158.0	0.0	0.0	0.0	0.0	0.0		
PASCO COGEN LTD	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0		
SEMINOLE ELECTRIC	5.0	4.2	5.2	1.9	5.4	4.9	5.4	5.8	5.7	5.7		

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
ORANGE COGEN LP	986,010	1,111,590	1,048,800	1,048,800	1,048,800	1,048,800	1,051,449	1,048,800	1,048,800	1,048,800			10,490,649
TOTAL COGENERATION	\$ 986,010	\$ 1,111,590	\$ 1,048,800	\$ 1,048,800	\$ 1,048,800	\$ 1,048,800	\$ 1,051,449	\$ 1,048,800	\$ 1,048,800	\$ 1,048,800	\$ -	\$ -	\$ 10,490,649
TOTAL PURCHASES AND (SALES)	\$ 3,441,523	\$ 3,541,910	\$ 3,459,679	\$ 3,458,798	\$ 4,293,339	\$ 2,594,092	\$ 2,586,825	\$ 2,234,316	\$ 2,359,475	\$ 2,398,979	\$ -	\$ -	\$ 30,368,936
TOTAL CAPACITY	\$ 4,427,533	\$ 4,653,500	\$ 4,508,479	\$ 4,507,598	\$ 5,342,139	\$ 3,642,892	\$ 3,638,274	\$ 3,283,116	\$ 3,408,275	\$ 3,447,779	\$ -	\$ -	\$ 40,859,585

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