

Robert L. McGee, Jr.
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December 18, 2012

Mr. Marshall Willis, Director
Division of Accounting and Finance
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED - FPSC
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COMMISSION
CLERK

RE: Docket No. 110138-EI
Crist Units 6 and 7 Turbine Upgrade Projects

Dear Mr. Willis:

The purpose of this letter is to advise the Commission and the parties that the Crist Units 6 and 7 Turbine Upgrade Projects scheduled to be in-service in May and December 2012 have both been completed and all associated investment to date has been moved to plant-in-service as of December 18, 2012. Pursuant to Order No. PSC-12-0179-FOF-EI in Docket No. 110138-EI, the approved base rate step increase to capture the incremental full year impact associated with the turbine upgrades is to be effective on January 1, 2013 or the in-service date of the December 2012 upgrade, whichever is later. As a result, the approved step increase set forth on Schedule 8 to Order No. PSC-12-0179-FOF-EI will be effective for bills rendered on or after January 1, 2013.

Revised tariff sheets incorporating the approved step increase were submitted for administrative approval by letter dated October 24, 2012. For your convenience, a copy of the previous letter and enclosures is enclosed with this letter

If there are any questions concerning this notice, please do not hesitate to contact me.

Sincerely,

Robert L. McGee, Jr.
Regulatory and Pricing Manager

md
Enclosures

08227 DEC 19 2
FPSC-COMMISSION CLERK

Mr. Marshall Willis, Director
Division of Accounting and Finance
Florida Public Service Commission
December 18, 2012
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cc w/encl.: Beggs and Lane
Jeffrey A. Stone

Florida Public Service Commission
Caroline Klancke
Ann Cole

Office of Public Counsel
J. R. Kelly

Federal Executive Agencies
Major C. C. Thompson

Florida Industrial Power Users Group
V. G. Kaufman

Florida Retail Federation
R. S. Wright

Robert L. McGee, Jr.
Regulatory & Pricing Manager

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October 24, 2012

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0870

RE: 2013 Base Rate Step Increase Tariff Sheets

Dear Ms. Cole:

Enclosed for administrative approval are an original and four copies of tariff sheets in both standard and legislative format presented on the attached list which reflect the 2013 base rate step increase approved in Order No. PSC-12-0179-FOF-EI, Docket No. 110138-EI. Pursuant to this Order, these rates are to be effective January 1, 2013 contingent upon the Crist Units 6 and 7 Turbine Upgrade projects being placed into service by December 31, 2012. These projects are on schedule to be placed into service in December 2012 and Gulf will formally notify the Commission once these projects are completed.

Upon approval, please return an approved set of tariff sheets to my attention.

Sincerely,

A handwritten signature in black ink that reads "Robert L. McGee, Jr." in a cursive style.

Robert L. McGee, Jr.
Regulatory and Pricing Manager

wb

Enclosures

cc w/encl.: **Beggs and Lane**
Jeffrey A. Stone, Esquire
Florida Public Service Commission
Marshall Willis
Connie Kummer
Caroline Klancke

08227 DEC 19 2012
FPSO-COMMISSION CLERK

Tariff Sheets

<u>Sheet</u>	<u>Revised Sheet No.</u>	<u>Canceling Sheet No.</u>
Rate Schedule RS	Twenty-Ninth Rev. Sheet No. 6.3	Twenty-Eighth Rev. Sheet No. 6.3
Rate Schedule GS	Twenty-Third Rev. Sheet No. 6.5	Twenty-Second Rev. Sheet No. 6.5
Rate Schedule GSD	Twenty-Second Rev. Sheet No. 6.7	Twenty- First Rev. Sheet No. 6.7
Rate Schedule LP	Twenty-Fifth Rev. Sheet No. 6.10	Twenty-Fourth Rev. Sheet No. 6.10
Rate Schedule PX	Twenty-First Rev. Sheet No. 6.13	Twentieth Rev. Sheet No. 6.13
Rate Schedule OS	Twenty-First Rev. Sheet No. 6.16	Twentieth Rev. Sheet No. 6.16
	Thirty-Fourth Rev. Sheet No. 6.16.1	Thirty-Third Rev. Sheet No. 6.16.1
	Twenty-Fourth Rev. Sheet No. 6.17	Twenty-Third Rev. Sheet No. 6.17
	Twenty-Sixth Rev. Sheet No. 6.18	Twenty-Fifth Rev. Sheet No. 6.18
	Twenty-Second Rev. Sheet No. 6.19	Twenty-First Rev. Sheet No. 6.19
	Twenty-Third Rev. Sheet No. 6.20	Twenty-Second Rev. Sheet No. 6.20
	Twenty-Third Rev. Sheet No. 6.21	Twenty-Second Rev. Sheet No. 6.21
	Seventeenth Rev. Sheet No. 6.22	Sixteenth Rev. Sheet No. 6.22
Rate Schedule GSTOU	Eighth Rev. Sheet No. 6.42	Seventh Rev. Sheet No. 6.42
Rate Schedule GSdT	Fourth Rev. Sheet No. 6.46	Third Rev. Sheet No. 6.46
Rate Schedule LPT	Fourth Rev. Sheet No. 6.49	Third Rev. Sheet No. 6.49
	Second Rev. Sheet No. 6.50	First Sheet No. 6.50
Rate Schedule PXT	Fourth Rev. Sheet No. 6.53	Third Rev. Sheet No. 6.53
	Fourth Rev. Sheet No. 6.54	Third Rev. Sheet No. 6.54
Rate Schedule SBS	Fourth Rev. Sheet No. 6.59	Third Rev. Sheet No. 6.59
Rate Schedule RSVP	Fifth Rev. Sheet No. 6.76	Fourth Rev. Sheet No. 6.76
Contract Forms	Sixth Rev. Sheet No. 7.13	Fifth Rev. Sheet No. 7.13
	Sixth Rev. Sheet No. 7.15	Fifth Rev. Sheet No. 7.15
	Seventh Rev. Sheet No. 7.45	Sixth Rev. Sheet No. 7.45
	Sixth Rev. Sheet No. 7.55	Fifth Rev. Sheet No. 7.55

Tariff Sheet



Section No. VI
Twenty-Ninth Revised Sheet No. 6.3
Canceling Twenty-Eighth Revised Sheet No. 6.3

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**
URSC: RS

PAGE	EFFECTIVE DATE
1 of 2	

AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for service used for domestic purposes at an individually metered dwelling unit suitable for year-round family occupancy containing full kitchen facilities and to commonly-owned facilities in condominium and cooperative apartment buildings. Garages, pools, pumps, boat dock, etc., on the same premise as the dwelling unit are included if all such service is for personal use. Service provided hereunder shall not be shared with or resold to others.

CHARACTER OF SERVICE:

Available for single phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts.

MONTHLY RATES:

Base Charge: \$15.00
Energy-Demand Charge: 4.313¢ per kWh

MINIMUM BILL:

In consideration of the readiness of the Company to furnish such service, a monthly minimum charge will be made of not less than the Base Charge.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: S.W. Connally, Jr.



A SOUTHERN COMPANY

Section No. VI
Twenty-Third Revised Sheet No. 6.5
Canceling Twenty-Second Revised Sheet No. 6.5

RATE SCHEDULE GS GENERAL SERVICE – NON-DEMAND

URSC: GS

PAGES	EFFECTIVE DATES
1 of 2	

AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for general lighting and power service covering the entire electrical requirements of any Customer with a demand of less than 25 kW except for service to which another Rate Schedule is applicable. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of three phase service.

MONTHLY RATES:

Base Charge: \$18.00
Energy-Demand Charge: 4.884¢ per kWh

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge.

ISSUED BY: S. W. Connally, Jr.



A SOUTHERN COMPANY

Section No. VI
Twenty-Second Revised Sheet No. 6.7
Cancelling Twenty-First Revised Sheet No. 6.7

RATE SCHEDULE GSD GENERAL SERVICE - DEMAND

URSC: GSD

PAGE	EFFECTIVE DATE
1 of 1	

AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for commercial, industrial, or institutional general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

MONTHLY RATES:

Base Charge:	\$44.00
Demand Charge:	\$5.95 per kW of billing demand
Energy Charge:	1.525¢ per kWh

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge plus the Demand Charge.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Fifth Revised Sheet No. 6.10
Canceling Twenty-Fourth Revised Sheet No. 6.10

**RATE SCHEDULE LP
LARGE POWER SERVICE**
URSC: GSLD

PAGE	EFFECTIVE DATE
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AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable for three phase general service on an annual basis covering the entire electrical requirements of any Customer. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

MONTHLY RATES:

Base Charge:	\$225.00
Demand Charge:	\$10.01 per kW of billing demand
Energy Charge:	0.750¢ per kWh

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge plus the Demand Charge.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-First Revised Sheet No. 6.13
Canceling Twentieth Revised Sheet No. 6.13

RATE SCHEDULE PX LARGE HIGH LOAD FACTOR POWER SERVICE

URSC: GSLD1



AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable for three phase lighting and power service to any Customer whose actual measured demand is not less than 7,500 kilowatts (kW), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

MONTHLY RATES:

Base Charge:	\$646.84
Demand Charge:	\$9.44 per kW of billing demand
Energy Charge:	0.349¢ per kWh

MINIMUM MONTHLY BILL:

In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the Base Charge plus \$11.35 per kW of billing demand.

ISSUED BY: S.W. Connally, Jr.



A SOUTHERN COMPANY

Section No. VI
 Twenty-First Revised Sheet No. 6.16
 Canceling Twentieth Revised Sheet No. 6.16

**RATE SCHEDULE OS
 OUTDOOR SERVICE**

URSC: SL, OL, OL1, OL2

PAGE 1 of 10	EFFECTIVE DATE
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AVAILABILITY:

Available throughout the entire territory served by the Company.

OS-I/II STREET, ROADWAY, AND GENERAL AREA LIGHTING

APPLICABILITY:

Applicable for street, roadway, and general area lighting service under the provisions of the Company's standard contract for such service. Service hereunder includes power supply and may include lamp renewals and regular maintenance.

LIMITATION OF SERVICE:

Company-owned fixtures will be mounted on Company-owned poles of the Company's distribution system. Customer-owned fixtures will be mounted on Customer-owned poles, of a standard type and design, permitting service and maintenance at no abnormal cost to the Company.

MONTHLY RATES:

High Pressure Sodium Vapor

<u>Initial Lamp Rating (Lumen)</u>	<u>Desc.</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u> **	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge</u> ***	<u>Total Charge</u>
5400*	Open Bottom	70	84	29	\$2.91	\$1.57	\$0.67	\$5.15
8800	Open Bottom	100	120	41	\$2.49	\$1.42	\$0.95	\$4.86
8800	Open Bottom w/Shield	100	120	41	\$3.42	\$1.67	\$0.95	\$6.04
8800	Acom	100	120	41	\$12.43	\$4.19	\$0.95	\$17.57
8800	Colonial	100	120	41	\$3.35	\$1.65	\$0.95	\$5.95
8800	English Coach	100	120	41	\$13.57	\$4.50	\$0.95	\$19.02
8800	Destin Single	100	120	41	\$23.34	\$7.24	\$0.95	\$31.53
17600	Destin Double	200	240	82	\$46.54	\$13.96	\$1.90	\$62.40
5400*	Cobrahead	70	84	29	\$4.09	\$1.89	\$0.67	\$6.65
8800	Cobrahead	100	120	41	\$3.42	\$1.67	\$0.95	\$6.04
20000*	Cobrahead	200	233	80	\$4.71	\$2.05	\$1.85	\$8.61
25000	Cobrahead	250	292	100	\$4.58	\$2.02	\$2.31	\$8.91
46000	Cobrahead	400	477	164	\$4.82	\$2.08	\$3.79	\$10.69
8800	Cutoff Cobrahead	100	120	41	\$3.78	\$1.77	\$0.95	\$6.50
25000	Cutoff Cobrahead	250	292	100	\$4.64	\$2.04	\$2.31	\$8.99
46000	Cutoff Cobrahead	400	477	164	\$4.84	\$2.08	\$3.79	\$10.71
25000	Bracket Mount CIS	250	292	100	\$10.62	\$3.71	\$2.31	\$16.64
25000	Tenon Top CIS	250	292	100	\$10.63	\$3.71	\$2.31	\$16.65

ISSUED BY: S. W. Connally, Jr.



(Continued from Rate Schedule OS, Sheet No. 6.16)

High Pressure Sodium Vapor (continued)

<u>Initial Lamp Rating (Lumen)</u>	<u>Desc.</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u> **	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge</u> ***	<u>Total Charge</u>
46000	Bracket Mount CIS	400	468	161	\$11.30	\$3.89	\$3.73	\$18.92
20000*	Small ORL	200	233	80	\$10.88	\$3.77	\$1.85	\$16.50
25000	Small ORL	250	292	100	\$10.47	\$3.66	\$2.31	\$16.44
46000	Small ORL	400	477	164	\$10.96	\$3.79	\$3.79	\$18.54
20000*	Large ORL	200	233	80	\$17.72	\$5.67	\$1.85	\$25.24
46000*	Large ORL	400	477	164	\$19.96	\$6.30	\$3.79	\$30.05
46000	Shoebox	400	477	164	\$9.15	\$3.29	\$3.79	\$16.23
16000	Directional	150	197	68	\$5.14	\$2.14	\$1.58	\$8.86
20000*	Directional	200	233	80	\$7.43	\$2.82	\$1.85	\$12.10
46000	Directional	400	477	164	\$5.52	\$2.28	\$3.79	\$11.59
125000	Large Flood	1000	1105	379	\$8.76	\$3.36	\$8.78	\$20.90

Metal Halide

<u>Initial Lamp Rating (Lumen)</u>	<u>Desc.</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u> **	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge</u> ***	<u>Total Charge</u>
12000	Acorn	175	210	72	\$12.55	\$5.28	\$1.66	\$19.49
12000	Colonial	175	210	72	\$3.47	\$2.76	\$1.66	\$7.89
12000	English Coach	175	210	72	\$13.69	\$5.60	\$1.66	\$20.95
12000	Destin Single	175	210	72	\$23.46	\$8.33	\$1.66	\$33.45
24000	Destin Double	350	420	144	\$46.78	\$15.58	\$3.34	\$65.70
32000	Small Flood	400	476	163	\$5.64	\$2.44	\$3.77	\$11.85
32000	Small Parking Lot	400	476	163	\$10.42	\$3.78	\$3.77	\$17.97
100000	Large Flood	1000	1100	378	\$8.09	\$4.84	\$8.76	\$21.69
100000	Large Parking Lot	1000	1100	378	\$17.98	\$6.71	\$8.76	\$33.45

Metal Halide Pulse Start

<u>Initial Lamp Rating (Lumen)</u>	<u>Desc.</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u> **	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge</u> ***	<u>Total Charge</u>
13000	Acorn	150	190	65	\$14.24	\$5.13	\$1.51	\$20.88
13000	Colonial	150	190	65	\$4.44	\$2.41	\$1.51	\$8.36
13000	English Coach	150	190	65	\$14.56	\$5.23	\$1.51	\$21.30
13000	Destin Single	150	190	65	\$30.88	\$9.79	\$1.51	\$42.18
26000	Destin Double	300	380	130	\$61.62	\$18.81	\$3.01	\$83.44
33000	Small Flood	350	400	137	\$6.32	\$3.11	\$3.17	\$12.60
33000	Shoebox	350	400	137	\$7.55	\$3.46	\$3.17	\$14.18

ISSUED BY: S. W. Connally, Jr.

7/10/10 3/6/10	EFFECTIVE DATE
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(Continued from Rate Schedule OS, Sheet No. 6.16.1)

Combined High Pressure Sodium/Metal Halide

<u>Initial Lamp Rating (Lumen)</u>	<u>Desc.</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u> **	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge</u> ***	<u>Total Charge</u>
20800	Destin Combo	275	330	113	\$46.66	\$15.39	\$2.61	\$64.66

Combined High Pressure Sodium/Metal Halide Pulse Start

<u>Initial Lamp Rating (Lumen)</u>	<u>Desc.</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u> **	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge</u> ***	<u>Total Charge</u>
21800	Destin Combo PS	250	310	106	\$54.08	\$16.64	\$2.46	\$73.18

LED

<u>Initial Lamp Rating (Lumen)</u>	<u>Desc.</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u> **	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge</u> ***	<u>Total Charge</u>
4440	Street Light	72	72	25	\$12.97	\$4.44	\$0.58	\$17.99
5000	Acorn A5	72	72	25	\$24.04	\$7.44	\$0.58	\$32.06
5000	Acorn A3	72	72	25	\$24.04	\$7.44	\$0.58	\$32.06
8000	Acorn A5	112	112	38	\$27.14	\$8.31	\$0.88	\$36.33
8000	Acorn A3	112	112	38	\$27.14	\$8.31	\$0.88	\$36.33
7200	E132 A5	132	132	45	\$25.94	\$7.59	\$1.05	\$34.58
7200	E132 A3	132	132	45	\$25.94	\$7.59	\$1.05	\$34.58
9600	E157 SAW	157	157	54	\$17.56	\$5.24	\$1.25	\$24.05

Mercury Vapor

(Not Available for New Installations)

<u>Initial Lamp Rating (Lumen)</u>	<u>Desc.</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u> **	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge</u> ***	<u>Total Charge</u>
7000*	Open Bottom	175	195	67	\$2.02	\$1.25	\$1.55	\$4.82
3200*	Cobrahead	100	114	39	\$3.75	\$1.76	\$0.90	\$6.41
7000*	Cobrahead	175	195	67	\$3.41	\$1.64	\$1.55	\$6.60
9400*	Cobrahead	250	277	95	\$4.47	\$2.00	\$2.20	\$8.67
17000*	Cobrahead	400	442	152	\$4.88	\$2.08	\$3.52	\$10.48
48000*	Cobrahead	1000	1084	372	\$9.80	\$3.61	\$8.61	\$22.02
17000*	Directional	400	474	163	\$7.35	\$2.78	\$3.77	\$13.90

* Not Available for New Installation.

** Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)

*** Energy Charge = 2.316¢/kWh x Estimated Monthly kWh Usage

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Sixth Revised Sheet No. 6.18
Canceling Twenty-Fifth Revised Sheet No. 6.18

DATE	EFFECTIVE DATE
6.10	

(Continued from Rate Schedule OS, Sheet No. 6.17)

ADDITIONAL FACILITIES CHARGES:

The above rates apply to lighting installations made on the Company's existing overhead distribution system. Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above rates.

- Charge for 13 ft. decorative concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) \$15.95.
- Charge for 17 ft. decorative base aluminum pole used only for decorative lights (Colonial, Acorn, or English Coach) \$16.72.
- Charge for 20 ft. fiberglass pole used only for decorative lights (Colonial) \$5.92.
- Charge for 30 ft. wood pole \$3.83.
- Charge for 30 ft. concrete pole \$8.03.
- Charge for 30 ft. fiberglass pole with concrete, anchor-based pedestal used primarily for the 100,000 Lumen Large Parking Lot fixture \$38.01.
- Charge for 35 ft. concrete pole \$11.70.
- Charge for 35 ft. concrete pole (Tenon Top) \$16.15.
- Charge for 35 ft. wood pole \$5.58.
- Charge for 40 ft. wood pole \$6.86.
- Charge for 45 ft. concrete pole (Tenon Top) \$21.20.
- Charge for single arm for Shoebox/Small Parking Lot fixture \$2.22.
- Charge for double arm for Shoebox/Small Parking Lot fixture \$2.47.
- Charge for triple arm for Shoebox/Small Parking Lot fixture \$3.34.
- Charge for quadruple arm for Shoebox/Small Parking Lot fixture \$4.21.
- Charge for Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture \$4.11.
- Charge for optional 100 amp relay \$22.97.
- Charge for 25 kVA transformer (non-coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) \$31.79.
- Charge for 25 kVA transformer (coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) \$45.30.

All other additional facilities shall be billed at 1.74% per month of the Company's cost. Such facilities may include, but are not limited to, additional overhead or underground wiring and special poles approved by the Company.

ISSUED BY: S. W. Connally, Jr.



(Continued from Rate Schedule OS, Sheet No. 6.18)

VANDALISM (WILLFUL DAMAGE):

The Customer will have the following three options on the second occurrence of vandalism (willful damage) to a Company fixture:

1. Pay (a) the total repair costs of the fixture or the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired and (b) the total installed cost of a luminaire protective shield. If the fixture is not compatible with the shield, then the fixture will be replaced with either a compatible 100 watt or 250 watt cobrahead fixture,
2. Request that the damaged fixture be replaced with the same type of unshielded fixture. For this and any subsequent occurrence, the Customer will pay either (a) the total repair costs of the fixture or (b) the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired, or
3. Discontinue the service to the fixture.

The Customer must notify the Company in writing of its selected option. The Customer may choose to pay the total installed cost of a luminaire protective shield after the first occurrence of vandalism (willful damage) to a Company fixture and save the costs incurred in 1(a) above.

MONTHLY RATES - CUSTOMER OWNED WITHOUT RELAMPING SERVICE AGREEMENT:

Customer-owned street, roadway, and general area lighting fixtures which conform to the specifications of Company-owned fixtures may receive energy at the appropriate charges for each size light above. Customer-owned street, roadway, and general area lighting systems which do not conform to specifications of the Company-owned fixtures shall be charged the monthly rate of 2.316¢/kWh of the estimated kWh usage of each unit. Customer-owned equipment must be approved in advance as to accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), lamp(s), photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.



Section No. VI
 Twenty-Third Revised Sheet No. 6.20
 Canceling Twenty-Second Revised Sheet No. 6.20



(Continued from Rate Schedule OS, Sheet No. 6.19)

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

The monthly rates set forth below cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandallsm or willful abuse are not covered by the agreement and will only be replaced at the Customer's expense. Customer-owned equipment must be approved in advance as to compatibility with Company-owned lamps and photoelectric controls and accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), initial lamp(s) and photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate. The Customer remains responsible for all maintenance other than the replacement of lamps and photoelectric controls.

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

<u>High Pressure Sodium Vapor</u>						
<u>Initial Lamp Rating (Lumen)</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u> **	<u>Relamping Charge</u>	<u>Energy Charge</u> ***	<u>Total Charge</u>
8800	100	120	41	\$0.64	\$0.95	\$1.59
16000	150	197	68	\$0.63	\$1.58	\$2.21
20000*	200	233	80	\$0.65	\$1.85	\$2.50
25000	250	292	100	\$0.66	\$2.31	\$2.97
46000	400	477	164	\$0.65	\$3.79	\$4.44
125000	1000	1105	379	\$0.83	\$8.78	\$9.61

ISSUED BY: S.W. Connally, Jr.



Section No. VI
 Twenty-Third Revised Sheet No. 6.21
 Canceling Twenty-Second Revised Sheet No. 6.21

PAGE 7 of 10	EFFECTIVE DATE
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(Continued from Rate Schedule OS, Sheet No. 6.20)

Metal Halide						
<u>Initial Lamp Rating (Lumen)</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u> **	<u>Relamping Charge</u>	<u>Energy Charge</u> ***	<u>Total Charge</u>
32000	400	476	163	\$0.78	\$3.77	\$4.55
LED						
<u>Initial Lamp Rating (Lumen)</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u> **	<u>Relamping Charge</u>	<u>Energy Charge</u> ***	<u>Total Charge</u>
4440	72	72	25	\$0.73	\$0.58	\$1.31

- * Not Available for New Installation
- ** Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)
- *** Energy Charge = 2.316¢/kWh x Estimated Monthly kWh Usage

The Total Charge shown above is for an unmetered fixture. If the service is metered, there will be no Energy Charge billed under this rate.

ADDITIONAL FACILITIES CHARGES FOR CUSTOMER OWNED:

Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above Customer-owned rates.

Charge for 35 ft. wood pole \$5.58.

All other additional facilities shall be billed at 1.74 percent per month of the Company's cost.

PROVISION FOR UP FRONT PAYMENT OF ADDITIONAL FACILITIES:

At the Customer's option, the cost of the additional facilities may be paid up front in lieu of a monthly charge. Should the Customer choose this method of payment, the amount will be the Company's total installed cost for these additional facilities for overhead or underground distribution electric service. The Company will retain ownership of these additional facilities.

The useful life of the pole(s) is 30 years from the installation date; and the useful life of the wire, eyebolts, and other miscellaneous additional facilities is 15 years from the installation date. If the pole(s), wire, eyebolts and/or other miscellaneous additional facilities must be changed out prior to this date, the facilities will be changed out at no cost to the Customer; and the billing of these facilities will remain as is. However, if any of these facilities have to be changed out on or after this date, then the Customer will have the option of one of three billing methods for the additional facilities that are replaced: (1) paying up front for the total installed cost of the replacement of the additional facilities, (2) paying a monthly charge as provided in the tariff, or (3) discontinuing the unmetered electric service.

ISSUED BY: S. W Connally, Jr.



Section No. VI
Seventeenth Revised Sheet No. 6.22
Canceling Sixteenth Revised Sheet No. 6.22

PAGE	EFFECTIVE DATE
6.10	

(Continued from Rate Schedule OS, Sheet No. 6.21)

PROVISION FOR UP FRONT PAYMENT OF FIXTURES:

At the Customer's option, the cost of the fixture(s) may be paid up front in lieu of paying the monthly Total Charge of the fixture(s). Should the Customer choose this method of payment, the amount will be the Company's total installed cost for the fixture(s). The Company will retain ownership of the fixture(s) and will provide for any routine maintenance. On a monthly basis, the Customer will pay only the Maintenance and Energy Charges for the fixture(s) in lieu of the total of the Fixture, Maintenance, and Energy Charges.

The useful life of the fixture(s) is 15 years from the installation date. If the fixture(s) fails prior to this date, the fixture(s) will be changed out at no cost to the Customer; and the billing of fixture(s) will remain as is. However, if the fixture(s) fails on or after this date, then the Customer will have the option of one of three billing methods for the fixture(s) that is replaced: (1) paying up front for the total installed cost of the replacement of the fixture(s) and continuing to pay on a monthly basis the Maintenance and Energy Charges for the fixture(s), (2) paying the monthly Total Charge of the fixture(s) as provided in the tariff, or (3) discontinuing the unmetered electric service.

PROVISION FOR CHANGING TO DIFFERENT FIXTURE BEFORE CONTRACT EXPIRES:

The Company will change out a fixture(s) currently being billed to a customer to a different type of fixture(s) at no cost after the expiration of the initial contract term. If a Customer requests that the change out be made prior to the end of the initial contract term, the Customer will be billed labor and overhead costs for the removal of the old fixture or parts necessary for the conversion (lamp, ballast, etc.) and the installation of the new fixture or parts necessary for the conversion (lamp, ballast, etc.). The Customer will then begin paying the price in the tariff applicable to the new fixture(s) that was installed.

OS-III. OTHER OUTDOOR SERVICE (OL1)

Other outdoor service for Customer-owned facilities with fixed wattage loads operating continuously throughout the billing period such as, but not limited to, traffic signals and cable television amplifiers shall be billed according to the monthly rate below:

4.365 cents per kWh for all kWh

The estimated annual kWh usage shall be determined by multiplying the annual operation hours times the maximum demand. The monthly kWh usage will be one-twelfth (1/12) of the estimated annual kWh usage. Maximum demand shall be the total number of kilowatts connected at any one time. At the option of the Company service rendered under this section may be metered and billed under the applicable General Service rate schedule. Minimum Monthly bill shall be \$1.00 per service connection.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Eighth Revised Sheet No. 6.42
Canceling Seventh Revised Sheet No. 6.42

**RATE SCHEDULE GSTOU
GENERAL SERVICE TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)
URSC: GSTOU**



AVAILABILITY:

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule GSD for general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

MONTHLY RATES:

Base Charge:	\$44.00
Energy Charges:	
Summer – June through September:	
On-Peak	16.391¢ per kWh
Intermediate	6.119¢ per kWh
Off-Peak	2.545¢ per kWh
October through May:	
All hours	3.562¢ per kWh

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Fourth Revised Sheet No. 6.46
Canceling Third Revised Sheet No. 6.46

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule GSDT, Sheet No. 6.45)

MONTHLY RATES:

Base Charge:	\$44.00
Demand Charge:	\$2.82 per kW of maximum demand plus; \$3.18 per kW of on-peak demand
Energy Charge:	1.525¢ per kWh

CRITICAL PEAK OPTION – Under this option, the Demand Charge shall be:

Demand Charge:	\$2.82 per kW of maximum demand plus; \$1.59 per kW of on-peak demand plus, \$4.77 per kW of critical peak demand
----------------	---

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge plus the Demand Charge.

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Fourth Revised Sheet No. 6.49
Canceling Third Revised Sheet No. 6.49

**RATE SCHEDULE LPT
LARGE POWER SERVICE – TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)
URSC: GSLDT**



AVAILABILITY:

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule LP for three phase general service on an annual basis covering the entire electrical requirements of any Customer. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter. Customers taking service under Rate LPT may elect the critical peak option.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

MONTHLY RATES:

Base Charge:	\$225.00
Demand Charge:	\$2.00 per kW of maximum demand plus; \$8.04 per kW of on-peak demand
Energy Charge:	0.750¢ per kWh

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Second Revised Sheet No. 6.50
Canceling First Sheet No. 6.50

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule LPT, Sheet No. 6.49)

CRITICAL PEAK OPTION –Under this option, the Demand Charge shall be:

Demand Charge: \$2.00 per kW of maximum demand plus;
 \$4.02 per kW of on-peak demand plus,
 \$12.06 per kW of critical peak demand

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill shall be rendered for less than the Base Charge plus the Demand Charge.

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD:

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

DETERMINATION OF CRITICAL PEAK PERIOD:

A critical peak period may be designated at any time at the Company's discretion. The duration of any single critical peak period may range from 1 to 2 hours in length. The total number of hours designated as critical peak periods may not exceed 87 hours per year. The total number of critical peak periods may not exceed one per day, and may not exceed four per week. Conditions which may result in the designation of a critical peak period by the Company include, but are not limited to: (i) A temperature forecast for the Company's service area that is above 95°F or below 32°F; (ii) Real-Time-Prices that exceed certain thresholds; (iii) Projections of system peak loads that exceed certain thresholds.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Fourth Revised Sheet No. 6.53
Canceling Third Revised Sheet No. 6.53

**RATE SCHEDULE PXT
LARGE HIGH LOAD FACTOR POWER SERVICE
TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)**

URSC: GSLDT1

PAGE	EFFECTIVE DATE
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AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule PX for three phase lighting and power service to any customer whose actual measured demand is not less than 7,500 kilowatts (kW), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

MONTHLY RATES:

Base Charge:	\$646.84
Demand Charge:	\$0.78 per kW of maximum demand plus; \$8.76 per kW of on-peak demand
Energy Charge:	On-Peak and Off-Peak Period: 0.345¢ per kWh

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Fourth Revised Sheet No. 6.54
Canceling Third Revised Sheet No. 6.54

PAGE	EFFECTIVE DATE
6.54	

(Continued from Rate Schedule PXT, Sheet No. 6.53)

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD:

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

MINIMUM MONTHLY BILLS:

In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the Base Charge plus \$11.43 per kW of maximum billing demand.

DETERMINATION OF BILLING DEMAND:

- (a) Maximum Demand--The kilowatt (kW) billing demand for billing purposes shall be the maximum measured kw demand integrated over any fifteen minute interval during the current bill month but not less than 7500 kW.
- (b) On-Peak Demand--The kilowatt (kW) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as on-peak.

REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
 Fourth Revised Sheet No. 6.59
 Canceling Third Revised Sheet No. 6.59

PAGE 5 of 8 EFFECTIVE DATE

(Continued from Rate Schedule SBS, Sheet No. 6.58)

A Standby Service Customer will be billed for electric service in accordance with the following charges:

Contract Demand:	<u>100 to 499 kW</u>	<u>500 to 7,499 kW</u>	<u>Above 7,499 kW</u>
Base Charge:	\$248.20	\$248.20	\$591.01
Demand Charge:			
Local Facilities Charge Per kW of BC and NC	\$2.66	\$2.35	\$0.81
On-Peak Demand Charge: Per kW of On-Peak kW up to NC	\$3.18	\$8.04	\$8.76
Plus the greater of:			
Reservation Charge: Per kW of BC or	\$0.95	\$0.95	\$0.98
The Sum of the Daily On-Peak Standby Demand Charges: Per kW per day of On-Peak kW in excess of NC	\$0.45	\$0.45	\$0.47
Energy Charge Per kWh:	1.930¢	1.055¢	1.022¢

Customers with zero (0) NC will not be subject to the On-Peak Demand Charge.

ISSUED BY: S. W. Connally, Jr



Section No. VI
Fifth Revised Sheet No. 6.76
Canceling Fourth Revised Sheet No. 6.76

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(Continued from Rate Schedule RSVP, Sheet No. 6.75)

If a Customer moves into a residence with existing Company-owned energy management equipment, the Customer will receive service under Rate Schedule RSVP. The Customer will be given the option of remaining on Rate Schedule RSVP or moving to Rate Schedule RS. If the Customer chooses Rate Schedule RS at that time, Company-owned energy management equipment will be removed free of charge.

CHARACTER OF SERVICE:

Available for single-phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts. Service shall be metered through one metering device capable of measuring electrical energy consumption during the various times each energy demand charge is in effect.

MONTHLY RATES:

Base Charge:	\$15.00
Energy Demand Charge:	
Low Cost Hours (P ₁):	4.313¢ per kWh
Medium Cost Hours (P ₂):	4.313¢ per kWh
High Cost Hours (P ₃):	4.313¢ per kWh
Critical Cost Hours (P ₄):	4.313¢ per kWh

ISSUED BY: S. W. Connally, Jr.

GULF POWER COMPANY
OUTDOOR SERVICE - LIGHTING PRICING METHODOLOGY
MONTHLY RATES - Rate Schedule OS (Part I/II)
 Form 4

SECTION A - FIXTURES

Total Unit Cost		
Fixture Cost		\$0.00
Arm Cost		\$0.00
Bulb Cost		\$0.00
Photocell Cost		\$0.00
	SUBTOTAL	\$0.00
0.000 Man-hours to Install Fixture/Arm (If Applicable) @ \$52.70/Manhour		\$0.00
	SUBTOTAL	\$0.00
30.0% Engineering & Supervision Overheads		\$0.00
	UNIT COST TOTAL	\$0.00
Fixture Charge		
Fixed Charge = (15.235% x Unit Cost Total)/12 Months		\$0.00
Revenue Tax = Fixed Charge x 0.000721		\$0.00
	FIXTURE CHARGE	\$0.00
Maintenance Charge		
Average Annual Bulb Failure Rate :	0.0%	
Bulb Life (in hours)	Failure Rate = (Ann. Burn Hrs / Bulb Life)	
Annual Burn hours		
Spot Rebulb Cost = (Bulb Cost + Photocell Cost + \$29 Labor) x Bulb Failure Rate/12 Months		\$0.00
Starter Replacement = (Starter Cost + Labor) x Starter Failure Rate/12months		\$0.00
Starter Life (in hours)	Failure Rate = (Ann. Burn Hrs / Starter Life)	
Starter Cost	= #DIV/0!	
Starter Replacement Labor Hrs		
Ballast Replacement = (Ballast Cost + Labor) x Ballast Failure Rate/12months		\$0.00
Ballast Life (in hours)	Failure Rate = (Ann. Burn Hrs / Ballast Life)	
Ballast Cost	= #DIV/0!	
Ballast Replacement Labor Hrs		
Surge Protection Device (SPD) Replacement = (SPD Cost + Labor) x SPD Failure Rate/12 months		\$0.00
SPD Life (in hours)	Failure Rate = (Ann. Burn Hrs / SPD Life)	
SPD Cost	= #DIV/0!	
SPD Replacement Labor Hrs		
Luminaire Repair Cost = [Man-hours to Remove of 0.36 @ \$52.70/Manhour + Unit Cost Total] x 6.7% Annual Luminaire Failure Rate/12 Months		\$0.00
	SUBTOTAL	\$0.00
Revenue Tax = Subtotal x 0.000721		\$0.00
	MAINTENANCE CHARGE	\$0.00
Energy Charge		
Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) = 0 kWh @ \$0.02316/kWh		\$0.00
	ENERGY CHARGE	\$0.00

PRICE SUMMARY	
Fixture Charge	\$0.00
Maintenance Charge	\$0.00
Energy Charge	\$0.00
TOTAL MONTHLY CHARGE PER FIXTURE	\$0.00

Form 4 (Continued)

SECTION C - RELAMPING SERVICE AGREEMENT

Bulb and Photocell Cost		
Bulb Cost		\$0.00
Photocell Cost		\$0.00
BULB AND PHOTOCELL COST		\$0.00
Relamping Charge		
Average Annual Bulb Failure Rate :	0.0%	
Bulb Life (in hours)	Failure Rate = (Ann. Burn Hrs / Bulb Life)	
Annual Burn hours		
Spot Rebulb Cost =(Bulb Cost+Photocell Cost+\$29 Labor)xBulb Failure Rate/12 Months		\$0.00
SUBTOTAL		\$0.00
Revenue Tax = Subtotal x 0.000721		\$0.00
RELAMPING CHARGE		\$0.00
RELAMPING CHARGE		\$0.00
Energy Charge		
Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) =		
0 kWh @ \$0.02316/kWh	ENERGY CHARGE	\$0.00
PRICE SUMMARY		
Relamping Charge		\$0.00
Energy Charge		\$0.00
TOTAL MONTHLY CHARGE PER FIXTURE		\$0.00

GULF POWER COMPANY
 OPTIONAL RELAMPING SERVICE AGREEMENT
 CUSTOMER-OWNED STREET AND GENERAL AREA LIGHTING
 RATE SCHEDULE OS (PART VII)
 Form 19

Contract No. _____

Customer Name _____ Date _____

DBA _____ Telephone No. _____ Tax I. D. _____

Street Address (Subdivision, etc.) of Light(s) _____

Mailing Address _____

Driving Directions _____

Location of Light(s) _____

Meter No. _____ Account No. _____ JETS WO No. _____

UNMETERED CUSTOMER-OWNED FIXTURES:

High Pressure Sodium Vapor Lighting:

_____ 8,800 Lumen (100 Watts) Light(s) to be billed at a base rate of \$1.59 each per month	\$ _____
_____ 16,000 Lumen (150 Watts) Light(s) to be billed at a base rate of \$2.21 each per month	\$ _____
_____ 20,000 Lumen (200 Watts) Light(s) to be billed at a base rate of \$2.51 each per month	\$ _____
_____ 25,000 Lumen (250 Watts) Light(s) to be billed at a base rate of \$2.97 each per month	\$ _____
_____ 46,000 Lumen (400 Watts) Light(s) to be billed at a base rate of \$4.44 each per month	\$ _____
_____ 125,000 Lumen (1000 Watts) Light(s) to be billed at a base rate of \$9.61 each per month	\$ _____

Metal Halide Lighting:

_____ 32,000 Lumen (400 Watts) Light(s) to be billed at a base rate of \$4.55 each per month	\$ _____
--	----------

METERED CUSTOMER-OWNED FIXTURES:

High Pressure Sodium Vapor Lighting:

_____ 8,800 Lumen (100 Watts) Light(s) to be billed at a base rate or \$0.64 each per month	\$ _____
_____ 16,000 Lumen (150 Watts) Light(s) to be billed at a base rate of \$0.63 each per month	\$ _____
_____ 20,000 Lumen (200 Watts) Light(s) to be billed at a base rate of \$0.65 each per month	\$ _____
_____ 25,000 Lumen (250 Watts) Light(s) to be billed at a base rate or \$0.66 each per month	\$ _____
_____ 46,000 Lumen (400 Watts) Light(s) to be billed at a base rate or \$0.65each per month	\$ _____
_____ 125,000 Lumen (1000 Watts) Light(s) to be billed at a base rate of \$0.83 each per month	\$ _____

Metal Halide Lighting:

_____ 32,000 Lumen (400 Watts) Light(s) to be billed at a base rate or \$0.78 each per month	\$ _____
--	----------

Total Base Monthly Charge* \$ _____

*Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

The Applicant requests a relamping service agreement on the lamp(s) and photocell(s) for the fixtures described above and the necessary electric energy (if unmetered) for the operation thereof and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by this agreement and will only be replaced at the Applicant's expense. The Applicant remains responsible for all maintenance other than the replacement of lamps and photoelectric controls. The distribution system shall serve no other electrical loads except the lighting equipment described above.

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

**GULF POWER COMPANY
 CUSTOMER-OWNED LIGHTING AGREEMENT
 (WITHOUT RELAMPING SERVICE PROVISIONS)
 RATE SCHEDULE OS (PART I/II)**

Form 24

Contract No. _____

Customer Name _____ Date _____

DBA _____ Telephone No. _____ Tax I. D. _____

Street Address (Subdivision, etc.) of Light(s) _____

Billing Address _____

Driving Directions _____

No. of Light(s) _____ Location of Light(s) _____

Meter No. _____ Account No. _____

JETS WO No. _____ CUSTOMER-OWNED FIXTURE(S):

High Pressure Sodium

_____ 8800 Lumen (100 Watts) Light(s) to be billed at a base rate of \$0.95 each per month	\$ _____
_____ 25000 Lumen (250 Watts) Light(s) to be billed at a base rate of \$2.31 each per month	\$ _____
_____ 46000 Lumen (400 Watts) Light(s) to be billed at a base rate of \$3.79 each per month	\$ _____
_____ 125000 Lumen (1000 Watts) Light(s) to be billed at a base rate of \$8.78 each per month	\$ _____

Metal Halide

_____ 12000 Lumen (175 Watts) Light(s) to be billed at a base rate of \$1.66 each per month	\$ _____
_____ 13000 Lumen (150 Watts PS) Light(s) to be billed at a base rate of \$1.51 each per month	\$ _____
_____ 32000 Lumen (400 Watts) Light(s) to be billed at a base rate of \$3.77 each per month	\$ _____
_____ 100000 Lumen (1000 Watts) Light(s) to be billed at a base rate of \$8.76 each per month	\$ _____

All others to be billed as follows:

_____ Light(s) @ a base rate of \$ _____ * each per month (kWh for one light = _____)	\$ _____
_____ Light(s) @ a base rate of \$ _____ * each per month (kWh for one light = _____)	\$ _____
_____ Light(s) @ a base rate of \$ _____ * each per month kWh for one light = _____)	\$ _____
Total Base Monthly Charge**	
	\$ _____

* This base rate per light is calculated by taking the kWh for one light and multiplying by \$0.02316/kWh. Repeat this line for each different type of customer-owned light other than the 8800 Lumen, 12000 Lumen, 13000 Lumen, 25000 Lumen, 32000 Lumen, 46000 Lumen, 100000 Lumen, or 125000 Lumen lights shown above.

** Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

The Applicant requests the necessary electric energy for the operation thereof for the fixtures described above and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover the electric service. The distribution system shall serve no other electrical loads except the lighting equipment described above.

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

Legislative Format



A SOUTHERN COMPANY

Section No. VI
Twenty-Eighth-Ninth Revised Sheet No. 6.3
Cancelling Twenty-Seventh-Eighth Revised Sheet No.
6.3

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**
URSC: RS

PAGE 1 of 2	EFFECTIVE DATE April 11, 2012
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AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for service used for domestic purposes at an individually metered dwelling unit suitable for year-round family occupancy containing full kitchen facilities and to commonly-owned facilities in condominium and cooperative apartment buildings. Garages, pools, pumps, boat dock, etc., on the same premise as the dwelling unit are included if all such service is for personal use. Service provided hereunder shall not be shared with or resold to others.

CHARACTER OF SERVICE:

Available for single phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts.

MONTHLY RATES:

Base Charge: \$15.00
Energy-Demand Charge: 4.265313¢ per kWh

MINIMUM BILL:

In consideration of the readiness of the Company to furnish such service, a monthly minimum charge will be made of not less than the Base Charge.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: ~~Mark Crosswhite~~ S.W. Connally, Jr.



Section No. VI
~~Twenty-Second-Third Revised Sheet No. 6.5~~
~~Canceling Twenty-First-Second Revised Sheet~~
No. 6.5

RATE SCHEDULE GS
GENERAL SERVICE – NON-DEMAND
URSC: GS

PAGE 1 of 2	EFFECTIVE DATE April 11, 2012
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AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for general lighting and power service covering the entire electrical requirements of any Customer with a demand of less than 25 kW except for service to which another Rate Schedule is applicable. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of three phase service.

MONTHLY RATES:

Base Charge: \$18.00
Energy-Demand Charge: 4.835884¢ per kWh

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge.

ISSUED BY: ~~Mark Crosswhite~~ S.W. Connally, Jr.



Section No. VI
Twenty-~~Second~~^{First} Revised Sheet No. 6.7
Cancelling ~~Twenty-First~~^{Twenty} Revised Sheet No. 6.7

**RATE SCHEDULE GSD
GENERAL SERVICE - DEMAND**
URSC: GSD

PAGE 1 of 3	EFFECTIVE DATE April 11, 2012
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AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for commercial, industrial, or institutional general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

MONTHLY RATES:

Base Charge:	\$44.00
Demand Charge:	\$5.954 per kW of billing demand
Energy Charge:	1.52548¢ per kWh

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge plus the Demand Charge.

ISSUED BY: S. W. Connally, Jr. ~~Mark Crosswhite~~



Section No. VI
~~Twenty-Fifth-Twenty-Fourth~~ Revised Sheet No. 6.10
Canceling ~~Twenty-Fourth-Third~~ Revised Sheet No. 6.10

**RATE SCHEDULE LP
LARGE POWER SERVICE**
URSC: GSLD

PAGE 1 of 3	EFFECTIVE DATE April 11, 2012
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AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable for three phase general service on an annual basis covering the entire electrical requirements of any Customer. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

MONTHLY RATES:

Base Charge:	\$225.00
Demand Charge:	<u>\$10.019</u> -93 per kW of billing demand
Energy Charge:	<u>0.7500</u> -744¢ per kWh

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge plus the Demand Charge.

ISSUED BY: ~~Mark Crosswhite~~ S. W. Connally, Jr.



Section No. VI
~~Twenty-First~~ Twenty-First Revised Sheet No. 6.13
Canceling ~~Twenty-Ninth~~ Nineteenth Revised Sheet No. 6.13

RATE SCHEDULE PX LARGE HIGH LOAD FACTOR POWER SERVICE

URSC: GSLD1

PAGE 1 of 3	EFFECTIVE DATE April 11, 2012
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AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable for three phase lighting and power service to any Customer whose actual measured demand is not less than 7,500 kilowatts (kW), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

MONTHLY RATES:

Base Charge:	\$646.84
Demand Charge:	\$9.4436 per kW of billing demand
Energy Charge:	0.3496¢ per kWh

MINIMUM MONTHLY BILL:

In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the Base Charge plus \$11.25-35 per kW of billing demand.

ISSUED BY: S.W. Connally, Jr. Mark Crosswhite



Section No. VI
~~Twenty-First~~ ~~Twentieth~~ Revised Sheet No. 6.16
 Canceling ~~Nineteenth~~ Twentieth Revised Sheet No.
 6.16

RATE SCHEDULE OS OUTDOOR SERVICE

URSC: SL, OL, OL1, OL2

PAGE 1 of 10	EFFECTIVE DATE April 14, 2012
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AVAILABILITY:

Available throughout the entire territory served by the Company.

OS-III STREET, ROADWAY, AND GENERAL AREA LIGHTING

APPLICABILITY:

Applicable for street, roadway, and general area lighting service under the provisions of the Company's standard contract for such service. Service hereunder includes power supply and may include lamp renewals and regular maintenance.

LIMITATION OF SERVICE:

Company-owned fixtures will be mounted on Company-owned poles of the Company's distribution system. Customer-owned fixtures will be mounted on Customer-owned poles, of a standard type and design, permitting service and maintenance at no abnormal cost to the Company.

MONTHLY RATES:

High Pressure Sodium Vapor

<u>Initial Lamp Rating (Lumen)</u>	<u>Desc.</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u>	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge</u>	<u>Total Charge</u>
				**			***	
5400*	Open Bottom	70	84	29	\$2.8991	\$1.567	\$0.67	\$5.154
8800-	Open Bottom	100	120	41	\$2.497	\$1.424	\$0.954	\$4.862
8800	Open Bottom w/Shield	100	120	41	\$3.3942	\$1.676	\$0.954	\$6.04599
8800	Acorn	100	120	41	\$12.430	\$4.195	\$0.954	\$17.5739
8800	Colonial	100	120	41	\$3.354	\$1.635	\$0.954	\$5.95
8800	English Coach	100	120	41	\$13.5744	\$4.5046	\$0.954	\$19.021884
8800	Destin Single	100	120	41	\$23.4434	\$7.4724	\$0.945	\$31.5322
17600	Destin Double	200	240	82	\$46.0754	\$13.8213	\$1.8890	\$62.406177
5400*	Cobrahead	70	84	29	\$4.095	\$1.879	\$0.67	\$6.6559
8800	Cobrahead	100	120	41	\$3.4239	\$1.676	\$0.954	\$6.04599
20000*	Cobrahead	200	233	80	\$4.7166	\$2.053	\$1.854	\$8.61853
25000	Cobrahead	250	292	100	\$4.583	\$2.029	\$2.3129	\$8.8291
46000	Cobrahead	400	477	164	\$4.8277	\$2.086	\$3.796	\$10.659
8800	Cutoff Cobrahead	100	120	41	\$3.784	\$1.775	\$0.954	\$6.5043
25000	Cutoff Cobrahead	250	292	100	\$4.6459	\$2.042	\$2.3129	\$8.990
46000	Cutoff Cobrahead	400	477	164	\$4.8479	\$2.068	\$3.7679	\$10.6471
25000	Bracket Mount CIS	250	292	100	\$10.652	\$3.71	\$2.3129	\$16.4864
25000	Tenon Top CIS	250	292	100	\$10.653	\$3.7167	\$2.3129	\$16.4965

ISSUED BY: Mark Crosswhite, S. W. Connally, Jr.



A SOUTHERN COMPANY

Section No. VI
 Thirty-Third-Fourth Revised Sheet No. 6.16.1
 Canceling Thirty-Second-Third Revised Sheet No.
 6.16.1

PAGE 2 of 10	EFFECTIVE DATE April 11, 2012
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(Continued from Rate Schedule OS, Sheet No. 6.16)

High Pressure Sodium Vapor (continued)

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh**	Fixture Charge	Maint. Charge	Energy Charge***	Total Charge
46000	Bracket Mount CIS	400	468	161	\$11.4830	\$3.8589	\$3.7073	\$18.7392
20000*	Small ORL	200	233	80	\$10.7788	\$3.7377	\$1.8485	\$16.3450
25000	Small ORL	250	292	100	\$10.3647	\$3.6266	\$2.2031	\$16.2744
46000	Small ORL	400	477	164	\$10.8596	\$3.7679	\$3.7679	\$18.3754
20000*	Large ORL	200	233	80	\$17.5472	\$5.6267	\$1.8485	\$25.0024
46000*	Large ORL	400	477	164	\$19.7696	\$6.2430	\$3.7679	\$29.7630.05
46000-	Shoebox	400	477	164	\$9.0615	\$3.2926	\$3.7679	\$16.0823
16000	Directional	150	197	68	\$5.0914	\$2.4214	\$1.5658	\$8.7786
20000*	Directional	200	233	80	\$7.3643	\$2.8279	\$1.8485	\$11.0912.10
46000-	Directional	400	477	164	\$5.4652	\$2.2825	\$3.7679	\$11.4759
125000	Large Flood	1000	1105	379	\$8.6776	\$3.3336	\$8.6978	\$20.6990

Metal Halide

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh**	Fixture Charge	Maint. Charge	Energy Charge***	Total Charge
12000-	Acorn	175	210	72	\$12.4255	\$5.2228	\$1.6566	\$19.2949
12000-	Colonial	175	210	72	\$3.4347	\$2.7376	\$1.6566	\$7.8489
12000-	English Coach	175	210	72	\$13.5669	\$5.5460	\$1.6566	\$20.7595
12000	Destin Single	175	210	72	\$23.2346	\$8.2533	\$1.6566	\$33.4345
24000	Destin Double	350	420	144	\$46.3478	\$15.4358	\$3.3034	\$65.0470
32000-	Small Flood	400	476	163	\$5.5864	\$2.4244	\$3.7377	\$11.7385
32000-	Small Parking Lot	400	476	163	\$10.3442	\$3.7478	\$3.7377	\$17.7897
100000-	Large Flood	1000	1100	378	\$8.0409	\$4.7984	\$8.6776	\$21.4769
100000-	Large Parking Lot	1000	1100	378	\$17.8098	\$6.6471	\$8.6776	\$33.4445

Metal Halide Pulse Start

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh**	Fixture Charge	Maint. Charge	Energy Charge***	Total Charge
13000-	Acorn	150	190	65	\$14.0924	\$5.0813	\$1.4951	\$20.6688
13000-	Colonial	150	190	65		-\$4.4044	\$2.3841	\$1.49
51	\$8.2736							
13000-	English Coach	150	190	65	\$14.4256	\$5.1723	\$1.4951	\$21.0830
13000-	Destin Single	150	190	65	\$30.5788	\$9.7079	\$1.4951	\$41.7642.18
26000-	Destin Double	300	380	130	\$61.0062	\$18.6281	\$2.983.01	\$82.6083.44
33000-	Small Flood	350	400	137	\$6.3226	\$3.1108	\$3.4417	\$12.4860
33000-	Shoebox	350	400	137	\$7.4755	\$3.4246	\$3.4417	\$14.0318

ISSUED BY: ~~Mark Crosswhite~~ S. W. Connally, Jr.



Section No. VI
 Twenty-Third-Fourth Revised Sheet No. 6.17
 Canceling Twenty-Second-Third Revised Sheet No. 6.17

PAGE 3 of 10	EFFECTIVE DATE April 11, 2012
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(Continued from Rate Schedule OS, Sheet No. 6.16.1)

Combined High Pressure Sodium/Metal Halide

<u>Initial Lamp Rating (Lumen)</u>	<u>Desc.</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u> **	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge</u> ***	<u>Total Charge</u>
20800	Destin Combo	275	330	113	\$46.4966	\$15.2439	\$2.5961	\$64.0266

Combined High Pressure Sodium/Metal Halide Pulse Start

<u>Initial Lamp Rating (Lumen)</u>	<u>Desc.</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u> **	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge</u> ***	<u>Total Charge</u>
21800	Destin Combo PS	250	310	106	\$53.5454	\$16.4864	\$2.4346	\$72.4673

LED

<u>Initial Lamp Rating (Lumen)</u>	<u>Desc.</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u> **	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge</u> ***	<u>Total Charge</u>
4440	Street Light	72	72	25	\$12.8412	\$12.97	\$4.440	\$0.587
\$17.9984								
5000	Acorn A5	72	72	25	\$23.8024	\$7.4437	\$0.587	\$31.7432
5000	Acorn A3	72	72	25	\$23.8024	\$7.4437	\$0.587	\$31.7432
8000	Acorn A5	112	112	38	\$26.8627	\$8.3123	\$0.887	\$35.9636
8000	Acorn A3	112	112	38	\$26.8627	\$8.3123	\$0.887	\$35.9636
7200	E132 A5	132	132	45	\$25.6894	\$7.594	\$1.054	\$34.2334
7200	E132 A3	132	132	45	\$25.9468	\$7.594	\$1.054	\$34.2334
9600	E157 SAW	157	157	54	\$17.5638	\$5.2419	\$1.254	\$23.8424

Mercury Vapor

(Not Available for New Installations)

<u>Initial Lamp Rating (Lumen)</u>	<u>Desc.</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u> **	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge</u> ***	<u>Total Charge</u>
7000*	Open Bottom	175	195	67	\$2.020	\$1.254	\$1.554	\$4.8278
3200*	Cobrahead	100	114	39	\$3.754	\$1.764	\$0.9089	\$6.4134
7000*	Cobrahead	175	195	67	\$3.4137	\$1.642	\$1.554	\$6.6053
9400*	Cobrahead	250	277	95	\$4.472	\$2.00198	\$2.2018	\$8.6758
17000*	Cobrahead	400	442	152	\$4.883	\$2.086	\$3.5248	\$10.4837
48000*	Cobrahead	1000	1084	372	\$9.8074	\$3.615	\$8.6153	\$22.0248
17000*	Directional	400	474	163	\$7.3527	\$2.785	\$3.773	\$13.9075

* Not Available for New Installation.

** Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)

*** Energy Charge = 2.316293¢/kWh x Estimated Monthly kWh Usage

ISSUED BY: Mark Crosswhite S. W. Connally, Jr.



Section No. VI
~~Twenty-Fifth~~ Sixth Revised Sheet No. 6.18
~~Canceling Twenty-Fourth~~ Fifth Revised Sheet No.
6.18

PAGE 4 of 10	EFFECTIVE DATE April 11, 2012
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(Continued from Rate Schedule OS, Sheet No. 6.17)

ADDITIONAL FACILITIES CHARGES:

The above rates apply to lighting installations made on the Company's existing overhead distribution system. Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above rates.

- Charge for 13 ft. decorative concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) \$15.6495.
- Charge for 17 ft. decorative base aluminum pole used only for decorative lights (Colonial, Acorn, or English Coach) \$16.4272.
- Charge for 20 ft. fiberglass pole used only for decorative lights (Colonial) \$5.8492.
- Charge for 30 ft. wood pole \$3.7683.
- Charge for 30 ft. concrete pole \$7.898.03.
- Charge for 30 ft. fiberglass pole with concrete, anchor-based pedestal used primarily for the 100,000 Lumen Large Parking Lot fixture \$37.3238.01.
- Charge for 35 ft. concrete pole \$11.4970.
- Charge for 35 ft. concrete pole (Tenon Top) \$15.8816.15.
- Charge for 35 ft. wood pole \$5.475.58.
- Charge for 40 ft. wood pole \$6.756.86.
- Charge for 45 ft. concrete pole (Tenon Top) \$20.8321.20.
- Charge for single arm for Shoebox/Small Parking Lot fixture \$2.2022.
- Charge for double arm for Shoebox/Small Parking Lot fixture \$2.4347.
- Charge for triple arm for Shoebox/Small Parking Lot fixture \$3.2834.
- Charge for quadruple arm for Shoebox/Small Parking Lot fixture \$4.4321.
- Charge for Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture \$4.0611.
- Charge for optional 100 amp relay \$22.5597.
- Charge for 25 kVA transformer (non-coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) \$31.2079.
- Charge for 25 kVA transformer (coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) \$44.4545.30.

All other additional facilities shall be billed at 1.74% per month of the Company's cost. Such facilities may include, but are not limited to, additional overhead or underground wiring and special poles approved by the Company.

ISSUED BY: ~~Mark Crosswhite~~ S. W. Connally, Jr.



Section No. VI
~~Twenty-First~~ Second Revised Sheet No. 6.19
Canceling ~~Twentieth~~ Twenty-First Revised Sheet No. 6.19

PAGE 5 of 10	EFFECTIVE DATE April 11, 2012
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(Continued from Rate Schedule OS, Sheet No. 6.18)

VANDALISM (WILLFUL DAMAGE):

The Customer will have the following three options on the second occurrence of vandalism (willful damage) to a Company fixture:

1. Pay (a) the total repair costs of the fixture or the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired and (b) the total installed cost of a luminaire protective shield. If the fixture is not compatible with the shield, then the fixture will be replaced with either a compatible 100 watt or 250 watt cobrahead fixture,
2. Request that the damaged fixture be replaced with the same type of unshielded fixture. For this and any subsequent occurrence, the Customer will pay either (a) the total repair costs of the fixture or (b) the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired, or
3. Discontinue the service to the fixture.

The Customer must notify the Company in writing of its selected option. The Customer may choose to pay the total installed cost of a luminaire protective shield after the first occurrence of vandalism (willful damage) to a Company fixture and save the costs incurred in 1(a) above.

MONTHLY RATES - CUSTOMER OWNED WITHOUT RELAMPING SERVICE AGREEMENT:

Customer-owned street, roadway, and general area lighting fixtures which conform to the specifications of Company-owned fixtures may receive energy at the appropriate charges for each size light above. Customer-owned street, roadway, and general area lighting systems which do not conform to specifications of the Company-owned fixtures shall be charged the monthly rate of ~~2.293316~~ 2.293316¢/kWh of the estimated kWh usage of each unit. Customer-owned equipment must be approved in advance as to accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), lamp(s), photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.

ISSUED BY: ~~Mark Crosswhite~~ S. W. Connally, Jr.



Section No. VI
 Twenty-~~Second~~-Third Revised Sheet No. 6.20
 Canceling Twenty-~~First~~Second Revised Sheet No. 6.20

PAGE 6 of 10	EFFECTIVE DATE April 11, 2012
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(Continued from Rate Schedule OS, Sheet No. 6.19)

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

The monthly rates set forth below cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by the agreement and will only be replaced at the Customer's expense. Customer-owned equipment must be approved in advance as to compatibility with Company-owned lamps and photoelectric controls and accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), initial lamp(s) and photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate. The Customer remains responsible for all maintenance other than the replacement of lamps and photoelectric controls.

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

Initial Lamp Rating (Lumen)	Lamp Wattage	High Pressure Sodium Vapor				
		Line Wattage	Est. kWh **	Relamping Charge	Energy Charge ***	Total Charge
8800	100	120	41	\$0.6364	\$0.9495	\$1.5759
16000	150	197	68	\$0.6263	\$1.5658	\$2.4821
20000*	200	233	80	\$0.6465	\$1.8485	\$2.4850
25000	250	292	100	\$0.66	\$2.2931	\$2.9597
46000	400	477	164	\$0.6465	\$3.7679	\$4.4044
125000	1000	1105	379	\$0.82	\$8.69	\$9.5161

ISSUED BY: Mark-Crosswhite S.W. Connally, Jr.



Section No. VI
 Twenty-Second-Third Revised Sheet No. 6.21
 Canceling Twenty-First-Second Revised Sheet No. 6.21

PAGE 7 of 10	EFFECTIVE DATE April 11, 2012
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(Continued from Rate Schedule OS, Sheet No. 6.20)

<u>Metal Halide</u>						
<u>Initial Lamp Rating (Lumen)</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u> **	<u>Relamping Charge</u>	<u>Energy Charge</u> ***	<u>Total Charge</u>
32000	400	476	163	\$0.78	\$3.7377	\$4.5455
<u>LED</u>						
<u>Initial Lamp Rating (Lumen)</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u> **	<u>Relamping Charge</u>	<u>Energy Charge</u> ***	<u>Total Charge</u>
4440	72	72	25	\$0.73	\$0.5758	\$1.3031

- * Not Available for New Installation
- ** Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)
- *** Energy Charge = 2.29316¢/kWh x Estimated Monthly kWh Usage

The Total Charge shown above is for an unmetered fixture. If the service is metered, there will be no Energy Charge billed under this rate.

ADDITIONAL FACILITIES CHARGES FOR CUSTOMER OWNED:

Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above Customer-owned rates.

Charge for 35 ft. wood pole \$5.4758.

All other additional facilities shall be billed at 1.74 percent per month of the Company's cost.

PROVISION FOR UP FRONT PAYMENT OF ADDITIONAL FACILITIES:

At the Customer's option, the cost of the additional facilities may be paid up front in lieu of a monthly charge. Should the Customer choose this method of payment, the amount will be the Company's total installed cost for these additional facilities for overhead or underground distribution electric service. The Company will retain ownership of these additional facilities.

The useful life of the pole(s) is 30 years from the installation date; and the useful life of the wire, eyebolts, and other miscellaneous additional facilities is 15 years from the installation date. If the pole(s), wire, eyebolts and/or other miscellaneous additional facilities must be changed out prior to this date, the facilities will be changed out at no cost to the Customer, and the billing of these facilities will remain as is. However, if any of these facilities have to be changed out on or after this date, then the Customer will have the option of one of three billing methods for the additional facilities that are replaced: (1) paying up front for the total installed cost of the replacement of the additional facilities, (2) paying a monthly charge as provided in the tariff, or (3) discontinuing the unmetered electric service.

ISSUED BY: ~~Mark Crosswhite~~ S. W Connally, Jr.



Section No. VI
~~Sixteenth~~ Seventeenth Revised Sheet No. 6.22
Canceling ~~Fifteenth~~ Sixteenth Revised Sheet No. 6.22

PAGE 8 of 10	EFFECTIVE DATE April 11, 2012
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(Continued from Rate Schedule OS, Sheet No. 6.21)

PROVISION FOR UP FRONT PAYMENT OF FIXTURES:

At the Customer's option, the cost of the fixture(s) may be paid up front in lieu of paying the monthly Total Charge of the fixture(s). Should the Customer choose this method of payment, the amount will be the Company's total installed cost for the fixture(s). The Company will retain ownership of the fixture(s) and will provide for any routine maintenance. On a monthly basis, the Customer will pay only the Maintenance and Energy Charges for the fixture(s) in lieu of the total of the Fixture, Maintenance, and Energy Charges.

The useful life of the fixture(s) is 15 years from the installation date. If the fixture(s) fails prior to this date, the fixture(s) will be changed out at no cost to the Customer; and the billing of fixture(s) will remain as is. However, if the fixture(s) fails on or after this date, then the Customer will have the option of one of three billing methods for the fixture(s) that is replaced: (1) paying up front for the total installed cost of the replacement of the fixture(s) and continuing to pay on a monthly basis the Maintenance and Energy Charges for the fixture(s), (2) paying the monthly Total Charge of the fixture(s) as provided in the tariff, or (3) discontinuing the unmetered electric service.

PROVISION FOR CHANGING TO DIFFERENT FIXTURE BEFORE CONTRACT EXPIRES:

The Company will change out a fixture(s) currently being billed to a customer to a different type of fixture(s) at no cost after the expiration of the initial contract term. If a Customer requests that the change out be made prior to the end of the initial contract term, the Customer will be billed labor and overhead costs for the removal of the old fixture or parts necessary for the conversion (lamp, ballast, etc.) and the installation of the new fixture or parts necessary for the conversion (lamp, ballast, etc.). The Customer will then begin paying the price in the tariff applicable to the new fixture(s) that was installed.

OS-III. OTHER OUTDOOR SERVICE (OL1)

Other outdoor service for Customer-owned facilities with fixed wattage loads operating continuously throughout the billing period such as, but not limited to, traffic signals and cable television amplifiers shall be billed according to the monthly rate below:

4.324-365 cents per kWh for all kWh

The estimated annual kWh usage shall be determined by multiplying the annual operation hours times the maximum demand. The monthly kWh usage will be one-twelfth (1/12) of the estimated annual kWh usage. Maximum demand shall be the total number of kilowatts connected at any one time. At the option of the Company service rendered under this section may be metered and billed under the applicable General Service rate schedule. Minimum Monthly bill shall be \$1.00 per service connection.

ISSUED BY: ~~Mark Crosswhite~~ S. W. Connally, Jr.



Section No. VI
Seventh ~~Eighth~~ Revised Sheet No. 6.42
Canceling ~~Sixth~~ ~~Seventh~~ Revised Sheet No. 6.42

**RATE SCHEDULE GSTOU
GENERAL SERVICE TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)
URSC: GSTOU**

PAGE 1 of 3	EFFECTIVE DATE April 11, 2012
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AVAILABILITY:

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule GSD for general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

MONTHLY RATES:

Base Charge:	\$44.00
Energy Charges:	
Summer – June through September:	
On-Peak	16.375391¢ per kWh
Intermediate	6.400119¢ per kWh
Off-Peak	2.525545¢ per kWh
October through May:	
All hours	3.542562¢ per kWh

ISSUED BY: Mark Crosswhite S. W. Connally, Jr.



Section No. VI
~~Fourth~~ Third Revised Sheet No. 6.46
Canceling ~~Third~~ Second Revised Sheet No. 6.46

PAGE	EFFECTIVE DATE
2 of 5	April 11, 2012

(Continued from Rate Schedule GSDT, Sheet No. 6.45)

MONTHLY RATES:

Base Charge: \$44.00
Demand Charge: ~~\$2.80~~ 2.82 per kW of maximum demand plus;
~~\$3.16~~ 18 per kW of on-peak demand
Energy Charge: ~~1.54~~ 1.525¢ per kWh

CRITICAL PEAK OPTION – Under this option, the Demand Charge shall be:

Demand Charge: ~~\$2.80~~ 2.82 per kW of maximum demand plus;
~~\$1.58~~ 59 per kW of on-peak demand plus,
~~\$4.74~~ 77 per kW of critical peak demand

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge plus the Demand Charge.

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

ISSUED BY: ~~Mark Crosswhite~~ S. W. Connally, Jr.



Section No. VI
~~Third-Fourth~~ Revised Sheet No. 6.49
Canceling ~~Second-Third~~ Revised Sheet No. 6.49

**RATE SCHEDULE LPT
LARGE POWER SERVICE – TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)**

URSC: GSLDT

PAGE 1 of 5	EFFECTIVE DATE April 11, 2012
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AVAILABILITY:

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule LP for three phase general service on an annual basis covering the entire electrical requirements of any Customer. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter. Customers taking service under Rate LPT may elect the critical peak option.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

MONTHLY RATES:

Base Charge:	\$225.00
Demand Charge:	\$ 4.992 .00 per kW of maximum demand plus; \$ 7.988 .04 per kW of on-peak demand
Energy Charge:	0.744750¢ per kWh

ISSUED BY: ~~Mark Crosswhite~~ S. W. Connally, Jr.



Section No. VI
~~First-Second~~ Revised Sheet No. 6.50
Canceling ~~Original-First~~ Sheet No. 6.50

PAGE 2 of 5	EFFECTIVE DATE April 11, 2012
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(Continued from Rate Schedule LPT, Sheet No. 6.49)

CRITICAL PEAK OPTION –Under this option, the Demand Charge shall be:

Demand Charge: ~~\$1,992.00~~ per kW of maximum demand plus;
 ~~\$3,994.02~~ per kW of on-peak demand plus,
 \$11,9712.06 per kW of critical peak demand

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill shall be rendered for less than the Base Charge plus the Demand Charge.

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD:

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

DETERMINATION OF CRITICAL PEAK PERIOD:

A critical peak period may be designated at any time at the Company's discretion. The duration of any single critical peak period may range from 1 to 2 hours in length. The total number of hours designated as critical peak periods may not exceed 87 hours per year. The total number of critical peak periods may not exceed one per day, and may not exceed four per week. Conditions which may result in the designation of a critical peak period by the Company include, but are not limited to: (i) A temperature forecast for the Company's service area that is above 95°F or below 32°F; (ii) Real-Time-Prices that exceed certain thresholds; (iii) Projections of system peak loads that exceed certain thresholds.

ISSUED BY: ~~Mark-Crosswhite~~ S. W. Connally, Jr.



A SOUTHERN COMPANY

Section No. VI
~~Fourth Third~~ Revised Sheet No. 6.53
Canceling ~~Third Second~~ Revised Sheet No. 6.53

**RATE SCHEDULE PXT
LARGE HIGH LOAD FACTOR POWER SERVICE
TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)**

URSC: GSLDT1

PAGE 1 of 4	EFFECTIVE DATE April 11, 2012
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AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule PX for three phase lighting and power service to any customer whose actual measured demand is not less than 7,500 kilowatts (kW), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

MONTHLY RATES:

Base Charge:	\$646.84
Demand Charge:	\$0.78 per kW of maximum demand plus; \$8.69-76 per kW of on-peak demand
Energy Charge:	On-Peak and Off-Peak Period: 0.343345¢ per kWh

ISSUED BY: ~~Mark Crosswhite~~ S. W. Connally, Jr.



Section No. VI
Third-Fourth Revised Sheet No. 6.54
Canceling ~~Second-Third~~ Revised Sheet No. 6.54

PAGE 2 of 4	EFFECTIVE DATE April 11, 2012
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(Continued from Rate Schedule PXT, Sheet No. 6.53)

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD:

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

MINIMUM MONTHLY BILLS:

In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the Base Charge plus \$11.35-43 per kW of maximum billing demand.

DETERMINATION OF BILLING DEMAND:

- (a) Maximum Demand--The kilowatt (kW) billing demand for billing purposes shall be the maximum measured kw demand integrated over any fifteen minute interval during the current bill month but not less than 7500 kW.
- (b) On-Peak Demand--The kilowatt (kW) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as on-peak.

REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

ISSUED BY: ~~Mark Crosswhite~~ S. W. Connally, Jr.



Section No. VI
~~Third-Fourth~~ Revised Sheet No. 6.59
 Canceling ~~Second-Third~~ Revised Sheet No. 6.59

PAGE 3 of 8	EFFECTIVE DATE April 11, 2012
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(Continued from Rate Schedule SBS, Sheet No. 6.58)

A Standby Service Customer will be billed for electric service in accordance with the following charges:

Contract Demand:	<u>100 to 499 kW</u>	<u>500 to 7,499 kW</u>	<u>Above 7,499 kW</u>
Base Charge:	\$248.20	\$248.20	\$591.01
Demand Charge:			
Local Facilities Charge Per kW of BC and NC	\$2.6466	\$2.3335	\$0.8081
On-Peak Demand Charge: Per kW of On-Peak kW up to NC	\$3.4618	\$7.988.04	\$8.6976
Plus the greater of:			
Reservation Charge: Per kW of BC or	\$0.9495	\$0.9495	\$0.9798
The Sum of the Daily On-Peak Standby Demand Charges: Per kW per day of On-Peak kW in excess of NC	\$0.45	\$0.45	\$0.4647
Energy Charge Per kWh:	1.885930¢	1.940055¢	0.9771.022¢

Customers with zero (0) NC will not be subject to the On-Peak Demand Charge.

ISSUED BY: ~~Mark Crosswhite~~ S. W. Connally, Jr.



Section No. VI
~~Fourth-Fifth~~ Revised Sheet No. 6.76
Canceling ~~Third-Fourth~~ Revised Sheet No. 6.76

PAGE 2 of 4	EFFECTIVE DATE April 11, 2012
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(Continued from Rate Schedule RSVP, Sheet No. 6.75)

If a Customer moves into a residence with existing Company-owned energy management equipment, the Customer will receive service under Rate Schedule RSVP. The Customer will be given the option of remaining on Rate Schedule RSVP or moving to Rate Schedule RS. If the Customer chooses Rate Schedule RS at that time, Company-owned energy management equipment will be removed free of charge.

CHARACTER OF SERVICE:

Available for single-phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts. Service shall be metered through one metering device capable of measuring electrical energy consumption during the various times each energy demand charge is in effect.

MONTHLY RATES:

Base Charge:	\$15.00
Energy Demand Charge:	
Low Cost Hours (P ₁):	4.265313¢ per kWh
Medium Cost Hours (P ₂):	4.265313¢ per kWh
High Cost Hours (P ₃):	4.265313¢ per kWh
Critical Cost Hours (P ₄):	4.265313¢ per kWh

ISSUED BY: ~~Mark Crosswhite~~ S. W. Connally, Jr.

GULF POWER COMPANY
OUTDOOR SERVICE - LIGHTING PRICING METHODOLOGY
MONTHLY RATES - Rate Schedule OS (Part I/II)
Form 4

SECTION A - FIXTURES

Total Unit Cost		
Fixture Cost		\$0.00
Arm Cost		\$0.00
Bulb Cost		\$0.00
Photocell Cost		\$0.00
	SUBTOTAL	\$0.00
0.000 Man-hours to Install Fixture/Arm (If Applicable) @ \$52.70/Manhour		\$0.00
	SUBTOTAL	\$0.00
30.0% Engineering & Supervision Overheads		\$0.00
	UNIT COST TOTAL	\$0.00
Fixture Charge		
Fixed Charge = (15.235% x Unit Cost Total)/12 Months		\$0.00
Revenue Tax = Fixed Charge x 0.000721		\$0.00
	FIXTURE CHARGE	\$0.00
Maintenance Charge		
Average Annual Bulb Failure Rate :	0.09%	
Bulb Life (in hours)	Failure Rate = (Ann. Burn Hrs / Bulb Life)	
Annual Burn hours		
Spot Rebulb Cost = (Bulb Cost + Photocell Cost + \$29 Labor) x Bulb Failure Rate/12 Months		\$0.00
Starter Replacement = (Starter Cost + Labor) x Starter Failure Rate/12months		\$0.00
Starter Life (in hours)	Failure Rate = (Ann. Burn Hrs / Starter Life)	
\$ Starter Cost	= #DIV/0!	
Starter Replacement Labor Hrs		
Ballast Replacement = (Ballast Cost + Labor) x Ballast Failure Rate/12months		\$0.00
Ballast Life (in hours)	Failure Rate = (Ann. Burn Hrs / Ballast Life)	
\$ Ballast Cost	= #DIV/0!	
Ballast Replacement Labor Hrs		
Surge Protection Device (SPD) Replacement = (SPD Cost + Labor) x SPD Failure Rate/12 mo		\$0.00
SPD Life (in hours)	Failure Rate = (Ann. Burn Hrs / SPD Life)	
\$ SPD Cost	= #DIV/0!	
SPD Replacement Labor Hrs		
Luminaire Repair Cost =		
[Man-hours to Remove of 0.36 @ \$52.70/Manhour + Unit Cost Total]		
x 6.7% Annual Luminaire Failure Rate/12 Months		\$0.00
	SUBTOTAL	\$0.00
Revenue Tax = Subtotal x 0.000721		\$0.00
	MAINTENANCE CHARGE	\$0.00
Energy Charge		
0 Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) =		
0 kWh @ \$0.023160-02293/kWh		
	ENERGY CHARGE	\$0.00

PRICE SUMMARY	
Fixture Charge	\$0.00
Maintenance Charge	\$0.00
Energy Charge	\$0.00
TOTAL MONTHLY CHARGE PER FIXTURE	\$0.00

Form 4 (Continued)

SECTION C - RELAMPING SERVICE AGREEMENT

Bulb and Photocell Cost		
Bulb Cost		\$0.00
Photocell Cost		\$0.00
BULB AND PHOTOCELL COST		\$0.00
Relamping Charge		
Average Annual Bulb Failure Rate :	0.0%	
<u>Bulb Life (in hours)</u>	<u>Failure Rate = (Ann. Burn Hrs / Bulb Life)</u>	
<u>Annual Burn hours</u>		
Spot Rebulb Cost =(Bulb Cost+Photocell Cost+\$29 Labor)xBulb Failure Rate/12 Months		\$0.00
SUBTOTAL		\$0.00
Revenue Tax = Subtotal x 0.000721		\$0.00
RELAMPING CHARGE		\$0.00
RELAMPING CHARGE		\$0.00
Energy Charge		
0 Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) = 0 kWh @ \$0.023160-02293/kWh		
ENERGY CHARGE		\$0.00

PRICE SUMMARY	
Relamping Charge	\$0.00
Energy Charge	\$0.00
TOTAL MONTHLY CHARGE PER FIXTURE	\$0.00

GULF POWER COMPANY
 OPTIONAL RELAMPING SERVICE AGREEMENT
 CUSTOMER-OWNED STREET AND GENERAL AREA LIGHTING
 RATE SCHEDULE OS (PART I/II)
 Form 19

Contract No. _____

Customer Name _____ Date _____

DBA _____ Telephone No. _____ Tax I. D. _____

Street Address (Subdivision, etc.) of Light(s) _____

Mailing Address _____

Driving Directions _____

Location of Light(s) _____

Meter No. _____ Account No. _____ JETS WO No. _____

UNMETERED CUSTOMER-OWNED FIXTURES:

High Pressure Sodium Vapor Lighting:

_____ 8,800 Lumen (100 Watts) Light(s) to be billed at a base rate of \$1,594.57 each per month	\$ _____
_____ 16,000 Lumen (150 Watts) Light(s) to be billed at a base rate of \$2,212.18 each per month	\$ _____
_____ 20,000 Lumen (200 Watts) Light(s) to be billed at a base rate of \$2,512.48 each per month	\$ _____
_____ 25,000 Lumen (250 Watts) Light(s) to be billed at a base rate of \$2,972.95 each per month	\$ _____
_____ 46,000 Lumen (400 Watts) Light(s) to be billed at a base rate of \$4,444.40 each per month	\$ _____
_____ 125,000 Lumen (1000 Watts) Light(s) to be billed at a base rate of \$9,619.54 each per month	\$ _____

Metal Halide Lighting:

_____ 32,000 Lumen (400 Watts) Light(s) to be billed at a base rate of \$4,554.54 each per month	\$ _____
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METERED CUSTOMER-OWNED FIXTURES:

High Pressure Sodium Vapor Lighting:

_____ 8,800 Lumen (100 Watts) Light(s) to be billed at a base rate or \$0.6364 each per month	\$ _____
_____ 16,000 Lumen (150 Watts) Light(s) to be billed at a base rate of \$0.6362 each per month	\$ _____
_____ 20,000 Lumen (200 Watts) Light(s) to be billed at a base rate of \$0.6564 each per month	\$ _____
_____ 25,000 Lumen (250 Watts) Light(s) to be billed at a base rate or \$0.66 each per month	\$ _____
_____ 46,000 Lumen (400 Watts) Light(s) to be billed at a base rate or \$0.6564 each per month	\$ _____
_____ 125,000 Lumen (1000 Watts) Light(s) to be billed at a base rate of \$0.8382 each per month	\$ _____

Metal Halide Lighting:

_____ 32,000 Lumen (400 Watts) Light(s) to be billed at a base rate or \$0.78 each per month	\$ _____
---	----------

Total Base Monthly Charge* \$ _____

*Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

The Applicant requests a relamping service agreement on the lamp(s) and photocell(s) for the fixtures described above and the necessary electric energy (if unmetered) for the operation thereof and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by this agreement and will only be replaced at the Applicant's expense. The Applicant remains responsible for all maintenance other than the replacement of lamps and photoelectric controls. The distribution system shall serve no other electrical loads except the lighting equipment described above.

ISSUED BY: Mark Crosswhite S. W. Connally, Jr.

EFFECTIVE: April 11, 2012

**GULF POWER COMPANY
 CUSTOMER-OWNED LIGHTING AGREEMENT
 (WITHOUT RELAMPING SERVICE PROVISIONS)
 RATE SCHEDULE OS (PART I/II)**

Form 24

Contract No. _____

Customer Name _____ Date _____

DBA _____ Telephone No. _____ Tax I. D. _____

Street Address (Subdivision, etc.) of Light(s) _____

Billing Address _____

Driving Directions _____

No. of Light(s) _____ Location of Light(s) _____

Meter No. _____ Account No. _____

JETS WO No. _____ **CUSTOMER-OWNED FIXTURE(S):**

High Pressure Sodium

_____ 8800 Lumen (100 Watts) Light(s) to be billed at a base rate of ~~\$0.94-95~~ each per month \$ _____
 _____ 25000 Lumen (250 Watts) Light(s) to be billed at a base rate of ~~\$2-292.31~~ each per month \$ _____
 _____ 46000 Lumen (400 Watts) Light(s) to be billed at a base rate of ~~\$3-793.76~~ each per month \$ _____
 _____ 125000 Lumen (1000 Watts) Light(s) to be billed at a base rate of ~~\$8-788.69~~ each per month \$ _____

Metal Halide

_____ 12000 Lumen (175 Watts) Light(s) to be billed at a base rate of ~~\$1-664.65~~ each per month \$ _____
 _____ 13000 Lumen (150 Watts PS) Light(s) to be billed at a base rate of ~~\$1-514.49~~ each per month \$ _____
 _____ 32000 Lumen (400 Watts) Light(s) to be billed at a base rate of ~~\$3-773.73~~ each per month \$ _____
 _____ 100000 Lumen (1000 Watts) Light(s) to be billed at a base rate of ~~\$8-768.67~~ each per month \$ _____

All others to be billed as follows:

_____ Light(s) @ a base rate of \$ _____ * each per month (kWh for one light = _____) \$ _____
 _____ Light(s) @ a base rate of \$ _____ * each per month (kWh for one light = _____) \$ _____
 _____ Light(s) @ a base rate of \$ _____ * each per month kWh for one light = _____) \$ _____
 Total Base Monthly Charge** \$ _____

* This base rate per light is calculated by taking the kWh for one light and multiplying by \$0.023162293/kWh. Repeat this line for each different type of customer-owned light other than the 8800 Lumen, 12000 Lumen, 13000 Lumen, 25000 Lumen, 32000 Lumen, 46000 Lumen, 100000 Lumen, or 125000 Lumen lights shown above.

** Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

The Applicant requests the necessary electric energy for the operation thereof for the fixtures described above and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover the electric service. The distribution system shall serve no other electrical loads except the lighting equipment described above.

ISSUED BY: ~~Mark Crosswhite~~ S. W. Connally, Jr.

EFFECTIVE: April 11, 2012