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December 20, 2012

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 120001-EI

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company (FPL) hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of November 2012. Additionally, FPL is including revised Schedule A6 for the month of October. This schedule has been revised to correct linking errors.

COM _____
AFD 6
APA _____
ECO _____
ENG _____
GCL _____
IDM _____
TEL _____
CLK _____

If there are any questions regarding this transmittal, please contact me at 561-304-5639.

Sincerely,

John T. Butler

Copy to: All parties of record


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CERTIFICATE OF SERVICE

Docket No. 120001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 20th day of December 2012, to the following:

Martha F. Barrera, Esq.* Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850	Lisa Bennett, Esq.* Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850
James D. Beasley, Esq. J. Jeffrey Wahlen, Esq. Ausley & McMullen Attorneys for Tampa Electric P.O. Box 391 Tallahassee, Florida 32302	John T. Burnett, Esq. Dianne M. Triplett, Esq. Attorneys for PEF P.O. Box 14042 St. Petersburg, Florida 33733-4042
Samuel Miller, Capt., USAF USAF/AFLOA/JACL/ULFSC 139 Barnes Drive, Suite 1 Tyndall AFB, FL 32403-5319 Attorney for the Federal Executive Agencies	Beth Keating, Esq. Gunster Law Firm Attorneys for FPUC 215 So. Monroe St., Suite 601 Tallahassee, Florida 32301- 1804
Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Beggs & Lane Attorneys for Gulf Power P.O. Box 12950 Pensacola, FL 32591-2950	James W. Brew, Esq. / F. Alvin Taylor, Esq. Attorney for White Springs Brickfield, Burchette, Ritts & Stone, P.C 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007-5201
Robert Scheffel Wright, Esq. Gardner, Bist, Wiener, et al., P.A. Attorneys for Florida Retail Federation 1300 Thomaswood Drive Tallahassee, FL 32308	Jon C. Moyle, Esq. Moyle Law Firm, P.A. 118 N. Gadsden St. Tallahassee, FL 32301 Counsel for FIPUG
J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Rehwinkel, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399	Michael Barrett Division of Economic Regulation Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850

By: 
John T. Butler
Fla. Bar No. 283479

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF OCTOBER 2012

SCHEDULE A6
 REVISED 1/22/12

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST (5) x (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
ESTIMATED:										
	OS/FCBBS	23,700	0	23,700	5.205	6.413	1,233,543	1,519,843	220,200	
ST. LUCIE RELIABILITY		51,919	0	51,919	0.782	0.782	395,588	395,588	0	
TOTAL		75,619	0	75,619	2.154	2.533	1,629,131	1,915,431	220,200	
ACTUAL:										
FMPA (SL 4)		32,478	0	32,478	0.739	0.739	240,003	240,003	0	
OUC (SL 1)		22,459	0	22,459	0.775	0.775	174,135	174,135	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		0	0	0	0.000	0.000	0	0	0	
ARCLIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0	
Cargill Power Markets, LLC	OS	0	0	0	0.000	0.000	0	0	0	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
Cobb Electric Membership Corp.	OS	0	0	0	0.000	0.000	0	0	0	
Conoco Phillips, Inc.	OS	0	0	0	0.000	0.000	0	0	0	
Constellation Energy Commodities Group, Inc.	OS	385	0	385	1.910	2.752	7,365	10,595	2,028	
EDF Trading North America, LLC	OS	577	0	577	2.332	3.593	13,458	20,732	5,353	
The Energy Authority, Inc.	OS	4,935	0	4,935	2.357	3.528	118,298	174,069	40,905	
The Energy Authority, Inc.	AF	0	0	0	0.000	0.000	0	0	0	
Florida Municipal Power Agency	OS	80	0	80	2.223	3.500	1,334	2,100	786	
Florida Power Corporation	OS	1,225	0	1,225	2.720	4.035	33,317	49,425	10,391	
Florida Power Corporation	AF	0	0	0	0.000	0.000	0	0	0	
Gainesville Regional Utilities	AF	195	0	195	15.913	25.746	30,895	50,205	0	
City of Homestead	OS	90	0	90	28.112	25.949	10,893	10,127	459	
City of Homestead	AF	90	0	90	15.983	19.308	9,350	11,586	0	
JP MORGAN VENTURES ENERGY CORP.	OS	430	0	430	2.330	3.555	10,017	15,285	4,052	
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
Morgan Stanley Capital Group, Inc.	OS	1,275	0	1,275	2.364	3.558	30,147	45,370	11,205	
Utilities Commission, City of New Smyrna Beach, Florida	OS	332	0	332	2.306	3.838	7,657	12,079	3,277	
Utilities Commission, City of New Smyrna Beach, Florida	AF	0	0	0	0.000	0.000	0	0	0	
Oglethorpe Power Corporation	OS	875	0	875	2.330	3.733	15,730	25,200	6,464	
Orlando Utilities Commission	OS	0	0	0	0.000	0.000	0	0	0	
Power south Energy Cooperative	OS	0	0	0	0.000	0.000	0	0	0	
Rainbow Energy Marketing Corp.	OS	0	0	0	0.000	0.000	0	0	0	
Reedy Creek Improvement District	OS	0	0	0	0.000	0.000	0	0	0	
RRI ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
Seminole Electric Cooperative, Inc.	OS	2,755	0	2,755	2.440	3.462	67,230	95,375	28,145	
Seminole Electric Cooperative, Inc.	AF	0	0	0	0.000	0.000	0	0	0	
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0	
Southern Company Services, Inc.	OS	200	0	200	2.234	3.500	4,468	7,200	1,752	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0	
Tallahassee, City of	OS	0	0	0	0.000	0.000	0	0	0	
Tallahassee, City of	AF	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF (CAPACITY)	AF	0	0	0	0.000	0.000	0	0	0	
Tampa Electric Company	OS	1,300	0	1,300	1.930	3.131	25,089	40,700	12,012	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
Tennessee Valley Authority	OS	481	0	481	2.172	2.937	10,448	14,127	1,116	
FLORIDA COST-BASED BROKER SYSTEM (FCBBS)										
The Energy Authority, Inc.	FCBBS	40	0	40	2.188	2.803	875	1,121	246	
Florida Municipal Power Agency	FCBBS	0	0	0	0.000	0.000	0	0	0	
Florida Power Corporation	FCBBS	393	0	393	2.819	3.867	11,078	14,411	3,333	
City of Homestead	FCBBS	176	0	178	2.413	3.204	4,248	5,639	1,391	
Orlando Utilities Commission	FCBBS	0	0	0	0.000	0.000	0	0	0	
Reedy Creek Improvement District	FCBBS	0	0	0	0.000	0.000	0	0	0	
Seminole Electric Cooperative, Inc.	FCBBS	0	0	0	0.000	0.000	0	0	0	
Tampa Electric Company	FCBBS	0	0	0	0.000	0.000	0	(0)	(0)	
FLORIDA COST-BASED BROKER SYSTEM SUBTOTAL										
		609	0	609	2.660	3.476	16,201	21,171	4,970	
ST. LUCIE PARTICIPATION SUB-TOTAL										
		54,937	0	54,937	0.000	0.000	414,138	414,138	0	
SALES EXCLUSIVE OF FCBBS AND ST. LUCIE PARTICIPATION SUB-TOTAL										
		14,847	0	14,847	2.506	3.798	372,050	563,950	127,908	
60% OF GAIN ON ECONOMY SALES (SEE SCHED A8a)										
SUBTOTAL		70,393	0	70,393	1.140	1.420	802,389	999,259	132,878	
Gas Turbine Maintenance Revenue Reclassed to Base Revenue										
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0			
TOTAL		70,393	0	70,393	1.140	1.420	802,389	999,259	132,878	
2012 3-Yr Average Threshold										
YTD Difference of Threshold vs Actual									6,660,389	
YTD 20% FPL Share									(4,310,439)	
CURRENT MONTH:										
DIFFERENCE		(5,226)	0	(5,226)	(1,015)	(1,113)	(826,742)	(916,172)	(87,322)	
DIFFERENCE (%)		(6.9)	0.0	(6.9)	(47.1)	(44.0)	(50.7)	(47.6)	(38.7)	
PERIOD TO DATE:										
ACTUAL		504,075	0	504,075	1.347	1.946	6,792,211	9,810,703	2,398,930	
ESTIMATED		545,371	0	545,371	1.884	2.530	10,272,545	13,736,688	2,780,190	
DIFFERENCE		(41,296)	0	(41,296)	(0.536)	(0.584)	(3,480,334)	(3,986,965)	(410,260)	
DIFFERENCE (%)		(7.5)	0.0	(7.5)	(28.5)	(23.1)	(33.9)	(28.9)	(14.6)	

* ONLY TOTAL \$ INCLUDES 60% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$

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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: November 2012

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	246,293,270	235,211,925	11,081,345	4.7	7,299,607	7,427,518	(127,911)	(1.7)	3.3741	3.1668	0.2073	6.5
2 Nuclear Fuel Disposal Costs	1,323,375	1,272,159	51,216	4.0	1,411,979	1,360,743	51,236	3.8	0.0937	0.0935	0.0002	0.2
3b Coal Cars Depreciation returns	0	0	0	NA	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
4 Adjustments to Fuel Cost (A2, page 1)	(719,095)	(812,272)	93,177	(11.5)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	246,897,550	235,671,812	11,225,738	4.8	7,299,607	7,427,518	(127,911)	(1.7)	3.3823	3.1730	0.2093	6.6
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	7,826,789	12,807,971	(4,981,182)	(38.9)	139,769	335,972	(196,203)	(58.4)	5.5998	3.8122	1.7876	46.9
7 Energy Cost of Florida Economy/OS Purchases (A9)	(125,557)	175,000	(300,557)	(171.7)	0	7,000	(7,000)	(100.0)	0.0000	2.5000	(2.5000)	(100.0)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	1,269	201,600	(200,331)	(99.4)	47	9,600	(9,553)	(99.5)	2.7000	2.1000	0.6000	0.3
11 Energy Payments to Qualifying Facilities (A8)	2,191,609	12,191,134	(9,999,525)	(82.0)	76,493	275,393	(198,900)	(72.2)	2.8651	4.4268	(1.5617)	(35.3)
12 TOTAL COST OF PURCHASED POWER	9,894,110	25,375,705	(15,481,595)	(61.0)	216,309	627,965	(411,656)	(65.6)	4.5741	4.0409	0.5332	13.2
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	256,791,660	261,047,517	(4,255,857)	(1.6)	7,515,916	8,055,483	(539,567)	(6.7)	3.4166	3.2406	0.1760	5.4
14 Fuel Cost of Economy and Other Power Sales (A6)	(1,217,117)	(1,684,099)	466,982	(27.7)	(52,529)	(50,500)	(2,029)	4.0	2.3170	3.3348	(1.0178)	(30.5)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(381,436)	(382,856)	1,420	(0.4)	(51,962)	(50,976)	(986)	1.9	0.7341	0.7510	(0.0169)	(2.3)
17 Gains from Off-System Sales (A6)	(454,439)	(513,400)	58,961	(11.5)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(2,052,992)	(2,580,355)	527,363	(20.4)	(104,491)	(101,476)	(3,015)	3.0	1.9648	2.5428	(0.5780)	(22.7)
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	254,738,665	258,467,162	(3,728,497)	(1.4)	7,411,425	7,954,007	(542,582)	(6.8)	3.4371	3.2495	0.1876	5.8
21 Net Unbilled Sales *	(25,732,188)	(20,183,729)	(5,548,459)	27.5	(748,660)	(621,133)	(127,526)	20.5	(0.3322)	(0.2472)	(0.0850)	0.3
22 Company Use *	361,465	288,785	72,680	25.2	10,517	8,887	1,629	18.3	0.0047	0.0035	0.0012	0.3
23 T & D Losses *	13,219,513	12,366,539	852,974	6.9	384,612	380,567	4,045	1.1	0.1707	0.1514	0.0193	0.1
24 SYSTEM KWH SALES (EXCL CKW A2,p1)	254,738,665	258,467,162	(3,728,497)	(1.4)	7,745,560,901	8,165,625,472	(420,064,571)	(5.1)	3.2888	3.1653	0.1235	3.9
25 Wholesale KWH Sales (EXCL CKW A2,p1)	5,625,445	5,850,585	(225,140)	(3.8)	171,047,037	184,834,294	(13,787,257)	(7.5)	3.2888	3.1653	0.1235	3.9
26 Jurisdictional KWH Sales	249,113,220	252,616,577	(3,503,357)	(1.4)	7,574,513,864	7,980,791,178	(406,277,314)	(5.1)	3.2888	3.1653	0.1235	3.9
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00085	1.00085	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	249,324,966	252,831,301	(3,506,335)	(1.4)	7,574,513,864	7,980,791,178	(406,277,314)	(5.1)	3.2916	3.1680	0.1236	3.9
28 TRUE-UP **	(4,316,701)	(4,316,701)	0	0.0	7,574,513,864	7,980,791,178	(406,277,314)	(5.1)	(0.0570)	(0.0541)	(0.0029)	5.4
29 TOTAL JURISDICTIONAL FUEL COST	245,008,265	248,514,600	(3,506,335)	(1.4)	7,574,513,864	7,980,791,178	(406,277,314)	(5.1)	3.2346	3.1139	0.1207	3.9
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									3.2370	3.1162	0.1208	3.9
32 GPIF **	547,621	547,621	0	0.0	7,574,513,864	7,980,791,178	(406,277,314)	(5.1)	0.0072	0.0069	0.0003	4.3
33 Fuel Factor Including GPIF									3.2442	3.1231	0.1211	3.9
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.244	3.123	0.121	3.9

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2012 THROUGH NOVEMBER 2012

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	3,062,921,081	3,041,390,577	21,530,504	0.7	94,798,347	94,511,455	286,892	0.3	3.2310	3.2180	0.0130	0.4
2 Nuclear Fuel Disposal Costs	14,002,964	14,861,741	(858,777)	(5.8)	15,016,774	15,887,183	(870,409)	(5.5)	0.0932	0.0935	(0.0003)	(0.3)
3b Coal Cars Depreciation returns	(47,585)	(47,585)	0	0.0	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
4 Adjustments to Fuel Cost (A2, page 1)	(11,236,984)	(6,838,734)	(4,398,250)	64.3	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	3,065,639,476	3,049,365,999	16,273,477	0.5	94,798,347	94,511,455	286,892	0.3	3.2339	3.2265	0.0074	0.2
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	187,037,732	192,139,379	(5,101,647)	(2.7)	5,332,641	5,442,197	(109,556)	(2.0)	3.5074	3.5305	(0.0231)	(0.7)
7 Energy Cost of Florida Economy/OS Purchases (A9)	15,396,730	16,175,876	(779,147)	(4.8)	342,386	354,804	(12,418)	(3.5)	4.4969	4.5591	(0.0622)	(1.4)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	18,291,380	16,233,080	2,058,301	12.7	465,591	405,745	59,846	14.7	3.9286	4.0008	(0.0722)	(1.8)
11 Energy Payments to Qualifying Facilities (A8)	96,815,036	121,900,122	(25,085,086)	(20.6)	2,387,446	2,899,017	(511,571)	(17.6)	4.0552	4.2049	(0.1497)	(3.6)
12 TOTAL COST OF PURCHASED POWER	317,540,878	346,448,457	(28,907,579)	(8.3)	8,528,064	9,101,763	(573,699)	(6.3)	3.7235	3.8064	(0.0829)	(2.2)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	3,383,180,354	3,395,814,456	(12,634,102)	(0.4)	103,326,411	103,613,218	(286,807)	(0.3)	3.2743	3.2774	(0.0031)	(0.1)
14 Fuel Cost of Economy and Other Power Sales (A6)	(6,051,189)	(9,899,412)	3,848,222	(38.9)	(295,744)	(328,878)	33,134	(10.1)	2.0461	3.0101	(0.9640)	(32.0)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
17 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,339,575)	(2,440,088)	100,513	(4.1)	(312,822)	(317,969)	5,147	(1.6)	0.7479	0.7674	(0.0195)	(2.5)
17 Gains from Off-System Sales (A6)	(2,824,369)	(3,293,590)	469,221	(14.2)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(11,215,134)	(15,633,090)	4,417,956	(28.3)	(608,566)	(646,847)	38,281	(5.9)	1.8429	2.4168	(0.5739)	(23.7)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	3,371,965,210	3,380,181,364	(8,216,154)	(0.2)	102,717,845	102,966,371	(248,526)	(0.2)	3.2827	3.2828	(0.0001)	(0.0)
21 Net Unbilled Sales *	(13,807,450)	17,449,884	(31,257,334)	NA	(420,613)	531,555	(952,167)	(179.1)	(0.0142)	0.0181	(0.0323)	NA
22 Company Use *	4,263,396	4,087,675	175,721	NA	129,875	124,518	5,357	4.3	0.0044	0.0042	0.0002	NA
23 T & D Losses *	193,470,740	191,652,318	1,818,422	NA	5,893,647	5,838,075	55,572	1.0	0.1996	0.1991	0.0005	NA
24 SYSTEM KWH SALES (EXCL CKW A2,p1)	3,371,965,210	3,380,181,364	(8,216,154)	(0.2)	96,905,820,941	96,261,245,304	644,575,637	0.7	3.4796	3.5115	(0.0318)	(0.9)
25 Wholesale KWH Sales (EXCL CKW A2,p1)	65,300,116	67,293,292	(1,993,176)	(3.0)	1,878,967,947	1,918,410,859	(39,442,912)	(2.1)	3.4796	3.5115	(0.0318)	(0.9)
26 Jurisdictional KWH Sales	3,306,665,094	3,312,888,072	(6,222,978)	(0.2)	95,026,852,994	94,342,834,445	684,018,549	0.7	3.4796	3.5115	(0.0318)	(0.9)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00085	1.00085	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,309,475,752	3,315,704,027	(6,228,275)	(0.2)	95,026,852,994	94,342,834,445	684,018,549	0.7	3.4827	3.5145	(0.0319)	(0.9)
28 TRUE-UP **	(47,483,711)	(47,483,711)	0	NA	95,026,852,994	94,342,834,445	684,018,549	0.7	(0.0500)	(0.0503)	0.0004	(0.7)
29 TOTAL JURISDICTIONAL FUEL COST	3,261,992,041	3,268,220,316	(6,228,275)	(0.2)	95,026,852,994	94,342,834,445	684,018,549	0.7	3.4327	3.4642	(0.0315)	(0.9)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.4352	3.4667	(0.0315)	(0.9)
32 GPIF **	6,023,828	6,023,828	0	NA	95,026,852,994	94,342,834,445	684,018,549	0.7	0.0063	0.0064	(0.0001)	(1.6)
33 Fuel Factor Including GPIF									3.442	3.473	(0.0316)	(0.9)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.442	3.473	(0.031)	(0.9)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

		CALCULATION OF TRUE-UP AND INTEREST PROVISION							
		Company: Florida Power & Light Company							
		Month of: November 2012							
		CURRENT MONTH				YEAR TO DATE			
LINE NO.		ACTUAL	REV EST/ ACTUAL (b)	DIFFERENCE		ACTUAL	REV EST/ ACTUAL (b)	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
A	Fuel Costs & Net Power Transactions								
1	a Fuel Cost of System Net Generation	\$ 246,293,270	\$ 235,211,925	\$ 11,081,345	4.7 %	\$ 3,062,921,081	\$ 3,041,390,577	\$ 21,530,504	0.7 %
	c Nuclear Fuel Disposal Costs	1,323,375	\$ 1,272,159	51,216	4.0 %	14,002,965	\$ 14,861,741	(858,776)	(5.8) %
	d Coal Cars Depreciation & Return	0	\$ 0	0	N/A	(47,585)	\$ (47,585)	(0)	0.0 %
2	a Fuel Cost of Power Sold (Per A6)	(1,598,553)	\$ (2,066,955)	468,402	(22.7) %	(8,390,764)	\$ (12,339,500)	3,948,736	(32.0) %
	b Gains from Off-System Sales (Per A6)	(454,439)	\$ (513,400)	58,961	(11.5) %	(2,824,369)	\$ (3,293,590)	469,221	(14.2) %
3	a Fuel Cost of Purchased Power (Per A7)	7,826,788	\$ 12,807,971	(4,981,183)	(38.9) %	187,037,730	\$ 192,139,379	(5,101,649)	(2.7) %
4	Energy Payments to Qualifying Facilities (Per A8)	2,191,607	\$ 12,191,134	(9,999,527)	(82.0) %	96,815,025	\$ 121,900,117	(25,085,092)	(20.6) %
5	Energy Cost of Economy Purchases (Per A9)	(124,288)	\$ 376,600	(500,888)	(133.0) %	33,688,112	\$ 32,408,958	1,279,154	3.9 %
6	Total Fuel Costs & Net Power Transactions	\$ 255,457,760	\$ 259,279,434	\$ (3,821,674)	(1.5) %	\$ 3,383,202,195	\$ 3,387,020,098	\$ (3,817,903)	(0.1) %
	Adjustments to Fuel Cost								
	a Sales to City of Key West (CKW)	\$ (755,239)	\$ (812,272)	\$ 57,033	(7.0) %	\$ (8,011,681)	\$ (8,220,795)	\$ 209,114	(2.5) %
	b Reactive and Voltage Control Fuel Revenue	55,108	\$ 0	55,108	N/A	1,155,038	\$ 1,127,991	27,047	2.4 %
	c Inventory Adjustments	160,370	\$ 0	160,370	N/A	(7,533,082)	\$ (185,596)	(7,347,486)	3958.9 %
	d Non Recoverable Oil/Tank Bottoms	(179,334)	\$ 0	(179,334)	N/A	3,152,740	\$ 439,665	2,713,075	617.1 %
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 254,738,665	\$ 258,467,162	\$ (3,728,497)	(1.4) %	\$ 3,371,965,210	\$ 3,380,181,364	\$ (8,216,154)	(0.2) %
B	kWh Sales								
1	Jurisdictional kWh Sales	7,574,513,864	7,980,791,178	(406,277,314)	(5.1) %	95,026,852,994	94,342,834,445	684,018,549	0.7 %
2	Sale for Resale (excluding CKW)	171,047,037	184,834,294	(13,787,257)	(7.5) %	1,878,967,947	1,918,410,859	(39,442,912)	(2.1) %
3	Sub-Total Sales (excluding CKW)	7,745,560,901	8,165,625,472	(420,064,571)	(5.1) %	96,905,820,941	96,261,245,304	644,575,637	0.7 %
4	Sales to City of Key West (CKW)	19,395,000	20,061,000	(666,000)	(3.3) %	209,115,000	210,978,000	(1,863,000)	(0.9) %
5	Total Sales	7,764,955,901	8,185,686,472	(420,730,571)	(5.1) %	97,114,935,941	96,472,223,304	642,712,637	0.7 %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	97.79168 %	97.73643 %	0.05525 %	0.1 %	98.06104 %	98.00708 %	0.05396 %	0.1 %
	SEE FOOTNOTES ON PAGE 2								

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: November 2012									
LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE		ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE	
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 274,530,139	\$ 293,401,906	\$ (18,871,767)	(6.4) %	\$ 3,464,971,035	\$ 3,443,892,644	\$ 21,078,391	0.6 %
Fuel Adjustment Revenues Not Applicable to Period									
2 a	Prior Period True-up (Collected)/Refunded This Period	(4,316,701)	(4,316,701)	(1)	0.0 %	(47,483,706)	(47,483,706)	(1)	0.0 %
b	GPIF, Net of Revenue Taxes (a)	(547,226)	(547,226)	0	0.0 %	(6,019,491)	(6,019,491)	0	0.0 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 269,666,212	\$ 288,537,979	\$ (18,871,767)	(6.5) %	\$ 3,411,467,838	\$ 3,390,389,448	\$ 21,078,390	0.6 %
4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 254,738,665	\$ 258,467,162	\$ (3,728,497)	(1.4) %	\$ 3,371,965,210	\$ 3,380,181,364	(8,216,154)	(0.2) %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP incremental Fuel -100% Retail	0	0	0	N/A	0	0	0	N/A
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	254,738,665	258,467,162	(3,728,497)	(1.4) %	3,371,965,210	3,380,181,364	(8,216,154)	(0.2) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	97.79168 %	97.73643 %	0.05525 %	0.1 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00085(b)) +(Lines C4b,c,d)	\$249,324,967	\$252,831,301	\$ (3,506,334)	(1.4) %	\$ 3,309,475,760	\$ 3,315,704,028	\$ (6,228,268)	(0.2) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 20,341,245	\$ 35,706,678	\$ (15,365,433)	(43.0) %	\$ 101,992,078	\$ 74,685,420	\$ 27,306,658	36.6 %
8	Interest Provision for the Month (Line D10)	4,275	(100)	4,375	(4366.9) %	(21,880)	(37,653)	15,773	(41.9) %
9 a	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	72,991,277	30,307,788	42,683,489	140.8 %	(51,800,406)	(51,800,406)	0	0.0 %
b	Deferred True-up Beginning of Period - Over/(Under) Recovery	(51,121,025)	(51,121,025)	0	0.0 %	(51,121,025)	(51,121,025)	0	0.0 %
10 a	Prior Period True-up Collected/(Refunded) This Period	4,316,701	4,316,701	1	0.0 %	47,483,706	47,483,706	1	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ 46,532,473	\$ 19,210,041	\$ 27,322,432	142.2 %	\$ 46,532,473	\$ 19,210,041	\$ 27,322,432	142.2 %
D Interest Provision									
1	Beginning True-up Amount (Lines C9a + C9b)	\$ 21,870,252	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Int. (C7+C9a+C9b+C10)	\$ 46,528,198	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ 68,398,450	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ 34,199,225	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	0.14000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	0.16000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	0.30000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	0.15000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.01250 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ 4,275	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES									
(a) Generation Performance Incentive Factor is ((\$6,571,449/12) x 99.9280%) - See Order No. PSC-11-0094-FOF-EI.									
(b) Revised Estimated/Actual Filing as filed in Docket 120001-EI on August 31, 2012.									

COMPANY: FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
MONTH OF: November 2012

SCHEDULE A3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$****)								
1 * HEAVY OIL	86,802	892,900	(806,098)	(90.3)	61,790,295	112,783,250	(50,992,955)	(45.2)
2 * LIGHT OIL	195,537	0	195,537	NA	7,695,851	8,471,455	(775,603)	(9.2)
3 COAL	15,041,707	12,848,900	2,192,807	17.1	129,646,393	121,805,963	7,840,429	6.4
4 ** GAS	221,370,659	210,932,025	10,438,634	4.9	2,769,748,295	2,691,447,357	78,300,938	2.9
5 NUCLEAR	9,598,565	10,538,100	(939,535)	(8.9)	94,043,007	106,885,236	(12,842,230)	(12.0)
6 TOTAL (\$)	246,293,270	235,211,925	11,081,345	4.7	3,062,923,843	3,041,393,261	21,530,582	0.7
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	-603	5,094	(5,697)	(111.8)	378,317	695,043	(316,726)	(45.6)
8 LIGHT OIL	1,307	0	1,307	NA	48,706	54,745	(2,961)	6.5
9 COAL	532,947	461,855	71,092	15.4	4,293,111	4,100,693	192,418	NA
10 GAS	5,349,089	5,583,490	(234,401)	(4.2)	74,995,143	73,667,574	1,327,568	1.8
11 NUCLEAR	1,411,979	1,360,743	51,236	3.8	15,016,774	15,887,183	(870,409)	(5.5)
12 SOLAR	4,888	16,336	(11,448)	(70.1)	66,296	115,216	(48,920)	NA
13 TOTAL (MWH)	7,299,607	7,427,518	(127,911)	(1.7)	94,798,347	94,511,455	286,892	0.3
UNITS OF FUEL BURNED								
14 * HEAVY OIL (Bbl)	966	9,417	(8,451)	(89.7)	700,728	1,210,360	(509,632)	(42.1)
15 * LIGHT OIL (Bbl)	1,860	0	1,860	NA	65,207	69,939	(4,732)	(6.8)
16 *** COAL (TON)	50,085	43,485	6,600	15.2	523,121	491,297	31,824	6.5
17 ** GAS (MCF)	39,346,477	39,214,646	131,832	0.3	554,389,659	536,992,717	17,396,943	3.2
18 NUCLEAR (MMBTU)	14,353,628	14,692,912	(339,284)	(2.3)	168,817,500	180,233,508	(11,416,008)	(6.3)
BTU BURNED (MMBTU)								
19 HEAVY OIL	6,155	60,271	(54,116)	(89.8)	4,474,418	7,737,614	(3,263,196)	(42.2)
20 LIGHT OIL	10,822	0	10,822	NA	374,489	402,519	(28,030)	(7.0)
21 COAL	5,526,180	4,738,195	787,985	16.6	44,724,115	42,619,547	2,104,568	4.9
22 GAS	39,857,477	39,214,646	642,831	1.6	562,447,455	542,240,495	20,206,960	3.7
23 NUCLEAR	14,353,628	14,692,912	(339,284)	(2.3)	168,817,500	180,233,508	(11,416,008)	(6.3)
24 TOTAL (MMBTU)	59,754,262	58,706,024	1,048,238	1.8	780,837,977	773,233,683	7,604,294	1.0
GENERATION MIX (%MWH)								
25 HEAVY OIL	-0.01	0.07	(0.08)	(116.6)	0.40	0.74	(0.34)	(46.2)
26 LIGHT OIL	0.02	0.00	0.02	NA	0.05	0.05	0.00	0.0
27 COAL	7.30	6.22	1.08	17.4	4.53	4.34	0.19	4.4
28 GAS	73.28	75.17	(1.89)	(2.5)	79.11	77.95	1.16	1.5
29 NUCLEAR	19.34	18.32	1.02	5.6	15.84	16.81	(0.97)	(5.8)
SOLAR	0.07	0.22	(0.15)	NA	0.07	0.12	(0.05)	NA
30 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
31 * HEAVY OIL (\$/Bbl)	89.8570	94.8179	(4.9608)	(5.2)	88.1801	93.1816	(5.0014)	(5.4)
32 * LIGHT OIL (\$/Bbl)	105.1273	0.0000	105.1273	NA	118.0219	121.1263	(3.1045)	(2.6)
33 *** COAL (\$/TON)	300.3236	98.9744	201.3492	203.4	115.2552	99.5889	15.6663	15.7
34 ** GAS (\$/MCF)	5.6262	5.3789	0.2473	4.6	4.9960	5.0121	(0.0160)	(0.3)
35 NUCLEAR (\$/MMBTU)	0.6687	0.7172	(0.0485)	(6.8)	0.5571	0.5930	(0.0360)	(6.1)
FUEL COST PER MMBTU (\$/MMBTU)								
36 * HEAVY OIL	14.1027	14.8148	(0.7121)	(4.8)	13.8097	14.5760	(0.7663)	(5.3)
37 * LIGHT OIL	18.0684	0.0000	18.0684	NA	20.5503	21.0461	(0.4958)	(2.4)
38 COAL	2,7219	2,7118	0.0101	0.4	2,8988	2,8580	0.0408	1.4
39 ** GAS	5.5541	5.3789	0.1751	3.3	4.9245	4.9636	(0.0391)	(0.8)
40 NUCLEAR	0.6687	0.7172	(0.0485)	(6.8)	0.5571	0.5930	(0.0360)	(6.1)
41 TOTAL (\$/MMBTU)	4.1218	4.0066	0.1152	2.9	3.9226	3.9333	(0.0107)	(0.3)
BTU BURNED PER KWH (BTU/KWH)								
42 HEAVY OIL	-10,216	11,832	(22,048)	(186.3)	11,827	11,133	695	6.2
43 LIGHT OIL	8,283	0	8,283	NA	7,689	8,799	(1,110)	(12.6)
44 COAL	10,369	10,259	110	1.1	10,418	10,393	24	0.2
45 GAS	7,451	7,023	428	6.1	7,500	7,361	139	1.9
46 NUCLEAR	10,166	10,798	(632)	(5.9)	11,242	11,345	(103)	(0.9)
47 TOTAL (BTU/KWH)	8,186	7,904	282	3.6	8,237	8,181	55	0.7
GENERATED FUEL COST PER KWH (¢/KWH)								
48 * HEAVY OIL	-14.4070	17.5285	(31.9354)	(182.2)	16.3329	16.2268	0.1061	0.7
49 * LIGHT OIL	14.9653	0.0000	14.9653	NA	15.8006	18.5187	(2.7181)	(14.7)
50 COAL	2.8224	2.7820	0.0403	1.4	3.0199	2.9704	0.0495	1.7
51 ** GAS	4.1385	3.7778	0.3607	9.5	3.6932	3.6535	0.0397	1.1
52 NUCLEAR	0.6798	0.7744	(0.0946)	(12.2)	0.6263	0.6728	(0.0465)	(6.9)
53 TOTAL (¢/KWH)	3.3741	3.1668	0.2073	6.5	3.2310	3.2180	0.0130	0.4

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

**Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: NOVEMBER 2012**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)
1 FT. MYERS # 2	1349	726,705	75.8	94.3	75.8	7,248	GAS	5,184,431 MCF	1.016	5,267,382	29,253,770	4.0255	5.64
2 #3A	148	644	0.7	99.6	60.3	12,915	GAS	8,219 MCF	1.016	8,350	46,374	7.1987	5.64
3 #3A		62					#2 OIL	133 BBLS	5.776	768	15,630	25.2909	117.52
4 #3B	148	617	0.6	100.0	61.5	12,856	GAS	7,828 MCF	1.016	7,953	44,169	7.1598	5.64
5 #3B		38					#2 OIL	81 BBLS	5.776	468	9,519	24.9839	117.52
6 LAUDERDALE # 4	438	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
7 # 4		217,583	69.9	100.0	69.9	8,400	GAS	1,800,602 MCF	1.015	1,827,611	10,150,111	4.6649	5.64
8 # 5	438	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
9 # 5		184,538	59.3	81.9	68.7	8,184	GAS	1,487,856 MCF	1.015	1,510,174	8,387,142	4.5449	5.64
10 MANATEE # 1	792	-299	-0.1	0.0	0.0	0	#6 OIL	5 BBLS	6.405	32	330	0.1107	66.06
11 # 1		-299					GAS	0 MCF	NA	0	0	0.0000	0.00
12 # 2	789	3	6.7	58.2	38.7	12,128	#6 OIL	5 BBLS	6.405	32	330	12.7042	66.06
13 # 2		38,044					GAS	456,371 MCF	1.011	461,391	2,562,454	6.7356	5.61
14 # 3	1054	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
15 # 3		477,874	63.7	81.9	63.7	6,941	GAS	3,280,691 MCF	1.011	3,316,779	18,420,591	3.8547	5.61
16 MARTIN # 1	795	2	7.8	78.0	28.5	12,028	#6 OIL	3 BBLS	6.358	19	337	18.7072	112.24
17 # 1		44,137					GAS	523,045 MCF	1.015	530,891	2,948,441	6.6802	5.64
18 # 2	799	1	5.2	100.0	26.7	13,449	#6 OIL	3 BBLS	6.358	19	337	24.0521	112.24
19 # 2		29,500					GAS	390,878 MCF	1.015	396,741	2,203,404	7.4693	5.64
20 # 3	423	211,721	70.4	86.6	82.1	7,621	GAS	1,595,962 MCF	1.011	1,613,518	8,961,090	4.2325	5.61
21 # 4	423	204,393	68.0	95.8	72.4	7,639	GAS	1,544,293 MCF	1.011	1,561,280	8,670,973	4.2423	5.61
22 # 8	1070	633					#2 OIL	762 BBLS	5.874	4,476	79,638	12.5771	104.51
23 # 8		411,930	54.1	64.6	58.5	7,068	GAS	2,879,965 MCF	1.011	2,911,645	16,170,575	3.9256	5.61
24 CAPE CANAVERAL (3) # 3		2,863					GAS	0 MCF					
25 # 3		0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00

**Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: NOVEMBER 2012**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)		
1	PT EVERGLADES	# 1	203	-75	-0.1	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
2		# 1		-75					GAS	0 MCF	NA	0	0	0.0000	0.00
3		# 2	203	-75	-0.1	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
4		# 2		-75					GAS	0 MCF	NA	0	0	0.0000	0.00
5		# 3	370	1	6.0	100.0	28.2	16,373	#6 OIL	2 BBLS	6.375	13	318	28.8895	158.89
6		# 3		15,698					GAS	253,231 MCF	1.015	257,029	1,427,477	9.0934	5.64
7		# 4	370	0	2.5	100.0	27.0	21,868	#6 OIL	1 BBLS	6.375	6	159	79.4463	158.89
8		# 4		6,645					GAS	143,159 MCF	1.015	145,306	806,995	12.1448	5.64
9	SANFORD	# 3	138	-191	-0.4	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
10		# 3		-191					GAS	0 MCF	NA	0	0	0.0000	0.00
11		# 4	910	430,368	66.5	93.6	66.5	7,558	GAS	3,207,918 MCF	1.014	3,252,829	18,065,428	4.1977	5.63
12		# 5	914	296,096	46.5	69.4	70.3	7,502	GAS	2,190,768 MCF	1.014	2,221,439	12,337,337	4.1667	5.63
13															
14	TURKEY POINT	# 1	385	510	16.5	92.8	28.8	12,508	#6 OIL	947 BBLS	6.372	6,034	84,991	16.6682	89.75
15		# 1		44,864					GAS	553,193 MCF	1.015	561,491	3,118,386	6.9507	5.64
16															
17		# 2	0	-480	0.0	0.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
18		# 2		-480					GAS	0 MCF	NA	0	0	0.0000	0.00
19		# 5	1049	548					# 2 OIL	685 BBLS	5.774	3,955	66,877	12.1994	97.63
20		#5		266,093	35.7	71.5	71.2	7,216	GAS	1,891,621 MCF	1.015	1,919,995	10,663,190	4.0073	5.64
21	WEST COUNTY	#1	1219	0					# 2 OIL	0 BBLS	NA	0	0	0.0000	0.00
22		#1		314,741	36.2	45.4	63.4	6,900	GAS	2,148,084 MCF	1.011	2,171,713	12,061,171	3.8321	5.61
23		#2	1219	0					# 2 OIL	0 BBLS	NA	0	0	0.0000	0.00
24		#2		661,766	76.2	95.6	76.2	6,811	GAS	4,458,259 MCF	1.011	4,507,300	25,032,458	3.7827	5.61
25		#3	1219	0					# 2 OIL	0 BBLS	NA	0	0	0.0000	0.00
26		#3		723,572	83.3	100.0	83.3	6,816	GAS	4,877,923 MCF	1.011	4,931,580	27,388,807	3.7852	5.61
27	CUTLER	# 5	64	-31	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
28		# 6	137	-31	0.0	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
29	FT MYERS	1-12	552	13	0.0	87.4	7.1	79,000	#2 OIL	177 BBLS	5.804	1,027	20,801	160.0039	117.52
30	LAUDERDALE	1-12	342	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
31		1-12		108	0.0	98.9	14.4	25,491	GAS	2,712 MCF	1.015	2,753	15,290	14.1569	5.64
32		13-24	342	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
33		13-24		20	0.0	97.7	2.7	25,900	GAS	510 MCF	1.015	518	2,877	14.3843	5.64
34	EVERGLADES	1-12	342	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
35		1-12		32	0.0	94.1	7.3	30,594	GAS	965 MCF	1.015	979	5,437	16.9910	5.64

**Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: NOVEMBER 2012**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
2 # 1		15,398	9.1	89.2	46.3	12,593	GAS	191,219 MCF	1.014	193,896	1,076,852	6.9936	5.63
3 # 2	239	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
4 # 2		23,697	13.9	90.8	48.6	11,415	GAS	266,774 MCF	1.014	270,509	1,502,342	6.3399	5.63
5	(A)	(B)				(B)							
6 ST JOHNS (1) # 1	127	52,826	57.9	97.0	59.8	10,494	COAL	25,081 TONS	22.102	554,331	1,984,502	3.7567	79.13
7 #1		304					GAS	3,187 MMBTU	---	3,187	23,574	7.7623	7.40
8	(A)	(B)				(B)							
9 # 2	127	54,025	59.4	100.0	59.4	10,077	COAL	25,004 TONS	21.772	544,396	1,978,473	3.6621	79.13
10 # 2		321					GAS	3,238 MMBTU	---	3,238	23,946	7.4530	7.40
11	(A)	(B)				(B)		(C)					
12 SCHERER (1) # 4	631	426,096	88.8	100.0	88.8	10,391	COAL	4,427,453 MMBTU	---	4,427,453	11,078,732	2.6001	2.50
13 # 4		12					#2 OIL	22 BBLs	5.817	128	3,072	24.9750	139.63
14 DESOTO	25	3,502	19.4		19.4		SOLAR	N/A	N/A	N/A	N/A	N/A	N/A
15 SPACE COAST	10	1,386	19.2		19.2		SOLAR	N/A	N/A	N/A	N/A	N/A	N/A
16 TURKEY POINT # 3	816	581,303	116.3	100.0	116.3	9,455	NUCLEAR	5,496,362 MMBTU	---	5,496,362	4,259,418	0.7327	0.00
17 # 4	693	51,858	10.4	10.5	79.9	11,607	NUCLEAR	601,903 MMBTU	---	601,903	328,343	0.6332	0.55
18 ST LUCIE # 1	968	722,599	103.5	100.0	103.5	10,267	NUCLEAR	7,419,127 MMBTU	---	7,419,127	4,542,070	0.6286	0.61
19	***	***	****	****	****	***		***					
20 # 2	745	56,219	9.7	12.6	44.3	12,346	NUCLEAR	836,236 MMBTU	---	836,236	468,733	0.8338	0.56
21													
22													
23 SYSTEM TOTALS	23,264	7,299,607	----	----	----	8,186	----	2,826 BBLs	----	59,754,262	246,293,270	3.3741	----
24								39,346,477 MCF					
25 *** EXCLUDES PARTICIPANTS								4,427,453 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								50,085 TONS	COAL (C)				
27													
28								14,353,628 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(1) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN OCTOBER 2012 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MO

(2) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE.

(3) DATA PROVIDED FOR CAPE CANAVERAL REFLECT RESULTS OF TESTING PRIOR TO COMMERCIAL OPERATION.

MONTH OF NOVEMBER 2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES								
			HEAVY OIL					
2 UNITS (BBL)	-	-	-	100	162,480	1,405,088	(1,242,608)	(88)
3 UNIT COST (\$/BBL)	-	-	-	100.0000	98.7617	100.7602	(1.9985)	(2.0000)
4 AMOUNT (\$)	2,460	-	2,460	100	16,046,802	141,577,000	(125,530,198)	(89)
5 BURNED								
6 UNITS (BBL)	(1,053)	9,417	(10,470)	(11)	704,876	979,660	(274,784)	(28)
7 UNIT COST (\$/BBL)	89.5945	94.8285	(5.2340)	(5.5000)	90.4604	97.6844	(7.2240)	(7.4000)
8 AMOUNT (\$)	(94,343)	893,000	(987,343)	(11)	63,763,376	95,697,515	(31,934,139)	(33)
9 ENDING INVENTORY								
10 UNITS (BBL)	2,846,231	3,400,895	(554,664)	(16)	2,846,231	3,400,895	(554,664)	(16)
11 UNIT COST (\$/BBL)	89.4286	98.0360	(8.6074)	(8.8000)	89.4286	98.0360	(8.6074)	(8.8000)
12 AMOUNT (\$)	254,534,344	333,410,000	(78,875,656)	(24)	254,534,344	333,410,000	(78,875,656)	(24)
13 OTHER USAGE (\$)	343,124	-	343,124	-	7,292,701	-	7,292,701	-
14 DAYS SUPPLY								
15 PURCHASES								
			LIGHT OIL					
16 UNITS (BBL)	17,984	-	17,984	100	129,525	17,441	112,084	>100.0
17 UNIT COST (\$/BBL)	137.6445	-	137.6445	100.0000	136.3929	124.8782	11.5147	9.2000
18 AMOUNT (\$)	2,475,398	-	2,475,398	100	17,666,286	2,178,000	15,488,286	>100.0
19 BURNED								
20 UNITS (BBL)	1,860	-	1,860	100	76,093	17,441	58,652	>100.0
21 UNIT COST (\$/BBL)	105.1274	-	105.1274	100.0000	119.7644	124.9011	(5.1367)	(4.1000)
22 AMOUNT (\$)	195,537	-	195,537	100	9,113,231	2,178,400	6,934,831	>100.0
23 ENDING INVENTORY								
24 UNITS (BBL)	1,129,441	770,000	359,441	47	1,129,441	770,000	359,441	47
25 UNIT COST (\$/BBL)	112.6699	121.0506	(8.3807)	(6.9000)	112.6699	121.0506	(8.3807)	(6.9000)
26 AMOUNT (\$)	127,254,043	93,209,000	34,045,043	37	127,254,043	93,209,000	34,045,043	37
27 OTHER USAGE (\$)	-	-	-	-	-	-	-	-
28 DAYS SUPPLY								
29 PURCHASES								
			COAL SJRPP					
30 UNITS (TON)	44,873	43,485	1,388	3	535,270	519,082	16,188	3
31 UNIT COST (\$/TON)	74.5356	98.9537	(24.4181)	(24.7000)	80.4870	99.5854	(19.0984)	(19.2000)
32 AMOUNT (\$)	3,344,634	4,303,000	(958,366)	(22)	43,082,263	51,693,000	(8,610,737)	(17)
33 BURNED								
34 UNITS (TON)	50,085	43,485	6,600	15	523,121	519,082	4,039	1
35 UNIT COST (\$/TON)	79.1250	98.9537	(19.8287)	(20.0000)	83.0423	99.5854	(16.5431)	(16.6000)
36 AMOUNT (\$)	3,962,976	4,303,000	(340,024)	(8)	43,441,154	51,693,000	(8,251,846)	(16)
37 ENDING INVENTORY								
38 UNITS (TON)	138,511	91,000	47,511	52	138,511	91,000	47,511	52
39 UNIT COST (\$/TON)	79.1246	94.4835	(15.3589)	(16.3000)	79.1246	94.4835	(15.3589)	(16.3000)
40 AMOUNT (\$)	10,959,624	8,598,000	2,361,624	28	10,959,624	8,598,000	2,361,624	28
41 OTHER USAGE (\$)	-	-	-	-	-	-	-	-
42 DAYS SUPPLY								

MONTH OF NOVEMBER 2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES			COAL SCHERER					
44 UNITS (MMBTU)	4,260,565	3,648,453	612,112	17	27,646,579	30,278,939	(2,632,360)	(9)
45 U. COST (\$/MMBTU)	2.3770	2.3421	0.0349	1.5000	2.5923	2.3467	0.2456	10.5000
46 AMOUNT (\$)	10,127,525	8,545,000	1,582,525	19	71,667,588	71,056,000	611,588	1
47 BURNED								
48 UNITS (MMBTU)	4,427,453	3,648,453	779,000	21	33,495,210	30,278,939	3,216,271	11
49 U. COST (\$/MMBTU)	2.4600	2.3421	0.1179	5.0000	2.5346	2.3467	0.1879	8.0000
50 AMOUNT (\$)	10,891,412	8,545,000	2,346,412	28	84,897,185	71,056,000	13,841,185	20
51 ENDING INVENTORY								
52 UNITS (MMBTU)	5,070,503	5,035,416	35,087	1	5,070,503	5,035,416	35,087	1
53 U. COST (\$/MMBTU)	2.4606	2.3333	0.1273	5.5000	2.4606	2.3333	0.1273	5.5000
54 AMOUNT (\$)	12,476,627	11,749,143	727,484	6	12,476,627	11,749,143	727,484	6
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES			GAS					
58 UNITS (MMBTU)	39,835,948	-	39,835,948	100	562,723,711	-	562,723,711	100
59 U. COST (\$/MMBTU)	5.5627	-	5.5627	100.0000	4.9219	-	4.9219	100.0000
60 AMOUNT (\$)	221,597,135	-	221,597,135	100	2,769,693,247	-	2,769,693,247	100
61 BURNED								
62 UNITS (MMBTU)	39,857,477	39,214,332	643,145	2	562,447,454	505,151,450	57,296,004	11
63 U. COST (\$/MMBTU)	5.5541	5.4143	0.1398	2.6000	4.9245	5.3732	(0.4487)	(8.4000)
64 AMOUNT (\$)	221,370,659	212,318,275	9,052,384	4	2,769,748,294	2,714,257,688	55,490,606	2
65 ENDING INVENTORY								
66 UNITS (MMBTU)	1,750,999	-	1,750,999	100	1,750,999	-	1,750,999	100
67 U. COST (\$/MMBTU)	3.3204	-	3.3204	100.0000	3.3204	-	3.3204	100.0000
68 AMOUNT (\$)	5,814,009	-	5,814,009	100	5,814,009	-	5,814,009	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED			NUCLEAR					
72 UNITS (MMBTU)	14,353,629	14,692,912	(339,283)	(2)	168,817,499	181,399,627	(12,582,128)	(7)
73 U. COST (\$/MMBTU)	0.6687	0.7171	(0.0484)	(6.7000)	0.5571	0.7032	(0.1461)	(20.8000)
74 AMOUNT (\$)	9,598,565	10,537,000	(938,435)	(9)	94,043,007	127,558,000	(33,514,993)	(26)
75 BURNED			PROPANE					
76 UNITS (GAL)	743	-	743	100	7,933	-	7,933	100
77 UNIT COST (\$/GAL)	2.4374	-	2.4374	100.0000	2.9223	-	2.9223	100.0000
78 AMOUNT (\$)	1,811	-	1,811	100	23,183	-	23,183	100
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.	(2,000) BARRELS,		\$ (179,333.96)		CURRENT MONTH AND	5,932 BARRELS,	\$ 3,361,177	
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 1,323,375		CURRENT MONTH AND	\$14,002,964.71		PERIOD-TO-DATE.

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12
Date of Survey	-	1/30/2012	-	-	-	-
Tons per survey	-	\$ 732,261.40	-	-	-	-
Tons per books	-	\$ 730,747.17	-	-	-	-
Tons Difference	-	\$ 26,178.78	-	-	-	-
Adjustment tons exceeding 3% of survey	-	0.57%	-	-	-	-
Adjustment \$ (20% ownership)	-	\$ 76,727.91	-	-	-	-

SJRPP - COAL

Adjusted Month	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-12	(121,877)	\$ (286,398.31)
Feb-12	-	-
Mar-12	-	-
Apr-12	338,918	\$ 820,040.75
May-12		
Jun-12		
Jul-12		
Aug-12		
Sep-12		
Oct-12	60,837	156,562.93
Nov-12		
Dec-12		

**SCHEDULE A - NOTES
NOV 2012**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD - NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
(793)	(\$71,169.98)	
294	\$25,519.03	
1,054	\$96,348.46	
555	\$50,697.51	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ 555	\$50,697.51	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	0	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
0	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

POWER SOLD
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF NOVEMBER 2012

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) x (8)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
ESTIMATED:										
	OS/FCBBS	50,500	0	50,500	3.355	4.653	1,664,099	2,349,799	513,400	
ST. LUCIE RELIABILITY		50,976	0	50,976	0.751	0.751	382,856	382,858	0	
TOTAL		101,476	0	101,476	2.037	2.893	2,066,955	2,732,655	513,400	
ACTUAL:										
FMPA (SL 1)		30,718	0	30,718	0.751	0.751	230,731	230,731	0	
OUC (SL 1)		21,244	0	21,244	0.709	0.709	150,705	150,705	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		0	0	0	0.000	0.000	0	0	0	
ARC LIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0	
Cargill Power Markets, LLC	OS	4,755	0	4,755	2.394	3.494	113,848	166,123	37,688	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
Cobb Electric Membership Corp.	OS	0	0	0	0.000	0.000	0	0	0	
Conoco Philips, Inc.	OS	0	0	0	0.000	0.000	0	0	0	
Constellation Energy Commodities Group, Inc.	OS	2,171	0	2,171	2.310	3.539	50,158	76,637	19,406	
EDF Trading North America, LLC	OS	6,865	0	6,865	2.251	3.525	154,497	242,015	65,564	
The Energy Authority, Inc.	OS	18,669	0	18,669	2.280	3.410	380,027	588,338	138,750	
The Energy Authority, Inc.	AF	0	0	0	0.000	0.000	0	0	0	
Florida Municipal Power Agency	OS	0	0	0	0.000	0.000	0	0	0	
Florida Power Corporation	OS	200	0	200	2.471	3.800	4,941	7,600	1,438	
Florida Power Corporation	AF	0	0	0	0.000	0.000	0	0	0	
Gainesville Regional Utilities	AF	0	0	0	0.000	0.000	0	0	0	
City of Homestead	OS	8	0	8	2.417	3.900	193	312	79	
J.P. MORGAN VENTURES ENERGY CORP.	OS	5,130	0	5,130	2.388	3.801	122,484	184,715	47,168	
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
Morgan Stanley Capital Group, Inc.	OS	3,397	0	3,397	2.305	3.434	78,299	118,638	27,201	
Utilities Commission, City of New Smyrna Beach, Florida	OS	721	0	721	2.463	3.801	17,758	27,403	8,996	
Utilities Commission, City of New Smyrna Beach, Florida	AF	0	0	0	0.000	0.000	0	0	0	
Oglethorpe Power Corporation	OS	1,285	0	1,285	2.375	3.708	30,040	46,885	11,871	
Orlando Utilities Commission	OS	0	0	0	0.000	0.000	0	0	0	
PowerSouth Energy Cooperative	OS	875	0	875	2.311	3.548	15,598	23,950	8,551	
Rainbow Energy Marketing Corp.	OS	0	0	0	0.000	0.000	0	0	0	
Reedy Creek Improvement District	OS	0	0	0	0.000	0.000	0	0	0	
RRI ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
Seminole Electric Cooperative, Inc.	OS	6,368	0	6,368	2.341	3.210	149,072	204,415	55,243	
Seminole Electric Cooperative, Inc.	AF	0	0	0	0.000	0.000	0	0	0	
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0	
Southern Company Services, Inc.	OS	2,397	0	2,397	2.296	3.606	55,041	86,447	20,255	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0	
Tallahassee, City of	OS	0	0	0	0.000	0.000	0	0	0	
Tallahassee, City of	AF	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF (CAPACITY)	AF	0	0	0	0.000	0.000	0	0	0	
Tampa Electric Company	OS	575	0	575	2.297	3.651	13,207	20,965	5,778	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
Tennessee Valley Authority	OS	929	0	929	2.456	3.791	22,814	35,220	7,181	
FLORIDA COST-BASED BROKER SYSTEM (FCBBS)										
The Energy Authority, Inc.	FCBBS	98	0	98	2.113	3.005	2,026	2,884	656	
Florida Municipal Power Agency	FCBBS	0	0	0	0.000	0.000	0	0	0	
Florida Power Corporation	FCBBS	296	0	296	2.313	3.171	6,848	8,388	2,540	
City of Homestead	FCBBS	12	0	12	2.231	3.020	268	362	95	
Orlando Utilities Commission	FCBBS	0	0	0	0.000	0.000	0	0	0	
Reedy Creek Improvement District	FCBBS	0	0	0	0.000	0.000	0	0	0	
Seminole Electric Cooperative, Inc.	FCBBS	0	0	0	0.000	0.000	0	0	0	
Tampa Electric Company	FCBBS	0	0	0	0.000	0.000	0	0	0	
FLORIDA COST-BASED BROKER SYSTEM SUBTOTAL		404	0	404	2.263	3.127	9,142	12,633	3,491	
ST. LUCIE PARTICIPATION SUB-TOTAL		51,962	0	51,962	0.000	0.000	361,436	381,436	0	
SALES EXCLUSIVE OF FCBBS AND ST. LUCIE PARTICIPATION SUB-TOTAL		52,125	0	52,125	2.317	3.488	1,207,976	1,807,892	450,946	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)										
SUBTOTAL		104,491	0	104,491	1.530	2.107	1,598,553	2,201,961	454,439	
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							0			
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0			
TOTAL		104,491	0	104,491	1.530	2.107	1,598,553	2,201,961	454,439	
2012 3-Yr Average Threshold									6,880,369	
YTD Difference of Threshold vs Actual									(3,858,000)	
YTD 20% FPL Share									0	
CURRENT MONTH:										
DIFFERENCE		3,015	0	3,015	(0.507)	(0.586)	(488,402)	(530,694)	(56,961)	
DIFFERENCE (%)		3.0	0.0	3.0	(24.9)	(21.7)	(22.7)	(19.4)	(11.5)	
PERIOD TO DATE:										
ACTUAL		606,566	0	606,566	1.379	1.974	8,390,765	12,012,664	2,624,389	
ESTIMATED		646,847	0	646,847	1.906	2.566	12,339,500	18,532,323	3,293,590	
DIFFERENCE		(38,281)	0	(38,281)	(0.529)	(0.582)	(3,948,735)	(4,519,659)	(469,221)	
DIFFERENCE (%)		(5.9)	0.0	(5.9)	(27.7)	(22.6)	(32.0)	(27.3)	(14.2)	

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

Purchased Power
(Exclusive of Economy Energy Purchase)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF November 2012

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
<u>ESTIMATED:</u>					
SOUTHERN COMPANIES (UPS & R)		147,294	147,294	3.510	5,169,917
ST. LUCIE RELIABILITY		2,184	2,184	0.788	17,216
SJRPP		174,089	174,089	4.033	7,021,000
PPAs		12,405	12,405	4.835	599,838
TOTAL		335,972	335,972	3.812	12,807,971
<u>ACTUAL:</u>					
SOUTHERN COMPANIES	UPS	0	0	0.000	0
SOUTHERN COMPANIES	R	0	0	0.000	0
PRIOR MONTH ADJUSTMENT		0	0	0.000	0
FMPA (SL2)		0	0	0.000	0
PRIOR MONTH ADJUSTMENT		0	0	0.000	0
OUC (SL2)		0	0	0.000	0
PRIOR MONTH ADJUSTMENT		0	0	0.000	0
JACKSONVILLE ELECTRIC AUTHORITY	UPS	139,818	139,818	3.879	5,423,027
PRIOR MONTH ADJUSTMENT		0	0		1,340,035
		139,818	139,818	4.837	6,763,062
DESOTO COUNTY GENERATING CO LLC		(1)	(1)	(0.700)	7
OTHER SHORT TERM PPA		0	0	0.000	0
SEMINOLE ELECTRIC COOPERATIVE		0	0	0.000	0
SOUTHERN COMPANY - FRANKLIN		0	0	0.000	239,778
SOUTHERN COMPANY - HARRIS		(48)	(48)	(1,403.833)	673,840
SOUTHERN COMPANY - OLEANDER		0	0	0.000	0
SOUTHERN COMPANY - SCHERER 3		0	0	0.000	26,843
TAMPA ELECTRIC COMPANY		0	0	0.000	123,259
ST. LUCIE PARTICIPATION SUB-TOTAL		0	0	0.000	0
TOTAL		139,769	139,769	5.600	7,826,789
CURRENT MONTH					
DIFFERENCE		(196,203)	(196,203)	1.788	(4,981,182)
DIFFERENCE%		(58.4)	(58.4)	46.9	(38.9)
PERIOD TO DATE:					
ACTUAL		5,332,641	5,332,641	3.507	187,037,727
ESTIMATED		5,442,197	5,442,197	3.531	192,139,377
DIFFERENCE		(109,556)	(109,556)	(0.023)	(5,101,650)
DIFFERENCE%		(2.0)	(2.0)	(0.7)	(2.7)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Energy Payment to Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF November 2012

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
ESTIMATED:					
QUALIFYING FACILITIES		275,393	275,393	4.427	12,191,134
TOTAL		275,393	275,393	4.427	12,191,134
ACTUAL:					
BROWARD COUNTY RESOURCE RECOVERY NORTH-AA		8,347	8,347	1.248	104,212
BROWARD COUNTY RESOURCE RECOVERY - NORTH		7,920	7,920	3.480	275,648
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		2,520	2,520	2.473	62,326
BROWARD COUNTY RESOURCE RECOVERY-SOUTH-AA		11,096	11,096	2.340	259,600
CEDAR BAY GENERATING COMPANY		5,529	5,529	4.473	247,329
FIRST SOLAR INC		7	7	2.443	171
GEORGIA PACIFIC CORPORATION		2,368	2,368	2.376	56,263
INDIANTOWN COGENERATION LP.		1,037	1,037	19.676	204,035
MMA BEE RIDGE		20	20	2.595	519
OKEELANTA POWER LIMITED PARTNERSHIP		10,612	10,612	2.418	256,596
PORT CHARLOTTE LANDFILL		0	0	0.000	0
SOLID WASTE AUTHORITY OF PALM BEACH		23,680	23,680	2.399	568,189
TROPICANA PRODUCTS		(2,764)	(2,764)	(0.430)	11,897
WM-RENEWABLE, LLC		3,722	3,722	2.355	87,669
WM-RENEWABLE, LLC - NAPLES		2,399	2,399	2.382	57,155
TOTAL		76,493	76,493	2.865	2,191,609
CURRENT MONTH					
DIFFERENCE		(198,900)	(198,900)	(1.562)	(9,999,527)
DIFFERENCE%		(72.2)	(72.2)	(35.3)	(82.0)
PERIOD TO DATE:					
ACTUAL		2,387,446	2,387,446	4.055	96,815,028
ESTIMATED		2,899,017	2,899,017	4.205	121,900,120
DIFFERENCE		(511,571)	(511,571)	(0.150)	(25,085,092)
DIFFERENCE%		(17.6)	(17.6)	(3.6)	(20.6)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF NOVEMBER 2012

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA	OS/FCBBS	7,000	2.500	175,000	3.849	269,430	94,430
NON-FLORIDA	OS	9,600	2.100	201,600	3.849	369,504	167,904
TOTAL		16,600	2.269	376,600	3.849	638,934	262,334
ACTUAL:							
FLORIDA:							
Jacksonville JEA		0	0.000	192	0.000	0	(192)
The Energy Authority, Inc.	OS	0	0.000	0	0.000	0	0
Florida Municipal Power Agency	OS	0	0.000	0	0.000	0	0
Florida Power Corporation	OS	0	0.000	0	0.000	0	0
Homestead, City of	A/AF	0	0.000	0	0.000	0	0
New Smyrna Beach Utilities Commission, City of	OS	0	0.000	0	0.000	0	0
Orlando Utilities Commission	OS	0	0.000	0	0.000	0	0
Reedy Creek Improvement District	OS	0	0.000	0	0.000	0	0
Seminole Electric Cooperative, Inc.	OS	0	0.000	0	0.000	0	0
Seminole Electric Cooperative, Inc.	A/AF	0	0.000	0	0.000	0	0
Tallahassee, City of	OS	0	0.000	0	0.000	0	0
Tampa Electric Company	OS	0	0.000	(125,749)	0.000	0	125,749
TAMPA ELECTRIC COMPANY Sept '10-Feb'11 Inadvertent	OS	0	0.000	0	0.000	0	0
NON-FLORIDA:							
Calpine Energy Services, L.P.	OS	0	0.000	0	0.000	0	0
Cargill Power Markets, LLC	OS	0	0.000	0	0.000	0	0
Carolina Power & Light Company	OS	0	0.000	0	0.000	0	0
Cobb Electric Membership Corp.	OS	0	0.000	0	0.000	0	0
Conoco Phillips Co.	OS	0	0.000	0	0.000	0	0
Constellation Energy Commodities Group, Inc.	OS	0	0.000	0	0.000	0	0
EDF Trading North America, LLC	OS	0	0.000	0	0.000	0	0
JP Morgan Ventures Energy Corporation	OS	0	0.000	0	0.000	0	0
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
Morgan Stanley Capital Group, Inc.	OS	47	2.700	1,269	3.265	1,535	266
Oglethorpe Power Corporation	OS	0	0.000	0	0.000	0	0
Rainbow Energy Marketing Corporation	OS	0	0.000	0	0.000	0	0
RRI ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
Southern Company Services, Inc.	OS	0	0.000	0	0.000	0	0
Southern Company Florida LLC	OS	0	0.000	0	0.000	0	0
Tenaska Power Services Co.	OS	0	0.000	0	0.000	0	0
FLORIDA COST-BASED BROKER SYSTEM (FCBBS)							
The Energy Authority, Inc.	FCBBS	0	0.000	0	0.000	0	0
Florida Municipal Power Agency	FCBBS	0	0.000	0	0.000	0	0
FLORIDA POWER CORP.	FCBBS	0	0.000	0	0.000	0	0
LAKELAND, CITY OF	FCBBS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	FCBBS	0	0.000	0	0.000	0	0
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	0	0.000	0	0.000	0	0
Seminole Electric Cooperative, Inc.	FCBBS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	FCBBS	0	0.000	0	0.000	0	0
FLORIDA PURCHASES SUB-TOTAL		0	0.000	(125,557)	0.000	0	125,557
NON-FLORIDA PURCHASES SUB-TOTAL		47	2.700	1,269	3.265	1,535	266
FLORIDA COST-BASED BROKER SYSTEM SUB-TOTAL		0	0.000	0	0.000	0	0
TOTAL		47	(264.443)	(124,288)	3.266	1,535	125,822
CURRENT MONTH:							
DIFFERENCE			(16.553)	(266.711)	(500.888)	(0.583)	(637.399)
DIFFERENCE (%)			(99.7)	(11,756.3)	(133.0)	(15.1)	(99.8)
PERIOD TO DATE:							
ACTUAL		807,977	4.169	33,688,109	8.764	70,810,436	37,122,327
ESTIMATED		760,549	4.261	32,408,956	8.332	63,372,668	30,963,713
DIFFERENCE		47,428	(0.092)	1,279,153	0.431	7,437,768	6,158,614
DIFFERENCE (%)		6.2	(2.2)	3.9	5.2	11.7	19.9

Florida Power & Light Company
Schedule A12 - Capacity Costs
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For the Month of **Nov-12**

Contract	Capacity MW	Term Start	Term End	Contract Type	
Cedar Bay	250	1/25/1994	12/31/2024	QF	
Indiantown	330	12/22/1995	12/1/2025	QF	
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF	
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF	
SWAPC	40	1/1/2012	12/31/2032	QF	SUBJECT TO ANNUAL NOTIFICATION - MW

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	12,182,233	11,771,326	12,009,522	12,219,024	11,647,500	12,966,537	12,279,868	12,228,668	12,178,815	12,256,130	12,417,890		134,157,513
ICL	11,453,088	11,406,103	11,542,312	11,476,325	11,476,325	11,462,578	11,462,578	11,503,818	11,503,818	11,734,991	11,538,187		126,560,124
BN-NEG '91	310,750	310,750	310,750	310,750	310,750	310,750	310,750	310,750	310,750	310,750	310,750		3,418,250
BS-NEG '91	98,875	98,875	98,875	98,875	98,875	98,875	98,875	98,875	98,875	98,875	98,875		1,087,625
SWAPC	1,002,800	1,002,800	1,002,800	1,002,800	1,002,800	1,002,800	1,002,800	1,002,800	1,002,800	1,002,800	1,002,800		11,030,800
Total	25,047,746	24,589,854	24,964,259	25,107,774	24,536,250	25,841,540	25,154,871	25,144,912	25,095,059	25,403,546	25,368,502	0	276,254,312

Florida Power & Light Company
 Schedule A12 - Capacity Costs
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For the Month of Nov-12

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Oleander Power Project L.P.	Other Entity	June 1, 2002	September 30, 2012
2	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
4	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
5	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
6	DeSoto	Other Entity	January 1, 2012	December 31, 2012
7	Tampa Electric Company	Other Entity	January 1, 2012	December 31, 2012
8	Seminole Electric Cooperative, Inc.	Other Entity	April 1, 2012	September 30, 2012
9	Other Short Term PPA's	Other Entity	Various	Various

2012 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	155	155	155	155	155	155	155	155	155	-	-	
2	163	163	163	163	163	163	163	163	163	163	163	
3	600	600	600	600	600	600	600	600	600	600	600	
4	190	190	190	190	190	190	190	190	190	190	190	
5	375	375	375	375	375	375	375	375	375	375	375	
6	305	305	305	305	305	305	305	305	305	305	305	
7	75	25	25	125	125	125	125	125	125	125	75	
8				150	150	150	150	150	150	-		
9												
Total	1,863	1,813	1,813	2,063	2,063	2,063	2,063	2,063	2,063	1,758	1,708	-

2012 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	16,212,289	18,528,445	18,373,623	18,718,337	17,649,852	18,338,941	18,371,831	18,772,681	18,163,391	16,789,946	17,450,102	

Year-to-date Short Term Capacity Payments	197,369,439
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