

Eric Fryson

From: Darnes, Melissa Ann [MADARNES@SOUTHERNCO.COM]
Sent: Thursday, December 20, 2012 2:39 PM
To: Filings@psc.state.fl.us
Cc: jbeasley@ausley.com; jbrew@bbrslaw.com; Samuel.Miller@Tyndall.af.mil; vkaufman@moylalelaw.com; John.Butler@fpl.com; ken.Hoffman@fpl.com; Cyoung@fpuc.com; schef@gbwlegal.com; bkeating@gunster.com; Christensen.patty@leg.state.fl.us; Paul.lewisjr@pgnmail.com; John.burnett@pgnmail.com; Regdept@tecoenergy.com; RMiller@pcsphosphate.com; jcrowford@psc.state.fl.us; Martha Barrera
Subject: Gulf Power Company's Actual Unit Performance Data Schedules and the Actual Unit Outage Data Schedules for November 2012

Attachments: Gulf Power Company November 2012 GPIF.pdf

A. s/Robert L. McGee

Gulf Power Company

One Energy Place

Pensacola FL 32520

850.444.6530

rlmcgee@southernco.com

B. Docket No. 120001-EI

C. Gulf Power Company

D. Document consists of 19 pages.

E. The attached document is Gulf Power Company's Actual Unit Performance Data Schedules and the Actual Unit Outage Data Schedules for November 2012.

Melissa Darnes

Gulf Power Company • Admin Assistant I/Regulatory & Pricing
One Energy Place • Pensacola, FL 32520-0601
Phone: 850.444.6730 • Fax: 850.444.6026

Stay connected with Gulf Power



COMMUNICATIONS SECTION

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FPSC-COMMISSION CLERK

Robert L. McGee, Jr.
Regulatory & Pricing Manager

One Energy Place
Pensacola, Florida 32520-0780

Tel 850 444 6530
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December 20, 2012

**Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850**

**RE: COMMISSION STAFF'S MINIMUM FILING REQUIREMENTS IN
SUPPORT OF THE MONTHLY FUEL AND PURCHASED POWER COST
RECOVERY CHARGE IN DOCKET NO. 120001-EI.**

Dear Ms. Cole:

Attached for Official Filing are Gulf Power Company's Actual Unit Performance Data Schedules and the Actual Unit Outage Data Schedules for November 2012, Retail Cost Recovery Charges for Plant Crist, Plant Smith, and Plant Daniel. These schedules are being sent separate from the monthly fuel filing.

Sincerely,

A handwritten signature in black ink that reads "Robert L. McGee, Jr." in a cursive style.

**Robert L. McGee, Jr.
Regulatory and Pricing Manager**

md

Attachment

**cc w/attachment: Florida Public Service Commission
Michael C. Barrett**

DOCUMENT NUMBER DATE

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FPSC-COMMISSION CLERK

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2012 - December 2012

	CRIST 4	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12	Oct '12	Nov '12		
1.	EAF (%)	99.8	100.0	99.7	100.0	100.0	99.6	100.0	100.0	99.6	99.7	100.0		
2.	PH	744	696	743	720	744	720	744	744	720	744	721		
3.	SH	375.1	0.0	78.2	139.7	0.0	133.7	0.0	0.0	0.4	0.0	555.1		
4.	RSH	367.1	696.0	662.5	580.3	744.0	583.3	744.0	744.0	716.7	742.0	165.9		
5.	UH	1.8	0.0	2.3	0.0	0.0	3.1	0.0	0.0	3.0	2.0	0.0		
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
7.	FOH	1.8	0.0	2.3	0.0	0.0	3.1	0.0	0.0	3.0	0.0	0.0		
8.	MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0		
9.	PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
10.	LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
11.	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
13.	NSC (MW)	75	75	75	75	75	75	75	75	75	75	75		
14.	Oper MBtu	201851.0	0.0	37394.0	71440.0	0.0	73692.0	0.0	0.0	0.0	0.0	328983.0		
15.	Net Gen (MWH)	15827.0	0.0	3109.0	5896.0	0.0	6507.0	0.0	0.0	0.0	0.0	27967.0		
16.	ANOHR (Btu/KWH)	12754.0	0.0	12028.0	12117.0	0.0	11325.0	0.0	0.0	0.0	0.0	11763.0		
17.	NOF %	56.3	0.0	53.0	56.3	0.0	64.9	0.0	0.0	0.0	0.0	67.2		
18.	NPC (MW)	75	75	75	75	75	75	75	75	75	75	75		
19.	ANOHR Equation	$10 * 6 / AKW * [147.87 + 27.22 * JUL - 19.30 * NOV]$ + 8.647												

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FPSC-COMMISSION CLERK

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2012 - December 2012

CRIST 5	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12	Oct '12	Nov '12		
1. EAF (%)	100.0	100.0	94.3	97.9	99.8	100.0	100.0	99.5	100.0	100.0	96.4		
2. PH	744	696	743	720	744	720	744	744	720	744	721		
3. SH	440.3	696.0	677.8	583.5	742.8	720.0	645.9	627.2	720.0	744.0	334.4		
4. RSH	303.7	0.0	23.2	121.3	0.0	0.0	98.1	113.3	0.0	0.0	360.6		
5. UH	0.0	0.0	42.0	15.2	1.2	0.0	0.0	3.5	0.0	0.0	26.0		
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
7. FOH	0.0	0.0	0.0	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0		
8. MOH	0.0	0.0	42.0	15.2	0.0	0.0	0.0	3.5	0.0	0.0	26.0		
9. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
10. LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
13. NSC (MW)	75	75	75	75	75	75	75	75	75	75	75		
14. Oper MBtu	197405.0	325861.0	384889.0	323440.0	376195.0	387243.0	358451.0	348950.0	334571.0	348442.0	150731.0		
15. Net Gen (MWH)	18201.0	29099.0	32188.0	27682.0	35005.0	32165.0	30902.0	31374.0	31827.0	29382.0	13182.0		
16. ANOHR (Btu/KWH)	10846.0	11198.0	11958.0	11684.0	10747.0	12039.0	11600.0	11122.0	10512.0	11859.0	11435.0		
17. NOF %	55.1	55.7	63.3	63.3	62.8	59.6	63.8	66.7	58.9	52.7	52.6		
18. NPC (MW)	75	75	75	75	75	75	75	75	75	75	75		
19. ANOHR Equation	$10\% / AKW * [332.39 - 15.75 * APR + 18.08 * JUL + 20.39 * AUG + 23.68 * SEP]$ $+ 1.068 + 0.06941 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2012 - December 2012

CRIST 6	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12	Oct '12	Nov '12		
1. EAF (%)	100.0	10.3	0.0	21.8	100.0	88.3	100.0	96.9	94.1	90.6	74.8		
2. PH	744	696	743	720	744	720	744	744	720	744	721		
3. SH	119.9	0.0	0.0	156.8	744.0	537.1	273.2	385.5	684.0	674.2	556.5		
4. RSH	624.1	72.0	0.0	0.0	0.0	98.9	470.9	335.5	0.0	0.0	0.0		
5. UH	0.0	624.0	743.0	563.2	0.0	84.0	0.0	23.1	36.0	69.9	164.5		
6. POH	0.0	624.0	743.0	563.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5	0.0	30.4		
8. MOH	0.0	0.0	0.0	0.0	0.0	84.0	0.0	23.1	9.5	69.9	134.1		
9. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	41.2		
10. LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	152.0	0.0	0.0	0.0	122.2		
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.1	0.0	0.0		
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138.0	0.0	0.0		
13. NSC (MW)	291	291	291	291	291	291	291	291	291	291	291		
14. Oper MBtu	205566.0	0.0	0.0	276623.0	1607811.0	1238879.0	601592.0	917053.0	1447035.0	1427342.0	1069856.0		
15. Net Gen (MWH)	17291.0	0.0	0.0	22677.0	156777.0	119706.0	57513.0	79215.0	134551.0	132182.0	98860.0		
16. ANOHR (Btu/KWH)	11889.0	0.0	0.0	12198.0	10255.0	10349.0	10460.0	11577.0	10755.0	10798.0	10822.0		
17. NOF %	49.6	0.0	0.0	49.7	72.4	76.6	72.4	70.6	67.6	67.4	61.0		
18. NPC (MW)	291	291	291	291	291	291	291	291	291	291	291		
19. ANOHR Equation	$10^6 / AKW * [803.77 + 53.22 * AUG + 61.67 * SEP + 128.86 * OCT - 57.18 * NOV]$ $+ 3.660 + 0.01561 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2012 - December 2012

	CRIST 7	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12	Oct '12	Nov '12		
1.	EAF (%)	92.0	100.0	100.0	96.0	99.9	92.6	91.3	99.6	46.7	0.0	0.0		
2.	PH	744	696	743	720	744	720	744	744	720	744	721		
3.	SH	635.9	696.0	743.0	677.2	482.8	666.8	698.3	697.4	0.0	0.0	0.0		
4.	RSH	48.4	0.0	0.0	35.9	261.2	0.0	0.0	43.7	336.0	0.0	0.0		
5.	UH	59.7	0.0	0.0	6.9	0.0	53.2	45.8	2.9	384.0	744.0	721.0		
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	384.0	744.0	721.0		
7.	FOH	10.0	0.0	0.0	6.9	0.0	0.0	0.0	2.9	0.0	0.0	0.0		
8.	MOH	49.7	0.0	0.0	0.0	0.0	53.2	45.8	0.0	0.0	0.0	0.0		
9.	PFOH	0.0	0.0	0.0	43.5	1.5	0.0	49.0	0.0	0.0	0.0	0.0		
10.	LR pf (MW)	0.0	0.0	0.0	235.0	135.0	0.0	174.8	0.0	0.0	0.0	0.0		
11.	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	3.9	0.0	0.0	0.0	0.0		
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	83.0	0.0	0.0	0.0	0.0		
13.	NSC (MW)	465	465	465	465	465	465	465	465	465	465	465		
14.	Oper MBtu	1865982.0	2036182.0	2178843.0	2033922.0	1620433.0	2050458.0	2172732.0	2044885.0	0.0	0.0	0.0		
15.	Net Gen (MWH)	163186.0	178586.0	191799.0	174070.0	134669.0	186127.0	190868.0	188298.0	0.0	0.0	0.0		
16.	ANOHR (Btu/KWH)	11435.0	11402.0	11360.0	11685.0	12033.0	11016.0	11383.0	10860.0	0.0	0.0	0.0		
17.	NOF %	55.2	55.2	55.5	55.3	60.0	60.0	58.8	58.1	0.0	0.0	0.0		
18.	NPC (MW)	465	465	465	465	465	465	465	465	465	465	465		
19.	ANOHR Equation	$10 * 6 / AKW * [1509.41 - 103.64 * JAN - 97.39 * FEB + 123.28 * APR + 64.40 * SEP - 94.54 * OCT - 86.63 * NOV]$ $+ 2.982 + 0.00932 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2012 - December 2012

SMITH I	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12	Oct '12	Nov '12		
1. EAF (%)	100.0	100.0	99.2	77.3	96.9	100.0	95.5	99.2	60.8	100.0	95.4		
2. PH	744	696	743	720	744	720	744	744	720	744	721		
3. SH	744.0	696.0	737.4	561.0	431.2	720.0	710.7	740.9	291.4	0.0	431.8		
4. RSH	0.0	0.0	0.0	0.0	289.9	0.0	0.0	0.0	147.6	744.0	256.3		
5. UH	0.0	0.0	5.6	159.0	22.9	0.0	33.4	3.1	281.0	0.0	32.9		
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
7. FOH	0.0	0.0	5.6	0.0	0.0	0.0	33.4	3.1	0.0	0.0	32.9		
8. MOH	0.0	0.0	0.0	159.0	22.9	0.0	0.0	0.0	281.0	0.0	0.0		
9. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4	2.3	0.0	0.0		
10. LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.7	98.4	0.0	0.0		
11. PMOH	0.0	0.0	0.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
12. LR pm (MW)	0.0	0.0	0.0	130.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
13. NSC (MW)	162	162	162	162	162	162	162	162	162	162	162		
14. Oper MBtu	583745.7	547147.0	556377.0	450740.0	346906.0	561353.0	626548.0	578870.0	239045.0	0.0	337596.0		
15. Net Gen (MWH)	54180.0	50839.0	51780.0	42123.0	32679.0	52221.0	57991.0	52471.0	21638.0	0.0	31273.0		
16. ANOHR (Btu/KWH)	10774.0	10762.0	10745.0	10701.0	10616.0	10750.0	10804.0	11032.0	11047.0	0.0	10795.0		
17. NOF %	45.0	45.1	43.3	46.3	46.8	44.8	50.4	43.7	45.8	0.0	44.7		
18. NPC (MW)	162	162	162	162	162	162	162	162	162	162	162		
19. ANOHR Equation	$10\% / AKW * [128.19 + 10.27 * JUL]$ $+ 9.465$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2012 - December 2012

	SMITH 2	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12	Oct '12	Nov '12		
1.	EAF (%)	100.0	86.1	100.0	100.0	99.9	100.0	99.8	94.5	100.0	100.0	100.0		
2.	PH	744	696	743	720	744	720	744	744	720	744	721		
3.	SH	0.0	0.0	0.0	490.1	653.1	0.0	691.9	744.0	720.0	744.0	468.9		
4.	RSH	744.0	599.4	743.0	229.9	90.9	720.0	52.1	0.0	0.0	0.0	252.1		
5.	UH	0.0	96.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
7.	FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
8.	MOH	0.0	96.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
9.	PFOH	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.5	0.0	0.0	0.0		
10.	LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	115.0	193.0	0.0	0.0	0.0		
11.	PMOH	0.0	0.0	0.0	0.0	1.3	0.0	1.0	82.7	0.0	0.0	0.0		
12.	LR pm (MW)	0.0	0.0	0.0	0.0	131.0	0.0	125.0	96.0	0.0	0.0	0.0		
13.	NSC (MW)	195	195	195	195	195	195	195	195	195	195	195		
14.	Oper MBtu	0.0	0.0	0.0	409174.0	548299.0	0.0	619958.0	593848.0	592618.0	592729.0	377154.0		
15.	Net Gen (MWH)	0.0	0.0	0.0	38968.0	51135.0	0.0	55409.0	51886.0	51705.0	52751.0	34407.0		
16.	ANOHR (Btu/KWH)	0.0	0.0	0.0	10500.0	10723.0	0.0	11189.0	11445.0	11462.0	11236.0	10962.0		
17.	NOF %	0.0	0.0	0.0	40.8	40.2	0.0	41.1	35.8	36.8	36.4	37.6		
18.	NPC (MW)	195	195	195	195	195	195	195	195	195	195	195		
19.	ANOHR Equation	$10^6 / AKW * [320.37 + 28.73 * JAN - 24.84 * MAY - 26.36 * OCT - 15.30 * NOV]$ $+ 5.898 + 0.01509 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2012 - December 2012

	DANIEL 1	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12	Oct '12	Nov '12		
1.	EAF (%)	75.9	100.0	55.5	0.0	78.5	100.0	99.9	98.6	100.0	99.4	81.8		
2.	PH	744	696	743	720	744	720	744	744	720	744	721		
3.	SH	115.0	0.0	98.9	0.0	266.4	382.4	744.0	628.3	0.0	73.7	450.7		
4.	RSH	449.8	696.0	314.1	0.0	317.5	337.7	0.0	115.7	720.0	670.3	150.3		
5.	UH	179.2	0.0	330.0	720.0	160.1	0.0	0.0	0.0	0.0	0.0	120.0		
6.	POH	0.0	0.0	330.0	720.0	160.1	0.0	0.0	0.0	0.0	0.0	0.0		
7.	FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
8.	MOH	179.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120.0		
9.	PFOH	0.0	0.0	3.1	0.0	0.0	0.0	1.6	16.3	0.0	12.0	73.8		
10.	LR pf (MW)	0.0	0.0	110.2	0.0	0.0	0.0	118.3	322.6	0.0	201.2	77.9		
11.	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
13.	NSC (MW)	510	510	510	510	510	510	510	510	510	510	510		
14.	Oper MBtu	417919.0	0.0	314574.0	0.0	871153.0	1185099.0	2671408.0	1428270.0	0.0	283351.0	1703026.0		
15.	Net Gen (MWH)	41008.0	0.0	31988.0	0.0	79357.0	117594.0	260016.0	127713.0	0.0	24315.0	168166.0		
16.	ANOHr (Btu/KWH)	10191.0	0.0	9834.0	0.0	10978.0	10078.0	10274.0	11183.0	0.0	11653.0	10127.0		
17.	NOF %	69.9	0.0	63.4	0.0	58.4	60.3	68.5	39.9	0.0	64.7	73.2		
18.	NPC (MW)	510	510	510	510	510	510	510	510	510	510	510		
19.	ANOHr Equation	$10^6 / AKW * [521.83 + 65.51 * JAN + 59.16 * JUL]$ + 8,889												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2012 - December 2012

	DANIEL 2	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12	Oct '12	Nov '12		
1.	EAf (%)	99.7	100.0	99.3	99.8	100.0	99.9	100.0	97.8	87.5	91.1	83.2		
2.	PH	744	696	743	720	744	720	744	744	720	744	721		
3.	SH	322.9	0.0	541.9	718.8	430.0	237.6	403.1	594.5	0.0	0.0	0.0		
4.	RSH	421.2	696.0	197.1	0.0	314.0	482.4	340.9	146.6	630.3	678.0	600.0		
5.	UH	0.0	0.0	4.0	1.2	0.0	0.0	0.0	2.9	89.8	66.0	121.0		
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
7.	FOH	0.0	0.0	4.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
8.	MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	89.8	66.0	121.0		
9.	PFOH	8.5	0.0	8.3	0.3	0.0	1.1	0.0	25.4	0.0	0.0	0.0		
10.	LR pf (MW)	138.5	0.0	72.1	10.0	0.0	505.0	0.0	267.2	0.0	0.0	0.0		
11.	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
13.	NSC (MW)	510	510	510	510	510	510	510	510	510	510	510		
14.	Oper MBtu	1079465.0	0.0	2099074.0	2750670.0	1119175.0	488298.0	1019796.0	1344468.0	0.0	0.0	0.0		
15.	Net Gen (MWH)	109302.0	0.0	203848.0	275492.0	102740.0	46683.0	92898.0	119819.0	0.0	0.0	0.0		
16.	ANOHR (Btu/KWH)	9876.0	0.0	10297.0	9985.0	10893.0	10460.0	10978.0	11221.0	0.0	0.0	0.0		
17.	NOF %	66.4	0.0	73.8	75.1	46.9	38.5	45.2	39.5	0.0	0.0	0.0		
18.	NPC (MW)	510	510	510	510	510	510	510	510	510	510	510		
19.	ANOHR Equation	$10 * 6 / AKW * [24.52 - 110.71 * JAN - 49.24 * JUL - 56.45 * SEP - 73.43 * OCT]$ $+ 11.929 - 0.00393 * LSRF / AKW$												

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **120001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 20th day of December, 2012 to the following:

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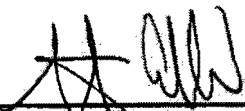
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