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December 21, 2012

HAND DELIVERED

RECEIVED-FPSC  
12 DEC 21 PM 2:51  
COMMISSION  
CLERK

Ms. Ann Cole, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor  
FPSC Docket No. 120001-EI

Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of November 2012 as well as revised Schedule A2, Page 3 of 3 for October 2012.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

COM      JDB/pp  
AFD 5 Enclosure  
APA 1  
ECO 1 cc: All Parties of Record (w/enc.)  
ENG 1 Michael Barrett (w/cd -Schedules A1-A9)  
GCL 2  
IDM       
TEL       
CLK     

08297 DEC 21 2012  
FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (\*) on this 21~~st~~ day of December 2012 to the following:

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Ms. Ann Cole  
December 21, 2012  
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\_\_\_\_\_  
ATTORNEY



**TAMPA ELECTRIC COMPANY**  
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MEM. NUMBER DATE  
08297 DEC 21 2012  
FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: November 2012

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	48,982,169	58,961,969	(9,979,800)	-16.9%	1,245,328	1,407,850	(162,522)	-11.5%	3.93327	4.18809	(0.25481)	-6.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)</b>	<b>48,982,169</b>	<b>58,961,969</b>	<b>(9,979,800)</b>	<b>-16.9%</b>	<b>1,245,328</b>	<b>1,407,850</b>	<b>(162,522)</b>	<b>-11.5%</b>	<b>3.93327</b>	<b>4.18809</b>	<b>(0.25481)</b>	<b>-6.1%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	1,914,700	742,590	1,172,110	157.8%	16,045	12,280	3,765	30.7%	11.93331	6.04715	5.88616	97.3%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	305,483	1,388,780	(1,083,297)	-78.0%	8,244	32,820	(24,576)	-74.9%	3.70552	4.23151	(0.52599)	-12.4%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	786,991	1,011,400	(224,409)	-22.2%	26,541	18,690	7,851	42.0%	2.96519	5.41145	(2.44626)	-45.2%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>3,007,174</b>	<b>3,142,770</b>	<b>(135,596)</b>	<b>-4.3%</b>	<b>50,830</b>	<b>63,790</b>	<b>(12,960)</b>	<b>-20.3%</b>	<b>5.91614</b>	<b>4.92674</b>	<b>0.98940</b>	<b>20.1%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,296,158</b>	<b>1,471,640</b>	<b>(175,482)</b>	<b>-11.9%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	41,339	31,800	9,539	30.0%	1,621	840	781	93.0%	2.55022	3.78571	(1.23550)	-32.6%
15. Fuel Cost of Sch. D Sep. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. C/CB Sales (A6)	51,509	0	51,509	0.0%	2,052	0	2,052	0.0%	2.51019	0.00000	2.51019	0.0%
17. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
18. Fuel Cost of Market Base Sales (A6)	76,747	592,923	(516,176)	-87.1%	3,274	15,690	(12,416)	-79.1%	2.34414	3.77899	(1.43485)	-38.0%
19. Gains on Sales	27,785	59,357	(31,572)	-53.2%								
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>197,380</b>	<b>684,080</b>	<b>(486,700)</b>	<b>-71.1%</b>	<b>6,947</b>	<b>16,530</b>	<b>(9,583)</b>	<b>-58.0%</b>	<b>2.84123</b>	<b>4.13842</b>	<b>(1.29719)</b>	<b>-31.3%</b>
(LINE 14 + 15 + 16 + 17 + 18 + 19)												
21. Net Inadvertant Interchange					555	0	555	0.0%				
22. Wheeling Rec'd. less Wheeling Delv'd.					3,576	0	3,576	0.0%				
23. Interchange and Wheeling Losses					3,937	0	3,937	0.0%				
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>51,791,963</b>	<b>61,420,659</b>	<b>(9,628,696)</b>	<b>-15.7%</b>	<b>1,289,405</b>	<b>1,455,110</b>	<b>(165,705)</b>	<b>-11.4%</b>	<b>4.01673</b>	<b>4.22103</b>	<b>(0.20430)</b>	<b>-4.8%</b>
(LINE 5 + 12 - 20 + 21 + 22 - 23)												
25. Net Unbilled	(5,085,667) (a)	(5,045,484) (a)	(40,183)	0.8%	(126,612)	(119,532)	(7,080)	5.9%	4.01673	4.22103	(0.20430)	-4.8%
26. Company Use	102,789 (a)	126,631 (a)	(23,842)	-18.8%	2,559	3,000	(441)	-14.7%	4.01672	4.22103	(0.20431)	-4.8%
27. T & D Losses	2,277,171 (a)	5,158,523 (a)	(2,881,352)	-55.9%	56,692	122,210	(65,518)	-53.6%	4.01673	4.22103	(0.20430)	-4.8%
28. System KWH Sales	51,791,963	61,420,659	(9,628,696)	-15.7%	1,356,766	1,449,432	(92,666)	-6.4%	3.81731	4.23757	(0.42028)	-9.9%
29. Wholesale KWH Sales	(98,488)	(6,652)	(91,836)	1380.6%	(2,580)	(157)	(2,423)	1543.3%	3.81736	4.23694	(0.41958)	-9.9%
30. Jurisdictional KWH Sales	51,693,475	61,414,007	(9,720,532)	-15.8%	1,354,186	1,449,275	(95,089)	-6.6%	3.81731	4.23757	(0.42028)	-9.9%
31. Jurisdictional Loss Multiplier									1.00010	1.00010	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	51,698,644	61,420,148	(9,721,504)	-15.8%	1,354,186	1,449,275	(95,089)	-6.6%	3.81769	4.23799	(0.42030)	-9.9%
33. Other	0	0	0	0.0%	1,354,186	1,449,275	(95,089)	-6.6%	0.00000	0.00000	0.00000	0.0%
34. True-up *	(3,984,451)	(3,984,451)	0	0.0%	1,354,186	1,449,275	(95,089)	-6.6%	(0.29423)	(0.27493)	(0.01931)	7.0%
35. Total Jurisdictional Fuel Cost (Excl. GPIF)	47,714,193	57,435,697	(9,721,504)	-16.9%	1,354,186	1,449,275	(95,089)	-6.6%	3.52346	3.96306	(0.43960)	-11.1%
36. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
37. Fuel Cost Adjusted for Taxes (Excl. GPIF)	47,748,547	57,477,051	(9,728,504)	-16.9%	1,354,186	1,449,275	(95,089)	-6.6%	3.52600	3.96592	(0.43992)	-11.1%
38. GPIF * (Already Adjusted for Taxes)	171,225	171,225	0	0.0%	1,354,186	1,449,275	(95,089)	-6.6%	0.01264	0.01181	0.00083	7.0%
<b>39. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>47,919,772</b>	<b>57,648,276</b>	<b>(9,728,504)</b>	<b>-16.9%</b>	<b>1,354,186</b>	<b>1,449,275</b>	<b>(95,089)</b>	<b>-6.6%</b>	<b>3.53864</b>	<b>3.97773</b>	<b>(0.43909)</b>	<b>-11.0%</b>
40. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.539	3.978	(0.439)	-11.0%

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: November 2012

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	654,188,235	736,077,066	(81,888,831)	-11.1%	16,973,105	17,740,140	(767,035)	-4.3%	3.85426	4.14922	(0.29495)	-7.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)</b>	<b>654,188,235</b>	<b>736,077,066</b>	<b>(81,888,831)</b>	<b>-11.1%</b>	<b>16,973,105</b>	<b>17,740,140</b>	<b>(767,035)</b>	<b>-4.3%</b>	<b>3.85426</b>	<b>4.14922</b>	<b>(0.29495)</b>	<b>-7.1%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	36,850,925	18,097,460	18,753,465	103.6%	634,044	312,740	321,304	102.7%	5.81205	5.78674	0.02530	0.4%
7. Energy Cost of Sch. C.X Econ. Purch. (Broker) (A9)	7,867,182	20,432,870	(12,565,688)	-61.5%	250,354	473,030	(222,676)	-47.1%	3.14242	4.31957	(1.17715)	-27.3%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	6,912,601	10,530,780	(3,618,179)	-34.4%	242,378	206,100	36,278	17.6%	2.85199	5.10955	(2.25756)	-44.2%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>51,630,708</b>	<b>49,061,110</b>	<b>2,569,598</b>	<b>5.2%</b>	<b>1,126,776</b>	<b>991,870</b>	<b>134,906</b>	<b>13.6%</b>	<b>4.58216</b>	<b>4.94632</b>	<b>(0.36416)</b>	<b>-7.4%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>18,099,881</b>	<b>18,732,010</b>	<b>(632,129)</b>	<b>-3.4%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	409,149	503,820	(94,671)	-18.8%	16,789	12,980	3,809	29.3%	2.43701	3.88151	(1.44450)	-37.2%
15. Fuel Cost of Sch. D Sep. Sales (A6)	1,436,097	0	1,436,097	0.0%	37,300	0	37,300	0.0%	3.85013	0.00000	3.85013	0.0%
16. Fuel Cost of Sch. C/CB Sales (A6)	3,869,040	0	3,869,040	0.0%	138,532	0	138,532	0.0%	2.79289	0.00000	2.79289	0.0%
17. Fuel Cost of OATT Sales (A6)	112,518	0	112,518	0.0%	3,911	0	3,911	0.0%	2.87696	0.00000	2.87696	0.0%
18. Fuel Cost of Market Base Sales (A6)	728,558	6,104,436	(5,375,878)	-88.1%	33,535	155,530	(121,995)	-78.4%	2.17253	3.92493	(1.75239)	-44.6%
19. Gains on Sales	244,209	611,114	(366,905)	-60.0%								
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>6,799,571</b>	<b>7,219,370</b>	<b>(419,799)</b>	<b>-5.8%</b>	<b>230,067</b>	<b>168,510</b>	<b>61,557</b>	<b>36.5%</b>	<b>2.95547</b>	<b>4.28424</b>	<b>(1.32876)</b>	<b>-31.0%</b>
(LINE 14 + 15 + 16 + 17 + 18 + 19)												
21. Net Inadvertant Interchange					413	0	413	0.0%				
22. Wheeling Rec'd. less Wheeling Del'v'd.					40,727	0	40,727	0.0%				
23. Interchange and Wheeling Losses					44,191	0	44,191	0.0%				
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>699,019,372</b>	<b>777,918,806</b>	<b>(78,899,434)</b>	<b>-10.1%</b>	<b>17,866,763</b>	<b>18,563,500</b>	<b>(696,737)</b>	<b>-3.8%</b>	<b>3.91240</b>	<b>4.19058</b>	<b>(0.27818)</b>	<b>-6.6%</b>
(LINE 5 + 12 - 20 + 21 + 22 - 23)												
25. Net Unbilled	(4,599,130) (a)	316,792 (a)	(4,915,922)	-1551.8%	(84,373)	15,073	(99,446)	-659.8%	5.45095	2.10172	3.34923	159.4%
26. Company Use	1,183,767 (a)	1,384,418 (a)	(200,651)	-14.5%	30,124	33,000	(2,876)	-8.7%	3.92965	4.19521	(0.26556)	-6.3%
27. T & D Losses	29,663,942 (a)	36,991,355 (a)	(7,327,413)	-19.8%	760,239	880,681	(120,442)	-13.7%	3.90192	4.20031	(0.29839)	-7.1%
28. System KWH Sales	699,019,372	777,918,806	(78,899,434)	-10.1%	17,160,773	17,634,746	(473,973)	-2.7%	4.07336	4.41128	(0.33793)	-7.7%
29. Wholesale KWH Sales	(1,197,730)	(886,505)	(311,225)	35.1%	(29,265)	(19,930)	(9,335)	46.8%	4.09270	4.44809	(0.35539)	-8.0%
30. Jurisdictional KWH Sales	697,821,642	777,032,301	(79,210,659)	-10.2%	17,131,508	17,614,816	(483,308)	-2.7%	4.07332	4.41124	(0.33792)	-7.7%
31. Jurisdictional Loss Multiplier									1.00010	1.00010	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	697,891,423	777,110,004	(79,218,581)	-10.2%	17,131,508	17,614,816	(483,308)	-2.7%	4.07373	4.41168	(0.33795)	-7.7%
33. Other	0	0	0	0.0%	17,131,508	17,614,816	(483,308)	-2.7%	0.00000	0.00000	0.00000	0.0%
34. True-up *	(43,828,961)	(43,828,961)	0	0.0%	17,131,508	17,614,816	(483,308)	-2.7%	(0.25584)	(0.24882)	(0.00702)	2.8%
35. Total Jurisdictional Fuel Cost (Excl. GPIF)	654,062,462	733,281,043	(79,218,581)	-10.8%	17,131,508	17,614,816	(483,308)	-2.7%	3.81789	4.16287	(0.34497)	-8.3%
36. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
37. Fuel Cost Adjusted for Taxes (Excl. GPIF)	654,533,387	733,809,006	(79,275,619)	-10.8%	17,131,508	17,614,816	(483,308)	-2.7%	3.82064	4.16586	(0.34522)	-8.3%
38. GPIF * (Already Adjusted for Taxes)	1,883,475	1,883,475	0	0.0%	17,131,508	17,614,816	(483,308)	-2.7%	0.01099	0.01069	0.00030	2.8%
<b>39. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>656,416,862</b>	<b>735,692,481</b>	<b>(79,275,619)</b>	<b>-10.8%</b>	<b>17,131,508</b>	<b>17,614,816</b>	<b>(483,308)</b>	<b>-2.7%</b>	<b>3.83163</b>	<b>4.17655</b>	<b>(0.34492)</b>	<b>-8.3%</b>
<b>40. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.832</b>	<b>4.177</b>	<b>(0.345)</b>	<b>-8.3%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: November 2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	48,982,169	58,961,969	(9,979,800)	-16.9%	654,188,235	736,077,066	(81,888,831)	-11.1%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	169,595	624,723	(455,128)	-72.9%	6,555,362	6,608,256	(52,894)	-0.8%
2a. GAINS FROM SALES	27,785	59,357	(31,572)	-53.2%	244,209	611,114	(366,905)	-60.0%
3. FUEL COST OF PURCHASED POWER	1,914,700	742,590	1,172,110	157.8%	36,850,925	18,097,460	18,753,465	103.6%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	786,991	1,011,400	(224,409)	-22.2%	6,912,601	10,530,780	(3,618,179)	-34.4%
4. ENERGY COST OF ECONOMY PURCHASES	<u>305,483</u>	<u>1,388,780</u>	<u>(1,083,297)</u>	<u>-78.0%</u>	<u>7,867,182</u>	<u>20,432,870</u>	<u>(12,565,688)</u>	<u>-61.5%</u>
5. TOTAL FUEL & NET POWER TRANSACTION	51,791,963	61,420,659	(9,628,696)	-15.7%	699,019,372	777,918,806	(78,899,434)	-10.1%
6a. ADJUSTMENTS TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6b. ADJUSTMENTS TO FUEL COST	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	<u>51,791,963</u>	<u>61,420,659</u>	<u>(9,628,696)</u>	<u>-15.7%</u>	<u>699,019,372</u>	<u>777,918,806</u>	<u>(78,899,434)</u>	<u>-10.1%</u>
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,354,186	1,449,275	(95,089)	-6.6%	17,131,508	17,614,816	(483,308)	-2.7%
2. NONJURISDICTIONAL SALES	<u>2,580</u>	<u>157</u>	<u>2,423</u>	<u>1543.3%</u>	<u>29,265</u>	<u>19,930</u>	<u>9,335</u>	<u>46.8%</u>
3. TOTAL SALES	<u>1,356,766</u>	<u>1,449,432</u>	<u>(92,666)</u>	<u>-6.4%</u>	<u>17,160,773</u>	<u>17,634,746</u>	<u>(473,973)</u>	<u>-2.7%</u>
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9980984	0.9998917	(0.0017933)	-0.2%	0.9982947	0.9988698	(0.0005751)	-0.1%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: November 2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	55,727,792	60,039,176	(4,311,384)	-7.2%	712,892,376	736,944,707	(24,052,331)	-3.3%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	3,984,451	3,984,451	0	0.0%	43,828,961	43,828,961	0	0.0%
2b. INCENTIVE PROVISION	(171,225)	(171,225)	0	0.0%	(1,883,475)	(1,883,475)	0	0.0%
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>59,541,018</u>	<u>63,852,402</u>	<u>(4,311,384)</u>	<u>-6.8%</u>	<u>754,837,862</u>	<u>778,890,193</u>	<u>(24,052,331)</u>	<u>-3.1%</u>
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	51,791,963	61,420,659	(9,628,696)	-15.7%	699,019,372	777,918,806	(78,899,434)	-10.1%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>0.9980984</u>	<u>0.9998917</u>	<u>(0.0017933)</u>	<u>-0.2%</u>	-	-	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	51,693,475	61,414,007	(9,720,532)	-15.8%	697,821,642	777,032,301	(79,210,659)	-10.2%
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00010</u>	<u>1.00010</u>	<u>0.00000</u>	<u>0.0%</u>	-	-	-	0.0%
6b. (LINE C6 x LINE C6a)	51,698,644	61,420,148	(9,721,504)	-15.8%	697,891,423	777,110,004	(79,218,581)	-10.2%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6c)	<u>51,698,644</u>	<u>61,420,148</u>	<u>(9,721,504)</u>	<u>-15.8%</u>	<u>697,891,423</u>	<u>777,110,004</u>	<u>(79,218,581)</u>	<u>-10.2%</u>
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	7,842,374	2,432,254	5,410,120	222.4%	56,946,439	1,780,189	55,166,250	3098.9%
7a. REVENUE REFUND TRUE-UP ADJUSTMENT	0	0	0	0.0%	41	0	41	0.0%
8. INTEREST PROVISION FOR THE MONTH	9,222	1,253	7,969	636.0%	61,536	53,207	8,329	15.7%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	69,010,499	7,368,789	61,641,710	836.5%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	<u>(3,984,451)</u>	<u>(3,984,451)</u>	<u>0</u>	<u>0.0%</u>	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>72,877,644</u>	<u>5,817,845</u>	<u>67,059,799</u>	<u>1152.7%</u>	-----NOT APPLICABLE-----			



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: November 2012

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>D. INTEREST PROVISION</b>									
1. BEGINNING TRUE-UP AMOUNT (LINE C7a + C9)	69,010,499	7,368,789	61,641,710	836.5%	NOT APPLICABLE				
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C7a + C9 + C10)	<u>72,868,422</u>	<u>5,816,592</u>	<u>67,051,830</u>	<u>1152.8%</u>	NOT APPLICABLE				
3. TOTAL BEG. & END. TRUE-UP AMOUNT	<u>141,878,921</u>	<u>13,185,381</u>	<u>128,693,540</u>	<u>976.0%</u>	NOT APPLICABLE				
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	70,939,461	6,592,691	64,346,770	976.0%	NOT APPLICABLE				
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.140	0.230	(0.090)	-39.1%	NOT APPLICABLE				
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	<u>0.160</u>	<u>0.230</u>	<u>(0.070)</u>	<u>-30.4%</u>	NOT APPLICABLE				
7. TOTAL (LINE D5 + LINE D6)	<u>0.300</u>	<u>0.460</u>	<u>(0.160)</u>	<u>-34.8%</u>	NOT APPLICABLE				
8. AVERAGE INT. RATE (50% OF LINE D7)	0.150	0.230	(0.080)	-34.8%	NOT APPLICABLE				
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.013	0.019	(0.006)	-31.6%	NOT APPLICABLE				
10. INT. PROVISION (LINE D4 x LINE D9)	<u>9,222</u>	<u>1,253</u>	<u>7,969</u>	<u>636.0%</u>	NOT APPLICABLE				

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: November 2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	46,394	539,535	(493,141)	-91.4%	4,532,016	6,259,710	(1,727,694)	-27.6%
3 COAL	32,482,961	35,584,325	(3,101,364)	-8.7%	364,312,997	394,414,271	(30,101,274)	-7.6%
4 NATURAL GAS	16,452,814	22,838,109	(6,385,295)	-28.0%	285,343,222	335,403,085	(50,059,863)	-14.9%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	48,982,169	58,961,969	(9,979,800)	-16.9%	654,188,235	736,077,066	(81,888,831)	-11.1%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	109	2,090	(1,981)	-94.8%	18,945	25,880	(6,935)	-26.8%
10 COAL	887,159	972,410	(85,251)	-8.8%	9,837,737	10,865,050	(1,027,313)	-9.5%
11 NATURAL GAS	358,060	433,350	(75,290)	-17.4%	7,116,423	6,849,210	267,213	3.9%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,245,328	1,407,850	(162,522)	-11.5%	16,973,105	17,740,140	(767,035)	-4.3%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	370	8,320	(7,950)	-95.6%	37,822	91,170	(53,348)	-58.5%
17 COAL (TON)	381,086	415,730	(34,644)	-8.3%	4,299,712	4,631,130	(331,418)	-7.2%
18 NATURAL GAS (MCF)	2,676,735	3,235,910	(559,175)	-17.3%	53,194,041	50,860,160	2,333,881	4.6%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	1,296	21,760	(20,464)	-94.0%	193,606	267,130	(73,524)	-27.5%
23 COAL	9,285,126	10,045,750	(760,624)	-7.6%	103,254,301	111,948,390	(8,694,089)	-7.8%
24 NATURAL GAS	2,714,208	3,324,800	(610,592)	-18.4%	53,949,636	52,265,600	1,684,036	3.2%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,000,630	13,392,310	(1,391,680)	-10.4%	157,397,543	164,481,120	(7,083,577)	-4.3%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.01%	0.15%	(0.14%)	-94.1%	0.11%	0.15%	(0.03%)	-23.5%
30 COAL	71.24%	69.07%	2.17%	3.1%	57.96%	61.25%	(3.28%)	-5.4%
31 NATURAL GAS	28.75%	30.78%	(2.03%)	-6.6%	41.93%	38.61%	3.32%	8.6%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	125.39	64.85	60.54	93.4%	119.82	68.66	51.17	74.5%
37 COAL (\$/TON)	85.24	85.59	(0.36)	-0.4%	84.73	85.17	(0.44)	-0.5%
38 NATURAL GAS (\$/MCF)	6.15	7.06	(0.91)	-12.9%	5.36	6.59	(1.23)	-18.7%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	0.00	24.79	(24.79)	-100.0%	23.41	23.43	(0.02)	-0.1%
43 COAL	3.50	3.54	(0.04)	-1.2%	3.53	3.52	0.01	0.1%
44 NATURAL GAS	6.06	6.87	(0.81)	-11.8%	5.29	6.42	(1.13)	-17.6%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.08	4.40	(0.32)	-7.3%	4.16	4.48	(0.32)	-7.1%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: November 2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	11,892	10,411	1,481	14.2%	10,219	10,322	(103)	-1.0%
50 COAL	10,466	10,331	135	1.3%	10,496	10,304	192	1.9%
51 NATURAL GAS	7,580	7,672	(92)	-1.2%	7,581	7,631	(50)	-0.7%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,637	9,513	124	1.3%	9,273	9,272	1	0.0%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	42.56	25.82	16.74	64.8%	23.92	24.19	(0.27)	-1.1%
57 COAL	3.66	3.66	0.00	0.0%	3.70	3.63	0.07	1.9%
58 NATURAL GAS	4.59	5.27	(0.68)	-12.9%	4.01	4.90	(0.89)	-18.2%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.93	4.19	(0.26)	-6.2%	3.85	4.15	(0.30)	-7.2%

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: November 2012

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PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>(2)</sup>	AS BURNED FUEL COST (\$) <sup>(1)</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B B #1	385	147,843	53.3	59.1	88.8	10,487	COAL	65,361	23,720,000	1,550,359.8	5,258,405	3.56	80.45
B B #2	385	203,738	73.4	78.4	91.3	10,570	COAL	90,421	23,816,000	2,153,466.1	7,274,525	3.57	80.45
B B #3	365	186,394	70.8	74.9	79.3	10,581	COAL	81,567	24,180,000	1,972,290.1	6,562,206	3.52	80.45
B B #4	407	203,116	69.2	76.3	89.1	10,347	COAL	88,537	23,738,000	2,101,686.1	7,122,954	3.51	80.45
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	6,580	5,727,720	37,686.5	857,514	-	130.32
<b>B.B. COAL</b>	<b>1,542</b>	<b>741,091</b>	<b>66.7</b>	<b>72.2</b>	<b>87.2</b>	<b>10,495</b>	-	-	-	-	<b>27,075,604</b>	<b>3.65</b>	-
B.B.C.T.#4 (GAS)	56	239	0.6	100.0	67.3	16,184	GAS	3,809	1,014,000	3,862.0	25,027	10.47	6.57
B.B.C.T.#4 (OIL)	56	10	0.0	100.0	26.5	9,074	LGT.OIL	16	5,727,724	94.1	2,140	21.40	133.75
<b>B.B.C.T.#4 TOTAL</b>	<b>56</b>	<b>249</b>	<b>0.6</b>	<b>100.0</b>	<b>63.2</b>	<b>15,888</b>	-	-	-	<b>3,956.1</b>	<b>27,167</b>	<b>10.91</b>	-
<b>BIG BEND STATION TOTAL</b>	<b>1,598</b>	<b>741,340</b>	<b>64.3</b>	<b>73.2</b>	<b>86.4</b>	<b>10,497</b>	-	-	-	<b>7,781,758.2</b>	<b>27,102,771</b>	<b>3.66</b>	-
POLK #1 GASIFIER	220	146,068	92.1	90.3	102.1	10,319	COAL	55,200	27,306,396	1,507,323.7	5,407,357	3.70	97.96
POLK #1 CT (OIL)	215	40	0.0	92.5	62.0	10,610	LGT.OIL	214	5,550,034	424.4	26,782	66.96	125.15
<b>POLK #1 TOTAL</b>	<b>220</b>	<b>146,108</b>	<b>92.1</b>	<b>90.3</b>	<b>102.0</b>	<b>10,319</b>	-	-	-	<b>1,507,748.1</b>	<b>5,434,139</b>	<b>3.72</b>	-
POLK #2 CT (GAS)	151	(173)	0.0	0.0	0.0	0	GAS	0	0	0.0	(5,765)	3.33	0.00
POLK #2 CT (OIL)	159	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>POLK #2 TOTAL</b>	<b>151</b>	<b>(173)</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	-	-	-	<b>0.0</b>	<b>(5,765)</b>	<b>3.33</b>	-
POLK #3 CT (GAS)	151	4,077	3.7	95.8	83.5	10,757	GAS	43,249	1,014,000	43,854.0	247,254	6.06	5.72
POLK #3 CT (OIL)	159	59	0.1	95.8	60.1	13,132	LGT.OIL	140	5,550,034	778.1	17,472	29.61	124.80
<b>POLK #3 TOTAL</b>	<b>151</b>	<b>4,136</b>	<b>3.8</b>	<b>95.8</b>	<b>83.1</b>	<b>10,791</b>	-	-	-	<b>44,632.1</b>	<b>264,726</b>	<b>6.40</b>	-
POLK #4 (GAS)	151	3,369	3.1	85.6	54.5	9,697	GAS	32,218	1,014,000	32,669.0	191,858	5.69	5.95
POLK #5 (GAS)	151	741	0.7	100.0	63.3	10,374	GAS	7,581	1,014,000	7,687.0	33,492	4.52	4.42
<b>POLK STATION TOTAL</b>	<b>824</b>	<b>154,181</b>	<b>26.0</b>	<b>75.7</b>	<b>78.4</b>	<b>10,330</b>	-	-	-	<b>1,592,736.2</b>	<b>5,918,450</b>	<b>3.84</b>	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	147	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	147	0.00	0.00
<b>CITY OF TAMPA TOTAL</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>GAS</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>294</b>	<b>0.00</b>	<b>0.00</b>
BAYSIDE ST 1	233	24,879	14.8	75.1	41.3	-	-	-	-	-	-	-	-
BAYSIDE CT1A	156	14,478	12.9	69.4	43.5	12,067	GAS	172,298	1,014,000	174,710.0	1,022,004	7.06	5.93
BAYSIDE CT1B	156	17,107	15.2	69.4	46.7	9,825	GAS	165,750	1,014,000	168,070.0	983,164	5.75	5.93
BAYSIDE CT1C	156	15,063	13.4	77.1	42.3	12,646	GAS	187,859	1,014,000	190,490.0	1,114,305	7.40	5.93
<b>BAYSIDE UNIT 1 TOTAL</b>	<b>701</b>	<b>71,527</b>	<b>14.2</b>	<b>73.0</b>	<b>43.2</b>	<b>7,456</b>	<b>GAS</b>	<b>525,907</b>	<b>1,014,000</b>	<b>533,270.0</b>	<b>3,119,473</b>	<b>4.36</b>	<b>5.93</b>
BAYSIDE ST 2	305	94,154	42.8	99.0	43.9	-	-	-	-	-	-	-	-
BAYSIDE CT2A	156	65,664	58.4	99.0	86.0	11,153	GAS	722,236	1,014,000	732,348.0	4,492,578	6.84	6.22
BAYSIDE CT2B	156	45,715	40.6	99.0	77.7	11,473	GAS	517,261	1,014,000	524,503.0	3,217,557	7.04	6.22
BAYSIDE CT2C	156	37,651	33.5	98.5	71.1	11,431	GAS	424,460	1,014,000	430,402.0	2,640,300	7.01	6.22
BAYSIDE CT2D	156	30,364	27.0	99.0	79.3	11,634	GAS	348,377	1,014,000	353,254.0	2,167,035	7.14	6.22
<b>BAYSIDE UNIT 2 TOTAL</b>	<b>929</b>	<b>273,548</b>	<b>40.8</b>	<b>98.9</b>	<b>67.1</b>	<b>7,459</b>	<b>GAS</b>	<b>2,012,334</b>	<b>1,014,000</b>	<b>2,040,507.0</b>	<b>12,517,470</b>	<b>4.58</b>	<b>6.22</b>
BAYSIDE UNIT 3 TOTAL	56	805	2.0	100.0	99.1	11,194	GAS	8,887	1,014,000	9,011.0	56,202	6.98	6.32
BAYSIDE UNIT 4 TOTAL	56	1,110	2.7	100.0	58.6	10,922	GAS	11,956	1,014,000	12,123.0	75,626	6.81	6.33
BAYSIDE UNIT 5 TOTAL	56	2,251	5.6	100.0	97.6	11,057	GAS	24,545	1,014,000	24,889.0	153,456	6.82	6.33
BAYSIDE UNIT 6 TOTAL	56	566	1.4	100.0	92.1	11,194	GAS	6,249	1,014,000	6,336.0	38,427	6.79	6.15
<b>BAYSIDE STATION TOTAL</b>	<b>1,854</b>	<b>349,807</b>	<b>26.2</b>	<b>89.2</b>	<b>60.5</b>	<b>7,507</b>	<b>GAS</b>	<b>2,589,878</b>	<b>1,014,000</b>	<b>2,626,136.0</b>	<b>15,960,654</b>	<b>4.56</b>	<b>6.16</b>
<b>SYSTEM</b>	<b>4,276</b>	<b>1,245,328</b>	<b>40.4</b>	<b>80.6</b>	<b>70.9</b>	<b>9,637</b>	-	-	-	<b>12,000,630.4</b>	<b>48,982,169</b>	<b>3.93</b>	-

Footnotes:

<sup>(1)</sup> As burned fuel cost system total includes ignition oil. <sup>(2)</sup> Fuel burned (MM BTU) system total excludes ignition oil.

\* Station Service

LEGEND:

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE  
COT = CITY OF TAMPA

**SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: November 2012**

**SCHEDULE A5  
PAGE 1 OF 2**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>HEAVY OIL</b>								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
<b>LIGHT OIL<sup>(1)</sup></b>								
15 PURCHASES:								
16 UNITS (BBL)	3,698	8,320	(4,622)	-55.6%	93,524	91,170	2,354	2.6%
17 UNIT COST (\$/BBL)	131.76	149.18	(17.42)	-11.7%	134.87	149.67	(14.80)	-9.9%
18 AMOUNT (\$)	487,246	1,241,159	(753,913)	-60.7%	12,613,377	13,645,348	(1,031,971)	-7.6%
19 BURNED:								
20 UNITS (BBL)	370	8,320	(7,950)	-95.6%	37,822	91,170	(53,348)	-58.5%
21 UNIT COST (\$/BBL)	125.39	64.85	60.54	93.4%	119.82	68.66	51.17	74.5%
22 AMOUNT (\$)	46,394	539,535	(493,141)	-91.4%	4,532,016	6,259,710	(1,727,694)	-27.6%
23 ENDING INVENTORY:								
24 UNITS (BBL)	91,681	98,915	(7,234)	-7.3%	91,681	98,915	(7,234)	-7.3%
25 UNIT COST (\$/BBL)	127.52	139.79	(12.28)	-8.8%	127.52	139.79	(12.28)	-8.8%
26 AMOUNT (\$)	11,690,724	13,827,602	(2,136,878)	-15.5%	11,690,724	13,827,602	(2,136,878)	-15.5%
27								
28 DAYS SUPPLY: NORMAL	1,833	1,977	(144)	-10.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	13	14	(1)	-7.1%	-	-	-	-
<b>COAL<sup>(2)</sup></b>								
30 PURCHASES:								
31 UNITS (TONS)	403,027	401,935	1,092	0.3%	4,163,752	4,383,495	(219,743)	-5.0%
32 UNIT COST (\$/TON)	86.76	84.06	2.71	3.2%	81.73	83.61	(1.88)	-2.2%
33 AMOUNT (\$)	34,967,697	33,784,830	1,182,867	3.5%	340,318,042	366,524,687	(26,206,645)	-7.2%
34 BURNED:								
35 UNITS (TONS)	381,086	415,730	(34,644)	-8.3%	4,299,712	4,631,130	(331,418)	-7.2%
36 UNIT COST (\$/TON)	85.24	85.59	(0.36)	-0.4%	84.73	85.17	(0.44)	-0.5%
37 AMOUNT (\$)	32,482,961	35,584,325	(3,101,364)	-8.7%	364,312,997	394,414,271	(30,101,274)	-7.6%
38 ENDING INVENTORY:								
39 UNITS (TONS)	380,384	516,443	(136,059)	-26.3%	380,384	516,443	(136,059)	-26.3%
40 UNIT COST (\$/TON)	87.29	79.73	7.57	9.5%	87.29	79.73	7.57	9.5%
41 AMOUNT (\$)	33,204,754	41,174,039	(7,969,285)	-19.4%	33,204,754	41,174,039	(7,969,285)	-19.4%
42								
43 DAYS SUPPLY:	28	39	(11)	-30.0%	-	-	-	-
<b>NATURAL GAS<sup>(3)</sup></b>								
44 PURCHASES:								
45 UNITS (MCF)	2,956,993	3,235,910	(278,917)	-8.6%	53,248,249	50,860,159	2,388,090	4.7%
46 UNIT COST (\$/MCF)	5.90	7.09	(1.18)	-16.7%	5.37	6.59	(1.23)	-18.6%
47 AMOUNT (\$)	17,460,301	22,938,841	(5,478,540)	-23.9%	285,719,092	335,266,826	(49,547,734)	-14.8%
48 BURNED:								
49 UNITS (MCF)	2,676,735	3,235,910	(559,175)	-17.3%	53,194,041	50,860,160	2,333,881	4.6%
50 UNIT COST (\$/MCF)	6.15	7.06	(0.91)	-12.9%	5.36	6.59	(1.23)	-18.7%
51 AMOUNT (\$)	16,452,814	22,838,109	(6,385,295)	-28.0%	285,343,222	335,403,085	(50,059,863)	-14.9%
52 ENDING INVENTORY:								
53 UNITS (MCF)	897,641	670,233	227,408	33.9%	897,641	670,233	227,408	33.9%
54 UNIT COST (\$/MCF)	3.60	5.07	(1.47)	-29.0%	3.60	5.07	(1.47)	-29.0%
55 AMOUNT (\$)	3,229,236	3,396,219	(166,983)	-4.9%	3,229,236	3,396,219	(166,983)	-4.9%
56								
57 DAYS SUPPLY:	45	34	11	32.4%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: November 2012

SCHEDULE A5  
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>OTHER</b>									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	

**(1) RECONCILIATION - LIGHT OIL**

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(6,580)	(857,514)
OTHER USAGE	(692)	(88,994)
<b>TOTAL</b>	(7,272)	(946,508)

**(2) RECONCILIATION - COAL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	54,770
IGNITION #2 OIL	857,514
IGNITION PROPANE	0
AERIAL SURVEY ADJ	0
ADDITIVES	32,667
<b>TOTAL</b>	944,951

**(3) RECONCILIATION - NATURAL GAS**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
ADDITIVES	0

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: November 2012

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
					(A) FUEL COST	(B) TOTAL COST			
<b>ESTIMATED:</b>									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	840.0	0.0	840.0	3.786	3.786	31,800.00	31,800.00	0.00
VARIOUS	JURISDIC. MKT.BASE	15,690.0	0.0	15,690.0	3.779	4.555	592,923.00	714,730.00	59,357.00
<b>TOTAL</b>		<b>16,530.0</b>	<b>0.0</b>	<b>16,530.0</b>	<b>3.779</b>	<b>4.516</b>	<b>624,723.00</b>	<b>746,530.00</b>	<b>59,357.00</b>
<b>ACTUAL:</b>									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	567.9	0.0	567.9	2.486	2.734	14,116.82	15,528.50	(44.30)
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	1,053.4	0.0	1,053.4	2.584	2.843	27,222.44	29,944.68	(276.56)
FLORIDA POWER & LIGHT	SEP. SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
PROGRESS ENERGY FLORIDA	SCH. - C	15.0	0.0	15.0	2.102	2.919	315.30	437.81	113.96
REEDY CREEK	SCH. - CB	600.0	0.0	600.0	2.435	2.543	14,607.18	15,255.53	0.00
ORLANDO UTILITIES COMMISSION	SCH. - CB	125.0	0.0	125.0	2.240	2.298	2,800.28	2,872.78	0.00
SEMINOLE ELECTRIC	SCH. - CB	180.0	0.0	180.0	2.487	2.717	4,477.36	4,891.36	0.00
THE ENERGY AUTHORITY	SCH. - CB	1,132.0	0.0	1,132.0	2.589	2.774	29,308.61	31,404.51	0.00
NEW SMYRNA BEACH	SCH. - MA	209.0	0.0	209.0	2.600	3.442	5,434.02	7,194.01	1,454.05
SOUTHERN COMPANY	SCH. - MA	490.0	0.0	490.0	2.397	3.131	11,747.01	15,343.74	3,307.63
THE ENERGY AUTHORITY	SCH. - MA	541.0	0.0	541.0	2.244	3.031	12,137.37	16,395.51	3,846.55
EDF TRADING	SCH. - MA	1,224.0	0.0	1,224.0	2.263	3.402	27,695.39	41,637.74	12,861.78
JP MORGAN VENTURES	SCH. - MA	675.0	0.0	675.0	2.465	3.466	16,638.27	23,397.14	5,730.57
MORGAN STANLEY	SCH. - MA	135.0	0.0	135.0	2.293	2.939	3,095.33	3,967.84	791.36
LESS 20% - THRESHOLD EXCESS	SCH. - D								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - C								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - CB								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - MA								0.00
<b>SUB-TOTAL CURRENT MONTH</b>		<b>6,947.3</b>	<b>0.0</b>	<b>6,947.3</b>	<b>2.441</b>	<b>2.998</b>	<b>169,595.38</b>	<b>208,271.15</b>	<b>27,785.04</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>									
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,621.3	0.0	1,621.3	2.550	2.805	41,339.26	45,473.18	(320.86)
SUB-TOTAL SCHEDULE D POWER SALES-SEP.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE C POWER SALES		15.0	0.0	15.0	2.102	2.919	315.30	437.81	113.96
SUB-TOTAL SCHEDULE CB POWER SALES		2,037.0	0.0	2,037.0	2.513	2.672	51,193.43	54,424.18	0.00
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		3,274.0	0.0	3,274.0	2.344	3.297	76,747.39	107,935.98	27,991.94
SUB-TOTAL OATT POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
<b>TOTAL</b>		<b>6,947.3</b>	<b>0.0</b>	<b>6,947.3</b>	<b>2.441</b>	<b>2.998</b>	<b>169,595.38</b>	<b>208,271.15</b>	<b>27,785.04</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		(9,582.7)	0.0	(9,582.7)	(1.338)	(1.518)	(455,127.62)	(538,258.85)	(31,571.96)
DIFFERENCE %		-58.0%	0.0%	-58.0%	-35.4%	-33.6%	-72.9%	-72.1%	-53.2%
<b>PERIOD TO DATE:</b>									
ACTUAL		230,067.9	0.0	230,067.9	2.849	3.182	6,555,361.73	7,321,119.97	244,208.90
ESTIMATED		168,510.0	0.0	168,510.0	3.922	4.652	6,608,256.00	7,838,370.00	611,114.00
DIFFERENCE		61,557.9	0.0	61,557.9	(1.073)	(1.470)	(52,894.27)	(517,250.03)	(366,905.10)
DIFFERENCE %		36.5%	0.0%	36.5%	-27.4%	-31.6%	-0.8%	-6.6%	-60.0%

\* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF NOVEMBER 2012.

**PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: November 2012**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
<b>ESTIMATED:</b>									
HARDEE POWER PARTNERS	IPP	7,180.0	0.0	0.0	7,180.0	5.873	5.873	421,650.00	
RELIANT	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PASCO COGEN	SCH. - D	5,100.0	0.0	0.0	5,100.0	6.293	6.293	320,940.00	
<b>TOTAL</b>		<b>12,280.0</b>	<b>0.0</b>	<b>0.0</b>	<b>12,280.0</b>	<b>6.047</b>	<b>6.047</b>	<b>742,590.00</b>	
<b>ACTUAL:</b>									
HARDEE PWR. PART.-NATIVE	IPP	9,330.0	0.0	0.0	9,330.0	9.599	9.599	895,580.78	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PASCO COGEN	SCH. - D	5,944.0	0.0	0.0	5,944.0	4.776	4.776	283,907.61	
RELIANT	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	OATT	771.0	0.0	0.0	771.0	2.791	2.791	21,522.39	
<b>SUB-TOTAL CURRENT MONTH</b>		<b>16,045.0</b>	<b>0.0</b>	<b>0.0</b>	<b>16,045.0</b>	<b>7.485</b>	<b>7.485</b>	<b>1,201,010.78</b>	
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>									
HARDEE PWR. PART.-NATIVE	Oct. 2012	IPP	(6,932.0)	0.0	0.0	(6,932.0)	20.083	20.083	(1,392,168.86)
HARDEE PWR. PART.-NATIVE	Oct. 2012	IPP	6,932.0	0.0	0.0	6,932.0	30.379	30.379	2,105,857.73
<b>SUB-TOTAL ADJUSTMENTS</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>713,688.87</b>	
SUB-TOTAL SCHEDULE IPP PURCHASED POWER		9,330.0	0.0	0.0	9,330.0	17.248	17.248	1,609,269.65	
SUB-TOTAL SCHEDULE D PURCHASED POWER		5,944.0	0.0	0.0	5,944.0	4.776	4.776	283,907.61	
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		771.0	0.0	0.0	771.0	2.791	2.791	21,522.39	
<b>TOTAL</b>		<b>16,045.0</b>	<b>0.0</b>	<b>0.0</b>	<b>16,045.0</b>	<b>11.933</b>	<b>11.933</b>	<b>1,914,699.65</b>	
<b>CURRENT MONTH:</b>									
DIFFERENCE		3,765.0	0.0	0.0	3,765.0	5.886	5.886	1,172,109.65	
DIFFERENCE %		30.7%	0.0%	0.0%	30.7%	97.3%	97.3%	157.8%	
<b>PERIOD TO DATE:</b>									
ACTUAL		634,044.0	0.0	0.0	634,044.0	5.812	5.812	36,850,924.38	
ESTIMATED		312,740.0	0.0	0.0	312,740.0	5.787	5.787	18,097,460.00	
DIFFERENCE		321,304.0	0.0	0.0	321,304.0	0.025	0.025	18,753,464.38	
DIFFERENCE %		102.7%	0.0%	0.0%	102.7%	0.4%	0.4%	103.6%	



ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: November 2012

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	COGEN. FIRM	6,210.0	0.0	0.0	6,210.0	3.591	3.591	223,000.00
	AS AVAIL.	12,480.0	0.0	0.0	12,480.0	6.317	6.317	789,400.00
<b>TOTAL</b>		<b>18,690.0</b>	<b>0.0</b>	<b>0.0</b>	<b>18,690.0</b>	<b>5.411</b>	<b>5.411</b>	<b>1,011,400.00</b>
<b>ACTUAL:</b>								
	<b>FIRM</b>							
ORANGE COGENERATION L.P.	COGEN.	5,543.0	0.0	0.0	5,543.0	2.734	2.734	151,523.08
	<b>AS AVAILABLE</b>							
McKAY BAY REFUSE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	2,186.0	0.0	0.0	2,186.0	3.017	3.017	65,950.29
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	9,004.0	0.0	0.0	9,004.0	3.028	3.028	272,596.85
CF INDUSTRIES INC.	COGEN.	752.0	0.0	0.0	752.0	3.015	3.015	22,674.92
IMC-AGRICO-NEW WALES	COGEN.	363.0	0.0	0.0	363.0	3.089	3.089	11,214.44
IMC-AGRICO-S. PIERCE	COGEN.	8,693.0	0.0	0.0	8,693.0	3.029	3.029	263,270.55
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR November 2012</b>		<b>26,541.0</b>	<b>0.0</b>	<b>0.0</b>	<b>26,541.0</b>	<b>2.966</b>	<b>2.966</b>	<b>787,230.13</b>
<b>ADJUSTMENTS FOR THE MONTH OF: OCTOBER 2012</b>								
	<b>FIRM</b>							
ORANGE COGENERATION L.P.	COGEN.	(4,213.0)	0.0	0.0	(4,213.0)	2.733	2.733	(115,121.79)
		4,213.0	0.0	0.0	4,213.0	2.727	2.727	114,882.59
	<b>AS AVAILABLE</b>							
McKAY BAY REFUSE	COGEN.	(12.0)	0.0	0.0	(12.0)	3.305	3.305	(396.56)
		12.0	0.0	0.0	12.0	3.305	3.305	396.56
CARGILL RIDGEWOOD	COGEN.	(776.0)	0.0	0.0	(776.0)	2.917	2.917	(22,634.27)
		776.0	0.0	0.0	776.0	2.917	2.917	22,634.27
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(8,420.0)	0.0	0.0	(8,420.0)	2.961	2.961	(249,337.95)
		8,420.0	0.0	0.0	8,420.0	2.961	2.961	249,337.95
CF INDUSTRIES INC.	COGEN.	(343.0)	0.0	0.0	(343.0)	2.878	2.878	(9,870.75)
		343.0	0.0	0.0	343.0	2.878	2.878	9,870.75
IMC-AGRICO-NEW WALES	COGEN.	(713.0)	0.0	0.0	(713.0)	2.868	2.868	(20,451.49)
		713.0	0.0	0.0	713.0	2.868	2.868	20,451.49
IMC-AGRICO-S. PIERCE	COGEN.	(10,235.0)	0.0	0.0	(10,235.0)	2.934	2.934	(300,314.94)
		10,235.0	0.0	0.0	10,235.0	2.934	2.934	300,314.94
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR OCTOBER 2012</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>(239.20)</b>
<b>SUB-TOTAL FOR FIRM</b>		<b>5,543.0</b>	<b>0.0</b>	<b>0.0</b>	<b>5,543.0</b>	<b>2.729</b>	<b>2.729</b>	<b>151,283.88</b>
<b>SUB-TOTAL FOR AS AVAIL.</b>		<b>20,998.0</b>	<b>0.0</b>	<b>0.0</b>	<b>20,998.0</b>	<b>3.027</b>	<b>3.027</b>	<b>636,707.05</b>
<b>TOTAL</b>		<b>26,541.0</b>	<b>0.0</b>	<b>0.0</b>	<b>26,541.0</b>	<b>2.965</b>	<b>2.965</b>	<b>786,990.93</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		7,851.0	0.0	0.0	7,851.0	(2.446)	(2.446)	(224,409.07)
DIFFERENCE %		42.0%	0.0%	0.0%	42.0%	-45.2%	-45.2%	-22.2%
<b>PERIOD TO DATE:</b>								
ACTUAL		242,378.0	0.0	0.0	242,378.0	2.852	2.852	6,912,601.30
ESTIMATED		206,100.0	0.0	0.0	206,100.0	5.110	5.110	10,530,780.00
DIFFERENCE		36,278.0	0.0	0.0	36,278.0	(2.258)	(2.258)	(3,618,178.70)
DIFFERENCE %		17.6%	0.0%	0.0%	17.6%	-44.2%	-44.2%	-34.4%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: November 2012

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (8B)-6
<b>ESTIMATED:</b>									
VARIOUS	Economy	32,820.0	0.0	32,820.0	4.232	1,388,780.00	4.232	1,388,780.00	0.00
<b>TOTAL</b>		<b>32,820.0</b>	<b>0.0</b>	<b>32,820.0</b>	<b>4.232</b>	<b>1,388,780.00</b>	<b>4.232</b>	<b>1,388,780.00</b>	<b>0.00</b>
<b>ACTUAL:</b>									
OKEELANTA	SCH. - REB	120.0	0.0	120.0	4.500	5,400.00	4.840	5,808.00	408.00
FLA. POWER & LIGHT	SCH. - J	575.0	0.0	575.0	3.651	20,995.00	4.921	28,292.95	7,297.95
ORLANDO UTIL. COMM.	SCH. - J	565.0	0.0	565.0	4.466	25,235.00	4.912	27,751.55	2,516.55
THE ENERGY AUTHORITY	SCH. - J	260.0	0.0	260.0	3.433	8,925.00	4.992	12,978.10	4,053.10
CALPINE	SCH. - J	5,994.0	0.0	5,994.0	3.660	219,378.00	4.317	258,748.58	39,370.58
CONSTELLATION COMMODITIES	SCH. - J	730.0	0.0	730.0	3.500	25,550.00	4.602	33,594.60	8,044.60
<b>SUB-TOTAL CURRENT MONTH</b>		<b>8,244.0</b>	<b>0.0</b>	<b>8,244.0</b>	<b>3.706</b>	<b>305,483.00</b>	<b>4.454</b>	<b>367,173.78</b>	<b>61,690.78</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		120.0	0.0	120.0	4.500	5,400.00	4.840	5,808.00	408.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		8,124.0	0.0	8,124.0	3.694	300,083.00	4.448	361,365.78	61,282.78
<b>TOTAL</b>		<b>8,244.0</b>	<b>0.0</b>	<b>8,244.0</b>	<b>3.706</b>	<b>305,483.00</b>	<b>4.454</b>	<b>367,173.78</b>	<b>61,690.78</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		(24,576.0)	0.0	(24,576.0)	(0.526)	(1,083,297.00)	0.222	(1,021,606.22)	61,690.78
DIFFERENCE %		-74.9%	0.0%	-74.9%	-12.4%	-78.0%	5.3%	-73.6%	0.0%
<b>PERIOD TO DATE:</b>									
ACTUAL		250,354.0	0.0	250,354.0	3.142	7,867,180.88	3.569	8,934,499.87	1,067,318.99
ESTIMATED		473,030.0	0.0	473,030.0	4.320	20,432,870.00	4.320	20,432,870.00	0.00
DIFFERENCE		(222,676.0)	0.0	(222,676.0)	(1.177)	(12,565,689.12)	(0.751)	(11,498,370.13)	1,067,318.99
DIFFERENCE %		-47.1%	0.0%	-47.1%	-27.3%	-61.5%	-17.4%	-56.3%	0.0%

CAPACITY COSTS  
ACTUAL PURCHASES AND SALES  
TAMPA ELECTRIC COMPANY  
MONTH OF: November 2012

SCHEDULE A12  
PAGE 1 OF 1

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	LT = LONG TERM
SEMINOLE ELECTRIC **	6/1/1992	12/31/2012	LT	ST = SHORT-TERM
CALPINE	11/1/2011	12/31/2016	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
RELIANT	1/1/2009	5/31/2012	LT	
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
HARDEE POWER PARTNERS	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0
CALPINE	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0
RELIANT	158.0	158.0	158.0	158.0	158.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PASCO COGEN LTD	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0
SEMINOLE ELECTRIC	5.0	4.2	5.2	1.9	5.4	4.9	5.4	5.8	5.7	5.7	5.4	

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
ORANGE COGEN LP	986,010	1,111,590	1,048,800	1,048,800	1,048,800	1,048,800	1,051,449	1,048,800	1,048,800	1,048,800	1,048,800		11,539,449
TOTAL COGENERATION	\$ 986,010	\$ 1,111,590	\$ 1,048,800	\$ 1,048,800	\$ 1,048,800	\$ 1,048,800	\$ 1,051,449	\$ 1,048,800	\$ 1,048,800	\$ 1,048,800	\$ 1,048,800	\$ -	\$ 11,539,449
<b>TOTAL PURCHASES AND (SALES)</b>	<b>\$ 3,441,523</b>	<b>\$ 3,541,910</b>	<b>\$ 3,459,679</b>	<b>\$ 3,458,798</b>	<b>\$ 4,293,339</b>	<b>\$ 2,594,092</b>	<b>\$ 2,586,825</b>	<b>\$ 2,234,316</b>	<b>\$ 2,359,475</b>	<b>\$ 2,398,979</b>	<b>\$ 2,612,872</b>	<b>\$ -</b>	<b>\$ 32,981,808</b>
<b>TOTAL CAPACITY</b>	<b>\$ 4,427,533</b>	<b>\$ 4,653,500</b>	<b>\$ 4,508,479</b>	<b>\$ 4,507,598</b>	<b>\$ 5,342,139</b>	<b>\$ 3,642,892</b>	<b>\$ 3,638,274</b>	<b>\$ 3,283,116</b>	<b>\$ 3,408,275</b>	<b>\$ 3,447,779</b>	<b>\$ 3,661,672</b>	<b>\$ -</b>	<b>\$ 44,521,257</b>

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: October 2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C7a + C9)	63,895,182	8,998,822	54,896,360	610.0%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C7a + C9 + C10)	69,004,519	7,367,234	61,637,285	836.6%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	132,899,701	16,366,056	116,533,645	712.0%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	66,449,851	8,183,028	58,266,823	712.0%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.070	0.230	(0.160)	-69.6%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.140	0.230	(0.090)	-39.1%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	0.210	0.460	(0.250)	-54.3%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	0.105	0.230	(0.125)	-54.3%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.009	0.019	(0.010)	-52.6%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	5,980	1,555	4,425	284.6%	NOT APPLICABLE			

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