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1641 Worthington Road, Suite 220  
West Palm Beach, FL 33409

December 19, 2012

Ms. Ann Cole, Director  
Commission Clerk & Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee, FL 32399-0950

RE: Docket Number 120003-GU:  
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Cole:

We are enclosing the Original and Seven (7) copies of the November 2012 Purchase Gas Adjustment filing for Florida Public Utilities Company.

If you have any questions or comments, please feel free to contact me at [mnapier@fpuc.com](mailto:mnapier@fpuc.com), or (561) 838-1712.

Sincerely,

Michelle D. Napier  
Senior Regulatory Analyst

COM \_\_\_\_\_  
AFD 2  
APA 1  
ECO 2  
ENG 1  
GCL 1  
IDM \_\_\_\_\_  
TEL \_\_\_\_\_  
CLK \_\_\_\_\_

Enclosure

CC: Kathy Welch/FPSC  
Beth Keating, Gunster Yoakley  
Jill Bauersmith  
SJ 80-445, 2012 PGA Filings

SEARCHED INDEXED DATE

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FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	CURRENT MONTH: NOVEMBER				YEAR-TO-DATE				
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$ 107,439	\$ 3,687	\$ (103,752)	-2,813.99	\$ 1,061,927	\$ 97,885	\$ (964,042)	-984.87
2	NO NOTICE SERVICE	\$ -	\$ 4,120	\$ 4,120	100.00	\$ -	\$ 33,802	\$ 33,802	100.00
3	SWING SERVICE	\$ -	\$ -	\$ 2		\$ 144,699	\$ -	\$ (1,353)	
4	COMMODITY (Other)	\$ 1,437,431	\$ 2,474,530	\$ 1,037,099	41.91	\$ <b>10,598,983</b>	\$ 27,695,170	\$ 17,096,187	61.73
5	DEMAND	\$ 612,555	\$ 512,099	\$ (100,456)	-19.62	\$ 3,794,696	\$ 3,118,014	\$ (676,682)	-21.70
6	OTHER	\$ (2)	\$ -	\$ 2		\$ 1,353	\$ -	\$ (1,353)	
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
8	DEMAND	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
9	COMMODITY (Other)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ <b>2,157,423</b>	\$ 2,994,436	\$ 837,015	27.95	\$ 15,601,659	\$ 30,944,871	\$ 15,486,558	50.05
12	NET UNBILLED	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
13	COMPANY USE	\$ 325	\$ 3,800	\$ 3,475	91.44	\$ 9,821	\$ 41,900	\$ 32,079	76.56
14	TOTAL THERM SALES	\$ 1,830,185	\$ 2,990,636	\$ 1,160,451	38.80	\$ 15,200,075	\$ 30,902,971	\$ 15,702,896	50.81
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	1,649,912	3,628,752	1,978,840	54.53	24,710,365	40,012,627	15,302,262	38.24
16	NO NOTICE SERVICE	0	1,059,000	1,059,000	100.00	0	8,689,400	8,689,400	100.00
17	SWING SERVICE	0	0	0		0	0	0	
18	COMMODITY (Other)	4,061,600	3,628,752	(432,848)	-11.93	<b>33,323,399</b>	40,012,627	6,689,228	16.72
19	DEMAND	8,515,473	9,674,400	1,158,927	11.98	50,154,424	55,479,360	5,324,936	9.60
20	OTHER	0	0	0		0	0	0	
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0		0	0	0	
22	DEMAND	0	0	0		0	0	0	
23	COMMODITY (Other)	0	0	0		0	0	0	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	4,061,600	3,628,752	(432,848)	-11.93	33,323,399	40,012,627	6,689,228	16.72
25	NET UNBILLED	0	0	0		0	0	0	
26	COMPANY USE	654	5,602	4,948	88.32	21,357	61,227	39,870	65.12
27	TOTAL THERM SALES (For Estimated, 24 - 26)	6,161,117	3,623,150	(2,537,967)	-70.05	59,373,325	39,951,400	6,649,358	16.64
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline)	(1/15) 6.512	0.102	(6.410)	-6,284.31	4.297	0.245	(4.052)	-1,653.88
29	NO NOTICE SERVICE	(2/16) 0.000	0.389	0.389	100.00	0.000	0.389	0.389	100.00
30	SWING SERVICE	(3/17) 0.000	0.000	0.000		0.000	0.000	0.000	
31	COMMODITY (Other)	(4/18) 35.391	68.192	32.801	48.10	<b>31.806</b>	69.216	37.410	54.05
32	DEMAND	(5/19) 7.193	5.293	(1.900)	-35.90	7.566	5.620	(1.946)	-34.63
33	OTHER	(6/20) 0.000	0.000	0.000		0.000	0.000	0.000	
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND	(8/22) 0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other	(9/23) 0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24) 53.118	82.520	29.402	35.63	46.819	77.338	30.519	39.46
38	NET UNBILLED	(12/25) 0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE	(13/26) 49.751	67.833	18.082	26.66	45.983	68.434	22.451	32.81
40	TOTAL COST OF THERM SOLD	(11/27) 35.017	82.647	47.630	57.63	26.277	77.456	51.179	66.07
41	TRUE-UP (E-2)	0.925	0.925	0.000	0.00	0.925	0.925	0.000	0.00
42	TOTAL COST OF GAS (40+41)	35.942	83.572	47.630	56.99	27.202	78.381	51.179	65.30
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	36.12279	83.99237	47.870	56.99	27.33883	78.77526	51.436	65.30
45	PGA FACTOR ROUNDED TO NEAREST .001	36.123	83.992	47.869	56.99	27.339	78.775	51.436	65.29

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FPSC-COMMISSION CLERK

**COMPANY: FLORIDA PUBLIC UTILITIES COMPANY**

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF:  
CURRENT MONTH:**

**JANUARY 2012 THROUGH DECEMBER 2012  
Nov-12**

<b>COMMODITY (Pipeline)</b>	<b>THERMS</b>	<b>INVOICE AMOUNT</b>	<b>COST PER THERM (¢ PER THERM)</b>
1 Commodity Pipeline - Scheduled FTS - System Supply	1,303,300	(730.01)	(0.056)
2 No Notice Commodity Adjustment - System Supply	(152,080)	(169.07)	0.111
3 Commodity Pipeline - Scheduled FTS -	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	498,692	108,337.86	21.724
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	1,649,912	107,438.78	6.512
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	4,050,827	1,348,747.15	33.296
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	10,773	18,105.00	168.059
20 Imbalance Cashout - FGT	0	(39,983.75)	0.000
21 Imbalance Cashout - Other Shippers	0	110,562.23	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	4,061,600	1,437,430.63	35.391
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	8,504,700	436,722.17	5.135
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other - PPC	10,773	175,833.00	1,632.164
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	8,515,473	612,555.17	7.193
<b>OTHER</b>			
33 Company Use of Natural Gas	0	(1.58)	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	(1.58)	0.000

FLORIDA PUBLIC UTILITIES COMPANY  
October 2012 GAS SUPPLY COSTS

October 2012 ACCRUAL				October 2012 ACTUAL				October 2012 TRUE-UP	
DESCRIPTION	SUPPLIER	\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$839.20	145,190	\$424.73	163,990	0		(\$414.47)	18,800
COMMODITY (PIPELINE)	FGT	\$722.31	182,400	\$134.63	174,840	0		(\$587.68)	(7,560)
COMMODITY (PIPELINE)	FGT	\$706.73	122,270	\$690.49	266,600	0		(\$16.24)	144,330
COMMODITY (PIPELINE)	FGT	\$1,711.91	432,300	\$375.22	487,300	0		(\$1,336.69)	55,000
COMMODITY (PIPELINE)	FGT	(\$407.37)	(70,480)	(\$288.22)	(111,280)	0		\$119.15	(40,800)
COMMODITY (PIPELINE)	FLORIDA CITY GAS	\$77,068.72	345,942	\$92,703.29	422,317	201211-94921 & -9493C		\$15,634.57	76,375
COMMODITY (PIPELINE)	INDIANTOWN GAS COMPANY	\$0.00	0	\$0.00	0	CONTRACT		\$0.00	0
COMMODITY (PIPELINE)		0	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		0	0	\$0.00	0			\$0.00	0
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$80,641.50</b>	<b>1,157,622</b>	<b>\$94,040.14</b>	<b>1,403,767</b>			<b>\$13,398.64</b>	<b>246,145</b>
NO NOTICE	FGT	\$0.00	0	\$0.00	0	000339504		\$0.00	0
<b>NO NOTICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
SWING SERVICE	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
SWING SERVICE	FGT	\$0.00	0	\$0.00	0			\$0.00	0
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	BP ENERGY	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$344,256.32	1,092,518	\$345,718.59	1,092,490	224257 & R091224963		\$1,460.27	(28)
COMMODITY (OTHER)	PEOPLES GAS	\$9,101.74	10,547	\$9,101.74	10,547	16733305 1012		\$0.00	0
COMMODITY (OTHER)	FGT	\$3,528.68	(62,878)	\$3,528.68	(63,045)	0		\$0.00	(169)
COMMODITY (OTHER)	FCG	\$43,662.17	0	\$43,662.17	0	0		\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$370.00	258	\$535.76	455	18846584 1012		\$165.76	197
COMMODITY (OTHER)	PESCO	\$707,546.77	1,860,000	\$707,546.77	1,860,000	0912-376281		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$20,468.00	12,179	\$20,468.00	12,179	27388		\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$1,128,933.88</b>	<b>2,912,626</b>	<b>\$1,130,559.71</b>	<b>2,912,626</b>			<b>\$1,626.03</b>	<b>0</b>
DEMAND	FGT	\$10,244.64	815,300	\$10,244.64	815,300	000339504		\$0.00	0
DEMAND	FGT	\$13,119.09	182,590	\$13,119.09	182,590	000339564		\$0.00	0
DEMAND	FGT	\$12,586.96	268,150	\$12,586.96	268,150	000339449		\$0.00	0
DEMAND	FGT	\$35,080.74	488,250	\$35,080.74	488,250	000339391		\$0.00	0
DEMAND	PPC	\$175,833.00	12,179	\$175,833.00	12,179	PPC 1012 & 27388		\$0.00	0
DEMAND									
<b>DEMAND TOTAL</b>		<b>\$246,864.43</b>	<b>1,766,469</b>	<b>\$246,864.43</b>	<b>1,766,469</b>			<b>\$0.00</b>	<b>0</b>
OTHER	FPUC	\$83.34	0	\$83.34	0	N/A	N/A	\$0.00	0
OTHER									
OTHER									
OTHER									
OTHER									
<b>OTHER TOTAL</b>		<b>\$83.34</b>	<b>0</b>	<b>\$83.34</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>									
COMMODITY (OTHER)	PESCO	\$0.00	0	\$0.00	0	0912-376281		\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>



FLORIDA PUBLIC UTILITIES COMPANY  
November 2012 GAS SUPPLY COSTS

**November 2012 ACCRUAL**

DESCRIPTION	SUPPLIER	\$	THERMS	
COMMODITY (PIPELINE)	FGT	\$424.73	163,990	
COMMODITY (PIPELINE)	FGT	\$134.63	174,840	
COMMODITY (PIPELINE)	FGT	\$690.49	266,600	
COMMODITY (PIPELINE)	FGT	\$375.22	487,300	
COMMODITY (PIPELINE)	FGT	(\$288.22)	(111,280)	
COMMODITY (PIPELINE)	FLORIDA CITY GAS	\$92,703.29	422,317	
COMMODITY (PIPELINE)	INDIANTOWN GAS COMPANY	\$0.00	0	
COMMODITY (PIPELINE)		0	\$0.00	0
COMMODITY (PIPELINE)		0	\$0.00	0
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$94,040.14</b>	<b>1,403,767</b>	
NO NOTICE	FGT	\$0.00	0	
<b>NO NOTICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	
SWING SERVICE	FGT	\$0.00	0	
SWING SERVICE	FGT	\$0.00	0	
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	
COMMODITY (OTHER)	BP ENERGY	\$0.00	0	
COMMODITY (OTHER)	CONOCO	\$1,329,955.89	3,580,164	
COMMODITY (OTHER)	PEOPLES GAS	\$16,629.47	19,195	
COMMODITY (OTHER)	FGT	(\$39,983.75)	451,013	
COMMODITY (OTHER)	FCG	\$110,562.23	0	
COMMODITY (OTHER)	PEOPLES GAS	\$535.76	455	
COMMODITY (OTHER)	PESCO	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$18,105.00	10,773	
COMMODITY (OTHER)				
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$1,435,804.60</b>	<b>4,061,600</b>	
DEMAND	FGT	\$210,717.94	5,138,700	
DEMAND	FGT	\$159,571.60	2,220,900	
DEMAND	FGT	\$29,853.84	636,000	
DEMAND	FGT	\$36,578.79	509,100	
DEMAND	PPC	\$175,833.00	10,773	
DEMAND				
DEMAND				
<b>DEMAND TOTAL</b>		<b>\$612,555.17</b>	<b>8,515,473</b>	
OTHER	FPUC	(\$1.58)	0	
OTHER				
OTHER				
OTHER				
OTHER				
OTHER				
<b>OTHER TOTAL</b>		<b>(\$1.58)</b>	<b>0</b>	
<b>LESS END-USE CONTRACT</b>				
COMMODITY (OTHER)	PESCO	\$0.00	0	
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	

FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

		CURRENT MONTH: NOVEMBER				YEAR-TO-DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%

TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	\$ 1,437,431	\$ 2,474,530	\$ 1,037,099	41.9	\$ 10,598,983	\$ 27,695,170	\$ 17,096,187	61.7
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	\$ 719,992	\$ 519,906	\$ (200,086)	(38.5)	\$ 5,002,676	\$ 3,249,701	\$ (1,752,975)	(53.9)
3	TOTAL COST		\$ 2,157,423	\$ 2,994,436	\$ 837,013	28.0	\$ 15,601,659	\$ 30,944,871	\$ 15,343,212	49.6
4	FUEL REVENUES (NET OF REVENUE TAX)		\$ 1,830,185	\$ 2,990,636	\$ 1,160,451	38.8	\$ 15,200,075	\$ 30,902,971	\$ 15,702,896	50.8
5	TRUE-UP - (COLLECTED) OR REFUNDED *		\$ (34,251)	\$ (34,251)	\$ -	0.0	\$ (376,762)	\$ (376,762)	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	\$ 1,795,934	\$ 2,956,385	\$ 1,160,451	39.3	\$ 14,823,313	\$ 30,526,209	\$ 15,702,896	51.4
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	\$ (361,489)	\$ (38,051)	\$ 323,438	(850.0)	\$ (778,345)	\$ (418,662)	\$ 359,683	(85.9)
8	INTEREST PROVISION - THIS PERIOD	Line 21	\$ (47)	\$ 78	\$ 125	160.3	\$ 1,155	\$ 741	\$ (414)	(55.9)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		\$ (225,753)	\$ 653,575	\$ 879,328	134.5	\$ (152,598)	\$ 691,013	\$ 843,611	122.1
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	\$ 34,251	\$ 34,251	\$ -	0.0	\$ 376,762	\$ 376,762	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		\$ -	\$ -	\$ -	0.0	\$ -	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	\$ (553,038)	\$ 649,853	\$ 1,202,891	185.1	\$ (553,026)	\$ 649,854	\$ 1,202,880	185.1
MEMO: Unbilled Over-recovery			1,477,300							
Over/(under)-recovery Book Balance			924,262							

INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ (225,753)	\$ 653,575	\$ 879,328	134.5				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ (552,991)	\$ 649,775	\$ 1,202,766	185.1				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ (778,744)	\$ 1,303,350	\$ 2,082,094	159.8				
15	AVERAGE	50% of Line 14	\$ (389,372)	\$ 651,675	\$ 1,041,047	159.8				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00150	0.00150	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00130	0.00130	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.00280	0.00280	-	0.0				
19	AVERAGE	50% of Line 18	0.00140	0.00140	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00012	0.00012	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ (47)	\$ 78	\$ 125	160.3				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.  
The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

5



COMPANY:  
**FLORIDA PUBLIC  
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES  
 SYSTEM SUPPLY AND END USE  
 FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012**

SCHEDULE A-3

**PRESENT MONTH: NOVEMBER**

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	Chevron NG	SYS SUPPLY	N/A	4,549,755		4,549,755	\$ 1,480,188	N/A	N/A	INCL IN COST	32.533294
2	Jan	BP ENERGY	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
3	Jan	FGT	SYS SUPPLY	N/A	382,531		382,531	\$ (662,249)	N/A	N/A	INCL IN COST	-173.122986
5	Jan	Peoples Gas	SYS SUPPLY	N/A	47,116		47,116	\$ 45,194	N/A	N/A	INCL IN COST	95.919921
6	Jan	Florida City Gas	SYS SUPPLY	N/A			0	\$ 188,398	N/A	N/A	INCL IN COST	N/A
7	Feb	Chevron NG	SYS SUPPLY	N/A	4,033,821		4,033,821	\$ 1,058,208	N/A	N/A	INCL IN COST	26.233384
8	Feb	BP	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
9	Feb	Florida City Gas	SYS SUPPLY	N/A			0	\$ 53,500	N/A	N/A	INCL IN COST	N/A
10	Feb	FGT	SYS SUPPLY	N/A	(114,698)		(114,698)	\$ (25,708)	N/A	N/A	INCL IN COST	22.413495
11	Feb	Peoples Gas	SYS SUPPLY	N/A	28,353		28,353	\$ 25,250	N/A	N/A	INCL IN COST	89.054985
12	Mar	Chevron NG	SYS SUPPLY	N/A	3,931,659		3,931,659	\$ 1,001,054	N/A	N/A	INCL IN COST	25.461366
13	Mar	BP	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
14	Mar	FGT	SYS SUPPLY	N/A	(166,562)		(166,562)	\$ (141,080)	N/A	N/A	INCL IN COST	84.701408
15	Mar	Florida City Gas	SYS SUPPLY	N/A			0	\$ 53,430	N/A	N/A	INCL IN COST	N/A
16	Mar	Peoples Gas	SYS SUPPLY	N/A	27,891		27,891	\$ 24,659	N/A	N/A	INCL IN COST	88.412104
17	Apr	BP	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
18	Apr	Conoco	SYS SUPPLY	N/A	2,907,000		2,907,000	\$ 654,338	N/A	N/A	INCL IN COST	22.509038
19	Apr	FGT	SYS SUPPLY	N/A	433,247		433,247	\$ (135,765)	N/A	N/A	INCL IN COST	-31.336669
20	Apr	Florida City Gas	SYS SUPPLY	N/A			0	\$ 103,627	N/A	N/A	INCL IN COST	N/A
21	Apr	Peoples Gas	SYS SUPPLY	N/A	10,211		10,211	\$ 8,943	N/A	N/A	INCL IN COST	87.579277
22	May	Conoco	SYS SUPPLY	N/A	2,907,000		2,907,000	\$ 222,975	N/A	N/A	INCL IN COST	7.670290
23	May	FGT	SYS SUPPLY	N/A	(582,598)		(582,598)	\$ 18,025	N/A	N/A	INCL IN COST	-3.093948
24	May	Florida City Gas	SYS SUPPLY	N/A			0	\$ 215,840	N/A	N/A	INCL IN COST	N/A
25	May	Marlin	SYS SUPPLY	N/A	5,088		5,088	\$ 8,551	N/A	N/A	INCL IN COST	168.062107
26	May	Peoples Gas	SYS SUPPLY	N/A	5,855		5,855	\$ 6,575	N/A	N/A	INCL IN COST	112.300769
27	Jun	Marlin	SYS SUPPLY	N/A	9,124		9,124	\$ 15,334	N/A	N/A	INCL IN COST	168.062253
28	Jun	FGT	SYS SUPPLY	N/A	104,747		104,747	\$ (69,955)	N/A	N/A	INCL IN COST	-66.784538
29	Jun	Florida City Gas	SYS SUPPLY	N/A			0	\$ 208,905	N/A	N/A	INCL IN COST	N/A
30	Jun	Conoco	SYS SUPPLY	N/A	(1,079,039)		(1,079,039)	\$ 233,447	N/A	N/A	INCL IN COST	-21.634678
31	Jun	Peoples Gas	SYS SUPPLY	N/A	9,359		9,359	\$ 8,532	N/A	N/A	INCL IN COST	91.162624
32	Jun	PESCO	SYS SUPPLY	N/A	2,996,350		2,996,350	\$ 923,304	N/A	N/A	INCL IN COST	30.814292
33	Jul	Florida City Gas	SYS SUPPLY	N/A			0	\$ 164,833	N/A	N/A	INCL IN COST	N/A
34	Jul	FGT	SYS SUPPLY	N/A	46,917		46,917	\$ (79,538)	N/A	N/A	INCL IN COST	-169.529829
35	Jul	Conoco	SYS SUPPLY	N/A	879,929		879,929	\$ 226,638	N/A	N/A	INCL IN COST	25.756430
36	Jul	Peoples Gas	SYS SUPPLY	N/A	10,071		10,071	\$ 8,904	N/A	N/A	INCL IN COST	88.416741
37	Jul	PESCO	SYS SUPPLY	N/A	1,193,500		1,193,500	\$ 450,295	N/A	N/A	INCL IN COST	37.728989
38	Jul	Marlin	SYS SUPPLY	N/A	9,924		9,924	\$ 16,677	N/A	N/A	INCL IN COST	168.047158
39	Aug	Conoco	SYS SUPPLY	N/A	792,981		792,981	\$ 297,063	N/A	N/A	INCL IN COST	37.461541
40	Aug	FGT	SYS SUPPLY	N/A	(454,588)		(454,588)	\$ (31,471)	N/A	N/A	INCL IN COST	6.923069
41	Aug	Florida City Gas	SYS SUPPLY	N/A			0	\$ 162,077	N/A	N/A	INCL IN COST	N/A
42	Aug	Marlin	SYS SUPPLY	N/A	9,529		9,529	\$ 16,014	N/A	N/A	INCL IN COST	168.055410
43	Aug	Peoples Gas	SYS SUPPLY	N/A	9,307		9,307	\$ 8,256	N/A	N/A	INCL IN COST	88.702375
44	Aug	PESCO	SYS SUPPLY	N/A	1,161,800		1,161,800	\$ 470,991	N/A	N/A	INCL IN COST	40.539732
45	Sep	Conoco	SYS SUPPLY	N/A	1,050,250		1,050,250	\$ 258,554	N/A	N/A	INCL IN COST	24.618335
46	Sep	BP	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
47	Sep	FGT	SYS SUPPLY	N/A	(180,566)		(180,566)	\$ (26,598)	N/A	N/A	INCL IN COST	14.730542
48	Sep	Florida City Gas	SYS SUPPLY	N/A			0	\$ 73,862	N/A	N/A	INCL IN COST	N/A
49	Sep	TECO/Peoples Gas	SYS SUPPLY	N/A	9,678		9,678	\$ 8,554	N/A	N/A	INCL IN COST	88.387063
50	Sep	PESCO	SYS SUPPLY	N/A	1,354,500		1,354,500	\$ 477,198	N/A	N/A	INCL IN COST	35.230551
51	Sep	Marlin	SYS SUPPLY	N/A	9,731		9,731	\$ 16,354	N/A	N/A	INCL IN COST	168.060837
52	Oct	Conoco	SYS SUPPLY	N/A	925,036		925,036	\$ 334,670	N/A	N/A	INCL IN COST	36.179168
53	Oct	Marlin	SYS SUPPLY	N/A	12,179		12,179	\$ 20,468	N/A	N/A	INCL IN COST	168.059775
54	Oct	FGT	SYS SUPPLY	N/A	104,575		104,575	\$ 3,529	N/A	N/A	INCL IN COST	3.374306
55	Oct	FPUC	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
56	Oct	Florida City Gas	SYS SUPPLY	N/A			0	\$ 43,662	N/A	N/A	INCL IN COST	N/A
57	Oct	PESCO	SYS SUPPLY	N/A	1,860,000		1,860,000	\$ 707,547	N/A	N/A	INCL IN COST	38.040149
58	Oct	TECO/Peoples Gas	SYS SUPPLY	N/A	10,836		10,836	\$ 9,497	N/A	N/A	INCL IN COST	87.645349
59	Nov	Conoco	SYS SUPPLY	N/A	3,580,136		3,580,136	\$ 1,331,416	N/A	N/A	INCL IN COST	37.188983
60	Nov	B P ENERGY	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
61	Nov	FGT	SYS SUPPLY	N/A	450,844		450,844	\$ (39,984)	N/A	N/A	INCL IN COST	-8.868644
62	Nov	Florida City Gas	SYS SUPPLY	N/A			0	\$ 110,562	N/A	N/A	INCL IN COST	N/A
63	Nov	TECO/Peoples Gas	SYS SUPPLY	N/A	19,847		19,847	\$ 17,331	N/A	N/A	INCL IN COST	87.322971
64	Nov	Marlin	SYS SUPPLY	N/A	10,773		10,773	\$ 18,105	N/A	N/A	INCL IN COST	168.059036
<b>TOTAL</b>					<b>33,323,399</b>		<b>33,323,399</b>	<b>\$ 10,598,983</b>				<b>31.806</b>



## FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: AUGUST 2012 THROUGH AUGUST 2012

MONTH: Nov-12

PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
CONOCO	337605	2,000	1,939	60,000	58,170	3.5000	\$3.6101
CONOCO	337605	7	7	206	200	3.6900	\$3.8007
CONOCO	337605	34	33	1,030	1,000	3.6400	\$3.7492
CONOCO	337605	7	7	206	200	3.8150	\$3.9295
CONOCO	337605	7	7	206	200	3.8400	\$3.9552
CONOCO	337605	7	7	206	200	3.7900	\$3.9037
CONOCO	337605	7	7	206	200	3.6750	\$3.7853
CONOCO	32606	2,875	2,788	86,250	83,640	3.4875	\$3.5963
CONOCO	32606	1,700	1,649	51,000	49,455	3.4875	\$3.5965
CONOCO	337605	2,000	1,939	60,000	58,170	0.0500	\$0.0516
CONOCO	337605	7	7	206	200	0.0500	\$0.0515
CONOCO	337605	34	33	1,030	1,000	0.0500	\$0.0515
CONOCO	337605	7	7	206	200	0.0500	\$0.0515
CONOCO	337605	7	7	206	200	0.0500	\$0.0515
CONOCO	337605	7	7	206	200	0.0500	\$0.0515
CONOCO	337605	7	7	206	200	0.0500	\$0.0515
CONOCO	32606	459	445	13,770	13,350	3.4875	\$3.5972
CONOCO	1187589	31	30	930	900	3.4875	\$3.6038
CONOCO	1187589	18	18	546	530	3.6400	\$3.7499
CONOCO	1187589	91	88	2,730	2,650	3.5900	\$3.6984
CONOCO	1187589	18	18	546	530	3.7650	\$3.8787
CONOCO	1187589	18	18	546	530	3.7900	\$3.9044
CONOCO	1187589	18	18	546	530	3.7400	\$3.8529
CONOCO	1187589	18	18	546	530	3.6250	\$3.7344
CONOCO	716	500	485	15,000	14,550	3.7950	\$3.9124
CONOCO	716	2,000	1,939	60,000	58,170	3.7950	\$3.9144
CONOCO	716	2,043	1,981	61,290	59,430	3.7950	\$3.9138
CONOCO	716	457	443	13,710	13,290	3.7950	\$3.9149
PPC		36	34	1,065	1,033	17.0000	\$17.5266
		14,420	13,986	432,595	359,288		\$0.0000
						<b>WEIGHTED AVERAGE</b>	\$3.1391

## NOTES:

GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT

THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY

THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES

ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.



COMPANY: FLORIDA PUBLIC UTILITIES COMPANY		Purchased Gas Adjustment (PGA) - Summary											SCHEDULE A-5
FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012													
Monthly Actual Data													
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<b>PGA COST</b>													
1	Commodity costs	1,051,528	1,111,250	938,063	631,142	471,967	1,319,566	787,810	922,929	807,924	1,119,373	1,437,431	0
2	Transportation costs	632,107	458,013	505,143	644,130	382,201	392,866	305,070	311,875	331,215	320,061	719,992	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	Total	1,683,635	1,569,263	1,443,206	1,275,272	854,168	1,712,433	1,092,880	1,234,804	1,139,140	1,439,434	2,157,423	0
<b>PGA THERM SALES</b>													
13	Residential	1,673,496	1,299,272	1,227,005	1,057,673	911,589	764,836	652,812	568,016	691,424	744,312	1,142,073	0
14	Commercial	903,165	766,459	774,813	681,365	646,918	569,232	534,699	501,211	577,243	624,941	811,202	0
15													
<b>PGA RATES (FLEX-DOWN FACTORS)</b>													
19	Residential	\$ 0.60000	\$ 0.60000	\$ 0.50000	\$ 0.40000	\$ 0.40000	\$ 0.40000	\$ 0.30000	\$ 0.30000	\$ 0.30000	\$ 0.40000	\$ 0.50000	\$ -
20	Commercial	\$ 0.60000	\$ 0.60000	\$ 0.50000	\$ 0.40000	\$ 0.40000	\$ 0.40000	\$ 0.30000	\$ 0.30000	\$ 0.30000	\$ 0.40000	\$ 0.50000	\$ -
<b>PGA REVENUES</b>													
24	Residential	999,747	769,046	606,953	418,747	360,461	298,765	179,655	161,938	204,790	293,004	564,615	0
25	Commercial	538,952	457,965	386,556	269,347	257,914	223,354	161,620	150,145	173,472	249,241	401,971	0
29													
45													
<b>NUMBER OF PGA CUSTOMERS</b>													
46	Residential	47,487	47,777	47,916	48,071	48,067	47,856	47,931	47,820	47,833	47,910	48,204	0
47	Commercial	3,241	3,246	3,265	3,273	3,253	3,251	3,254	3,244	3,255	3,267	3,282	0

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\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>SOUTH FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0158	1.0149	1.0148	1.0156	1.0147	1.0194	1.0157	1.0172	1.0161	1.0146	1.0155	1.0135
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03
<b>CENTRAL FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0172	1.0162	1.0152	1.0153	1.0151	1.0175	1.0154	1.0167	1.0160	1.0139	1.0149	1.0124
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.03	1.03	1.03	1.03	1.03	1.04	1.03	1.03	1.03	1.03	1.03	1.03

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