

Marguerite McLean

From: Christina Robinson [crobinso@aglresources.com]
Sent: Friday, December 21, 2012 2:22 PM
To: Filings@psc.state.fl.us
Subject: PGA FCG 11 2012
Attachments: FCG PGA 1112.pdf

Christina Robinson

Education and Outreach Specialist
Energy Conservation Program

Florida City Gas
955 E 25th St. Hialeah FL 33013
305-835-3601 office
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12/21/2012

MONITOR-DATE
08301 DEC 21 2012
FPSC-COMMISSION CLERK



955 E 25 Street
Hialeah, FL 33013
Tel # (305) 835-3601

December 21, 2012

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 120003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of November 2012

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely,

A handwritten signature in cursive script that reads "Christina F. Robinson".

s/ Christina F Robinson

Florida City Gas
955th E 25th St.,
Hialeah FL 33013
crobinso@aglresources.com
(305) 835-3601 (Office)
(305) 835-6491 (Fax)

MON NUMBER DATE

08301 DEC 21 2012

FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)

PAGE 1 OF 12

	CURRENT MONTH: 11/12		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	10,141	10,141	100.00	-	107,667	107,667	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,097,977	2,229,040	1,131,063	50.74	9,431,138	22,633,284	13,202,146	1,887,090.00
5 DEMAND (Line 32 A-1 support detail)	815,530	910,011	94,481	10.38	7,443,934	7,538,187	94,253	534,814.00
6 OTHER (Line 40 A-1 support detail)	379,586	34,110	(345,476)	(1,012.83)	1,258,014	354,127	(903,887)	36,184.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,293,093	3,183,303	890,210	27.96	18,133,088	29,435,265	11,302,179	2,469,029.00
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(297)	(1,726)	(1,429)	82.82	(2,816)	(16,495)	(13,679)	(1,518.00)
14 TOTAL THERM SALES	1,776,700	3,181,577	1,404,877	44.16	17,216,411	29,418,770	12,202,359	2,467,511.00
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,206,595	3,687,691	481,096	13.05	36,000,247	39,151,717	3,151,470	3,251,110.00
16 NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,016,454	3,651,291	634,837	17.39	34,396,677	38,760,417	4,363,740	11.26
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	15,075,450	16,244,400	1,168,950	7.20	165,460,380	131,700,240	(33,760,140)	(25.63)
20 OTHER Commodity (Line 40 A-1 support detail)	234,971	38,400	(196,571)	(511.90)	1,930,569	419,300	(1,511,269)	(360.43)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,251,425	3,689,691	438,266	11.88	36,327,245	39,179,717	2,852,472	7.28
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(645)	(2,000)	(1,355)	67.76	(6,334)	(22,000)	(15,666)	71.21
27 TOTAL THERM SALES (24-26 Estimated only)	3,421,816	3,687,691	265,875	7.21	37,384,175	39,151,717	1,767,542	4.51
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00275	0.00275	100.00	-	0.00275	0.00275	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.36400	0.61048	0.24648	40.37	0.27419	0.58393	0.30974	53.04
32 DEMAND (5/19)	0.05410	0.05602	0.00192	3.43	0.04499	0.05724	0.01225	21.40
33 OTHER (6/20)	1.61546	0.88828	(0.72718)	(81.86)	0.65163	0.84457	0.19294	22.84
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.70526	0.86276	0.15750	18.25	0.49916	0.75129	0.25213	33.56
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.86300	0.40300	46.70	0.44459	0.74977	0.30518	40.70
40 TOTAL THERM SALES (11/27)	0.67014	0.86322	0.19308	22.37	0.46053	0.75183	0.29130	38.75
41 TRUE-UP (E-2)	(0.00227)	(0.00227)	-	-	(0.00227)	(0.00227)	-	-
42 TOTAL COST OF GAS (40+41)	0.66787	0.86095	0.19308	22.43	0.45826	0.74956	0.29130	38.86
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.67123	0.86528	0.19405	22.43	0.46057	0.75333	0.29276	38.86
45 PGA FACTOR ROUNDED TO NEAREST .001	0.671	0.86500	0.194	22.43	0.461	0.753	0.292	38.78

DOCUMENT NUMBER-DATE
08301 DEC 21 02
FPSC-COMMISSION CLERK

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE				SCHEDULE A-1/R			
FLORIDA CITY GAS		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 2012 THROUGH DECEMBER 2012				(Flex Down) PAGE 2 OF 12			
		CURRENT MONTH: 11/12		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	20,695	20,695	100.00	-	217,454	217,454	16,999.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,097,977	1,030,317	(67,660)	(6.57)	9,431,138	10,962,013	1,530,875	958,906.00
5	DEMAND (Line 25 + Line 31 A-1 support detail)	815,530	858,489	42,959	5.00	7,443,934	7,115,213	(328,721)	507,982.00
6	OTHER (Line 40 A-1 support detail)	379,586	34,110	(345,476)	(1,012.83)	1,258,014	353,628	(904,386)	38,184.00
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,293,093	1,943,611	(349,482)	(17.98)	18,133,086	18,648,308	515,222	1,522,071.00
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(297)	(1,058)	(761)	71.96	(2,816)	(10,144)	(7,328)	(899.00)
14	TOTAL THERM SALES	1,776,700	1,942,553	165,853	8.54	17,216,411	18,638,164	1,421,752	1,521,173.00
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,206,595	3,638,664	432,069	11.87	36,000,247	39,712,842	3,712,595	3,345,849.00
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,016,454	3,638,664	622,209	17.10	34,396,677	39,712,842	5,316,165	13.39
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	15,075,450	16,244,400	1,168,950	7.20	165,460,380	130,858,900	(34,601,480)	(26.44)
20	OTHER Commodity (Line 40 A-1 support detail)	234,971	38,400	(196,571)	(511.90)	1,930,569	413,300	(1,517,269)	(367.11)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,251,425	3,677,064	425,639	11.58	36,327,245	40,126,142	3,798,897	9.47
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(645)	(2,000)	(1,355)	-	(6,334)	(22,000)	(15,666)	71.21
27	TOTAL THERM SALES (24-26 Estimated only)	3,421,816	3,675,064	253,248	6.89	37,384,175	40,104,142	2,719,967	6.78
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00569	0.00569	100.00	-	0.00548	0.00548	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.36400	0.28316	(0.08084)	(28.55)	0.27419	0.27603	0.00184	0.67
32	DEMAND (5/19)	0.05410	0.05285	(0.00125)	(2.37)	0.04499	0.05437	0.00938	17.25
33	OTHER (6/20)	1.61546	0.88628	(0.72718)	(81.86)	0.65163	0.85562	0.20399	23.84
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.70526	0.52858	(0.17668)	(33.43)	0.49916	0.46474	(0.03442)	(7.41)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.52886	0.06886	13.02	0.44459	0.46110	0.01651	3.58
40	TOTAL THERM SALES (11/27)	0.67014	0.52886	(0.14128)	(26.71)	0.48505	0.46500	(0.02005)	(4.31)
41	TRUE-UP (E-2)	(0.00151)	(0.00151)	-	-	(0.00151)	(0.00151)	-	-
42	TOTAL COST OF GAS (40+41)	-	0.52735	0.52735	100.00	0.48354	0.46349	(0.02005)	(4.33)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.67123	0.53000	(0.14123)	(26.65)	0.48597	0.46582	(0.02015)	(4.33)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.671	0.530	(0.141)	(26.60)	0.486	0.466	(0.020)	(4.29)

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED	Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012	Oct 2012	Nov 2012	Dec 2012
1 COMMODITY (Pipeline)	32,058	27,931	22,691	16,969	12,418	14,897	16,999	16,959	14,370	21,467	20,695	
2 NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-	-	-	-	
3 SWING SERVICE	-	-	-	-	-	-	-	-	-	-	-	
4 COMMODITY (Other)	1,815,141	1,429,716	1,031,363	728,142	562,072	792,739	958,906	902,933	579,560	1,131,124	1,030,317	
5 DEMAND	885,981	830,998	885,981	636,466	507,982	492,685	507,982	507,982	492,885	507,982	858,489	
6 OTHER	36,088	36,353	34,105	32,538	28,666	29,024	38,184	22,679	28,803	33,078	34,110	
LESS END-USE CONTRACT												
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	
8 DEMAND	-	-	-	-	-	-	-	-	-	-	-	
9 Other	-	-	-	-	-	-	-	-	-	-	-	
10 Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-	-	-	-	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,771,268	2,324,998	1,974,140	1,414,115	1,111,136	1,329,345	1,522,071	1,450,553	1,113,418	1,693,651	1,943,611	
12 NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	
13 COMPANY USE	(953)	(958)	(958)	(899)	(899)	(899)	(899)	(899)	(799)	(918)	(1,058)	
14 TOTAL THERM SALES	2,770,303	2,324,040	1,973,182	1,413,216	1,110,239	1,328,446	1,521,173	1,449,654	1,112,619	1,692,733	1,942,553	
THERMS PURCHASED												
15 COMMODITY (Pipeline) Billing Determinants Only	5,741,150	4,811,692	4,082,387	3,111,615	2,441,843	2,927,345	3,345,849	3,204,663	2,755,249	3,652,385	3,638,664	
16 NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-	-	-	-	
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-	-	-	-	
18 COMMODITY (Other) Commodity	5,741,150	4,811,692	4,082,387	3,111,615	2,441,843	2,927,345	3,345,849	3,204,663	2,755,249	3,652,385	3,638,664	
19 DEMAND Billing Determinants Only	16,785,880	15,702,920	16,785,880	10,769,100	9,193,980	8,897,400	9,193,980	9,193,980	8,897,400	9,193,980	16,244,400	
20 OTHER Commodity	45,000	43,000	40,100	38,000	33,400	33,700	44,100	26,100	33,700	37,800	38,400	
LESS END-USE CONTRACT												
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	
22 DEMAND	-	-	-	-	-	-	-	-	-	-	-	
23	-	-	-	-	-	-	-	-	-	-	-	
24 TOTAL PURCHASES (17+18+20)-(21+23)	5,786,150	4,854,692	4,122,487	3,149,615	2,475,243	2,961,045	3,389,949	3,230,763	2,788,949	3,690,185	3,677,064	
25 NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	
26 COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	
27 TOTAL THERM SALES (24-26 Estimated only)	5,784,150	4,852,692	4,120,487	3,147,615	2,473,243	2,959,045	3,387,949	3,228,763	2,786,949	3,688,185	3,675,064	
CENTS PER THERM												
28 COMMODITY (Pipeline) (1/15)	0.00558	0.00580	0.00556	0.00545	0.00509	0.00509	0.00508	0.00529	0.00522	0.00588	0.00559	
29 NO NOTICE SERVICE (2/18)	-	-	-	-	-	-	-	-	-	-	-	
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	-	-	-	
31 COMMODITY (Other) (4/18)	0.31616	0.29713	0.25264	0.23401	0.23018	0.27080	0.28660	0.28176	0.21035	0.30969	0.28316	
32 DEMAND (5/19)	0.05278	0.05292	0.05276	0.05910	0.05525	0.05537	0.05525	0.05537	0.05525	0.05525	0.05285	
33 OTHER (6/20)	0.84639	0.84542	0.85051	0.85625	0.85825	0.86124	0.86586	0.86891	0.79533	0.87508	0.88828	
LESS END-USE CONTRACT												
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	-	-	-	
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	-	-	-	
36 Other (9/23)	-	-	-	-	-	-	-	-	-	-	-	
37 TOTAL COST (11/24)	0.47895	0.47892	0.47887	0.44896	0.44890	0.44894	0.44900	0.44898	0.39922	0.45896	0.52858	
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	-	-	-	
39 COMPANY USE (13/26)	0.47911	0.47912	0.47910	0.44927	0.44926	0.44925	0.44926	0.44926	0.39951	0.45921	0.52886	
40 TOTAL THERM SALES (11/27)	0.47911	0.47912	0.47910	0.44927	0.44926	0.44925	0.44926	0.44926	0.39951	0.45921	0.52886	
41 TRUE-UP (E-2)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	
42 TOTAL COST OF GAS (40+41)	0.47760	0.47761	0.47759	0.44776	0.44775	0.44774	0.44775	0.44775	0.39800	0.45770	0.52735	
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44 PGA FACTOR ADJUSTED FOR TAXES	0.48000	0.48001	0.47999	0.45001	0.45000	0.44999	0.45000	0.45000	0.40000	0.46000	0.53000	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.48000	0.48000	0.48000	0.45000	0.45000	0.45000	0.45000	0.45000	0.40000	0.46000	0.53000	

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 4 OF 12

FOR THE PERIOD: JANUARY 2012 THROUGH DECEMBER 2012

CURRENT MONTH: 11/12

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	4,084,800	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(877,560)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(645)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,206,595	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	3,207,240	1,297,871.62	0.40467
18 Bay Gas Storage	0	409.31	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(47,490.00)	(13,819.59)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	(142,651)	(140,686.45)	
22 Other Shippers (Line 85 Page 10)	0.00	(45,501.30)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(645)	(296.60)	0.46000
24 TOTAL COMMODITY (Other)	3,016,454	1,097,976.99	0.36400
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	13,431,600	781,779.50	0.05820
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,643,850	33,750.00	
32 TOTAL DEMAND	15,075,450	815,529.50	0.05410
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	45,971	39,467.04	0.85853
34 Storage Purchases	0	43,442.70	
35 Storage withdrawal	189,000	884.41	
36 Storage Activity	0	28,710.08	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		267,282.00	
38 TOTAL OTHER	234,971	379,586.23	1.61546
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

PAGE 5 OF 12

	CURRENT MONTH: 11/12		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,477,563	1,064,427	(413,136)	-38.81%	10,689,152	11,872,743	1,183,591	9.97%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	815,530	879,184	63,654	7.24%	7,443,934	7,524,812	80,878	1.07%
3	TOTAL	2,293,093	1,943,611	(349,482)	-17.98%	18,133,086	19,397,555	1,264,469	6.52%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,776,700	1,942,553	165,853	8.54%	17,216,411	19,387,410	2,170,998	11.20%
5	TRUE-UP (COLLECTED) OR REFUNDED	8,148	8,148	-	0.00%	89,626	89,626	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,784,848	1,950,701	165,853	8.50%	17,306,037	19,477,036	2,170,998	11.15%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(508,245)	7,090	515,335	7268.19%	(827,049)	79,481	906,529	1140.56%
8	INTEREST PROVISION-THIS PERIOD (21)	252	(58)	(310)	534.48%	2,208	(547)	(2,755)	503.66%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,362,035	(486,413)	(2,848,448)	585.60%	2,003,405	(486,413)	(2,489,818)	511.87%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(8,148)	(8,148)	-	0.00%	(89,626)	(89,626)	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	756,956	-	(756,956)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,845,894	(487,529)	(2,333,423)	478.62%	1,845,894	(497,105)	(2,343,000)	471.33%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	2,362,035	(486,413)	(2,848,448)	585.60%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,845,642	(487,471)	(2,333,113)	478.62%				
14	TOTAL (12+13)	4,207,677	(973,884)	(5,181,561)	532.05%				
15	AVERAGE (50% OF 14)	2,103,839	(486,942)	(2,590,781)	532.05%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00150	0.00150	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00130	0.00130	-	0.00%				
18	TOTAL (16+17)	0.00280	0.00280	-	0.00%				
19	AVERAGE (50% OF 18)	0.00140	0.00140	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00012	0.00012	-	0.00%				
21	INTEREST PROVISION (15x20)	252	(58)	(310)	534.48%				

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2012 THROUGH DECEMBER 2012

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 11/12

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1								20.14
2	Sequent Energy Management	System Supply	FTS	3,904,340		3,904,340	1,297,871.62		781,779.50	4,685.21	33.24
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,904,340	-	3,904,340	1,297,872	-	781,780	4,685	53.39

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

**SCHEDULE A-4
(REVISED 8/19/93)
PAGE 7 OF 12**

**COMPANY: FLORIDA CITY GAS
FOR THE PERIOD:**

JANUARY 2012 THROUGH DECEMBER 2012

CURRENT MONTH: 11/12

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	13,014	12,657	390,434	379,697	3.3242	3.4182
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		TOTAL	13,014	12,657	390,434	379,697	3.3242	3.4182
					WEIGHTED AVERAGE		3.3242	3.4182

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA								SCHEDULE A-5	
	FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012								(REVISED 8/19/93)	
	CURRENT MONTH: 11/12				DIFFERENCE				TOTAL THERMS SALES	DIFFERENCE
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
THERM SALES (FIRM)										
1 RESIDENTIAL	1,240,144	1,519,564	279,420	22.53%	14,045,574	15,922,058	1,876,484	13.36%		
2 GAS LIGHTS	1,296	1,900	604	46.60%	14,574	20,900	6,326	43.41%		
3 COMMERCIAL	2,024,795	2,068,627	43,832	2.16%	21,574,322	22,271,209	696,887	3.23%		
4 LARGE COMMERCIAL	155,004	97,300	(57,704)	-37.23%	1,739,795	934,250	(805,545)	-46.30%		
5 NATURAL GAS VEHICLES	578	300	(278)	-48.05%	9,908	3,300	(6,608)	-66.69%		
6 TOTAL FIRM	3,421,816	3,687,691	265,875	7.77%	37,384,175	39,151,717	1,767,542	4.73%		
THERM SALES (INTERRUPTIBLE)										
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%		
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%		
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%		
THERM TRANSPORTED										
10 COMMERCIAL TRANSP.	3,475,107	1,668,300	(1,806,807)	-51.99%	33,357,290	21,750,200	(11,607,090)	-34.80%		
11 SMALL COMMERCIAL TRANSP. FIRM	2,022,159	1,981,380	(40,779)	-2.02%	21,086,640	20,382,780	(703,860)	-3.34%		
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%		
13 SMALL COMMERCIAL TRANSP - NGV	-	1,500	1,500	0.00%	-	12,500	12,500	0.00%		
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
16 INTERRUPT LG VOL TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
17 CONTR. INTERR. LG VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
18 SPECIAL CONTRACT TRANSP.	2,740,405	118,100	(2,622,305)	-95.69%	8,340,586	1,262,400	(7,078,186)	-84.86%		
19 TOTAL TRANSPORTATION	8,237,671	3,769,280	(4,468,391)	-54.24%	62,784,516	43,407,880	(19,376,636)	-30.86%		
TOTAL THERMS SALES & TRANSP.	11,659,487	7,456,971	(4,202,516)	-36.04%	100,168,691	82,569,597	(17,609,094)	-17.58%		
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE					
20 RESIDENTIAL	97,064	96,366	(698)	-0.72%	97,050	96,578	(472)	-0.49%		
21 GAS LIGHTS	-	197	197	0.00%	-	197	197	0.00%		
22 COMMERCIAL	5,018	4,895	(123)	-2.45%	4,936	4,854	(82)	-1.66%		
23 LARGE COMMERCIAL	8	13	5	62.50%	10	13	3	30.00%		
24 NATURAL GAS VEHICLES	1	1	-	0.00%	1	1	-	0.00%		
25 TOTAL FIRM	102,091	101,472	(619)	-0.61%	101,997	101,643	(354)	-0.35%		
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE					
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%		
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%		
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%		
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE					
29 COMMERCIAL TRANSP.	89	312	223	250.56%	84	311	227	270.24%		
30 SMALL COMMERCIAL TRANSP. FIRM	1,762	1,353	(409)	-23.21%	1,733	1,387	(346)	-21.12%		
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%		
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%		
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
32 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%		
33 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%		
34 INTERRUPTIBLE TRANSP.	2	2	-	0.00%	2	2	-	0.00%		
35 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
33 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%		
34 SMALL COMMERCIAL TRANSP - NGV	1,853	1,670	(183)	-9.88%	1,819	1,683	(136)	-7.48%		
TOTAL CUSTOMERS	103,944	103,142	(802)	-0.77%	103,816	103,326	(490)	-0.47%		
THERM USE PER CUSTOMER										
39 RESIDENTIAL	13	16	3	23.08%	13	15	2	15.38%		
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%		
41 COMMERCIAL	404	423	19	4.70%	397	417	20	5.04%		
42 LARGE COMMERCIAL	19,375	7,485	(11,890)	-61.37%	15,816	6,533	(9,283)	-58.69%		
43 NATURAL GAS VEHICLES	1	300	299	29900.00%	-	-	-	0.00%		
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%		
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%		
46 COMMERCIAL TRANSP.	39,046	5,347	(33,699)	-86.31%	36,101	6,358	(29,743)	-82.39%		
47 SMALL COMMERCIAL TRANSP. FIRM	1,148	1,464	316	27.53%	1,106	1,356	250	22.60%		
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%		
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	379	379	0.00%		
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
52 INTERRUPT LG VOL TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
53 CONTR. INTERR. LG VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
54 SPECIAL CONTRACT	1,370,203	59,050	(1,311,153)	-95.69%	379,118	57,382	(321,736)	-84.86%		

COMPANY
FLORIDA CITY GAS

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 9 OF 12

ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0160	1.0151	1.0151	1.0151	1.0151	1.0189	1.0160	1.0170	1.0160	1.0141	1.0151	1.0131
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0510	1.0500	1.0500	1.0500	1.0500	1.0540	1.0510	1.0520	1.0510	1.0490	1.0500	1.0480

FLORIDA CITY GAS
GAS INVOICES
CURRENT MONTH: 11/12

FOR THE PERIOD: JANUARY 2012 THROUGH DECEMBER 2012

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	4,084,800	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
3A	Back to Back / No Notice			n/a	n/a	
4	Total Firm:		4,084,800		0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	5,118,353	0.72998354	240,255.47	()
6	" Capacity release		0	---		
7	" System supply	Treasure Coast	210,436	0.03001259	9,877.88	()
8	" System supply	Brevard	4,735,800	0.24000387	78,991.15	()
9	" " "	Merrill Sq.	0	0.04694	0.00	()
10	Total FTS-1 demand		7,011,600		329,124.50	
11						
12	FTS-2 Demand - System supply	Miami	2,700,000	0.07185	193,995.00	()
13	FTS-2 Demand - Capacity release		0	---	0.00	
14						
15	Total FTS-2 demand		2,700,000		193,995.00	
16						
17	TECO - Peoples Gas - 08/11 Usage Adj					
18	FGT Storage Demand		3,600,000		258,660.00	
19						
20						()
21	Total fixed charges		13,311,600		781,779.50	
22						
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	Sequent Energy Management		3,904,340		1,297,871.62	()
26	Bay Gas Storage - Injection					()
27						()
28						()
29						()
30						()
31						()
32						()
33						()
34						()
35						()
36						()
37						()
38						()
39						()
40						()
41						()
42						()
43						()
44						()
45	Total costs:		3,904,340		1,297,871.62	
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				2,079,651.12	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS
CURRENT MONTH: 11/12

FOR THE PERIOD: JANUARY 2012 THROUGH DECEMBER 2012								
		therms	Net	Amount			Invoice	Invoice
	FGT -	billed	therms	This month		Net Activity	Reference	
			received	Payments	Accruals			
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 11/12		4,084,800.0		-	-		
2	Reverse FTS-1 & FTS-2 Commod accr 10/12		(3,591,840.0)		-	-		
3	FTS-1 & FTS-2 Commodity 10/12		2,714,280.0	-		-		
4			3,207,240.0			-		
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 11/12	9,711,600.0			781,779.50	781,779.50		
7	Reverse FTS-1 & FTS-2 Demand accr 10/12	(10,035,320.0)			(540,556.83)	(540,556.83)		
8	FTS-1 & FTS-2 Demand 10/12	13,755,320.0		540,556.83		540,556.83	B1 (1)	
9						-		
10	TOTAL FGT DEMAND	13,431,600.0				781,779.50		
11	No-Notice Demand					-		
12						-		
13						-		
14						-		
15						-		
16	TOTAL NO-NOTICE DEMAND					-		
17						-		
18						-		
19	FGT - Special Fuel Surcharge					-		
20	FGT - Supplier Refund					-		
21						-		
22	TECO - Peoples Gas		5,898	5,305.82		5,305.82	B2 & B3	
23	TECO - Peoples Gas - Miramar Hosp.		40,073	34,161.22		34,161.22	B4	
24	Reverse Sequent - 10/12	(3,343,310.0)			(937,172.36)	(937,172.36)		
25						-		
26	Sequent - 11/12	2,799,000.0		891,671.06		891,671.06	B1 (2)	
27	Sequent -- Adjustment					-		
28						-		
29						-		
30	Bay Gas Storage Activity 09/12			(44,171.43)		(44,171.43)		
31	Bay Gas Storage Activity 10/12			61,774.05		61,774.05		
32	Bay Gas Storage Activity 09/12			(34,600.78)		(34,600.78)		
33						-		
34	Bay Gas Storage Activity 11/12			57,329.50		57,329.50		
35	Bay Gas Storage Activity 11/12			(11,621.26)		(11,621.26)		
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47	Net Activity	(544,310.00)				(18,791.22)		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,904,340.0			1,297,871.62	1,297,871.62		
50								
51	Total purchases & accruals -		3,283,210.5	1,500,405.01	601,921.93	2,102,326.94		

FLORIDA CITY GAS
SUMMARY OF GAS COSTS

FOR THE PERIOD: JANUARY 2012 THROUGH DECEMBER 2012									
		therms billed	Net therms received	Amount This month			Invoice Reference	Invoice due	Invoice paid
FGT				Payments	Accruals	Net Activity			
OVERTENDERS / TRANSP. CUSTOMERS									
1									
2	Cash outs		(142,550.6)	(140,686.45)		(140,686.45)	B6		
3									
4									
5									
16									
17									
18									
19									
20									
21									
22	Total Cash outs / Overtenders	0.0	(142,550.6)	(140,686.45)	0.00	(140,686.45)			
BOOK-OUT TRANSACTIONS									
23									
24									
25	FGT Cashout		(47,490.0)	(13,819.59)		(13,819.59)	B1 (3)		
26	Annual Cashout (aug 11 - jul 12)								
27	Bay Gas Property Tax Reimbursement						B1 (10)		
28	Total book-outs	0.0	(47,490.0)	(13,819.59)	0.00	(13,819.59)			
STORAGE TRANSACTIONS									
29									
30	Bay Gas - Storage Demand	1,500,000		33,750.00		33,750.00	B1 (1)		
31		3,720,000		267,282.00					
32	Storage Purchases - Bay Gas	143,850		43,442.70		43,442.70	B1 (9)		
33	Storage Injections Purch - Bay Gas	137,430		137.43		137.43	B1 (4)		
34	Storage Injections Transp - Bay Gas	139,500		271.88		271.88	B1 (5)		
35	Storage Withdrawals - Bay Gas	194,900		194.90		194.90	B1 (8)		
36	Storage Withdrawals - Transp - Bay Gas		189,000	489.51		489.51	B1 (7)		
37	Total storage costs	5,836,680.0		345,668.42	0.00	78,286.42			
38									
39			3,262,069.7	1,691,467.39	801,921.93	2,026,107.32			
40				(a)	(b)				
41									
42	Total Gas Cost - (a + b):			2,293,389.32					
43				0.00					
44	50% margin sharing								
45	Company Use		(644.8)	(296.60)					
46	CNG Vehicle Use		0.0						
47									
48	Total PGA Gas Cost - (Ln 34 through 41):		3,261,424.92	2,293,092.72					

Florida City Gas - Marketer Cash Outs
CURRENT MONTH: 11/12

B5

	dth	Therms	Amount
FPU	(12,472)	(124,721)	(\$110,562.23)
FPL Energy Services	1,670	16,700	\$5,263.17
Infinite Energy	(5,052)	(50,520)	(\$40,153.30)
Infinite Energy (adjustment)			
Interconn Resources	1	10	\$3.15
Interconn Resources (adjustment)			
Mirabito		-	
End Users Inc		-	
MX Energy		-	
Penninsula Energy	1,637	16,370	\$5,159.17
Pacific Summit		-	
Utility Resources Sol		-	
Pro Energy Partners	(44)	(440)	(\$349.71)
Florida Natural Gas		-	
PRI Energy Services		-	
Doral Country Club		-	
Glacial Natural Gas	(5)	(50)	(\$46.70)
	(14,265)	(142,651)	(\$140,686.45)