AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET P.O. BOX 391 (ZIP 32302) TALLAHASSEE, FLORIDA 32301 (850) 224-9115 FAX (850) 222-7560

January 15, 2013

HAND DELIVERED

Ms. Ann Cole, Director Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

REDACTED

RECEIVED-FPSC 3 JAN IS PH 2: 29

Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor; FPSC Docket No. 130001-EI

Dear Ms. Cole:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of November 2012. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment and motion for temporary protective order being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

APA 1 ECO 1 ENG 1 GCL 1 IDM JDB/pp TEL Enclosures CLK C: All Parties

COM

AFD CO

All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

REDACTED

FPSC Form 423-1

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY Page 1 of 1

1. Reporting Month: November Year: 2012

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards Director Financial Reporting (813) - 228 - 4891

4. Signature of Official Submitting Report:

Paul Edwards, Director Financial Reporting

5. Date Completed: Jan 15, 2012

Line No. (a)	Plant Name (b)	Supplier Name (C)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
1.	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	11/04/12	F02	*	****	354.48	\$128.52
2.	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	11/06/12	F02	*	*	539.48	\$131.42
3.	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	11/09/12	F02	*	*	532.74	\$130.20
4,	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	11/14/12	F02	*	*	177.48	\$130,43
5.	Big Bend	RKA Petroleum Co.	Tampa	мтс	Big Bend	11/15/12	F02	•	•	177.79	\$129.38
6.	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	11/21/12	F02	•	*	709.67	\$134.80
7.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	11/09/12	F02	•	*	535.33	\$130.65
8.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	11/15/12	F02	•	*	355,40	\$129.84
9.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	11/19/12	F02	*	*	355.36	\$135.68

* No analysis Taken FPSC FORM 423-1 (2/87)

COOLMENT NUMBER- DATE
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FPSC-COMMISSION CLERK

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Page 1 of 1

1. Reporting Month: November Year: 2012

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards Director Financial Reporting (813) - 228 - 4891

4. Signature of Official Submitting Report:_

Faul Edwards, Director Financial Reporting

5. Date Completed: Jan 15, 2012

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Arnount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (!)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Big Bend	RKA Petroleum Co.	Big Bend	11/04/12	F02	354.48									\$0.00	\$0.00	\$128.52
2.	Big Bend	RKA Petroleum Co.	Big Bend	11/06/12	F02	539.48									\$0.00	\$0.00	\$131,42
3.	Big Bend	RKA Petroleum Co.	Big Bend	11/09/12	F02	532.74									\$0.00	\$0.00	\$130.20
4.	Big Bend	RKA Petroleum Co.	Big Bend	11/14/12	F02	177.48									\$0.00	\$0.00	\$130.43
5.	Big Bend	RKA Petroleum Co.	Big Bend	11/15/12	F02	177.79									\$0.00	\$0.00	\$129.38
6.	Big Bend	RKA Petroleum Co.	Big Bend	11/21/12	F02	709.67									\$0.00	\$0.00	\$134.80
7.	Polk	RKA Petroleum Co.	Polk	11/09/12	F02	535.33									\$0.00	\$0.00	\$130.65
8.	Polk	RKA Petroleum Co.	Polk	11/15/12	F02	355.40									\$0.00	\$0.00	\$129.84
9.	Polk	RKA Petroleum Co.	Polk	11/19/12	F02	355.36									\$0.00	\$0.00	\$135.68

* No anatysis Taken FPSC FORM 423-1(a) (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: November Year: 2012

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards Director Financial Reporting (813) - 228 - 4891

4. Signature of Official Submitting Report:

Paul Edwards, Director Financial Reporting

5. Date Completed: Jan 15, 2012

		Form		Original	Old					Delivered	
Line	Month	Plant		Líne	Volume	Form	Column	Old	New	Price	
No.	Reported	Name	Supplier	Number	(Bbis)	No.	Designator & Title	Value	Value	(\$/Bbls)	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(9)	(h)	(i)	(i)	(k)	(1)

1. None

FPSC Form 423-1(b)

Page 1 of 1

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2012

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Finaneira Performing (813) - 228 - 4891

5. Signature of Official Submitting Form:

Paul Edwards, Director Financial Reporting

6. Date Completed: Jan 15, 2012

						Effective	Total	Delivered		ceived Coal			
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)	
1.	Knight Hawk	10,IL,145	LTC	RB	80,506.42	*****	****************	\$50.01	3.02	11,174	9.20	12.70	
2.	Armstrong Coal	9, KY, 183	LTC	RB	76,471.00			\$70.48	2.74	11,710	7.95	11.38	

(1) United Mantime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 2012

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) - 228 - 4891

5. Signature of Official Submitting Form: Paul Edwards, Director Financial Reporting

6. Date Completed: Jan 15, 2012

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Ty pe (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (9)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Knight Hawk	10,IL,145	LTC	80,506.42	N/A	\$0.00	*****	\$0.00	an anna airea 100 Anna	\$0.87	******
2.	Armstrong Coal	9, KY, 183	LTC	76,471.00	N/A	\$0.00		(\$0.13)		\$0.00	

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

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(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(a)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2012

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Gencerning/Data Submitted on this Form: Paul Edwards, Director Financial Recording (813) - 228 - 4891

5. Signature of Official Submitting Form: Paul Edwards, Director Financial Reporting

.

6. Date Completed: Jan 15, 2012

						(2)	Adďi		Charges		Waterbon	ne Charge	\$		Total	Delivered
Line No. (a)	, Supplier Name ; (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Charges	Other Related Charges (\$/Ton) (0)	Transpor- tation Charges (\$/Ton) (p)	Price Transfer
1.	Knight Hawk	10,IL,145	Jackson & Perry Cnty., IL	RB	80,506.42		\$0.00		\$0.00							\$50.01
2.	Amstrong Coal	9, KY, 183	Ohio Cnty., KY	RB	76,471.00		\$0.00		\$0.00							\$70.48

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

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(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) - 228 - 4891

1. Reporting Month: November Year: 2012

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

5. Signature of Official Submitting Form:

Paul Edwards, Director Financial Reporting

6. Date Completed: Jan 15, 2012

Line No. (a)	Supplier Name (b)	Mine Location (C)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)	
1.	Transfer Facility - Big Bend	N/A	N/A	OB	86,892.00		* ****	\$81.13	2.86	11,282	8.98	12.42	
2.	Transfer Facility - Polk (Valero)	N/A	N/A	OB	41,643.00			\$79.79	4.76	14,521	0.32	4.85	
3.	Giencore	Colombia, South America	s	OB	36,936.98			\$120.88	0.65	11,407	7.64	11.26	
4.	Alliance Coal	9, KY ,107	LTC	UR	84,669.10			\$80.30	3,10	12,392	7.68	8.56	
5.	Alliance Coal	9, KY ,107	LTC	UR	132,775.20			\$78.87	3.18	12,151	7.68	9.82	
6.	Alliance Coal (2)	10, IL ,193	LTC	UR	1,072.13			\$47.05	2.73	11,521	8.17	12.65	

(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

(2) Alliance - Pattiki coal purchased en route and delivered directly to Big Bend.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

(813) - 228 - 4891

4. Name, Title & Telephone Number of Contact Person-Concerning Data Submitted on this Form: Paul Edwards, Director Finance Berorting

1. Reporting Month: November Year: 2012

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

5. Signature of Official Submitting Form:

Paul Edwards, Director Financial Reporting

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6. Date Completed: Jan 15, 2012

Line No. (a)	Supplier Name (b)	Mine Location (C)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (!)
1.	Transfer Facility - Big Bend	N/A	N/A	86,892.00	N/A	\$0.00	******	\$0.00		\$0.00	A R C An a stars
2.	Transfer Facility - Polk (Valero)	N/A	N/A	41,643.00	N/A	\$0.00		\$0.00		\$0.00	
3.	Glencore	Colombia, South America	S	36,936.98	N/A	\$0.00		\$0.00		\$1.13	
4.	Alliance Coal	9, KY ,107	LTC	84,669,10	N/A	\$0.00		\$0.00		\$0.02	
5.	Alliance Coal	9, KY ,107	LTC	132,775.20	N/A	\$0.00		\$0.00		(\$0.53)	
6.	Alliance Coal (2)	10,IL,193	LTC	1,072.13	N/A	\$0.00		\$0.00		\$0.00	

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1, Reporting Month: November Year: 2012

2. Reporting Company: Tampa Electric Company

3. Ptant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Persen Concerning Data Submitted on this Form: Paul Edwards, Director Financies Persenting (813) - 228 - 4891

l 5. Signature of Official Submitting Form

Paul Edwards, Director Financial Reporting

6. Date Completed: Jan 15, 2012

							Add1								Total	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (!)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Transpor- tation Charges (\$/Ton) (p)	FOB Plant
1.	Transfer Facility - Big Bend	N/A	Davant, La.	OB	86,892.00		\$0.00		\$0.00				*********		********	\$81.13
2.	Transfer Facility - Polk (Valero)	N/A	Davant, La.	OB	41,643.00		\$0.00		\$0.00							\$79.79
3.	Glencore	Colombia, South America	Davant, La.	OB	36,936.98		\$0.00		\$0.00							\$120.88
4.	Alliance Coal	9,KY,107	Hopkins Cnty., KY	UR	84,669.10		\$0.00		\$0.00							\$80.30
5.	Alliance Coal	9,KY,107	Hopkins Cnty., KY	UR	132,775.20		\$0.00		\$0.00							\$78.87
6.	Alliance Coal (2)	10.1L,193	White Cnty., IL	UR	1,072.13		\$0.00		\$0.00							\$47.05

FPSC FORM 423-2(b) (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2012

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

Submitted on this Form: Paul Edwards, Director Financial Reporting (813) 228 - 4891 5. Signature of Official Submitting Form:

4. Name, Title & Telephone Number of Contact Person Concerning Data

Signature of Official Submitting Form:

Paul Edwards, Director Financial Reporting

6. Date Completed: Jan 15, 2012

										As Receive	d Coal Qu	ality
						Effective Purchase	Total Transport	Delivered Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1.	Valero	N/A	S	RB	39,552.08			\$60.59	4.76	14,521	0.32	4.85

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

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1. Reporting Month: November Year: 2012

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

6. Date Completed: Jan 15, 2012

Line No. (a)	Suppli er Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (9)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Valero	N/A	S	39,552.08	N/A	\$0.00		(\$2.95)	******	\$1.85	

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

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 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) - 228 - 4891 5. Signature of Official Submitting Form:

Paul Edwards, Director Financial Reporting

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2012

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) 228 - 4891

5. Signature of Official Submitting Form

Paul Edwards, Director Financial Reporting

6. Date Completed: Jan 15, 2012

							(الدف 4		Charges		Waterbor	ne Charge	/S		T	B . P
				Trans-		Effective Purchase	Add'l Shorthaul & Loading	Rail	Other Rail	River Barge	Trans- loading	Ocean Barge	Other Water	Other Related	Total Transpor- tation	Delivered Price Transfer
Line No.	Supplier Name	Mine Location	Shipping Point	port Mode	Tons	Price (\$/Ton)	Charges (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Charges	Charges (\$/Ton)	Charges (\$/Ton)	Facility (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(!)	(m)	(n)	(0)	(p)	(q)
1. V	/alero	N/A	N/A	RB	39,552,08		\$0.00		\$0.00							\$60.59

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

 Name, Title & Telephone Number of Submitted on this Form: Paul Edward 	
(813) 228 - 4891	STUL O
5. Signature of Official Submitting Form	And ward
	Paul Edwards, Director Financial Reporting

1. Reporting Month: November Year: 2012

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

6. Date Completed: Jan 15, 2012

									4	As Received	1 Coal Qua	ility
		• •	Duraharan	T		Effective Purchase	Total Transport	FOB Plant	Sulfur	BTU	Ash	Moisture
Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Price (\$/Ton)	Charges (\$/Ton)	Price (\$/Ton)	Content %	Content (BTU/lb)	Content %	Content %
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1.	Transfer facility	N/A	N/A	TR	54,705.39			\$5.45		************		

 This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Deporting (813) 228 - 4891

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Paul Edwards, Director Financial Reporting

1. Reporting Month: November Year: 2012

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

6. Date Completed: Jan 15, 2012

5. Signature of Official Submitting Form:

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)	
1.	Transfer facility	N/A	N/A	54,705.39	N/A	\$0.00	************************	\$0.00	******************	\$0.00	***************************************	

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month November Year, 2012

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Barbodrig (813) 228 - 4891

5. Signature of Official Submitting Form;

/7 Paul Edwards, Director Financial Reporting

6. Date Completed: Jan 15, 2012

							Add'i	Rail	Rail Charges Waterborne Charges		S		Total			
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (9)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Transpor- tation	FOB Plant Price (\$/Ton) (q)
1	Transfer facility	N/A	N/A	TR	54,705.39		\$0.00		\$0.00						*********	\$5.45

FPSC FORM 423-2(b) (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

Page 1 of 1

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1. Reporting Month: November Year: 2012

3. Name, Title & Telephone Number of Contact Person-Concerning-Data Submitted on this Form: Paul Edwards Director Pinancial Rep (813) 228 - 4891 4. Signature of Official Submitting Report:

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2. Reporting Company: Tampa Electric Company

Paul Edwards, Director Financial Reporting

5, Date Completed: Jan 15, 2012

		Form	Intended		Original	Old					Price Transfer	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Facility	Reason for
No.	Reported	Name	Plant	Supplier	Number	Tons	No.	Designator & Title	Value	Value	(\$/Ton)	Revision
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	()	()	(k)	(1)	(m)

1. None

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