

Eric Fryson

From: Debbie Stitt [dstitt@stjoegas.com]
Sent: Monday, January 21, 2013 4:00 PM
To: Filings@psc.state.fl.us
Subject: Revised December 2012 PGA
Attachments: Revised 1212PGA.pdf

- a. Person responsible for this electronic filing:

Debbie Stitt, Regulatory Analyst
St Joe Natural Gas Company, Inc.
301 Long Avenue
Port St Joe, Fl. 32456
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- b. Docket No. 130003-GU
Re: Revised Purchased Gas Adjustment (PGA)
- c. Document being filed on behalf of St Joe Natural Gas Company
- d. There are a total of 9 pages
- e. The documents attached are a cover letter and worksheets reporting Revised PGA data for December 2012.

DOCUMENT NUMBER - DATE

00383 JAN 22 2013

FPSC-COMMISSION CLERK



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January 21, 2013

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 130003-GU
Revised Purchased Gas Cost Recovery Monthly for December 2012

Dear Ms. Cole:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Revised Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6, and A-7 for the month of December 2012. Reported on Sch A-1 Invoice incorrectly.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf
Vice-President

DOCUMENT NUMBER-DATE

00383 JAN 22 2013

FPSC-COMMISSION CLERK

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2012 Through DECEMBER 2012

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	CURRENT MONTH:		DECEMBER		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$104.07	\$104.07	0	0.00	\$1,031.09	\$1,053.94	23	2.17
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$53,895.74	\$54,544.50	649	1.19	\$355,368.03	\$373,305.29	17,937	4.80
5 DEMAND	\$11,136.75	\$11,136.75	0	0.00	\$91,824.30	\$91,968.00	144	0.16
6 OTHER	\$2,837.62	\$5,831.00	2,993	51.34	\$49,340.42	\$158,264.00	108,924	68.82
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$67,974.18	\$71,616.32	3,642	5.09	\$497,563.84	\$624,591.23	127,027	20.34
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$25.39	\$0.00	-25	0.00	\$312.86	\$0.00	-313	0.00
14 TOTAL THERM SALES	\$50,504.27	\$71,616.32	21,112	29.48	\$552,557.31	\$624,591.23	72,034	11.53
THERMS PURCHASED								
15 COMMODITY (Pipeline)	135,160	135,160	0	0.00	1,057,810	1,088,560	30,750	2.82
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	137,540	139,500	1,960	1.41	1,045,310	1,126,190	80,880	7.18
19 DEMAND	155,000	155,000	0	0.00	1,278,000	1,235,000	-43,000	-3.48
20 OTHER	0	1,445	1,445	0.00	0	48,305	48,305	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	135,160	135,160	0	0.00	1,057,810	1,088,560	30,750	2.82
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	46	0	-46	0.00	542	0	-542	0.00
27 TOTAL THERM SALES	91,905	135,160	43,255	32.00	927,247	1,088,560	161,313	14.82
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	\$0.00077	\$0.00077	\$0.00000	0.00	\$0.00097	\$0.00097	0	-0.68
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.39186	\$0.39100	-\$0.00086	-0.22	\$0.33996	\$0.33148	-0.00849	-2.56
32 DEMAND (5/19)	\$0.07185	\$0.07185	\$0.00000	0.00	\$0.07185	\$0.07447	0.00262	3.52
33 OTHER (6/20)	#DIV/0!	\$4.03529	#DIV/0!	#DIV/0!	#DIV/0!	\$3.27635	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.50292	\$0.52986	\$0.02695	5.09	\$0.53660	\$0.57378	0.03717	6.48
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!	\$0.57770	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.73962	0.52986	-\$0.20975	-39.59	0.53660	0.57378	0.03717	6.48
41 TRUE-UP (E-2)	\$0.01738	\$0.01738	\$0.00000	\$0.00000	\$0.01738	\$0.01738	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.75700	\$0.54724	-\$0.20975	-38.33	\$0.55398	\$0.59116	0.03717	6.29
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.76080	\$0.55000	-\$0.21081	-38.33	\$0.55677	\$0.59413	0.03736	6.29
45 PGA FACTOR ROUNDED TO NEAREST .001	0.761	\$0.550	-\$0.211	-38.36	\$0.557	\$0.594	\$0.037	6.23

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DOCUMENT NUMBER DATE

00383 JAN 22 2012

FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: Through		JANUARY 2012 THROUGH:		DECEMBER 2012
CURRENT MONTH:		DECEMBER		
		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-1				
2 Commodity Pipeline - Scheduled FTS-2	135,160	\$104.07		0.00077
3 Commodity Adjustments				
4 Commodity Adjustments				
5 Commodity Adjustments				
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)	135,160	\$104.07		0.00077
SWING SERVICE				
9 Swing Service - Scheduled				
10 Alert Day Volumes - FGT				
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Other				
14 Other				
15				
16 TOTAL SWING SERVICE	0	\$0.00		0.00000
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS	139,500	\$54,544.50		0.39100
18 Imbalance Bookout - Other Shippers				
19 Imbalance Cashout - FGT	-1,960	(\$648.76)		0.33100
20 Imbalance Bookout - Other Shippers				
21 Imbalance Cashout - Transporting Customers				
22 Imbalance Cashout				
23 Imbalance Cashout				
24 TOTAL COMMODITY OTHER	137,540	\$53,895.74		0.39186
DEMAND				
25 Demand (Pipeline) Entitlement - FTS-1				
26 Less Relinquished - FTS-1				
27 Demand (Pipeline) Entitlement - FTS-2	155,000	\$11,136.75		0.07185
28 Less Relinquished - FTS-2				
29 Less Demand Billed to Others				
30 Less Relinquished Off System - FTS-2				
31 Other				
32 TOTAL DEMAND	155,000	\$11,136.75		0.07185
OTHER				
33 Refund by shipper - FGT				
34 FGT Overage Alert Day Charge				
35 FGT Overage Alert Day Charge				
36 OFO Charge		(\$449.35)		
37 Alert Day Charge - GCI				
38 Payroll allocation		\$3,286.97		
39 Other				
40 TOTAL OTHER	0	\$2,837.62		0.00000

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COMPANY: ST JOE NATURAL GAS CO CALCULATION OF TRUE-UP AND INTEREST PROVISION SCHEDULE A-2

FOR THE PERIOD OF: JANUARY 2012 Through DECEMBER 2012

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$53,896	\$54,545	649	0.011894	\$355,368	\$373,305	17,937	0.04805	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9	\$14,078	\$17,072	2,993	0.17534	\$142,196	\$251,286	109,090	0.434127	
3 TOTAL	\$67,974	\$71,616	3,642	0.050856	\$497,564	\$624,591	127,027	0.203377	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$50,504	\$71,616	21,112	0.294794	\$552,557	\$624,591	72,034	0.11533	
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$2,002	-\$2,002	0	0	-\$24,019	-\$24,019	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$48,503	\$69,615	21,112	0.30327	\$528,538	\$600,572	72,034	0.119942	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$19,471	-\$2,002	17,470	-8.72804	\$30,974	-\$24,019	-\$54,993	2.289582	
8 INTEREST PROVISION-THIS PERIOD (21)	\$3	-\$6	-9	1.571452	\$47	-\$70	-117	1.675207	
9 BEGINNING OF PERIOD TRUE-UP AND	\$42,743	(\$59,512)	-102,255	1.718228	-\$29,764	(\$59,448)	-29,684	0.499327	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	2,002	2,002	0	0	24,019	24,019	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$25,276	-\$59,518	-84,794	1.424689	\$25,276	-\$59,518	-84,794	1.424689	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	42,743	(59,512)	(102,255)	1.718228					If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	25,273	(59,512)	(84,785)	1.424675					
14 TOTAL (12+13)	68,016	(119,024)	(187,040)	1.571452					
15 AVERAGE (50% OF 14)	34,008	(59,512)	(93,520)	1.571452					
16 INTEREST RATE - FIRST DAY OF MONTH	0.13	0.13	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.10	0.10	0	0					
18 TOTAL (16+17)	0.23	0.23	0	0					
19 AVERAGE (50% OF 18)	0.12	0.12	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.00958	0.00958	0	0					
21 INTEREST PROVISION (15x20)	3	-6	-9	1.571452					

REVISED

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

DECEMBER

JANUARY 2012 Through

DECEMBER 2012

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 December	FGT	SJNG	FT	0		0		\$100.02	\$11,136.75	\$4.05	
2 "	PRIOR	SJNG	FT	139,500		139,500	\$54,544.50				39.10
3 "	SJNG	FGT	CO	-1,960		-1,960	-\$648.76				33.10
4						0					
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
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18											
19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
TOTAL				137,540	0	137,540	\$53,895.74	\$100.02	\$11,136.75	\$4.05	47.36

REVISED

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY Through DECEMBER 2012
1.0321101

MONTH: DECEMBER

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	450	436	13,950	13,516	3.91	4.04
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	450	436	13,950	13,516		
20.				WEIGHTED AVERAGE		3.91	4.04

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

REVISED

JANUARY 2012 THRU DECEMBER 2012

REVISFD

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
PGA COST													
1	Commodity costs	67,465	32,244	24,617	20,953	18,390	18,161	17,501	19,186	18,018	22,608	42,330	53,896
2	Transportation costs	18,846	17,803	14,794	15,106	8,462	8,061	8,414	8,467	8,155	8,336	11,674	14,078
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	86,311	50,047	39,411	36,058	26,852	26,221	25,914	27,653	26,173	30,944	54,004	67,974
PGA THERM SALES													
13	Residential	92,783	67,067	69,504	32,341	29,475	31,393	25,681	24,566	29,503	25,201	35,701	59,295
14	Commercial	52,482	39,366	46,572	31,222	30,281	32,678	25,227	24,846	31,553	25,500	25,620	31,034
15	Interruptible						527	1,020	1,015	0	1,079	3,634	1,622
18	Total:	145,265	106,433	116,076	63,563	59,756	64,598	51,928	50,427	61,056	51,780	64,955	91,951
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.65	0.65	0.65	0.65	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55
20	Commercial	0.65	0.65	0.65	0.65	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55
21	Interruptible						0.77	0.84	0.84		0.77	0.84	0.68
22													
23													
PGA REVENUES													
24	Residential	60,007	43,376	44,952	20,917	16,211	17,266	14,124	13,511	16,227	13,861	19,636	32,612
25	Commercial	33,943	25,460	30,120	20,193	16,655	17,973	13,875	13,665	17,354	14,025	14,091	17,069
26	Interruptible						405	857	853	0	829	3,055	1,103
27	Adjustments*												
28													
29													
45	Total:	93,950	68,836	75,072	41,109	32,866	35,644	28,856	28,029	33,581	28,714	36,781	50,784
NUMBER OF PGA CUSTOMERS													
46	Residential	2,695	2,711	2,699	2,724	2,685	2,696	2,688	2,696	2,688	2,696	2,699	2,694
47	Commercial	214	214	209	211	208	208	204	206	204	207	201	202
48	Interruptible *						1	1	1		1	1	1

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2012			through		DECEMBER 2012						
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.014634	1.014203	1.015594	1.015355	1.019269	1.015611	1.017453	1.016158	1.014115	1.015527	1.013127	1.013864
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.031854	1.031417	1.032831	1.032588	1.036568	1.032848	1.034721	1.033405	1.031327	1.032763	1.030322	1.031072

REVISED

COMPANY: ST. JOE NATURAL GAS		FINAL FUEL OVER/UNDER RECOVERY	SCHEDULE A-7
FOR THE PERIOD: JANUARY 2012		Through	DECEMBER 2012
1	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	\$497,563.84
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	\$528,538.31
3	ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)		\$30,974.47
4	INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY	A-2 Line 8	\$47.02
5	FOR THE PERIOD (3+4)		\$31,021.49
6	LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD January Through December 2012 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT January Through December 2013 PERIOD	E-4 Line 4 Col.4	\$60,764.00
7	FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED January Through December 2014 PERIOD (5-6)		-\$29,742.51