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January 22, 2013

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 130007-EI

Dear Ms. Cole:

In accordance with Stipulation III.F. that was approved in Order No. PSC-11-0083-FOF-EI, Docket No. 100007-EI, dated January 31, 2011, Florida Power & Light Company (FPL) hereby files the original and ten (10) copies of its Solar Plant Operation Status Report for the month of December 2012. Additionally, FPL is including revised Solar Plant Operation Status Report for months September, October and November. These reports have been revised to correct net generation linking errors.

If there are any questions regarding this transmittal, please contact me at 561-304-5639.

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Sincerely,

John T. Butler

Copy to: All parties of record

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE
Docket No. 130007-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 22nd day of January 2013, to the following:

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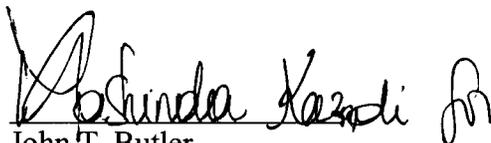
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By: 
John T. Butler
Fla. Bar No. 283479

Florida Power & Light Company
Actual Data for Next Generation Solar Centers
Environmental Cost Recovery Clause
Period of: September 2012

Revised 1/22/2013

	Net Capability (MW)	⁽¹⁾ Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	⁽²⁾ Total System Net Generation (MWh)
1 DESOTO	25	4,156	23.1%	0.04%	9,276,417
2 SPACE COAST	10	1,543	21.4%	0.02%	
3 MARTIN SOLAR	75	6,169	11.4%	0.07%	
4 Total	110	11,867	15.0%	0.13%	

	Natural Gas Displaced (MCF)	⁽²⁾ Cost of NG (\$/MCF)	Oil Displaced (Bbls)	⁽²⁾ Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	⁽³⁾ Cost of Coal (\$/Ton)
5 DESOTO	38,916	\$4.90	276	\$88.27	100	\$82.08
6 SPACE COAST	14,778	\$4.90	91	\$88.27	29	\$82.08
7 MARTIN SOLAR	64,095	\$4.90	366	\$88.27	99	\$82.08
8 Total	117,789	\$577,483	732	\$64,607	228	\$18,722

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)
9 DESOTO	2,658	6	2	0.07
10 SPACE COAST	981	2	1	0.02
11 MARTIN SOLAR	4,178	9	3	0.08
12 Total	7,818	17	5	0.18

	O&M (\$)	⁽⁴⁾ Carrying Costs (\$)	⁽⁵⁾ Capital (\$)	⁽⁶⁾ Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)
13 DESOTO	\$62,943	\$1,177,518	\$415,922	(\$154,336)	\$0	\$1,502,046
14 SPACE COAST	\$12,468	\$550,863	\$194,536	(\$64,351)	\$0	\$693,516
15 MARTIN SOLAR	\$516,253	\$3,296,698	\$1,120,686	(\$422,904)	\$0	\$4,510,733
16 Total	\$591,664	\$5,025,079	\$1,731,144	(\$641,591)	\$0	\$6,706,295

- (1) Net Generation data represents a calendar month.
- (2) Total System Net Generation from Schedule A3. Fuel Cost per unit data from Schedule A3.
- (3) Fuel Cost per unit data from Schedule A4.
- (4) Carrying Cost data represents return on average net investment.
- (5) Capital Cost data represents depreciation expense on net investment.
- (6) Other Cost data represents dismantlement costs and amortization on ITC.

Florida Power & Light Company
Actual Data for Next Generation Solar Centers
Environmental Cost Recovery Clause
Period of: Year-to-Date (January - September) 2012

Revised 1/22/2013

	Net Capability (MW)	⁽¹⁾ Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	⁽²⁾ Total System Net Generation (MWh)
1	DESOTO	25	41,496	25.2%	78,400,530
2	SPACE COAST	10	14,597	22.2%	
3	MARTIN SOLAR	75	73,633	14.9%	
4	Total	110	129,726	17.9%	

	Natural Gas Displaced (MCF)	⁽²⁾ Cost of NG (\$/MCF)	Oil Displaced (Bbls)	⁽²⁾ Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	⁽³⁾ Cost of Coal (\$/Ton)
5	DESOTO	274,784	4,092	\$89.07	5,177	\$83.27
6	SPACE COAST	96,767	1,411	\$89.07	1,823	\$83.27
7	MARTIN SOLAR	539,045	8,531	\$89.07	7,399	\$83.27
8	Total	910,595	14,034	\$1,250,036	14,399	\$1,199,053

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)	
9	DESOTO	29,792	43	36	2.72
10	SPACE COAST	10,498	15	13	0.98
11	MARTIN SOLAR	52,893	85	58	4.30
12	Total	93,183	144	107	7.99

	O&M (\$)	⁽⁴⁾ Carrying Costs (\$)	⁽⁵⁾ Capital (\$)	⁽⁶⁾ Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)	
13	DESOTO	\$648,987	\$10,751,236	\$3,750,873	(\$1,389,024)	\$0	\$13,762,073
14	SPACE COAST	\$145,423	\$5,028,479	\$1,753,412	(\$579,159)	\$0	\$6,348,154
15	MARTIN SOLAR	\$3,071,992	\$29,827,316	\$9,978,531	(\$3,806,136)	\$0	\$39,071,702
16	Total	\$3,866,402	\$45,607,031	\$15,482,816	(\$5,774,319)	\$0	\$59,181,929

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Florida Power & Light Company
Actual Data for Next Generation Solar Centers
Environmental Cost Recovery Clause
Period of: October 2012

Revised 1/22/2013

	Net Capability (MW)	⁽¹⁾ Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	⁽²⁾ Total System Net Generation (MWh)
1 DESOTO	25	3,955	21.3%	0.04%	9,098,210
2 SPACE COAST	10	1,361	18.3%	0.01%	
3 MARTIN SOLAR	75	7,146	12.8%	0.08%	
4 Total	110	12,462	15.2%	0.14%	

	Natural Gas Displaced (MCF)	⁽²⁾ Cost of NG (\$/MCF)	Oil Displaced (Bbls)	⁽²⁾ Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	⁽³⁾ Cost of Coal (\$/Ton)
5 DESOTO	33,270	\$5.14	493	\$89.68	179	\$80.56
6 SPACE COAST	11,529	\$5.14	165	\$89.68	57	\$80.56
7 MARTIN SOLAR	62,909	\$5.14	1,036	\$89.68	98	\$80.56
8 Total	107,708	\$553,597	1,694	\$151,912	334	\$26,937

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)
9 DESOTO	2,626	5	2	0.12
10 SPACE COAST	896	2	1	0.04
11 MARTIN SOLAR	4,481	9	4	0.11
12 Total	8,003	15	7	0.28

	O&M (\$)	⁽⁴⁾ Carrying Costs (\$)	⁽⁵⁾ Capital (\$)	⁽⁶⁾ Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)
13 DESOTO	\$69,139	\$1,176,305	\$416,793	(\$154,336)	\$0	\$1,507,901
14 SPACE COAST	\$24,803	\$549,184	\$194,537	(\$64,351)	\$0	\$704,173
15 MARTIN SOLAR	\$362,536	\$3,294,678	\$1,120,698	(\$422,904)	\$0	\$4,355,008
16 Total	\$456,478	\$5,020,168	\$1,732,028	(\$641,591)	\$0	\$6,567,082

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Florida Power & Light Company
 Actual Data for Next Generation Solar Centers
 Environmental Cost Recovery Clause
 Period of: Year-to-Date (January - October) 2012

Revised 1/22/2013

	Net Capability (MW)	⁽¹⁾ Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	⁽²⁾ Total System Net Generation (MWh)	
1	DESOTO	25	45,450	24.8%	0.05%	87,498,740
2	SPACE COAST	10	15,958	21.8%	0.02%	
3	MARTIN SOLAR	75	80,779	14.7%	0.09%	
4	Total	110	142,188	17.7%	0.16%	

	Natural Gas Displaced (MCF)	⁽²⁾ Cost of NG (\$/MCF)	Oil Displaced (Bbls)	⁽²⁾ Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	⁽³⁾ Cost of Coal (\$/Ton)	
5	DESOTO	308,054	\$4.92	4,586	\$89.14	5,356	\$83.21
6	SPACE COAST	108,296	\$4.92	1,576	\$89.14	1,880	\$83.21
7	MARTIN SOLAR	601,954	\$4.92	9,567	\$89.14	7,497	\$83.21
8	Total	1,018,303	\$5,010,560	15,728	\$1,401,948	14,733	\$1,225,990

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)	
9	DESOTO	32,418	48	38	2.84
10	SPACE COAST	11,394	17	14	1.02
11	MARTIN SOLAR	57,374	94	62	4.41
12	Total	101,186	159	114	8.27

	O&M (\$)	⁽⁴⁾ Carrying Costs (\$)	⁽⁵⁾ Capital (\$)	⁽⁶⁾ Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)	
13	DESOTO	\$718,126	\$11,927,541	\$4,167,667	(\$1,543,360)	\$0	\$15,269,975
14	SPACE COAST	\$170,225	\$5,577,663	\$1,947,949	(\$643,510)	\$0	\$7,052,327
15	MARTIN SOLAR	\$3,434,528	\$33,121,994	\$11,099,228	(\$4,229,040)	\$0	\$43,426,710
16	Total	\$4,322,880	\$50,627,198	\$17,214,844	(\$6,415,910)	\$0	\$65,749,012

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Florida Power & Light Company
Actual Data for Next Generation Solar Centers
Environmental Cost Recovery Clause
Period of: November 2012

Revised 1/22/2013

	Net Capability (MW)	⁽¹⁾ Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	⁽²⁾ Total System Net Generation (MWh)	
1	DESOTO	25	3,502	19.5%	0.05%	7,299,607
2	SPACE COAST	10	1,386	19.2%	0.02%	
3	MARTIN SOLAR	75	3,956	7.3%	0.05%	
4	Total	110	8,843	11.2%	0.12%	

	Natural Gas Displaced (MCF)	⁽²⁾ Cost of NG (\$/MCF)	Oil Displaced (Bbls)	⁽²⁾ Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	⁽³⁾ Cost of Coal (\$/Ton)	
5	DESOTO	22,379	\$5.63	0.13	\$89.86	481	\$79.13
6	SPACE COAST	8,830	\$5.63	0.05	\$89.86	194	\$79.13
7	MARTIN SOLAR	27,214	\$5.63	0.06	\$89.86	393	\$79.13
8	Total	58,423	\$328,697	0.23	\$20	1,068	\$84,481

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)	
9	DESOTO	2,397	3	4	0.26
10	SPACE COAST	954	1	2	0.10
11	MARTIN SOLAR	2,479	3	3	0.21
12	Total	5,830	7	8	0.58

	O&M (\$)	⁽⁴⁾ Carrying Costs (\$)	⁽⁵⁾ Capital (\$)	⁽⁶⁾ Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)	
13	DESOTO	\$76,128	\$1,175,086	\$417,503	(\$154,336)	\$0	\$1,514,381
14	SPACE COAST	\$9,934	\$547,505	\$194,537	(\$64,351)	\$0	\$687,625
15	MARTIN SOLAR	\$395,563	\$3,295,032	\$1,120,897	(\$422,904)	\$0	\$4,388,588
16	Total	\$481,625	\$5,017,623	\$1,732,937	(\$641,591)	\$0	\$6,590,594

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Florida Power & Light Company
 Actual Data for Next Generation Solar Centers
 Environmental Cost Recovery Clause
 Period of: Year-to-Date (January - November) 2012

Revised 1/22/2013

	Net Capability (MW)	⁽¹⁾ Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	⁽²⁾ Total System Net Generation (MWh)	
1	DESOTO	25	48,952	24.4%	0.05%	94,798,347
2	SPACE COAST	10	17,344	21.6%	0.02%	
3	MARTIN SOLAR	75	84,735	14.1%	0.09%	
4	Total	110	151,031	17.1%	0.16%	

	Natural Gas Displaced (MCF)	⁽²⁾ Cost of NG (\$/MCF)	Oil Displaced (Bbls)	⁽²⁾ Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	⁽³⁾ Cost of Coal (\$/Ton)	
5	DESOTO	330,433	\$4.96	4,586	\$89.14	5,837	\$82.94
6	SPACE COAST	117,126	\$4.96	1,576	\$89.14	2,074	\$82.94
7	MARTIN SOLAR	629,167	\$4.96	9,567	\$89.14	7,890	\$82.94
8	Total	1,076,726	\$5,339,257	15,728	\$1,401,969	15,801	\$1,310,471

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)	
9	DESOTO	34,815	51	42	3.10
10	SPACE COAST	12,348	18	15	1.12
11	MARTIN SOLAR	59,854	97	65	4.62
12	Total	107,017	166	122	8.85

	O&M (\$)	⁽⁴⁾ Carrying Costs (\$)	⁽⁵⁾ Capital (\$)	⁽⁶⁾ Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)	
13	DESOTO	\$794,255	\$13,102,627	\$4,585,170	(\$1,697,696)	\$0	\$16,784,356
14	SPACE COAST	\$180,159	\$6,125,169	\$2,142,485	(\$707,861)	\$0	\$7,739,952
15	MARTIN SOLAR	\$3,830,091	\$36,417,025	\$12,220,125	(\$4,651,944)	\$0	\$47,815,297
16	Total	\$4,804,505	\$55,644,821	\$18,947,780	(\$7,057,501)	\$0	\$72,339,605

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Florida Power & Light Company
 Actual Data for Next Generation Solar Centers
 Environmental Cost Recovery Clause
 Period of: December 2012

Hour of Day	System Firm Demand (MW)	Average Hourly Net Output (kWh)			
		DESOTO	SPACE COAST	MARTIN SOLAR	
1	1	8,965	(51)	(18)	(236)
2	2	8,336	(50)	(17)	(237)
3	3	7,989	(50)	(17)	(234)
4	4	7,835	(51)	(17)	(237)
5	5	7,883	(52)	(16)	(236)
6	6	8,325	(52)	(16)	(252)
7	7	9,237	(53)	(16)	(488)
8	8	9,945	1,086	133	(859)
9	9	10,725	9,509	1,920	(954)
10	10	11,483	12,977	4,053	2,604
11	11	12,046	13,091	5,326	11,012
12	12	12,365	12,736	5,867	14,694
13	13	12,536	11,692	6,202	16,942
14	14	12,590	11,516	5,621	18,355
15	15	12,571	11,557	4,636	20,441
16	16	12,486	9,674	3,051	20,362
17	17	12,363	5,670	978	17,972
18	18	12,771	288	25	9,056
19	19	13,580	(56)	(22)	2,546
20	20	13,238	(53)	(21)	(256)
21	21	12,713	(52)	(20)	(250)
22	22	11,978	(52)	(19)	(249)
23	23	11,028	(51)	(19)	(250)
24	24	9,920	(51)	(18)	(245)

Florida Power & Light Company
Actual Data for Next Generation Solar Centers
Environmental Cost Recovery Clause
Period of: December 2012

	Net Capability (MW)	⁽¹⁾ Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	⁽²⁾ Total System Net Generation (MWh)
1 DESOTO	25	3,073	16.5%	0.04%	7,959,108
2 SPACE COAST	10	1,165	15.7%	0.01%	
3 MARTIN SOLAR	75	3,999	7.2%	0.05%	
4 Total	110	8,237	10.1%	0.10%	

	Natural Gas Displaced (MCF)	⁽²⁾ Cost of NG (\$/MCF)	Oil Displaced (Bbls)	⁽²⁾ Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	⁽³⁾ Cost of Coal (\$/Ton)
5 DESOTO	9,158	\$5.59	1	\$94.57	920	\$78.99
6 SPACE COAST	3,549	\$5.59	0	\$94.57	348	\$78.99
7 MARTIN SOLAR	9,494	\$5.59	0	\$94.57	1342	\$78.99
8 Total	22,201	\$124,146	2	\$154	2,610	\$206,176

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)
9 DESOTO	2,613	2	4	0.49
10 SPACE COAST	994	1	2	0.18
11 MARTIN SOLAR	3,585	2	6	0.71
12 Total	7,193	5	12	1.38

	O&M (\$)	⁽⁴⁾ Carrying Costs (\$)	⁽⁵⁾ Capital (\$)	⁽⁶⁾ Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)
13 DESOTO	\$85,949	\$1,171,459	\$417,340	(\$154,336)	\$0	\$1,520,412
14 SPACE COAST	\$17,490	\$545,824	\$194,850	(\$64,351)	\$0	\$693,813
15 MARTIN SOLAR	\$973,233	\$3,296,476	\$1,127,731	(\$422,904)	\$0	\$4,974,536
16 Total	\$1,076,672	\$5,013,759	\$1,739,921	(\$641,591)	\$0	\$7,188,761

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Florida Power & Light Company
Actual Data for Next Generation Solar Centers
Environmental Cost Recovery Clause
Period of: Year-to-Date (January - December) 2012

	Net Capability (MW)	⁽¹⁾ Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	⁽²⁾ Total System Net Generation (MWh)
1 DESOTO	25	52,025	23.7%	0.05%	102,757,455
2 SPACE COAST	10	18,509	21.1%	0.02%	
3 MARTIN SOLAR	75	88,734	13.5%	0.09%	
4 Total	110	159,268	16.5%	0.15%	

	Natural Gas Displaced (MCF)	⁽²⁾ Cost of NG (\$/MCF)	Oil Displaced (Bbls)	⁽²⁾ Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	⁽³⁾ Cost of Coal (\$/Ton)
5 DESOTO	339,592	\$4.97	4,587	\$89.14	6,757	\$82.38
6 SPACE COAST	120,674	\$4.97	1,577	\$89.14	2,422	\$82.38
7 MARTIN SOLAR	638,662	\$4.97	9,567	\$89.14	9,232	\$82.38
8 Total	1,098,928	\$5,463,403	15,730	\$1,402,122	18,411	\$1,516,647

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)
9 DESOTO	37,428	52	46	3.59
10 SPACE COAST	13,342	19	17	1.30
11 MARTIN SOLAR	63,439	99	71	5.33
12 Total	114,209	170	135	10.23

	O&M (\$)	⁽⁴⁾ Carrying Costs (\$)	⁽⁵⁾ Capital (\$)	⁽⁶⁾ Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)
13 DESOTO	\$880,203	\$14,274,086	\$5,002,510	(\$1,852,032)	\$0	\$18,304,767
14 SPACE COAST	\$197,650	\$6,670,993	\$2,337,335	(\$772,212)	\$0	\$8,433,765
15 MARTIN SOLAR	\$4,803,324	\$39,713,501	\$13,347,856	(\$5,074,848)	\$0	\$52,789,833
16 Total	\$5,881,177	\$60,658,580	\$20,687,701	(\$7,699,092)	\$0	\$79,528,366

- (1) Net Generation data represents a calendar month.
- (2) Total System Net Generation from Schedule A3. Fuel Cost per unit data from Schedule A3.
- (3) Fuel Cost per unit data from Schedule A4.
- (4) Carrying Cost data represents return on average net investment.
- (5) Capital Cost data represents depreciation expense on net investment.
- (6) Other Cost data represents dismantlement costs and amortization on ITC.