

Eric Fryson

From: REGDEPT REGDEPT <regdept@tecoenergy.com>
Sent: Wednesday, February 20, 2013 11:42 AM
To: Filings@psc.state.fl.us
Cc: Floyd, Kandi M.; Brown, Paula K.; Curt Mouring
Subject: January 2013 PGS PGA filing - Docket No. 130003-GU
Attachments: Peoples Gas System PGA January 2013 Final_bates.pdf

Electronic filing

a. Person responsible for this electronic filing:

Kandi M. Floyd
Peoples Gas System
P.O. Box 111
Tampa, FL 33601
813 228-4668
kmfloyd@tecoenergy.com

b. Docket No. 130003-GU
In re: Purchased Gas Adjustment (PGA) Clause

c. Peoples Gas System

d. Total of 17 pages.

e. The document attached for electronic filing is a cover letter and Peoples Monthly PGA filing.

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February 20, 2013

VIA E-Filing

Ms. Ann Cole, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 130003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of January 2013 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in cursive script that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 1 of 3		
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 13 through DECEMBER 13								
		CURRENT MONTH: January 13				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$59,898	\$55,799	(\$4,099)	(7.35)	\$59,898	\$55,799	(\$4,099)	(7.35)	
2	NO NOTICE SERVICE	\$40,398	\$40,398	\$0	0.00	\$40,398	\$40,398	\$0	0.00	
3	SWING SERVICE	\$3,875	\$0	(\$3,875)	0.00	\$3,875	\$0	(\$3,875)	0.00	
4	COMMODITY (Other)	\$10,523,152	\$6,886,633	(\$3,636,519)	(52.81)	\$10,523,152	\$6,886,633	(\$3,636,519)	(52.81)	
5	DEMAND	\$4,337,159	\$4,337,159	(\$213,814)	(4.93)	\$4,550,973	\$4,337,159	(\$213,814)	(4.93)	
6	OTHER	\$245,078	\$170,758	(\$74,320)	(43.52)	\$245,078	\$170,758	(\$74,320)	(43.52)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$362,926	\$304,736	(\$58,190)	(19.10)	\$362,926	\$304,736	(\$58,190)	(19.10)	
10						\$0	\$0	\$0		
11	TOTAL C(1+2+3+4+5+6)-(7+8+9+10)	\$15,060,449	\$11,186,011	(\$3,874,438)	(34.64)	\$15,060,449	\$11,186,011	(\$3,874,438)	(34.64)	
12	NET UNBILLED	\$1,247,821	\$0	(\$1,247,821)	0.00	\$1,247,821	\$0	(\$1,247,821)	0.00	
13	COMPANY USE	\$4,313	\$0	(\$4,313)	0.00	\$4,313	\$0	(\$4,313)	0.00	
14	TOTAL THERM SALES (11)	\$17,196,714	\$11,186,011	(\$6,010,703)	(53.73)	\$17,196,714	\$11,186,011	(\$6,010,703)	(53.73)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	21,436,070	24,993,744	3,557,674	14.23	21,436,070	24,993,744	3,557,674	14.23	
16	NO NOTICE SERVICE	10,385,000	10,385,000	0	0.00	10,385,000	10,385,000	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	27,353,290	14,597,437	(12,755,853)	(87.38)	27,353,290	14,597,437	(12,755,853)	(87.38)	
19	DEMAND	92,554,080	88,249,259	(4,304,821)	(4.88)	92,554,080	88,249,259	(4,304,821)	(4.88)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	27,353,290	14,597,437	(12,755,853)	(87.38)	27,353,290	14,597,437	(12,755,853)	(87.38)	
25	NET UNBILLED	1,494,382	0	(1,494,382)	0.00	1,494,382	0	(1,494,382)	0.00	
26	COMPANY USE	10,308	0	(10,308)	0.00	10,308	0	(10,308)	0.00	
27	TOTAL THERM SALES (24)	29,013,078	14,597,437	(14,415,641)	(98.75)	29,013,078	14,597,437	(14,415,641)	(98.75)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00279	0.00223	(0.00056)	(25.16)	0.00279	0.00223	(0.00056)	(25.16)
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.38471	0.47177	0.08706	18.45	0.38471	0.47177	0.08706	18.45
32	DEMAND	(5/19)	0.04917	0.04915	(0.00002)	(0.05)	0.04917	0.04915	(0.00002)	(0.05)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.55059	0.76630	0.21571	28.15	0.55059	0.76630	0.21571	28.15
38	NET UNBILLED	(12/25)	0.83501	0.00000	(0.83501)	0.00	0.83501	0.00000	(0.83501)	0.00
39	COMPANY USE	(13/26)	0.41841	0.00000	(0.41841)	0.00	0.41841	0.00000	(0.41841)	0.00
40	TOTAL THERM SALES	(11/27)	0.51909	0.76630	0.24721	32.26	0.51909	0.76630	0.24721	32.26
41	TRUE-UP	(E-4)	0.01725	0.01725	0.00000	0.00	0.01725	0.01725	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.53634	0.78355	0.24721	31.55	0.53634	0.78355	0.24721	31.55
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.53904	0.78749	0.24845	31.55	0.53904	0.78749	0.24845	31.55
45	PGA FACTOR ROUNDED TO NEAREST .001		53.904	78.749	24.84500	31.55	53.904	78.749	24.84500	31.55

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PEOPLES GAS SYSTEM
DOCKET NO. 130003-GU
MONTHLY PGA
FILED: FEBRUARY 20, 2013

DOCUMENT NUMBER-DATE
00921 FEB 20 12
FPSC-COMMISSION CLERK

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 Page 2 of 3				
For Residential Customers		FOR THE PERIOD OF: JANUARY 13 through DECEMBER 13								
		CURRENT MONTH: January 13				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$36,718	\$32,408	(\$4,310)	(13.30)	\$36,718	\$32,408	(\$4,310)	(13.30)	
2	NO NOTICE SERVICE	\$23,762	\$23,762	\$0	0.00	\$23,762	\$23,762	\$0	0.00	
3	SWING SERVICE	\$2,375	\$0	(\$2,375)	0.00	\$2,375	\$0	(\$2,375)	0.00	
4	COMMODITY (Other)	\$6,450,692	\$3,999,756	(\$2,450,936)	(61.28)	\$6,450,692	\$3,999,756	(\$2,450,936)	(61.28)	
5	DEMAND	\$2,676,883	\$2,551,117	(\$125,766)	(4.93)	\$2,676,883	\$2,551,117	(\$125,766)	(4.93)	
6	OTHER	\$150,233	\$99,176	(\$51,057)	(51.48)	\$150,233	\$99,176	(\$51,057)	(51.48)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$213,473	\$179,246	(\$34,227)	0.00	\$213,473	\$179,246	(\$34,227)	0.00	
10		\$0	\$0	\$0		\$0	\$0	\$0		
11	TOTAL C((1+2+3+4+5+6)-(7+8+9+10))	\$9,127,190	\$6,526,973	(\$2,600,217)	(39.84)	\$9,127,190	\$6,526,973	(\$2,600,217)	(39.84)	
12	NET UNBILLED	\$900,003	\$0	(\$900,003)	0.00	\$900,003	\$0	(\$900,003)	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$7,279,573	\$6,526,973	(\$752,600)	(11.53)	\$7,279,573	\$6,526,973	(\$752,600)	(11.53)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	13,140,311	14,516,367	1,376,056	9.48	13,140,311	14,516,367	1,376,056	9.48	
16	NO NOTICE SERVICE	6,108,457	6,108,457	0	0.00	6,108,457	6,108,457	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	16,767,567	8,478,191	(8,289,376)	(97.77)	16,767,567	8,478,191	(8,289,376)	(97.77)	
19	DEMAND	54,440,310	51,908,214	(2,532,096)	(4.88)	54,440,310	51,908,214	(2,532,096)	(4.88)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	16,767,567	8,478,191	(8,289,376)	(97.77)	16,767,567	8,478,191	(8,289,376)	(97.77)	
25	NET UNBILLED	1,143,441	0	(1,143,441)	0.00	1,143,441	0	(1,143,441)	0.00	
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27	TOTAL THERM SALES (24)	8,105,158	8,478,191	373,033	4.40	8,105,158	8,478,191	373,033	4.40	
CENTS PER THERM										
28	COMMODITY (Pipeline)	{1/15}	0.00279	0.00223	(0.00056)	(25.16)	0.00279	0.00223	(0.00056)	(25.16)
29	NO NOTICE SERVICE	{2/16}	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE	{3/17}	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	{4/18}	0.38471	0.47177	0.08706	18.45	0.38471	0.47177	0.08706	18.45
32	DEMAND	{5/19}	0.04917	0.04915	(0.00002)	(0.05)	0.04917	0.04915	(0.00002)	(0.05)
33	OTHER	{6/20}	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	{7/21}	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	{8/22}	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	{9/23}	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	{11/24}	0.54434	0.76985	0.22552	29.29	0.54434	0.76985	0.22552	29.29
38	NET UNBILLED	{12/25}	0.78710	0.00000	(0.78710)	0.00	0.78710	0.00000	(0.78710)	0.00
39	COMPANY USE	{13/26}	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	{11/27}	1.12610	0.76985	(0.35624)	(46.27)	1.12610	0.76985	(0.35624)	(46.27)
41	TRUE-UP	{E-4}	0.01725	0.01725	0.00000	0.00	0.01725	0.01725	0.00000	0.00
42	TOTAL COST OF GAS	{40+41}	1.14335	0.78710	(0.35624)	(45.26)	1.14335	0.78710	(0.35624)	(45.26)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	{42x43}	1.14910	0.79106	(0.35803)	(45.26)	1.14910	0.79106	(0.35803)	(45.26)
45	PGA FACTOR ROUNDED TO NEAREST .001		114.910	79.106	(35.80340)	(45.26)	114.910	79.106	(35.80340)	(45.26)

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PEOPLES GAS SYSTEM
DOCKET NO. 130003-GU
MONTHLY PGA
FILED: FEBRUARY 20, 2013

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 3 of 3	
For Commercial Customers		FOR THE PERIOD OF: JANUARY 13 through DECEMBER 13									
		CURRENT MONTH: January 13				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$23,181	\$23,391	\$210	0.90	\$23,181	\$23,391	\$210	0.90		
2	NO NOTICE SERVICE	\$16,636	\$16,636	\$0	0.00	\$16,636	\$16,636	\$0	0.00		
3	SWING SERVICE	\$1,500	\$0	(\$1,500)	0.00	\$1,500	\$0	(\$1,500)	0.00		
4	COMMODITY (Other)	\$4,072,460	\$2,886,877	(\$1,185,583)	(41.07)	\$4,072,460	\$2,886,877	(\$1,185,583)	(41.07)		
5	DEMAND	\$1,874,091	\$1,786,042	(\$88,049)	(4.93)	\$1,874,091	\$1,786,042	(\$88,049)	(4.93)		
6	OTHER	\$94,845	\$71,582	(\$23,263)	(32.50)	\$94,845	\$71,582	(\$23,263)	(32.50)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$149,453	\$125,490	(\$23,963)	0.00	\$149,453	\$125,490	(\$23,963)	0.00		
10											
11	TOTAL C((1+2+3+4+5+6)-(7+8+9+10))	\$5,933,260	\$4,659,038	(\$1,274,222)	(27.35)	\$5,933,260	\$4,659,038	(\$1,274,222)	(27.35)		
12	NET UNBILLED	\$347,818	\$0	(\$347,818)	0.00	\$347,818	\$0	(\$347,818)	0.00		
13	COMPANY USE	\$4,313	\$0	(\$4,313)	0.00	\$4,313	\$0	(\$4,313)	0.00		
14	TOTAL THERM SALES (11)	\$9,917,142	\$4,659,038	(\$5,258,104)	(112.86)	\$9,917,142	\$4,659,038	(\$5,258,104)	(112.86)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	8,295,759	10,477,377	2,181,618	20.82	8,295,759	10,477,377	2,181,618	20.82		
16	NO NOTICE SERVICE	4,276,543	4,276,543	0	0.00	4,276,543	4,276,543	0	0.00		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	10,585,723	6,119,246	(4,466,477)	(72.99)	10,585,723	6,119,246	(4,466,477)	(72.99)		
19	DEMAND	38,113,770	36,341,045	(1,772,725)	(4.88)	38,113,770	36,341,045	(1,772,725)	(4.88)		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	10,585,723	6,119,246	(4,466,477)	(72.99)	10,585,723	6,119,246	(4,466,477)	(72.99)		
25	NET UNBILLED	350,941	0	(350,941)	0.00	350,941	0	(350,941)	0.00		
26	COMPANY USE	10,308	0	(10,308)	0.00	10,308	0	(10,308)	0.00		
27	TOTAL THERM SALES (24)	20,907,920	6,119,246	(14,788,674)	(241.67)	20,907,920	6,119,246	(14,788,674)	(241.67)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00279	0.00223	(0.00056)	(25.16)	0.00279	0.00223	(0.00056)	(25.16)	
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other)	(4/18)	0.38471	0.47177	0.08706	18.45	0.38471	0.47177	0.08706	18.45	
32	DEMAND	(5/19)	0.04917	0.04915	(0.00002)	(0.05)	0.04917	0.04915	(0.00002)	(0.05)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.56050	0.76137	0.20088	26.38	0.56050	0.76137	0.20088	26.38	
38	NET UNBILLED	(12/25)	0.99110	0.00000	(0.99110)	0.00	0.99110	0.00000	(0.99110)	0.00	
39	COMPANY USE	(13/26)	0.41841	0.00000	(0.41841)	0.00	0.00000	0.00000	0.00000	0.00	
40	TOTAL THERM SALES	(11/27)	0.28378	0.76137	0.47759	62.73	0.28378	0.76137	0.47759	62.73	
41	TRUE-UP	(E-4)	0.01725	0.01725	0.00000	0.00	0.01725	0.01725	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.30103	0.77862	0.47759	61.34	0.30103	0.77862	0.47759	61.34	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.30254	0.78254	0.48000	61.34	0.30254	0.78254	0.48000	61.34	
45	PGA FACTOR ROUNDED TO NEAREST .001		30.254	78.254	47.99963	61.34	30.254	78.254	47.99963	61.34	

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PEOPLES GAS SYSTEM
DOCKET NO. 130003-GU
MONTHLY PGA
FILED: FEBRUARY 20, 2013

FOR THE PERIOD OF: JANUARY 13 through DECEMBER 13

CURRENT MONTH: January 2013

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	16,577,680	\$34,210.02	\$0.00206
2 Commodity Pipeline (SNG)	1,889,300	\$12,563.43	\$0.00665
3 Commodity Pipeline (Gulfstream)	2,602,210	\$5,672.92	\$0.00218
4 Commodity Pipeline (GULFSTREAM) - Dec'12 Accrual Adj.	(20)	(\$0.06)	\$0.00300
5 Commodity Pipeline (Gulfstream) - Usage Penalty	93,140	\$7,068.39	\$0.07589
6 Commodity Pipeline (FGT) - Dec'12 Accrual Adj.	72,200	\$182.21	\$0.00252
7	201,560	\$201.56	\$0.00100
8 TOTAL COMMODITY (Pipeline)	21,436,070	\$59,898.47	\$0.00279
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers	0	\$3,875.00	\$0.00000
10 TOTAL SWING SERVICE	0	\$3,875.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
11 Purchases from 3rd Party Suppliers	24,645,460	\$9,695,358.75	\$0.39339
12	55,000	\$49,457.71	\$0.89923
13	(5,166)	(\$4,024.63)	\$0.77906
14	24,218	\$13,994.23	\$0.57784
15	232,500	\$32,550.00	\$0.14000
16	32,129	\$15,624.84	\$0.48632
17 Bookouts - Dec'12 Accrual Adj	910,540	\$314,136.30	\$0.34500
18 Purchases-3rd Party Suppliers-Dec'12 Accrual Adj.	(76,840)	(\$26,917.07)	\$0.35030
19 Cashouts-Peoples' Transportation Customers	337,149	\$72,704.94	\$0.21565
20 NCTS Program Cashouts	350,719	\$117,841.45	\$0.33600
21	0	\$301.59	\$0.00000
22	9,731	\$3,126.81	\$0.32132
23 Commodity Other (SNG)	(3,540)	(\$1,178.82)	\$0.33300
24 Commodity Other (SNG) - Dec'12 Accrual Adj.	0	(\$48.04)	\$0.00000
25 Commodity Other (Gulfstream)	(31,580)	(\$11,556.15)	\$0.36593
26 Commodity Other (Gulfstream) - Dec'12 Accrual Adj.	22,480	\$10,258.85	\$0.45635
27 Imbalance Cashout (FGT)	(409,830)	(\$174,959.11)	\$0.42691
28 Imbalance Cashout (FGT)-Dec'12 Accrual Adj.	1,058,760	\$350,942.95	\$0.33147
29	201,560	\$65,537.42	\$0.32515
30 TOTAL COMMODITY (Other)	27,353,290	\$10,523,152.02	\$0.38471
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
31 Demand (FGT)	110,625,670	\$5,678,489.04	\$0.05133
32 Demand (SNG)	4,129,200	\$170,096.40	\$0.04119
33 Demand (Gulfstream)	10,850,000	\$604,562.00	\$0.05572
34 Temporary Relinquishment Credit - (FGT)	(53,974,940)	(\$2,705,398.23)	\$0.05012
35 Temporary Acquisition	16,574,150	\$805,765.24	\$0.04862
36	(150,000)	(\$7,041.00)	\$0.04694
37	4,500,000	\$4,500.00	\$0.00100
38 TOTAL DEMAND	92,554,080	\$4,550,973.45	\$0.04917
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
39 Administrative Costs	0	\$116,717.36	\$0.00000
40 Odorant Charges	0	\$1,527.60	\$0.00000
41 Legal Fees	0	(\$1,750.00)	\$0.00000
42	0	\$65,335.50	\$0.00000
43	0	\$63,247.50	\$0.00000
44 TOTAL OTHER	0	\$245,077.96	\$0.00000

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FOR THE PERIOD OF:

January-13 Through December-13

	CURRENT MONTH: January 13		PERIOD TO DATE		ACTUAL	ESTIMATE	DIFFERENCE	
	ACTUAL	ESTIMATE	DIFFERENCE					
			AMOUNT	%				
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 4-13)	\$10,518,839	6,886,633	(\$3,632,206)	(\$0.52743)	\$10,518,839	\$6,886,633	(\$3,632,206)	(\$0.52743)
2 TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	4,537,297	4,299,378	(237,919)	(0.05534)	\$4,537,297	\$4,299,378	(237,919)	(0.05534)
3 TOTAL	15,056,136	11,186,011	(3,870,125)	(0.34598)	\$15,056,136	\$11,186,011	(3,870,125)	(0.34598)
4 FUEL REVENUES (NET OF REVENUE TAX)	17,196,714	11,186,011	(6,010,703)	(0.53734)	\$17,196,714	\$11,186,011	(6,010,703)	(0.53734)
5 TRUE-UP REFUND/(COLLECTION)	(181,809)	(181,809)	0	0.00000	(\$181,809)	(\$181,809)	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	17,014,905	11,004,202	(6,010,703)	(0.54622)	\$17,014,905	\$11,004,202	(6,010,703)	(0.54622)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,958,769	(181,809)	(2,140,578)	11.77378	\$1,958,769	(\$181,809)	(2,140,578)	11.77378
8 INTEREST PROVISION-THIS PERIOD (21)	(41)	(28)	13	(0.47986)	(\$41)	(\$28)	13	(0.47986)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,773,809)	2,713,565	4,487,374	1.65368	(\$1,773,809)	\$2,713,565	4,487,374	1.65368
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	181,809	181,809	0	0.00000	\$181,809	\$181,809	0	0.00000
10a OVER EARNINGS REFUND	1	0	(1)	0.00000	\$1	\$0	(1)	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	366,729	2,713,537	2,346,808	0.86485	\$366,729	\$2,713,537	2,346,808	0.86485
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	366,729	2,713,537	2,346,808	0.86485	\$366,729	\$2,713,537	\$2,346,808	\$0.86485
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,773,809)	2,713,565	4,487,374	1.65368				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	366,770	2,713,565	2,346,795	0.86484				
15 TOTAL (13+14)	(1,407,039)	(950,791)	456,248	(0.47986)				
16 AVERAGE (50% OF 15)	(703,520)	(475,395)	228,124	(0.47986)				
17 INTEREST RATE - FIRST DAY OF MONTH	0.05	0.05	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.09	0.09	0	0.00000				
19 TOTAL (17+18)	0.140	0.140	0	0.00000				
20 AVERAGE (50% OF 19)	0.070	0.070	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.00583	0.00583	0	0.00000				
22 INTEREST PROVISION (16x21)	(\$41)	(\$28)	\$13	(\$0.47986)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

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ACTUAL FOR THE PERIOD OF PRESENT MONTH:		Jan 13										
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH FOR	SCH TYPE	SYSTEM SUPPLY	ENG USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	Jan'13	FGT	PGS FTS-1 COMM. PIPELINE	11,783,080		11,783,080		\$30,516.18			\$0.26	
2	Jan'13	FGT	PGS FTS-2 COMM. PIPELINE	4,794,600		4,794,600		3,691.84			\$0.08	
3	Jan'13	FGT	PGS FTS-3 DEMAND	66,623,299		66,623,299			\$2,873,431.85		\$4.74	
4	Jan'13	FGT	PGS FTS-2 DEMAND	12,601,590		12,601,590			905,424.20		\$7.18	
5	Jan'13	FGT	PGS NO NOTICE	10,385,000		10,385,000			40,397.65		\$0.39	
6	Jan'13		PGS DEMAND	(150,000)		(150,000)			(7,041.00)		\$4.89	
7	Jan'13	SONAT	PGS COMM. PIPELINE	1,889,300		1,889,300			12,563.43		\$0.66	
8	Jan'13	SONAT	PGS DEMAND	4,129,200		4,129,200			170,096.40		\$4.12	
9	Jan'13	SONAT	PGS COMM. OTHER	(3,540)		(3,540)	(1,178.82)				\$33.30	
10	Jan'13	GULFSTREAM PIPELINE	PGS COMM. PIPELINE	2,602,210		2,602,210		5,672.92			\$0.22	
11	Jan'13	GULFSTREAM PIPELINE	PGS DEMAND	10,850,000		10,850,000			604,992.00		\$5.57	
12	Jan'13	GULFSTREAM PIPELINE	PGS COMM. OTHER	(31,580)		(31,580)	(11,556.15)				\$36.59	
13	Jan'13		PGS COMM. OTHER	232,500		232,500	32,550.00				\$14.00	
14	Jan'13		PGS COMM. OTHER	55,000		55,000	40,457.71				\$89.92	
15	Jan'13		PGS COMM. OTHER	24,218		24,218	13,994.23				\$57.78	
16	Jan'13		PGS COMM. OTHER	0		0	65,335.50				\$0.00	
17	Jan'13		PGS COMM. OTHER	869,670		869,670	280,434.80				\$32.58	
18	Jan'13		PGS COMM. OTHER	2,100,000		2,100,000	748,044.00				\$35.62	
19	Jan'13		PGS COMM. OTHER	340,320		340,320	115,368.48				\$33.90	
20	Jan'13		PGS COMM. OTHER	147,000		147,000	50,036.00				\$34.04	
21	Jan'13		PGS COMM. OTHER	1,943,620		1,943,620	658,505.08				\$33.86	
22	Jan'13		PGS COMM. OTHER	2,268,890		2,268,890	716,969.24				\$31.80	
23	Jan'13		PGS COMM. OTHER	405,800		405,800	140,568.60				\$34.64	
24	Jan'13		PGS COMM. OTHER	1,672,840		1,672,840	557,055.72				\$33.30	
25	Jan'13		PGS COMM. OTHER	100,000		100,000	33,625.00				\$33.53	
26	Jan'13		PGS COMM. OTHER	54,300		54,300	17,919.00				\$33.00	
27	Jan'13		PGS SWING-DEMAND	0		0	775.00				\$0.00	
28	Jan'13		PGS COMM. OTHER	517,410		517,410	165,371.21				\$31.96	
29	Jan'13		PGS COMM. OTHER	226,880		226,880	89,088.64				\$35.30	
30	Jan'13		PGS COMM. OTHER	1,270,340		1,270,340	436,495.23				\$34.52	
31	Jan'13		PGS COMM. OTHER	50,000		50,000	18,600.00				\$37.20	
32	Jan'13		PGS COMM. OTHER	171,730		171,730	61,522.80				\$35.83	
33	Jan'13		PGS COMM. OTHER	516,150		516,150	172,342.84				\$33.38	
34	Jan'13		PGS COMM. OTHER	101,660		101,660	32,327.88				\$31.80	
35	Jan'13		PGS COMM. OTHER	345,920		345,920	119,702.77				\$34.63	
36	Jan'13		PGS COMM. OTHER	3,160,140		3,160,140	1,059,911.08				\$33.54	
37	Jan'13		PGS SWING-DEMAND	0		0	1,550.00				\$0.00	
38	Jan'13		PGS COMM. OTHER	1,828,580		1,828,580	614,272.80				\$33.59	
39	Jan'13		PGS COMM. OTHER	143,000		143,000	45,797.00				\$32.03	
40	Jan'13		PGS COMM. OTHER	1,693,240		1,693,240	552,466.19				\$32.63	
41	Jan'13		PGS SWING-DEMAND	0		0	1,550.00				\$0.00	
42	Jan'13		PGS COMM. OTHER	105,740		105,740	37,302.24				\$35.28	
43	Jan'13		PGS COMM. OTHER	2,123,810		2,123,810	727,405.08				\$34.25	
44	Jan'13		PGS COMM. OTHER	79,350		79,350	26,463.23				\$33.35	
45	Jan'13		PGS COMM. OTHER	2,403,120		2,403,120	800,238.96				\$33.30	
46	Jan'13		PGS COMM. OTHER	14,950		14,950	5,509.08				\$36.85	
47	Jan'13		PGS COMM. OTHER	0		0	31,960.00				\$0.00	
48	Jan'13		PGS COMM. OTHER	0		0	74,400.00				\$0.00	
49	Jan'13		PGS COMM. OTHER	0		0	416,400.00				\$0.00	
50	Jan'13		PGS COMM. OTHER	0		0	187,290.00				\$0.00	
51	Jan'13		PGS COMM. OTHER	0		0	124,625.00				\$0.00	
52	Jan'13		PGS COMM. OTHER	0		0	518,500.00				\$0.00	
53	Jan'13		PGS COMM. OTHER	0		0	65,650.00				\$0.00	
54	Jan'13	Cost of Gas Parked	PGS COMM. OTHER	201,560		201,560	65,537.42				\$32.52	
55	Jan'13	Cost of Gas Parked	PGS DEMAND	4,500,000		4,500,000			4,500.00		\$0.10	
56	Jan'13	Cost of Gas Parked	PGS COMM. PIPELINE	201,560		201,560		201.50			\$0.10	
57	Jan'13	NCTS PROGRAM C/O	PGS COMM. OTHER	350,719		350,719	117,841.45				\$33.80	
58	Jan'13	C/O-TRANSP. CUSTOMERS	PGS COMM. OTHER	337,148		337,148	72,704.94				\$21.56	
59	Totals	**This report excludes prior monthly period adjustments.		150,021,316	0	150,021,316	\$10,103,020.03	\$52,647.03	\$4,501,371.10	\$0.00	\$9.83	

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FOR THE PERIOD OF: January-13 Through December-13
 PRESENT MONTH: January-13

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)F
1	DRN# 25809	406	394	12,600	12,218	3.21000	3.31030
2	DRN# 241390	684	663	21,200	20,558	3.20500	3.30515
3	DRN# 25809	177	172	5,500	5,333	3.27000	3.37218
4	DRN# 241390	26	25	800	776	3.22500	3.32577
5	DRN# 25809	113	109	3,500	3,394	3.13000	3.22780
6	DRN# 25809	145	141	4,500	4,364	3.06000	3.15562
7	DRN# 25809	445	432	13,800	13,382	3.17000	3.26905
8	DRN# 25809	148	144	4,600	4,461	3.38500	3.49077
9	DRN# 25809	148	144	4,600	4,461	3.38000	3.48561
10	DRN# 25809	322	312	9,967	9,665	3.40000	3.50624
11	DRN# 25809	161	156	5,000	4,849	3.60000	3.71249
12	DRN# 241390	290	282	9,000	8,727	3.22500	3.32577
13	DRN# 716	161	156	5,000	4,849	3.56000	3.67124
14	DRN# 179851	1,098	1,065	34,032	33,001	3.39000	3.49593
15	DRN# 25219	161	156	5,000	4,849	3.53000	3.64030
16	DRN# 25219	129	125	4,000	3,879	3.53500	3.64546
17	DRN# 25219	97	94	3,000	2,909	3.17500	3.27421
18	DRN# 25219	87	84	2,700	2,618	3.23000	3.33093
19	DRN# 12740	5,448	5,283	168,888	163,771	3.39000	3.49593
20	DRN# 12740	822	797	25,474	24,702	3.37500	3.48046
21	SUBTOTAL	11,070	10,734	343,161	332,763	3.35816	3.46309

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.03% per dth.
- (3) Included in the monthly gross volumes above are 494,463 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.03% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 293,612 dth's moved on the Southern Natural Gas pipeline shown on line 80 thru 83 and 265,000 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 75 THRU 79

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FOR THE PERIOD OF:
PRESENT MONTH:

January-13
January-13

Through

December-13

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22	DRN# 1187589	221	215	6,860	6,652	3.12000	3.21749
23	DRN# 1187589	221	215	6,860	6,652	3.39000	3.49593
24	DRN# 1187589	323	313	10,000	9,697	3.65000	3.76405
25	DRN# 1187589	221	215	6,860	6,652	3.50000	3.60936
26	DRN# 1187589	323	313	10,000	9,697	3.54000	3.65061
27	DRN# 24662	5,164	5,008	160,084	155,233	3.33000	3.43405
28	DRN# 1187589	174	169	5,400	5,236	3.39000	3.49593
29	DRN# 1187589	58	56	1,800	1,745	3.15000	3.24843
30	DRN# 742101	161	156	5,000	4,849	3.53500	3.64546
31	DRN# 50026	161	156	5,000	4,849	3.17000	3.26905
32	DRN# 1187589	175	170	5,430	5,265	3.30000	3.40311
33	DRN# 314571	540	524	16,742	16,235	3.25000	3.35155
34	DRN# 314571	141	137	4,369	4,237	3.06000	3.15562
35	DRN# 179851	366	355	11,344	11,000	3.21000	3.31030
36	DRN# 179851	366	355	11,344	11,000	3.17000	3.26905
37	DRN# 314571	256	248	7,942	7,701	3.17500	3.27421
38	DRN# 179851	366	355	11,344	11,000	3.52000	3.62999
39	DRN# 179851	366	355	11,344	11,000	3.54000	3.65061
40	DRN# 696661	112	109	3,470	3,365	3.23000	3.33093
41	DRN# 696661	77	74	2,377	2,305	3.12000	3.21749
42	DRN# 696661	282	274	8,752	8,487	3.38000	3.48561
43	DRN# 696661	384	372	11,900	11,539	3.37500	3.48046
44	DRN# 696661	768	744	23,800	23,079	3.40000	3.50624
45	DRN# 696661	2,262	2,194	70,124	67,999	3.51000	3.61968
46	DRN# 696661	213	207	6,611	6,411	3.49000	3.59905
47	DRN# 3083	161	156	5,000	4,849	3.72000	3.83624
48	DRN# 956597	328	318	10,166	9,858	3.18000	3.27936
49	DRN# 32606	298	289	9,237	8,957	3.36150	3.46654
50	SUBTOTAL	14,489	14,050	449,160	435,550	3.35816	3.46309

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.03% per dth.
 (3) Included in the monthly gross volumes above are 494,463 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.03% per dth.
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 293,612 dth's moved on the Southern Natural Gas pipeline shown on line 80 thru 83 and 266,000 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 75 THRU 79

8

FOR THE PERIOD OF:
PRESENT MONTH:

January-13
January-13

Through

December-13

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
51	DRN# 32606	818	793	25,355	24,587	3.50000	3.60936
52	DRN# 23703	10,194	9,885	316,014	306,439	3.35400	3.45880
53	DRN# 255292	3,880	3,762	120,280	116,636	3.32400	3.42786
54	DRN# 716	83	81	2,578	2,500	3.36000	3.46499
55	DRN# 716	171	166	5,300	5,139	3.19000	3.28968
56	DRN# 179851	290	282	9,000	8,727	3.21000	3.31030
57	DRN# 314571	482	468	14,950	14,497	3.37500	3.48046
58	DRN# 179851	774	751	24,000	23,273	3.18000	3.27936
59	DRN# 179851	366	355	11,344	11,000	3.28000	3.38249
50	DRN# 179851	323	313	10,000	9,697	3.20500	3.30515
61	DRN# 314571	238	231	7,385	7,161	3.20000	3.29999
62	DRN# 314571	241	234	7,475	7,249	3.13000	3.22780
63	DRN# 314571	1,145	1,110	35,493	34,418	3.17500	3.27421
64	DRN# 314571	241	234	7,475	7,249	3.61500	3.72796
65	DRN# 314571	245	238	7,600	7,370	3.50500	3.61452
66	DRN# 314571	484	469	15,000	14,546	3.39000	3.49593
67	DRN# 314571	316	307	9,802	9,505	3.22000	3.32061
68	DRN# 314571	284	275	8,800	8,533	3.17500	3.27421
69	DRN# 179851	323	313	10,000	9,697	3.27000	3.37218
70	SUBTOTAL	20,898	20,265	647,851	628,221	3.35816	3.48309

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.03% per dth.
- (3) Included in the monthly gross volumes above are 494,463 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.03% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 293,612 dth's moved on the Southern Natural Gas pipeline shown on line 80 thru 83 and 266,000 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 75 THRU 79

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FOR THE PERIOD OF:
PRESENT MONTH:

January-13
January-13

Through

December-13

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
70	DRN# 23422	99	96	3,074	2,981	3.51000	3.61968
71	DRN# 23422	242	235	7,500	7,273	3.53500	3.64546
72	DRN# 716	6,851	6,643	212,381	205,946	3.42500	3.53202
73	DRN# 742101	7,752	7,517	240,312	233,031	3.33000	3.43405
74	DRN# 3018	48	47	1,495	1,450	3.68500	3.80014
75	DRN# 8205175	6,000	5,818	186,000	180,364	3.57900	3.69083
76	DRN# 8205175	161	156	5,000	4,849	3.53000	3.64030
77	DRN# 8205175	161	156	5,000	4,849	3.57500	3.68671
78	DRN# 9004282	323	313	10,000	9,697	3.57000	3.68155
79	DRN# 8205175	1,935	1,877	60,000	58,182	3.43000	3.53718
80	DRN# 050075	7,319	7,097	226,889	220,014	3.16000	3.25874
81	DRN# 050075	231	224	7,173	6,956	3.60000	3.71249
82	DRN# 605500	1,665	1,615	51,615	50,051	3.33900	3.44333
83	DRN# 605500	256	248	7,935	7,695	3.33500	3.43921
84							
85							
86							
87							
88							
89							
90							
91							
92							
93							
94							
95							
96							
97	SUBTOTAL	33,044	32,043	1,024,374	993,335	3.35816	3.46309
98	TOTAL	79,501	77,093	2,464,546	2,389,870	3.35816	3.46309

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.03% per dth.
- (3) Included in the monthly gross volumes above are 494,463 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.03% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 293,612 dth's moved on the Southern Natural Gas pipeline shown on line 80 thru 83 and 266,000 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 75 THRU 79

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ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1	Commodity Costs	\$9,104,127	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,104,127
2	Transportation Costs	\$4,420,802	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,420,802
3	Hedging Costs (settlement)	\$1,419,025.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,419,025
4	Company Use	(\$4,313)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$4,313)
5	Administrative Costs	\$116,717	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$116,717
6	Odorant Charges	\$1,528	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,528
7	Legal	(\$1,750)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,750)
8	Total	\$15,056,136	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$15,056,136
PGA THERM SALES													
9	Residential	8,105,158	0	0	0	0	0	0	0	0	0	0	8,105,158
10	Commercial	5,117,930	0	0	0	0	0	0	0	0	0	0	5,117,930
11	Off System Sales	15,789,990	0	0	0	0	0	0	0	0	0	0	15,789,990
12	Total	29,013,078	0	0	0	0	0	0	0	0	0	0	29,013,078
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13	Residential	\$0.79106											\$0.79106
14	Commercial	\$0.78254											\$0.78254
PGA REVENUES													
15	Residential	\$6,379,570	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,379,570
16	Commercial	\$3,974,083	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,974,083
17	Off System Sales	\$5,621,732	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,621,732
18	Cash Outs-Transportation Customers	\$34,508	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$34,508
19	Swing Charges-Transportation Customers	(\$61,000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$61,000)
20	Unbilled Revenues-Residential	\$900,003	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$900,003
21	Unbilled Revenues-Commercial	\$347,818	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$347,818
22	Total	\$17,196,714	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$17,196,714
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23	Residential	311,123											311,123
24	Commercial	15,028											15,028
24	Off System Sales	10											10
25	Total	326,161											326,161

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ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN 13	FEB 13	MAR 13	APR 13	MAY 13	JUN 13	JUL 13	AUG 13	SEP 13	OCT 13	NOV 13	DEC 13
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0138											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031											
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0138											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031											

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ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN 13	FEB 13	MAR 13	APR 13	MAY 13	JUN 13	JUL 13	AUG 13	SEP 13	OCT 13	NOV 13	DEC 13
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0128											
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.030											
TAMPA, LAKE LAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0138											
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031											

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ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN 13	FEB 13	MAR 13	APR 13	MAY 13	JUN 13	JUL 13	AUG 13	SEP 13	OCT 13	NOV 13	DEC 13
EUSTIS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0138											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031											
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0138											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031											

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ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN 13	FEB 13	MAR 13	APR 13	MAY 13	JUN 13	JUL 13	AUG 13	SEP 13	OCT 13	NOV 13	DEC 13
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0145											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039											
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0138											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031											

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ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN 13	FEB 13	MAR 13	APR 13	MAY 13	JUN 13	JUL 13	AUG 13	SEP 13	OCT 13	NOV 13	DEC 13
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0148											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.032											
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0138											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031											

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