

P.O. Box 3395 West Palm Beach, Florida 33402-3395

February 19, 2013

Ms. Ann Cole, Director Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0950 13 FEB 20 PM 1: 30

COMMISSION

Re: Docket No. 130001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms. Cole:

We are enclosing ten (10) copies of the January 2013 Fuel Schedules for our Northwest Florida and Northeast Florida divisions.

The over-recovery in our Northwest Florida division is primarily due to fuel costs being lower than projected. The over-recovery in our Northeast Florida division is primarily due to fuel costs being lower than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Cheryl M. Martin at cmmartin@fpuc.com.

Sincerely,

Curtis D. Young

Senior Regulatory Analyst

Enclosure

COM Cc:

AFD 5

APA ECO 2

ENG 2

GCL 1

IDM _____

CLK

Kathy Welch/ FPSC Beth Keating

Mark Cutshaw (no enclosure) Buddy Shelley (no enclosure) Jeff Householder (no enclosure)

SJ 80-441

to graduate the pro-

DOCUMENT NUMBER - DATE

1 Fuel Month JaWary 10133 n Road, Suite 220 | West Palm Beach, FL 33409 | 800.427.7712 | www.FPUC.com

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: JANUARY 2013

1 2 3 4 5 6 7 8 9 10	Fuel Cost of System Net Generation (A3) Nuclear Fuel Disposal Cost (A13) Coal Car Investment Adjustments to Fuel Cost (A2, Page 1) TOTAL COST OF GENERATED POWER Fuel Cost of Purchased Power (Exclusive of Economy) (A8) Energy Cost of Sched C & X Econ Purch (Broker)(A9) Energy Cost of Other Econ Purch (Non-Broker)(A9) Energy Cost of Sched E Economy Purch (A9) Demand and Non Fuel Cost of Purchased Power (A9) Energy Payments to Qualifying Facilities (A8a)
12	TOTAL COST OF PURCHASED POWER
13 14 15 16 17 18	TOTAL AVAILABLE MWH (LINE 5 + LINE 12) Fuel Cost of Economy Sales (A7) Gain on Economy Sales (A7a) Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) Fuel Cost of Other Power Sales (A7) TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) NET INADVERTENT INTERCHANGE (A10)
20 21 22 23	TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) Net Unbilled Sales (A4) Company Use (A4) T & D Losses (A4)
24 25 26 26a 27 28 29	SYSTEM KWH SALES Wholesale KWH Sales Jurisdictional KWH Sales Jurisdictional Loss Multiplier Jurisdictional KWH Sales Adjusted for Line Losses GPIF** TRUE-UP**
30	TOTAL JURISDICTIONAL FUEL COST

31 Revenue T	ax Factor
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³² Fuel Factor Adjusted for Taxes

		DOLLARS				MWH				CENTS/KWH	+	
			DIFFERENCE				DIFF	ERENCE			DIFFEREN	ICE
ACTUAL		ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
					0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
1,263,01	3	1,511,686	(248,673)	-16.45%	24,917	29,823	(4,906)	-16.45%	5.06888	5.06886	0.0000	0.00%
1,114,40	8	1,159,203	(44,795)	-3.86%	24,917	29,823	(4,906)	-16.45%	4.47248	3.88694	0.58554	15.06%
2,377,42	<u> </u>	2,670,889	(293,468)	-10.99%	24,917	29,823	(4,906)	-16.45%	9.54136	8.9558	0.58556	6.54%
					24,917	29,823	(4,906)	-16.45%				
	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
2,377,42	1_	2,670,889	(293,468)	-10.99%	24,917	29,823	(4,906)	-16.45%	9.54136	8.9558	0.58556	6.54%
(101,34 1,52 95,12	7 *	46,391 * 1,612 * 106,843 *	(147,734) (85) (11,716)	-318.45% -5.27% -10.97%	(1,062) 16 997	518 18 1,193	(1,580) (2) (196)	-305.05% -11.11% -16.43%	-0.40592 0.00612 0.38102	0.00574	-0.57105 0.00038 0.00071	-345.82% 6.62% 0.19%
2,377,42	1	2,670,889	(293,468)	-10.99%	24,966	28,094	(3,128)	-11.13%	9.52258	9.50698	0.0156	0.16%
2,377,42 1.00		2,670,889 1.000	(293,468) 0.000	-10.99% 0.00%	24,966 1.000	28,094 1.000	(3,128) 0.000	-11.13% 0.00%	9.52258 1.000	9.50698 1.000	0.0156 0.000	0.16% 0.00%
2,377,42	1	2,670,889	(293,468)	-10.99%	24,966	28,094	(3,128)	-11.13%	9.52258	9.50698	0.0156	0.16%
123,13	0_	123,130	0	0.00%	24,966	28,094	(3,128)	-11.13%	0.49319	0.43828	0.05491	12.53%
2,500,55	1	2,794,019	(293,468)	-10.50%	24,966	28,094	(3,128)	-11.13%	10.01583	9.94525	0.07058	0.71%
									1.00072 10.02304 10.023		0 0.07063 0.071	0.00% 0.71% 0.71%

DOCUMENT NUMBER-DATE

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³³ FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

^{*}Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: JANUARY 2013

1	Fuel Cost of System Net Generation (A3)
2	Nuclear Fuel Disposal Cost (A13)
3	Coal Car Investment
4	Adjustments to Fuel Cost (A2, Page 1)
5	TOTAL COST OF GENERATED POWER
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)
9	Energy Cost of Sched E Economy Purch (A9)
10	Demand and Non Fuel Cost of Purchased Power (A9)
11	Energy Payments to Qualifying Facilities (A8a)
12	TOTAL COST OF PURCHASED POWER
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)
14	Fuel Cost of Economy Sales (A7)
15	Gain on Economy Sales (A7a)
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)
17 18	Fuel Cost of Other Power Sales (A7) TOTAL FUEL COST AND GAINS OF POWER SALES
10	(LINE 14 + 15 + 16 + 17)
19	NET INADVERTENT INTERCHANGE (A10)
20	TOTAL FUEL AND NET POWER TRANSACTIONS
21	(LINES 5 + 12 + 18 + 19)
22	Net Unbilled Sales (A4) Company Use (A4)
23	T & D Losses (A4)
20	1 a b 200000 (711)
24	SYSTEM KWH SALES
25	Wholesale KWH Sales
26	Jurisdictional KWH Sales
26a	and the second s
27	Jurisdictional KWH Sales Adjusted for Line Losses
28	GPIF**
29	TRUE-UP**
20	TOTAL RUDISDICTIONAL FUEL COST
30	TOTAL JURISDICTIONAL FUEL COST

³¹ Revenue Tax Factor

	PERIOD	TO DATE	DOLLARS		PERIOD	TO DATE	MWH			CENTS/KW	н	
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFF AMOUNT	ERENCE %	ACTUAL	ESTIMATED	DIFFERE AMOUNT	ENCE %
					0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
	1,263,013	1,511,686	(248,673)	-16.45%	24,917	29,823	(4,906)	-16.45%	5.06888	5.06886	2E-05	0.00%
	1,114,408	1,159,203	(44,795)	-3.86%	24,917	29,823	(4,906)	-16.45%	4.47248	3.88694	0.58554	15.06%
	2,377,421	2,670,889	(293,468)	-10.99%	24,917	29,823	(4,906)	-16.45%	9.54136	8.9558	0.58556	6.54%
					24,917	29,823	(4,906)	-16.45%				
	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
=	2,377,421	2,670,889	(293,468)	-10.99%	24,917	29,823	(4,906)	-16.45%	9.54136	8.9558	0.58556	6.54%
	(101,343) * 1,527 * 95,127 *	46,391 * 1,612 ** 106,843 *	(147,734) (85) (11,716)	-318.45% -5.27% -10.97%	(1,062) 16 997	518 18 1,193	(1,580) (2) (196)	-305.05% -11.11% -16.43%	-0.40592 0.00612 0.38102	0.16513 0.00574 0.38031	-0.57105 0.00038 0.00071	-345.82% 6.62% 0.19%
	2,377,421	2,670,889	(293,468)	-10.99%	24,966	28,094	(3,128)	-11.13%	9.52258	9.50698	0.0156	0.16%
	2,377,421 1.000	2,670,889 1.000	(293,468) 0.000	-10.99% 0.00%	24,966 1.000	28,094 1.000	(3,128) 0.000	-11.13% 0.00%	9.52258 1.000	9.50698 1.000	0.0156 0.000	0.16% 0.00%
	2,377,421	2,670,889	(293,468)	-10.99%	24,966	28,094	(3,128)	-11.13%	9.52258	9.50698	0.0156	0.16%
	123,130	123,130	0	0.00%	24,966	28,094	(3,128)	-11.13%	0.49319	0.43828	0.05491	12.53%
	2,500,551	2,794,019	(293,468)	-10.50%	24,966	28,094	(3,128)	-11.13%	10.01583	9.94525	0.07058	0.71%
									1.00072 10.02304 10.023	1.00072 9.95241 9.952	0 0.07063 0.071	0.00% 0.71% 0.71%

³² Fuel Factor Adjusted for Taxes 33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

^{*}Included for Informational Purposes Only **Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

		CURRENT MONTH		PERIOD TO DATE					
	ACTUAL	ESTIMATED	DIFF	ERENCE %	ACTUAL	ESTIMATED	DIFFEREN AMOUNT	ICE %	
A. Fuel Cost & Net Power Transactions 1. Fuel Cost of System Net Generation 1a. Fuel Related Transactions (Nuclear Fuel Disposal)	\$ \$	\$		5	\$ \$	\$			
Fuel Cost of Power Sold Fuel Cost of Purchased Power Demand & Non Fuel Cost of Purchased Power Energy Payments to Qualifying Facilities	1,263,013 1,114,408	1,511,686 1,159,203	(248,673) (44,795)	-16.45% -3.86%	1,263,013 1,114,408	1,511,686 1,159,203	(248,673) (44,795)	-16.45% -3.86%	
Energy Cost of Economy Purchases Total Fuel & Net Power Transactions Adjustments to Fuel Cost (Describe Items)	2,377,421	2,670,889	(293,468)	-10.99%	2,377,421	2,670,889	(293,468)	-10.99%	
6a. Special Meetings - Fuel Market Issue	315		315	0.00%	315		315	0.00%	
7. Adjusted Total Fuel & Net Power Transactions	\$ 2,377,736 \$	2,670,889 \$	(293,153)	-10.98%	\$ 2,377,736 \$	2,670,889 \$	(293,153)	-10.98%	

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

			CURRENT MONTH				PERIOD TO DATE		
	ACTU	JAL	ESTIMATED	DIFFERENC	CE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	E %
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxe 1. Jurisdictional Sales Revenue	es) \$	\$	9	3		\$ \$	\$		
a. Base Fuel Revenue b. Fuel Recovery Revenue c. Jurisdictional Fuel Revenue d. Non Fuel Revenue e. Total Jurisdictional Sales Revenue 2. Non Jurisdictional Sales Revenue 3. Total Sales Revenue	2,50 94 3,45	06,850 06,850 18,551 05,401 0	2,728,481 2,728,481 914,445 3,642,926 0 3,642,926	(221,631) (221,631) 34,106 (187,525) 0 (187,525)	-8.12% -8.12% 3.73% -5.15% 0.00% -5.15%	2,506,850 948,551 3,455,401 0	2,728,481 2,728,481 914,445 3,642,926 0 3,642,926 \$	(221,631) (221,631) 34,106 (187,525) 0 (187,525)	-8.12% -8.12% 3.73% -5.15% 0.00%
C. KWH Sales 1. Jurisdictional Sales KWH 2. Non Jurisdictional Sales 3. Total Sales 4. Jurisdictional Sales % of Total KWH Sales	24,96	66,141 0 66,141 00.00%	28,094,000 0 28,094,000 100.00%	(3,127,859) 0 (3,127,859) 0.00%	-11.13% 0.00% -11.13% 0.00%	24,966,141 0 24,966,141 100.00%	28,094,000 0 28,094,000 100.00%	(3,127,859) 0 (3,127,859) 0.00%	-11.13% 0.00% -11.13% 0.00%

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

		(CURRENT MONTH				PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENC AMOUNT	CE %	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %
D. True-up Calculation	+								
1. Jurisdictional Fuel Rev. (line B-1c)	\$	2,506,850 \$	2,728,481 \$	(221,631)	-8.12%	2,506,850 \$	2,728,481 \$	(221,631)	-8.12%
Fuel Adjustment Not Applicable				, , ,					
a. True-up Provision		123,130	123,130	0	0.00%	123,130	123,130	0	0.00%
b. Incentive Provision									
 c. Transition Adjustment (Regulatory Tax Refund) 		0	0	0	0.00%	0	0	0	0.00%
Jurisdictional Fuel Revenue Applicable to Period		2,383,720	2,605,351	(221,631)	-8.51%	2,383,720	2,605,351	(221,631)	-8.51%
Adjusted Total Fuel & Net Power Transaction (Line A-7)		2,377,736	2,670,889	(293,153)	-10.98%	2,377,736	2,670,889	(293,153)	-10.98%
Jurisdictional Sales % of Total KWH Sales (Line C-4)		100%	100%	0.00%	0.00%	N/A	N/A		
 Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *) 		2,377,736	2,670,889	(293,153)	-10.98%	2,377,736	2,670,889	(293,153)	-10.98%
 True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6) 		5,984	(65,538)	71,522	-109.13%	5,984	(65,538)	71,522	-109.13%
Interest Provision for the Month		(266)		(266)	0.00%	(266)		(266)	0.00%
9. True-up & Inst. Provision Beg. of Month		(2,625,597)	3,066,521	(5,692,118)	-185.62%	(2,625,597)	3,066,521	(5,692,118)	-185.62%
9a. Deferred True-up Beginning of Period				•					
10. True-up Collected (Refunded)		123,130	123,130	0	0.00%	123,130	123,130	0	0.00%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$	(2,496,749) \$	3,124,113 \$	(5,620,862)	-179.92%	(2,496,749) \$	3,124,113 \$	(5,620,862)	-179.92%

^{*} Jurisdictional Loss Multiplier

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

		(CURRENT MONTH				PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENC AMOUNT	CE %	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E
E. Interest Provision	+						31.1		
 Beginning True-up Amount (lines D-9 + 9a) 	\$	(2,625,597) \$	3,066,521 \$	(5,692,118)	-185.62%	N/A	N/A		
Ending True-up Amount Before Interest		(2,496,483)	3,124,113	(5,620,596)	-179.91%	N/A	N/A		
(line D-7 + Lines D-9 + 9a + D-10)						N/A	N/A		
Total of Beginning & Ending True-up Amount	Ì	(5,122,080)	6,190,634	(11,312,714)	-182.74%	N/A	N/A		
Average True-up Amount (50% of Line E-3)	\$	(2,561,040) \$	3,095,317 \$	(5,656,357)	-182.74%	N/A	N/A		
Interest Rate - First Day Reporting Business Month		0.1000%	N/A			N/A	N/A		
Interest Rate - First Day Subsequent Business Month	ı	0.1500%	N/A			N/A	N/A		
7. Total (Line E-5 + Line E-6)		0.2500%	N/A			N/A	N/A		
8. Average Interest Rate (50% of Line E-7)		0.1250%	N/A			N/A	N/A		
9. Monthly Average Interest Rate (Line E-8 / 12)		0.0104%	N/A			N/A	N/A		
10. Interest Provision (Line E-4 x Line E-9)		(266)	N/A			N/A	N/A		

ELECTRIC ENERGY ACCOUNT Month of: JANUARY 2013

	Г	Cl	JRRENT MONTH			PE	RIOD TO DATE		
				DIFFERENCE				DIFFERE	NCE
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
(MWH)									
1 System Net Generation		0	0	0	0.00%	0	0	0	0.00%
2 Power Sold					-				
3 Inadvertent Interchange Delivered - NET		24.047	20.022	(4,906)	-16.45%	24,917	29,823	(4,906)	-16.45%
4 Purchased Power 4a Energy Purchased For Qualifying Facilities		24,917	29,823	(4,900)	-10.45%	24,917	29,023	(4,900)	-10.43 /6
5 Economy Purchases									
6 Inadvertent Interchange Received - NET									
7 Net Energy for Load		24,917	29,823	(4,906)	-16.45%	24,917	29,823	(4,906)	-16.45%
8 Sales (Billed)		24,966	28,094	(3,128)	-11.13%	24,966	28,094	(3,128)	-11.13%
8a Unbilled Sales Prior Month (Period)		,							
8b Unbilled Sales Current Month (Period)									
9 Company Use		16	18	(2)	-11.11%	16	18	(2)	-11.11%
10 T&D Losses Estimated	0.04	997	1,193	(196)	-16.43%	997	1,193	(196)	-16.43%
11 Unaccounted for Energy (estimated)		(1,062)	518	(1,580)	-305.05%	(1,062)	518	(1,580)	-305.05%
12		0.000/	0.000/	0.000/	0.000/	0.069/	0.06%	0.00%	0.00%
13 % Company Use to NEL		0.06%	0.06%	0.00% 0.00%	0.00%	0.06% 4.00%	4.00%	0.00%	0.00%
14 % T&D Losses to NEL 15 % Unaccounted for Energy to NEL		4.00% -4.26%	4.00% 1.74%	-6.00%	-344.83%	-4.26%	1.74%	-6.00%	-344.83%
13 76 Offaccounted for Energy to NEE		-4.2070	1.7470	-0.0070	-544.0070	4.2070	1.1 470	0.0070	011.0070
(\$)									
16 Fuel Cost of Sys Net Gen									
16a Fuel Related Transactions									
16b Adjustments to Fuel Cost									
17 Fuel Cost of Power Sold		4 000 040	4 544 000	(0.40, 0.70)	40.450/	4 000 040	4 544 000	(0.49.672)	-16.45%
18 Fuel Cost of Purchased Power	1	1,263,013	1,511,686	(248,673)	-16.45% -3.86%	1,263,013 1,114,408	1,511,686 1,159,203	(248,673) (44,795)	-16.45%
18a Demand & Non Fuel Cost of Pur Power 18b Energy Payments To Qualifying Facilities		1,114,408	1,159,203	(44,795)	-3.00%	1,114,400	1,159,205	(44,793)	-3.00 /0
19 Energy Cost of Economy Purch.					Ų				
20 Total Fuel & Net Power Transactions	l	2,377,421	2.670.889	(293,468)	-10.99%	2,377,421	2,670,889	(293,468)	-10.99%
25 Total Fuel & Net Fower Hallsdelions	1	2,017,121	2,010,000	(200, 100)	1010070	2,077,121		(200, 100)	
(Cents/KWH)									
21 Fuel Cost of Sys Net Gen									
21a Fuel Related Transactions									
22 Fuel Cost of Power Sold					İ				
23 Fuel Cost of Purchased Power		5.0690	5.0690	-	0.00%	5.0690	5.0690	-	0.00%
23a Demand & Non Fuel Cost of Pur Power		4.4720	3.8870	0.5850	15.05%	4.4720	3.8870	0.5850	15.05%
23b Energy Payments To Qualifying Facilities									1
24 Energy Cost of Economy Purch.								0.5053	0.500
25 Total Fuel & Net Power Transactions		9.5410	8.9560	0.5850	6.53%	9.5410	8.9560	0.5850	6.53%

PURCHASED POWER

(Exclusive of Economy Energy Purchases) For the Period/Month of: JANUARY 2013

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED E (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
ESTIMATED:								
GULF POWER COMPANY	RE	29,823			29,823	5.068860	8.955803	1,511,686
TOTAL		29,823	0	0	29,823	5.068860	8.955803	1,511,686
ACTUAL:								
GULF POWER COMPANY	RE	24,917			24,917	5.068881	9.541361	1,263,013
TOTAL		24,917	0	0	24,917	5.068881	9.541361	1,263,013
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		(4,906) -16.50%	0.00%	0 0.00%	(4,906) -16.50%	0.000000	0.585558 6.50%	(248,673) -16.50%
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)	RE RE	24,917 29,823 (4,906) -16.50%	0	0 0.00%	24,917 29,823 (4,906) -16.50%	5.068881 5.068860 0.000021 0.00%	9.541361 8.955803 0.585558 6.50%	1,263,013 1,511,686 (248,673) -16.50%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES For the Period/Month of: JANUARY 2013

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GE (a) CENTS/KWH	(b) TOTAL COST \$	FUEL SAVINGS (6)(b)-(5)
ESTIMATED:							
TOTAL							
ACTUAL:							
					2		
TOTAL							
FOOTNOTE: PURCHASED POW	ER COSTS IN	NCLUDE CUST	OMER, DEMAN	ID & ENERGY CHAF	RGE 1,114,408		
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							

DIFFERENCE

%

0.0%

0.0%

0.0%

-8.7%

57.4%

-7.0%

0.0%

-20.1%

-1.7%

-31.3%

-21.6%

-21.5%

-21.5%

-21.5%

3.2%

-21.7%

0.0%

-21.7%

-21.7%

0.0%

AMOUNT

0.00000

0.00000

(0.00005)

(0.55626)

2.54155

(0.73979)

0.00000

(1.93903)

0.01170

(0.00396)

(0.12342)

(2.05471)

(2.05471) 0.00000

(2.05471)

(0.00252)

(2.05722)

0.00000

(2.09032)

(2.091)

Company: FLORIDA PUBLIC UTILITIES COMPANY FERNANDINA BEACH DIVISION

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: JANUARY 2013

	,											
			DOLLARS				MWH				CENTS/KWH	
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFEREI	NCE %	ACTUAL	ESTIMATED	
	Fuel Cost of System Net Generation (A3) Nuclear Fuel Disposal Cost (A13)					0	0	0	0.0%	0.00000	0.00000	
3 C 4 A 5 T	Coal Car Investment djustments to Fuel Cost (A2, Page 1) OTAL COST OF GENERATED POWER Fuel Cost of Purchased Power (Exclusive	0	0	0 0	0.0% 0.0%	0	0	0 (3.313)	0.0%	0.00000	0.00000	
8 E	of Economy) (A8) Energy Cost of Sched C & X Econ Purch (Broker)(A9) Energy Cost of Other Econ Purch (Non-Broker)(A9) Energy Cost of Sched E Economy Purch (A9)	1,013,835	1,158,297	(144,462)	-12.5%	23,253	26,566	(3,313)	-12.5%	4.36002	4.36007	
10 D	Demand and Non Fuel Cost of Purchased Power (A9) Energy Payments to Qualifying Facilities (A8a)	1,351,341 181,435	1,691,651 26,556	(340,310) 154,879	-20.1% 583.2%	23,253 2,604	26,566 600	(3,313) 2,004	-12.5% 334.0%	5.81147 6.96755	6.36773 4.42600	
12 T	OTAL COST OF PURCHASED POWER	2,546,611	2,876,504	(329,893)	-11.5%	25,857	27,166	(1,309)	-4.8%	9.84883	10.58862	
14 F 15 G	OTAL AVAILABLE MWH (LINE 5 + LINE 12) Fuel Cost of Economy Sales (A7) Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)					25,857	27,166	(1,309)	-4.8%			
18 T	ruel Cost of Other Power Sales (A7) OTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) JET INADVERTENT INTERCHANGE (A10)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	
	LESS GSLD APPORTIONMENT OF FUEL COST OTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	556,023 1,990,588	258,386 2,618,118	297,637 (627,530)	539.2% -24.0%	0 25,857	0 27,166	0 (1,309)	0.0% -4.8%	7.69845	9.63748	
22 C	let Unbilled Sales (A4) Company Use (A4) - & D Losses (A4)	(177,295) * 2,310 * 119,403 *	(186,196) * 3,469 * 157,091 *	8,901 (1,159) (37,688)	-4.8% -33.4% -24.0%	(2,303) 30 1,551	(1,932) 36 1,630	(371) (6) (79)	19.2% -16.7% -4.9%	(0.66705) 0.00869 0.44924	(0.67875) 0.01265 0.57266	
	SYSTEM KWH SALES Vholesale KWH Sales	1,990,588	2,618,118	(627,530)	-24.0%	26,579	27,432	(853)	-3.1%	7.48933	9.54404	
26 Ji 26a Ji	violesale KWH Sales urisdictional KWH Sales urisdictional Loss Multiplier urisdictional KWH Sales Adjusted for	1,990,588 1.000	2,618,118 1.000	(627,530) 0.000	-24.0% 0.0%	26,579 1.000	27,4 3 2 1.000	(853) 0.000	-3.1% 0.0%	7.48933 1.000	9.54404 1.000	
	Line Losses SPIF**	1,990,588	2,618,118	(627,530)	-24.0%	26,579	27,432	(853)	-3.1%	7.48933	9.54404	
	RUE-UP**	(21,553)	(21,553)	0_	0.0%	26,579	27,432	(853)	-3.1%	(0.08109)	(0.07857)	
30 T	OTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	1,969,035	2,596,565	(627,530)	-24.2%	26,579	27,432	(853)	-3.1%	7.40824	9.46546	
32 F	Revenue Tax Factor Fuel Factor Adjusted for Taxes FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									1.01609 7.52744 7.527	1.01609 9.61776 9.618	

^{*}Included for Informational Purposes Only **Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: JANUARY 2013

FERNANDINA BEACH DIVISION

		PERIOD TO	O DATE	DOLLARS		PERIOD	TO DATE	MWH			CENTS/KWH		
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFEREN AMOUNT	NCE %	ACTUAL	ESTIMATED	DIFFE	ERENCE
1 2	Fuel Cost of System Net Generation (A3) Nuclear Fuel Disposal Cost (A13)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3 4 5 6	Coal Car Investment Adjustments to Fuel Cost (A2, Page 1) TOTAL COST OF GENERATED POWER Fuel Cost of Purchased Power (Exclusive	0	0	0	0.0% 0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
7 8	of Economy) (A8) Energy Cost of Sched C & X Econ Purch (Broker)(A9) Energy Cost of Other Econ Purch (Non-Broker)(A9)	1,013,835	1,158,297	(144,462)	-12.5%	23,253	26,566	(3,313)	-12.5%	4.36002	4.36007	(0.00005)	0.0%
9 10 11	Energy Cost of Sched E Economy Purch (A9) Demand and Non Fuel Cost of Purchased Power (A9) Energy Payments to Qualifying Facilities (A8a)	1,351,341 181,435	1,691,651 26,556	(340,310) 154,879	-20.1% 583.2%	23,253 2,604	26,566 600	(3,313) 2,004	-12.5% 334.0%	5.81147 6.96755	6.36773 4.42600	(0.55626) 2.54155	-8.7% 57.4%
12	TOTAL COST OF PURCHASED POWER	2,546,611	2,876,504	(329,893)	-11.5%	25,857	27,166	(1,309)	-4.8%	9.84883	10.58862	(0.73979)	-7.0%
14 15 16	3 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) Fuel Cost of Economy Sales (A7) Gain on Economy Sales (A7a) Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) 7 Fuel Cost of Other Power Sales (A7)					25,857	27,166	(1,309)	-4.8%				
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) NET INADVERTENT INTERCHANGE (A10)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
) LESS GSLD APPORTIONMENT OF FUEL COST TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	556,023 1,990,588	258,386 2,618,118	297,637 (627,530)	115.2% -24.0%	0 25,857	0 27,166	0 (1,309)	0.0% -4.8%	7.69845	9.63748	(1.93903)	-20.1%
21 22 23	Net Unbilled Sales (A4) Company Use (A4)	(177,295) * 2,310 * 119,403 *	(186,196) * 3,469 * 157,091 *	8,901 (1,159) (37,688)	-4.8% -33.4% -24.0%	(2,303) 30 1,551	(1,932) 36 1,630	(371) (6) (79)	19.2% -16.7% -4.9%	(0.66705) 0.00869 0.44924	(0.67875) 0.01265 0.57266	0.01170 (0.00396) (0.12342)	-1.7% -31.3% -21.6%
24	SYSTEM KWH SALES	1,990,588	2,618,118	(627,530)	-24.0%	26,579	27,432	(853)	-3.1%	7.48933	9.54404	(2.05471)	-21.5%
25 26 26a 27	Wholesale KWH Sales Jurisdictional KWH Sales Jurisdictional Loss Multiplier Jurisdictional KWH Sales Adjusted for	1,990,588 1.000	2,618,118 1.000	(627,530) 0.000	-24.0% 0.0%	26,579 1.000	27,432 1.000	(853) 0.000	-3.1% 0.0%	7.48933 1.000	9.54404 1.000	(2.05471) 0.00000	-21.5% 0.0%
28	Line Losses GPIF**	1,990,588	2,618,118	(627,530)	-24.0%	26,579	27,432	(853)	-3.1%	7.48933	9.54404	(2.05471)	-21.5%
29	TRUE-UP**	(21,553)	(21,553)	0	0.0%	26,579	27,432	(853)	-3.1%	(0.08109)	(0.07857)	(0.00252)	3.2%
30	TOTAL JURISDICTIONAL FUEL COST	1,969,035	2,596,565	(627,530)	-24.2%	26,579	27,432	(853)	-3.1%	7.40824	9.46546	(2.05722)	-21.7%
31 32 33	Revenue Tax Factor Fuel Factor Adjusted for Taxes FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									1.01609 7.52744 7.527	1.01609 9.61776 9.618	0.00000 (2.09032) (2.091)	0.0% -21.7% -21.7%

³³ FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

^{*}Included for Informational Purposes Only

^{**}Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

JANUARY 2013

		CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %	ACTUAL	 ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
Fuel Cost of System Net Generation 1a. Fuel Related Transactions (Nuclear Fuel Disposal) Fuel Cost of Power Sold	\$	\$ \$			\$	\$ \$		
3. Fuel Cost of Purchased Power	1,013,835	1,158,297	(144,462)	-12.5%	1,013,835	1,158,297	(144,462)	-12.5%
Demand & Non Fuel Cost of Purchased Power	1,351,341	1,691,651	(340,310)	-20.1%	, , .	1,691,651	(340,310)	-20.1%
Sh. Energy Payments to Qualifying Facilities Energy Cost of Economy Purchases	181,435	26,556	154,879	583.2%	181,435	26,556	154,879	583.2%
Total Fuel & Net Power Transactions Adjustments to Fuel Cost (Describe Items)	2,546,611	2,876,504	(329,893)	-11.5%	2,546,611	2,876,504	(329,893)	-11.5%
6a. Special Meetings - Fuel Market Issue	16,197		16,197	0.0%	16,197		16,197	0.0%
7. Adjusted Total Fuel & Net Power Transactions	2,562,808	2,876,504	(313,696)	-10.9%	2,562,808	2,876,504	(313,696)	-10.9%
8. Less Apportionment To GSLD Customers	556,023	258,386	297,637	115.2%		258,386	297,637	115.2%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 2,006,785	\$ 2,618,118 \$	(611,333)	-23.4%	,	2,618,118 \$	(611,333)	-23.4%

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

JANUARY 2013

		CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	= %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
;)								
\$	\$	\$		\$	\$	\$		
	2,448,176	2,495,200	(47,024)	-1.9%	2,448,176	2,495,200	(47,024)	-1.9%
	2,448,176	2,495,200	(47,024)	-1.9%	2,448,176	2,495,200	(47,024)	-1.99
	855,928	1,792,552	(936,624)	-52.3%	855,928	1,792,552	(936,624)	-52.3
	3,304,104	4,287,752	(983,648)	-22.9%	3,304,104	4,287,752	(983,648)	-22.99
	0	0	0	0.0%	0	0	0	0.0
\$	3,304,104 \$	4,287,752 \$	(983,648)	-22.9% \$	3,304,104 \$	4,287,752 \$	(983,648)	-22.9
	24,523,342	25,377,000	(853,658)	-3.4%	24,523,342	25,377,000	(853,658)	-3.4
	0	0	0	0.0%	0	0	0	0.0
	24,523,342	25,377,000	(853,658)	-3.4%	24,523,342	25,377,000	(853,658)	-3.4
	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0
			, , ,					

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

JANUARY 2013

			CURRENT MONTH				PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %	ACTUAL	ESTIMATED	DIFFERENCI AMOUNT	E %
D. True-up Calculation (Excluding GSLD)									
Jurisdictional Fuel Rev. (line B-1c)	s	2,448,176 \$	2,495,200 \$	(47,024)	-1.9% \$	2,448,176 \$	2,495,200 \$	(47,024)	-1.9%
2. Fuel Adjustment Not Applicable		_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	_,,_ +	(, = . ,		_,, +	_,, +	(, ,	
a. True-up Provision		(21,553)	(21,553)	0	0.0%	(21,553)	(21,553)	0	0.0
b. Incentive Provision		• • •				, ,	, , ,		
c. Transition Adjustment (Regulatory Tax Refund)								0	0.0
Jurisdictional Fuel Revenue Applicable to Period		2,469,729	2,516,753	(47,024)	-1.9%	2,469,729	2,516,753	(47,024)	-1.9
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)		2,006,785	2,618,118	(611,333)	-23.4%	2,006,785	2,618,118	(611,333)	-23.4
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)		100.00%	100.00%	0.00%	0.0%	N/A	N/A		
Jurisdictional Total Fuel & Net Power Transactions		2,006,785	2,618,118	(611,333)	-23.4%	2,006,785	2,618,118	(611,333)	-23.4
(Line D-4 x Line D-5 x *)									
7. True-up Provision for the Month Over/Under Collection		462,944	(101,365)	564,309	-556.7%	462,944	(101,365)	564,309	-556.7
(Line D-3 - Line D-6)									
Interest Provision for the Month		235		235	0.0%	235		235	0.
9. True-up & Inst. Provision Beg. of Month		2,042,313	(6,610,398)	8,652,711	-130.9%	2,042,313	(6,610,398)	8,652,711	-130.9
9a. Deferred True-up Beginning of Period									
10. True-up Collected (Refunded)		(21,553)	(21,553)	0	0.0%	(21,553)	(21,553)	0	0.0
11. End of Period - Total Net True-up	\$	2,483,939 \$	(6,733,316) \$	9,217,255	-136.9% \$	2,483,939 \$	(6,733,316) \$	9,217,255	-136.9
(Lines D7 through D10)									

0

0

^{*} Jurisdictional Loss Multiplier

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

JANUARY 2013

		CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	CE %
E. Interest Provision (Excluding GSLD) 1. Beginning True-up Amount (lines D-9 + 9a) 2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10) 3. Total of Beginning & Ending True-up Amount 4. Average True-up Amount (50% of Line E-3) 5. Interest Rate - First Day Reporting Business Month 6. Interest Rate - First Day Subsequent Business Month 7. Total (Line E-5 + Line E-6) 8. Average Interest Rate (50% of Line E-7) 9. Monthly Average Interest Rate (Line E-8 / 12) 10. Interest Provision (Line E-4 x Line E-9)	\$ 2,042,313 2,483,704 4,526,017 2,263,009 0.1000% 0.1500% 0.2500% 0.1250% 0.0104% 235	(6,610,398) \$ (6,733,316) (13,343,714) (6,671,857) \$ N/A N/A N/A N/A N/A N/A N/A N/A N/A	8,652,711 9,217,020 17,869,731 8,934,866 	-130.9% -136.9% -133.9% -133.9% 	N/A N/A N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A N/A N/A	 	

Company: FLORIDA PUBLIC UTILITIES COMPANY FERNANDINA BEACH DIVISION

ELECTRIC ENERGY ACCOUNT Month of: JANUARY 2013

]		CURRENT MO				PERIOD TO DA		
		A O.T. I.A.I	FOTIMATED	DIFFERENCE	0/	ACTUAL	ECTIMA T ED	DIFFEREN	CE
	l	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
	(MWH)								
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold	0	0	U	0.0070	O	· ·	Ü	0.0070
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	23,253	26,566	(3,313)	-12.47%	23,253	26,566	(3,313)	-12.47%
4a	Energy Purchased For Qualifying Facilities	2,604	600	2,004	334.00%	2,604	600	2,004	334.00%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET							44>	
7	Net Energy for Load	25,857	27,166	(1,309)	-4.82%	25,857	27,166	(1,309)	-4.82%
8	Sales (Billed)	26,579	27,432	(853)	-3.11%	26,579	27,432	(853)	-3.11%
8a	Unbilled Sales Prior Month (Period)								
8b 9	Unbilled Sales Current Month (Period) Company Use	30	36	(6)	-16.67%	30	36	(6)	-16.67%
10	T&D Losses Estimated @ 0.06	1,551	1,630	(79)	-4.85%	1,551	1,630	(79)	-4.85%
11	Unaccounted for Energy (estimated)	(2,303)	(1,932)	(371)	19.20%	(2,303)	(1,932)	(371)	19.20%
12	, and the same of	(_,,	(- , ,	(/		,	,	` ,	
13	% Company Use to NEL	0.12%	0.13%	-0.01%	-7.69%	0.12%	0.13%	-0.01%	-7.69%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-8.91%	-7.11%	-1.80%	25.32%	-8.91%	-7.11%	-1.80%	25.32%
	(\$)								
16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17 18	Fuel Cost of Power Sold Fuel Cost of Purchased Power	1,013,835	1,158,297	(144,462)	-12.47%	1,013,835	1,158,297	(144,462)	-12.47%
18a	Demand & Non Fuel Cost of Pur Power	1,351,341	1,691,651	(340,310)	-20.12%	1,351,341	1,691,651	(340,310)	-20.12%
18b	Energy Payments To Qualifying Facilities	181,435	26,556	154,879	583.22%	181,435	26,556	154,879	583.22%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	2,546,611	2,876,504	(329,893)	-11.47%	2,546,611	2,876,504	(329,893)	-11.47%
	(Cents/KWH)								
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold Fuel Cost of Purchased Power	4.360	4.360	0.000	0.00%	4.360	4.360	0.000	0.00%
23 23a	Demand & Non Fuel Cost of Pur Power	4.360 5.811	4.360 6.368	(0.557)	-8.75%	5.811	6.368	(0.557)	-8.75%
23a 23b	Energy Payments To Qualifying Facilities	6.968	4.426	2.542	57.43%	6.968	4.426	2.542	57.43%
. 24	Energy Cost of Economy Purch.	0.300	4.420	2.072	07.4070	0.500	4.420	2.072	5570
25	Total Fuel & Net Power Transactions	9.849	10.589	(0.740)	-6.99%	9.849	10.589	(0.740)	-6.99%
				, , ,					

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
For the Period/Month of: JANUARY 2013

		of the remode	MOILII OI.	0AN0AN1 2015				
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
		TOTAL	KWH	KWH FOR	KWH	CENTS/KWH		TOTAL \$ FO FUEL ADJ.
PURCHASED FROM	TYPE & SCHEDULE	KWH PURCHASED (000)	FOR OTHER UTILITIES (000)	INTERRUP- TIBLE (000)	FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a)
ESTIMATED:			1			1.	1	
JACKSONVILLE ELECTRIC AUTHORITY	MS	26,566			26,566	4.360073	10.727802	1,158,29
TOTAL		26,566	0	0	26,566	4.360073	10.727802	1,158,29
ACTUAL:								
JACKSONVILLE ELECTRIC AUTHORITY	MS	23,253			23,253	4.360018	10.171488	1,013,8
TOTAL		23,253	0	0	23,253	4.360018	10.171488	1,013,8
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		(3,313) -12.5%	0 0.0%	0 0.0%	(3,313) -12.5%	-0.000055 0.0%	-0.556314 -5.2%	(144,4 -12.
PERIOD TO DATE: ACTUAL ESTIMATED	MS MS	23,253 26,566			23,253 26,566	4.360018 4.360073	10.171488 10.727802	1,013,8 1,158,2
DIFFERENCE (%)		(3,313) -12.5%	0.0%	0.0%	(3,313) -12.5%	(0.000055)	-0.556314 -5.2%	(144,4

ENERGY PAYMENT TO QUALIFYING FACILITIES

		For the Period/N	lonth of:	JANUARY 2013				
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
		TOTAL	KWH	KWH FOR	KWH	CENTS/KWH	ı	TOTAL \$ FOR FUEL ADJ.
PURCHASED FROM	TYPE & SCHEDULE	KWH PURCHASED (000)	FOR OTHER UTILITIES (000)	INTERRUP- TIBLE (000)	FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$
ESTIMATED:	- 1			·		<u> </u>	'	
JEFFERSON SMURFIT CORPORATION		600			600	4.426000	4.426000	26,556
TOTAL		600	0	0	600	4.426000	4.426000	26,556
ACTUAL: JEFFERSON SMURFIT CORPORATION		2,604			2,604	6.967550	6.967550	181,435
TOTAL		2,604	0	0	2,604	6.967550	6.967550	181,435
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		2,004 334.0%	0.0%	0 0.0%	2,004 334.0%	2.541550 57.4%	2.541550 57.4%	154,879 583.2%
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)	MS MS	2,604 600 2,004 334.0%	0 0.0%	0 0.0%	2,604 60) 2,004 334.0%	6.96755) 4.42600) 2.54155 57.4%	6.967550 4.426000 2.54155 57.4%	181,435 26,556 154,879 583.2%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES For the Period/Month of: JANUARY 2013

(1)	(2)	(3)	(4)	(5)	(6)		(7)	
		TOTAL		TOTAL \$ FOR FUEL ADJ.	COST IF GEN	IERATED	FUEL SAVINGS	
PURCHASED FROM	TYPE & SCHEDULE	KWH PURCHASED (000)	TRANS. COST CENTS/KWH	(3) X (4)	(a)	(b) TOTAL COST	(6)(b)-(5)	
					CENTS/KWH	\$	\$	
ESTIMATED:								
TOTAL								
ACTUAL:								
TOTAL								
TOTAL				-				J
OOTNOTE: PURCHASED POWER COSTS	S INCLUDE CUSTOM	ER, DEMAND & E	ENERGY CHARG	ES TOTALING		\$1,351,341		
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)								
PERIOD TO DATE:								
ACTUAL								
ESTIMATED DIFFERENCE DIFFERENCE (%)								